

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



June 11, 2010

**Advice Letter 3518-E-A**

Jane K. Yura  
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P.O. Box 770000  
San Francisco, CA 94177

**Subject: Supplemental Filing – Annual Electric True-Up Filing – Change  
PG&E Electric Rates on January 1, 2010**

Dear Ms. Yura:

PG&E's Advice Letter 3518-E-A is effective January 1, 2010. The regulatory accounts addressed by this Advice Letter are subject to audit by Commission staff.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director  
Energy Division

December 30, 2009

**Advice 3518-E-A**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Supplemental Filing - Annual Electric True-Up Filing - Change  
PG&E Electric Rates on January 1, 2010**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment 1. This filing replaces and supersedes the rates filed in Advice Letter (AL) 3518-E and consolidates changes resulting from the Annual Electric True-Up (AET) for electric rates effective on January 1, 2010.

**Purpose**

The purpose of this supplemental filing is to submit revised electric tariffs in compliance with Ordering Paragraphs (OP) 3, 4, and 5 of California Public Utilities Commission (Commission or CPUC) Resolution E-4289. Consistent with the resolution, PG&E updates its electric rates effective January 1, 2010, to:

- (1) Amortize over one year based on December 31, 2009, forecast amounts, updated with recorded data as of October 31, 2009, balances in the DRAM, PPPRAM, NDAM, UGBA, PEERAM, PCCBA, HSM, CAREA, FERABA, ATFA, CEEIA, SBA, DRRBA, PCBA, BCRSBA, and NTBA (OP 4a);
- (2) Amortize the RRBMA by transferring the year-end 2009 balance in that account to the DRAM and closing the RRBMA (OP 4a);
- (3) Establish the 2010 Energy Recovery Bonds Balancing Account (ERBBA) revenue requirement using a forecast of 2010 ERBBA activity, including the amortization of the December 31, 2009, forecast ERBBA balance, updated with recorded data as of October 31, 2009, and reflect in rates the 2010 ERBBA revenue requirement using the most current Commission-adopted rate of return (OP 3 & 4b);
- (4) Reflect in rates all CPUC and Federal Energy Regulatory Commission (FERC)-authorized revenue requirement changes approved by December

17, 2009, in those proceedings or advice letter filings specified in Finding and Conclusion No. 21 of Resolution E-4289 (OP 4f);

- (5) Incorporate the residential rate design changes approved in Decision (D.) 09-12-048 on December 17, 2009 (OP 5).

### **Amortization of Authorized Balancing Accounts**

Pursuant to OP 4a of Resolution E-4289, PG&E submits rate revisions to amortize over one year based on December 31, 2009 forecast amounts, updated with recorded data as of October 31, 2009, balances in the DRAM, PPPRAM, NDAM, UGBA, PEERAM, PCCBA, HSM, CAREA, FERABA, ATFA, CEEIA, SBA, DRRBA, PCBA, BCRSBA, and NTBA, and to amortize the RRBMA by transferring the year-end 2009 balance in that account to the DRAM and closing the RRBMA.

In addition, pursuant to OP 3 and 4b, PG&E establishes the 2010 ERBBA revenue requirement using a forecast of 2010 ERBBA activity, including the amortization of the December 31, 2009 forecast ERBBA balance, updated with recorded data as of October 31, 2009, and reflects in rates the 2010 ERBBA revenue requirement using the most current Commission-adopted rate of return.

Moreover, pursuant to OP 6 of Resolution E-4289, PG&E will not transfer the balance in the HA to the UGBA until the Commission has completed its review of PG&E's entries to the HA filed in AL 2521-E.

The October 31, 2009 actual balance and December 31, 2009, forecast amounts for each of the balancing accounts are listed below in Table 1.

Table 1: PG&E Annual Electric True-Up  
Under/(Over) collected balancing accounts authorized for recovery

Line #	Revenue Requirement	10/31/09 Balance for Recovery	12/31/09 Forecast Under/(Over) collected Balance Requested for Recovery	Rate Component Functional Allocation	Amortization Period
1	DRAM (Distribution Revenue Adjustment Mechanism)	46,114,714	140,907,862	Distribution	12 months
2	PPPRAM (Public Purpose Program Revenue Adjustment Mechanism)	(49,435,339)	(5,077,665)	Public Purpose Programs	12 months
3	NDAM (Nuclear Decommissioning Adjustment Mechanism)	(146,029)	336,624	Nuclear Decommissioning	12 months
4	UGBA (Utility Generation Balancing Account)	146,592,491	324,313,742	Generation	12 months
5	PEERAM (Procurement Energy Efficiency Revenue Adjustment Mechanism)	20,584	4,076,633	Public Purpose Programs	12 months
6	PCCBA (Power Charge Cost Balancing Account)	48,691,839	73,825,458	Generation	12 months
7	RRBMA (Rate Reduction Bond Memorandum Account)	0	0	RRBMA	12 months
8	HSM (Hazardous Substance Mechanism)	8,984,043	8,986,589	Distribution	12 months
9	CAREA (California Alternate Rates for Energy Account)	40,138,407	52,070,991	Public Purpose Programs	12 months
10	ERBBA (Energy Recovery Bonds Balancing Account)	(151,133,169)	(117,415,768)	Energy Cost Recovery Amount	12 months
11	HA (Headroom)	0	0	Generation	12 months
12	FERABA (Family Electric Rate Assistance Balancing Account)	3,830,584	4,499,049	Distribution, Generation	12 months
13	ATFA (Affiliate Transfer Fees Account)	(217,022)	(254,962)	Distribution	12 months
14	CEEIA (Customer Energy Efficiency Incentive Account)	7,145,479	2,031,108	Distribution	12 months
15	SBA (SmartMeter™ Project Balancing Account)	12,279,601	32,573,331	Distribution	12 months
16	DRRBA (Demand Response Revenue Balancing Account)	(652,157)	715,457	Distribution	12 months
17	PCBA (Pension Contribution Balancing Account)	0	0	Distribution, Generation	12 months
18	BCRSBA (British Columbia Renewable Study Balancing Account)	(1,012,885)	(976,899)	Generation	12 months
19	NTBA (Non-Tariffed Balancing Account)	6,271	0	Distribution	12 months
20	Total	111,207,412	520,611,550		

### **Establishing the 2010 ERBBA Revenue Requirement**

PG&E sets its 2010 ERBBA revenue requirement using the most recent rate of return adopted by the Commission. The 2010 ERBBA revenue requirement was therefore calculated using the same rate of return that was used in 2009, pursuant to D.07-12-049, which established PG&E's 2008 authorized rate of return, and D.08-05-035 and D.09-10-016, which resulted in the same authorized rate of return for PG&E for 2009 and 2010.

Pursuant to OP 3, PG&E's 2010 ERBBA revenue requirement was calculated using a forecast of 2010 ERBBA activity, including the amortization of the December 31, 2009, forecast ERBBA balance.

### **Implementing CPUC and FERC-Authorized Revenue Requirement Changes Approved On or Before Year-End 2009**

Pursuant to Resolution E-4289, PG&E reflects in its electric rates all CPUC and FERC-authorized revenue requirement changes approved on or before December 17, 2009, in those proceedings or advice letter filings specified in Finding and Conclusion No. 21 of Resolution E-4289 or otherwise authorized in the Resolution.

Since the time PG&E filed AL 3518-E on September 1, 2009, the CPUC and FERC have adopted the following decisions and resolutions that PG&E reflects in its 2010 electric rates:

#### **CPUC Authorized Revenue Requirement Changes**

- *Self-Generation Incentive Program (SGIP) Budget*

On December 17, 2009, the Commission issued D.09-12-047, *Decision Adopting Self-Generation Incentive Program Budget for 2010 and 2011*. In D.09-12-047, the Commission adopted an annual 2010 and 2011 SGIP budget of \$83 million, with allocation across the Investor Owned Utilities (IOUs) in the same percentage as prior years. PG&E's allocation of the annual SGIP budget is \$36 million. The recovery of SGIP is split between electric and gas customers in the same manner that energy efficiency (EE) program costs are allocated for 2010: 83% for electric and 17% for gas. This results in an allocation of \$30.2 million, including franchise fees and uncollectibles (FF&U), to electric customers in 2010.<sup>1</sup>

- *Demand Response Program Funding*

On August 20, 2009, the Commission issued D.09-08-027 adopting a 2009-2011 Demand Response program cycle expense budget of \$109.1 million. On September 24, 2009, the Commission also issued D.09-09-047 authorizing an additional \$3.6 million for PG&E's demand response budget for the 2009-2011 program cycle.

PG&E's total authorized Demand Response Program Funding for 2009-2011 is \$112.7 million. After deducting the 2009 authorized bridge funding of \$41 million that was included in 2009 rates, the remaining balance of \$71.7 million is allocated between 2010 and 2011, resulting in a 2010 Demand Response Revenue Requirement of \$35.9 million.

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<sup>1</sup> The EE program cost allocation was filed on November 23, 2009 in AL 3065-G/3562-E, as directed by the Commission in D.09-09-047.

- *Catastrophic Events Memorandum Account (CEMA) Application*

On October 29, 2009, the Commission issued D.09-10-046 adopting the settlement between PG&E and the Commission's Division of Ratepayer Advocates (DRA) for recovery of \$11.1 million by PG&E in costs recorded in its CEMA for the repair and restoration of electric distribution facilities as a result of the 2008 Wildland Fires. The settlement authorizes PG&E to recover \$5.9 million in electric revenue requirements through rates in 2010. PG&E will begin to collect the \$5.9 million in rates via the DRAM, beginning January 1, 2010

- *EE Risk/Reward Incentive Mechanism (RRIM)*

In January 2009, Rulemaking 09-01-019 was opened to resolve shareholder incentive awards associated with the 2006-2008 EE program cycle and thus allow for an interim award no later than December 2009 and a final true-up award no later than December 2010.

In D.09-12-045 the Commission adopted an award of \$33.4 million for PG&E. Table 2 reflects the electric portion of the \$33.4 million plus FF&U approved in D.09-12-045. The electric portion is \$29.4 million (or 87% of the payment), based on the electric share of the benefits calculated under the 2006-2008 Verification Report. Pursuant to PG&E's Electric Preliminary Statement Part P (Customer Energy Efficiency Adjustment), as approved by the Energy Division on July 8, 2008 in AL 2929-G and 3277-E, the electric portion of the incentive award is recovered through the Customer Energy Efficiency Incentive Balancing Account (CEEIA) and no interest is applied to the balance in the account pursuant to D.07-09-043.

- *Energy Resource Recovery Account (ERRA) and Ongoing Competition Transition Charge (CTC)*

On December 17, 2009, the Commission issued D.09-12-021 granting PG&E authority to recover its 2010 forecast of electric procurement costs and its 2010 ongoing CTC forecast revenue requirement. PG&E updates its 2010 electric procurement and ongoing CTC revenue requirements to implement this decision and submits resulting 2010 electric rates. The updated 2010 electric procurement and ongoing CTC revenue requirements reflect the revised electric procurement cost forecasts submitted to the Commission on November 6 in A.09-06-001.

- *2010 Department of Water Resources (DWR) Power Charge and Bond Charge Revenue Requirements*

On December 3, 2009, the Commission issued D.09-12-005, which allocated DWR's total statewide revenue requirement for power and bond charges to PG&E and the other IOUs. PG&E updates its 2010 DWR power charge, bond charge, and related DWR franchise fees revenue requirements to implement this decision and submits resulting 2010 electric rates.

- *EE*

On September 24, 2009, the Commission issued D.09-09-047 adopting PG&E's 2010 to 2012 Energy Efficiency portfolios with an overall three-year budget of \$1.338 billion, less an estimated \$40.5 million in unspent funds from 2006-2008 and 2009 Evaluation, Measurement and Verification (EM&V) activities that have already been recovered in rates.<sup>2</sup> D.09-09-047 authorized the use of a proxy net benefit split for each combined utility to be used in calculating year-end gas and electric Public Purpose Program (PPP) rates. The proxy net benefit split between electric and gas for PG&E is 85% and 15%, respectively. Accordingly, the electric portion of the 2010 annual EE program funding is \$371.4 million, to be recovered in electric PPP rates through authorized Public Goods Charges (PGC) of \$120.7 million and EE procurement funding \$250.7 million. The increase of \$40.2 million will be reflected in the PEERAM. This amount represents one-third of the three-year adopted funding less one-third of the estimated carryover as approved in D.09-09-047.

On November 23, 2009, PG&E filed its EE compliance AL 3065-G/3562-E, which detailed a net benefit split of 83% and 17% between electric and gas, respectively. Any over or under-collection of revenues due to using the proxy split, rather than the 83%/17% split, will be incorporated into its 2011 EE rates.

- *Attrition Advice Letter*

On November 2, 2009, the Commission approved AL 3050-G/3535-E, which approved the 2010 Attrition increases consistent with the provisions of PG&E's 2007 General Rate Case decision, D.07-03-044. PG&E provides final 2010 distribution and generation revenue requirements associated with the attrition advice letter and submits its resulting 2010 electric rates.

- *Long-Term Procurement Plan Technical Assistance Memorandum Account (LTAMA) Advice Letter*<sup>3</sup>

On December 2, 2009, the Commission approved AL 3551-E, which approved the cost recorded in LTAMA through September 30, 2009, the expected balances as of December 31, 2009, and authorized the transfer of the December 31, 2009 balance to ERRA for recovery in generation rates.

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<sup>2</sup> On September 10, 2009, the Commission approved Resolution G-3439, authorizing the use of \$40.9 million of unspent funds to augment 2009 EE programs. The reference to an estimated \$40.5 million in unspent EM&V funds was authorized in D.09-09-047 for 2010-2012 EE programs.

<sup>3</sup> Pursuant to Resolution E-4289, pg. 12, "PG&E shall recover balances recorded in the Long Term Technical Assistance Memorandum Account through the ERRA balancing account only if amortization of the ERRA balance is authorized by the Commission and AL 3551-E is approved by December 17, 2009."

- *Rate Reduction Bond Memorandum Account (RRBMA) Advice Letter*

On September 2, 2009, the Commission approved AL 3502-E, which allows for the transfer of the remaining balance in the RRBMA to DRAM as of December 31, 2009 and the closure of the RRBMA. Pursuant to OP 4a of Resolution E-4289, PG&E has transferred the year end 2009 RRBMA forecast balance to DRAM and will close the RRBMA.

- *Memorandum and Balancing Accounts Not Included in Table 2*

Since decisions were not issued by the Commission regarding Dynamic Pricing Memorandum Account (DPMA), Market Redesign and Technology Upgrade Memorandum Account (MRTUMA), and Renewables Portfolio Standard Cost Memorandum Account (RPSCMA) by December 17, 2009, this supplement does not include their recovery. In accordance with OP 6 of Resolution E-4289, PG&E has not amortized the balance in the Headroom Account (HA) and will not transfer it to the Utility Generation Balancing Account (UGBA) until the Commission's approval of Advice 2521-E is received.

### FERC Authorized Revenue Requirement Changes

In addition to the CPUC authorizations discussed above, the FERC issued the following orders affecting PG&E's 2010 electric rates:

- *Transmission Revenue Balancing Account Adjustment (TRBAA)*

On December 4, 2009, FERC issued an order in FERC Docket ER10-36-000, approving the TRBAA rate requested by PG&E in its application dated October 6, 2009, effective January 1, 2010. The TRBAA is a FERC-jurisdictional mechanism that ensures that revenues received by PG&E from the Independent System Operator (ISO) as the transmission system operator are credited to transmission rates for both retail and wholesale customers taking service from PG&E. PG&E updates its transmission revenue requirement to implement this FERC order and submits resulting 2010 electric rates.

- *Reliability Service Balancing Account (RSBA)*

On December 4, 2009, FERC issued an order in FERC Docket ER10-36-000, approving RSBA rates requested by PG&E in its application dated October 6, 2009, effective January 1, 2010. The RSBA is a FERC-jurisdictional mechanism that ensures that the participating transmission owner properly recovers from customers the reliability services costs it is assessed by the ISO. PG&E updates its revenue requirement to implement this FERC order and submits resulting 2010 electric rates.

- *TO11 Settlement*

On June 18, 2009, FERC issued an order in FERC Docket ER08-1318-000, approving the uncontested settlement concerning PG&E's proposed changes to its wholesale and retail electric transmission rates under its Transmission Owner Tariff (TO Tariff). PG&E updates its transmission revenue requirement to implement this FERC order and submits resulting 2010 electric rates.

- *End-Use Customer Refund Adjustment*

On December 4, 2009, FERC issued an order in FERC Docket ER10-36-000, approving End-Use Customer Refund Adjustment rates requested by PG&E in its October 6, 2009 application, which was effective January 1, 2010. The End-Use Customer Refund Adjustment is an adjustment to the transmission revenue requirement used to calculate End User Access Charge rates. Once a refund has been ordered by the Commission, PG&E calculates the total amount due to PG&E's End Use Customers, including interest, as provided in Section 35.19a of FERC's regulations (18 C.F.R § 35.19a). This amount will then be used to calculate a rate component of End-Use Customer rates for a 12-month period beginning on January 1 of the year following the date a refund is due to retail customers under Commission orders. In its TO8 Filing, PG&E also proposed an additional change to the definition of the End-Use Customer Refund Adjustment to provide a mechanism for Standby revenues from generators who are eligible to self-provide Station Power under ISO Tariff Amendment No. 68. This proposal was adopted as part of the TO8 settlement approved by FERC in Docket No. ER05-1284-000. PG&E updates its transmission revenue requirement to implement this FERC order and submits the resulting 2010 electric rates.

### **Tariff Changes**

In Attachment 1, PG&E provides revisions to preliminary statements, rate schedules, and rates as necessary to implement the revenue requirements set forth in Table 2. As mentioned in AL 3518-E and with the approval of AL 3502-E on September 2, 2009, PG&E has removed the FTA and RRBMA rates from its rate schedules and has eliminated Schedule E-RRB and Preliminary Statement Parts AS and AT.

Table 2: Annual Electric True-Up Projected 2010 Revenue Requirements

Line #		Test Year 2010 RRQ A	12/31/09 Forecast Under/(Over) collected BA Amortization B	Total Projected 2010 Revenues C = A + B
1	<b>CPUC Jurisdictional</b>			
2	<b>Distribution</b>			
3	Distribution/DRAM <sup>1</sup>	3,058,541,472	140,907,862	3,199,449,334
4	Self Generation Incentive Program	30,186,419	0	30,186,419
5	Environmental Enhancement	10,102,550	0	10,102,550
6	CPUC Fee	20,644,796	0	20,644,796
7	Advanced Metering/SBA	107,497,541	32,573,331	140,070,872
8	Demand Response/DREBA/DRRBA	35,914,565	715,457	36,630,022
9	Air Conditioning Cycling/ACEBA/DRRBA	48,613,035	0	48,613,035
10	ClimateSmart	0	0	0
11	California Solar Initiative	106,076,775	0	106,076,775
12	HSM	0	8,986,589	8,986,589
13	ATFA	0	(254,962)	(254,962)
14	CEMA	0	5,922,000	5,922,000
15	PCBA	0	0	0
16	CEEIA	29,382,897	2,031,108	31,414,005
17	NTBA	0	0	0
18	LCPERMA	0	346,248	346,248
19	DPMA	0	0	0
20	<b>Generation</b>			
21	Utility Retained Generation Base/UGBA	1,340,530,602	324,313,742	1,664,844,344
22	Electric Procurement/ERRA	3,731,717,921	81,210,898	3,812,928,819
23	DWR--Power Charge/PCCBA	930,339,038	73,825,458	1,004,164,496
24	DWR Franchise Fees	10,822,923	0	10,822,923
25	BCRSBA	0	(976,899)	(976,899)
26	FERABA <sup>2</sup>	0	4,499,049	4,499,049
27	HA	0	0	0
28	LTAMA	0	290,941	290,941
29	MRTUMA	0	0	0
30	RPSCMA	0	0	0
31	CARB	0	0	0
32	Ongoing CTC/MTCBA	353,029,017	47,732,678	400,761,695
33	Rate Reduction Bond Memorandum Account <sup>1</sup>	0	0	0
34	<b>Energy Cost Recovery Bonds</b>			
35	(1) Dedicated Rate Component Series 1	303,859,661	0	303,859,661
36	(2) Dedicated Rate Component Series 2	152,788,191	0	152,788,191
37	(3) ERB Balancing Account (ERBBA)	(23,686,226)	(117,415,768)	(141,101,994)
38	Nuclear Decommissioning	25,697,000	336,624	26,033,624
39	<b>Public Purpose Programs</b>	0	0	0
40	(1) Energy Efficiency	120,670,462	0	120,670,462
41	(2) RDD	35,217,516	0	35,217,516
42	(3) Renewables	36,826,418	0	36,826,418
43	(4) LIEE	90,043,760	0	90,043,760
44	PPPRAM	0	(5,077,665)	(5,077,665)
45	CAREA	7,448,408	52,070,991	59,519,399
46	Procurement EE/PEERAM	250,724,532	4,076,633	254,801,165
47	<b>DWR Bonds</b>	411,132,926	0	411,132,926
48	<b>Total CPUC Jurisdictional</b>	<b>11,224,122,199</b>	<b>656,114,315</b>	<b>11,880,236,514</b>
49	<b>CPUC Revenues at Present Rates</b>			<b>11,456,693,992</b>
50	<b>Change in CPUC Jurisdictional</b>			<b>423,542,522</b>
51	<b>Total FERC Jurisdictional</b>			<b>719,546,627</b>
52	<b>FERC Revenues at Present Rates</b>			<b>751,113,742</b>
53	<b>Change in FERC Jurisdictional</b>			<b>(31,567,115)</b>
54	<b>Grand Total Projected Revenues</b>			<b>12,599,783,141</b>
55	<b>Total Revenues at Present Rates</b>			<b>12,207,807,734</b>
56	<b>Total Change</b>			<b>391,975,407</b>

## Notes:

- 1 The 12/31/09 forecast Distribution/DRAM balance includes the 12/31/09 forecast Rate Reduction Bond Memorandum Account balance as authorized in AL 3502-E.
- 2 The 12/31/09 forecast FERABA balance of \$4,499,049 includes a discount portion of \$3,835,228, which gets allocated to generation rates; and administrative costs of \$663,821 which gets allocated to distribution rates.

## Preliminary Statement Part I - Rate Summary

PG&E has revised rates in Preliminary Statement Part I to reflect the changes to revenue requirements presented above in Table 2.

### **2010 Electric Rates**

PG&E hereby provides final electric rates effective January 1, 2010, based on the revenue requirements shown in Table 2, above, and the revenue allocation and rate design methodology established in D.07-09-004 for rate changes between GRCs. As mentioned in AL 3518-E, PG&E is implementing the second and final step of a two-step movement to full revenue neutrality for Schedules A-1 and A-6 previously approved to take effect on January 1, 2010 by D.07-09-004. Pursuant to OP 5 of Resolution E-4289, rate design for the residential class is modified, as described in detail below, to comply with D.09-12-048, issued on December 17, 2009, which approved an increase to non-California Alternate Rates for Energy (CARE) residential rates applicable to usage in Tiers 1 and 2.

#### **1. CPUC-Jurisdictional Rates**

- *Distribution Rates*

Distribution rates are designed according to the guidelines established in D.07-09-004 to collect the distribution revenue presented in Table 2. As dictated by those guidelines, the distribution revenue requirement set forth in Table 2 is reduced by the CARE distribution discount prior to allocation. The CARE distribution discount and administrative and marketing costs are then recovered via the CARE portion of the PPP rates. The distribution allocation begins with the distribution revenue at present rates, adjusted to remove non-allocated revenue and the estimated CARE shortfall. PG&E calculates allocation factors based on each schedule's share of the adjusted present distribution revenue. Since the cost responsibility varies for programs included in the distribution revenue, PG&E separates the allocation of revenue into two pieces: (1) the change in revenue for the Family Electric Rate Assistance (FERA) administration, and (2) the change in revenue for other distribution costs. The sum of the schedule-level adjusted present distribution revenue, the change in schedule-level cost allocation for FERA (allocated to residential customers only) and other distribution program costs (allocated to all customers), and any applicable non allocated revenue and CARE shortfall, equals the proposed schedule-level distribution allocation. Finally, the portion of the California Solar Initiative (CSI) costs that would be borne by CARE customers is removed from CARE customers' rates and collected in PPP rates with other costs of the CARE program.

Distribution rates are changed by the percentage change on each rate schedule necessary to collect the distribution revenue allocated to that schedule. However,

no adjustment is made to the level of distribution for customer charges, meter charges, minimum charges and streetlight facilities charges as authorized by D.07-09-004, unless specifically authorized by that decision.<sup>4</sup> Accordingly, demand and energy charges generally collect all the change in distribution revenue allocated to the schedule.

- *Generation*

Generation rates are designed based on the guidelines for rate changes between general rate cases set forth in D.07-09-004. Using generation revenue at present rates as the starting point, proposed generation rates are then calculated to collect the revenue allocated to the generation rate function from Table 2. PG&E adjusts generation revenue at present rates to reflect residual generation revenue that would remain under current rates after any revision to CTC, and to remove non-allocated revenue. PG&E calculates allocation factors based on each schedule's share of the adjusted present generation revenue. Because the cost responsibility varies for programs included in generation revenue, PG&E separates the allocation of revenue into the proposed change to the FERA discount cost (allocated only to bundled residential customers) and the change to generation costs (allocated to all bundled customers) to determine the cost allocation to each schedule. Non-allocated revenue, is then directly assigned to each class after the allocation is complete. Generation demand and energy charges are revised to collect the revenue allocated to each schedule, subject to the constraints on total rates discussed below.

- *CTC and Power Charge Indifference Adjustment (PCIA)*

The total revenue requirement for Ongoing CTC applicable to bundled, departing load (DL), and direct access (DA) customers is presented in Table 2. CTC rates for bundled DA and DL customers are determined based on the peak 100-hour methodology as set forth in PG&E's ERRA application and also vary by class and voltage for Schedule E-20.

In AL 3446-E and 3446-E-A, PG&E proposed vintaged PCIA rates that comply with the methods for developing PCIA rates per D.06-07-030 and utilize the total portfolio method set forth in D.08-09-012. Per those decisions, PG&E's proposed rates apply to non-exempt DA, CCA, and DL customers, with the applicable rate depending upon the customer's vintage.<sup>5</sup> Pending approval of those advice letters, PG&E will revise its tariffs to incorporate vintaged PCIA rates based upon the rate

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<sup>4</sup> D.07-09-004 authorized annual revisions to non-energy streetlight rates for City and County of San Francisco (CCSF) streetlights. The 2010 non-energy streetlight rates authorized in that decision will become effective January 1, 2010.

<sup>5</sup> In D.04-12-048, the Commission provided for stranded cost recovery in the form of a non-bypassable charge to be paid by customers when they elect DA service, depart to be served by a CCA, or become departing load. The non-bypassable charge would be determined based on the timing of the customer's departure (i.e., its vintage) and the date of the new generation resource commitment.

design methods approved by D.09-12-021 in PG&E's 2010 ERRA proceeding.

- *Energy Cost Recovery Amount (ECRA)*

The rates for ECRA include amounts for the Series 1 DRC Charge, the Series 2 DRC Charge, and the ERBBA as provided in Table 2. The ECRA rate is set at the same cents per kWh rate for all eligible customers.

- *Nuclear Decommissioning (ND)*

The ND rate is set at the same cents per kWh rate for all eligible customers based on the revenue requirement from Table 2.

- *Public Purpose Programs (PPP)*

PPP rates recover the revenue requirements for the public goods charges for EE; research, development, and demonstration (RDD); renewables; Low Income Energy Efficiency (LIEE); and the amortization of the PPPRAM balancing account. The PPPRAM balance is allocated to EE, RDD, renewables and LIEE in proportion to the associated proposed revenue requirements. In addition, total PPP rates include procurement EE, the amortization of the PEERAM balancing account, the CARE rate which funds the CARE distribution discount and the CAREA balancing account for under and over-collections, and CARE administration expenses.

PPP rates are designed according to the guidelines established in D.07-09-004. Using the PPP present revenue as the starting point, PPP rates are revised to collect the revenue requirement from Table 2, plus the amount of the CARE distribution discount and the CSI CARE shortfall. PPP revenue is allocated to each customer group in the manner adopted by D.07-09-004. The PPP rates vary by class, schedule, and voltage and are set on a per kWh basis.

- *DWR Bond*

The DWR Bond rate is set equal to \$0.00515 per kWh.

## **2. FERC-Jurisdictional Rates**

The Commission has recognized that FERC has jurisdiction over unbundled electric transmission rates, including transmission services provided under FERC-approved ISO tariffs in California. Moreover, in Resolution E-4217, the Commission stated that PG&E may pass through rate changes for transmission-related costs that have been filed with and become effective at the FERC. Resolution E-4217 established a process for addressing FERC-approved rate changes at the CPUC. Two requirements of that process are to: (1) file an advice letter with the Commission concurrently with the filing at FERC or as soon thereafter as possible which passes through the requested FERC changes in rates (process item 3 of the resolution); and (2) propose an interim means of revenue allocation and rate design should there be an allocation issue on which the

Commission has not articulated a policy (process item 5 of the resolution).

In this advice letter, PG&E presents changes to Transmission Revenue Balancing Account Adjustment (TRBAA), Reliability Services (RS), and End-Use Customer Refund Adjustment (EUCRA) rates to comply with the requirements of Resolution E-4289 mentioned above.

### **3. Total Rates**

- *CPUC-Jurisdictional Total Rates*

PG&E proposes to set rates in accordance with the guidelines adopted by D.07-09-004 for rate changes between General Rate Cases. PG&E determines total bundled rates by adding together the components determined above. The exception to this general rule is that in accordance with OP 5 of Resolution E-4289, PG&E has incorporated residential rate changes allowed under Senate Bill (SB) 695 and approved by D.09-12-048, increasing non-CARE rates for residential usage up to 130 percent of baseline (Tier 1 and Tier 2 usage) by 3 percent and maintaining rates for California Alternate Rates for Energy (CARE) customers at their current levels. PG&E complies with D.09-12-048 by adjusting residential distribution and generation rates proportionately so that total non-CARE residential rates for usage up to 130 percent of baseline increase by 3 percent. Generation rates on CARE schedules are set residually, after reflecting revisions to all non-generation rate components, to ensure that total rates for CARE customers remain at their current levels. The non-CARE surcharges for usage in excess of 130 percent of baseline are then adjusted proportionally to ensure the amount allocated to the residential class is fully collected.

- *Changes to Total Rates due to FERC-Jurisdictional Rate Changes*

For both CPUC and FERC-jurisdictional rate components, PG&E determines total bundled rates by adding together the components determined above. The same restrictions on changes to total residential rates described above apply equally to whether those changes were due to underlying changes to CPUC and FERC-jurisdictional rate components. Accordingly, the same restrictions on changing total residential rates apply to changes in underlying FERC-jurisdictional rates.

### **Revenue Allocation and Rate Design Summaries**

Table 3 sets forth PG&E's final January 1, 2010 average rate summaries for bundled and DA customers consistent with the revenue requirements set forth in Table 2. Present rates used in this presentation are based on rates effective October 1, 2009, and the sales forecast presented in the 2010 ERRA proceeding (A.09-06-001). Similar to bundled rates, DA rates are determined by simply adding together the applicable rate components which include transmission (and transmission rate adjustments), distribution, RS, nuclear decommissioning, and PPP. In addition, DA customers pay the DA Cost Responsibility Surcharge (CRS)

including the Energy Cost Recovery Amount, CTC, DWR bond and the PCIA. Finally, while not shown in Table 3, DL charges will be increased by approximately \$5.6 million, from \$21.5 million to \$27.1 million, because of changes in component charges DL customers are responsible for paying. Final rates effective January 1, 2010 are shown in each affected rate schedule.

### **Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **January 19, 2010**, which is 21 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [anj@cpuc.ca.gov](mailto:anj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

### **Effective Date**

Pursuant to OP 3 of Resolution E-4289, PG&E requests that this advice filing become effective on January 1, 2010, subject to Energy Division review.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists for A.05-12-002, A.07-04-009, A.07-05-008, R.02-01-011, R.06-07-010, R.07-01-041, A.08-06-003, A.08-07-031, A.09-06-011, A.09-08-005, A.09-06-001, A.09-02-020, R.09-01-019. Address changes to the General Order 96-B service list and all electronic approvals should be directed to email [PGETariffs@pge.com](mailto:PGETariffs@pge.com). Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.

Handwritten signature of Brian Cherry in cursive script.

Vice President - Regulatory Relations

cc: Service Lists for A.05-12-002, A.07-04-009, A.07-05-008, R.02-01-011, R.06-07-010, R.07-01-041, A.08-06-003, A.08-07-031, A.09-06-011, A.09-08-005, A.09-06-001, A.09-02-020, R.09-01-019.

PACIFIC GAS AND ELECTRIC COMPANY

2010 Annual Electric True-up

Advice 3518-E-A

Table 3

Bundled Results

<b>BDDL RESULTS</b>	Total Revenue	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRBMA	DWR Bond	CTC	ECRA	Total Proposed Revenue
Class/Schedule	At Present	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue						Revenue
<b>RESIDENTIAL</b>																
E-1	\$3,989,189,164	\$1,839,890,951	\$227,424,680	-\$1,356,410	-\$12,207,687	-\$11,275,841	\$15,578,919	\$1,511,779,936	\$278,722,662	\$6,662,673	\$0	\$0	\$114,063,753	\$125,292,338	\$83,145,136	\$4,177,721,113
EL-1	\$558,568,662	\$375,166,783	\$64,825,261	-\$386,632	-\$3,479,686	-\$3,214,072	\$4,443,131	\$16,044,251	\$43,884,259	\$1,900,204	\$0	\$0	\$0	\$35,696,584	\$23,688,578	\$558,568,662
E-7	\$147,016,453	\$87,873,407	\$8,299,718	-\$49,501	-\$445,512	-\$411,505	\$569,022	\$37,200,030	\$10,177,733	\$243,355	\$0	\$0	\$3,724,291	\$4,570,311	\$3,032,900	\$154,784,249
E-8	\$191,227,361	\$139,743,854	\$8,450,153	-\$50,399	-\$453,587	-\$418,963	\$579,336	\$30,888,026	\$11,268,560	\$247,766	\$0	\$0	\$4,325,874	\$4,653,149	\$3,087,872	\$202,321,642
EL-8	\$7,202,126	\$10,997,679	\$954,037	-\$5,690	-\$51,211	-\$47,302	\$65,408	-\$6,361,595	\$748,851	\$27,973	\$0	\$0	\$0	\$525,349	\$348,626	\$7,202,126
<b>TOTAL RES</b>	<b>\$4,893,203,765</b>	<b>\$2,453,672,674</b>	<b>\$309,953,850</b>	<b>-\$1,848,631</b>	<b>-\$16,637,682</b>	<b>-\$15,367,682</b>	<b>\$21,235,817</b>	<b>\$1,589,550,648</b>	<b>\$344,802,066</b>	<b>\$9,081,971</b>	<b>\$0</b>	<b>\$0</b>	<b>\$122,113,917</b>	<b>\$170,737,730</b>	<b>\$113,303,113</b>	<b>\$5,100,597,791</b>
<b>SMALL L&amp;P</b>																
A-1	\$1,267,995,497	\$611,009,834	\$67,620,539	-\$426,176	-\$3,835,587	-\$3,311,797	\$4,576,446	\$430,890,020	\$92,820,011	\$2,095,141	\$0	\$0	\$36,513,769	\$34,400,454	\$26,111,437	\$1,298,464,092
A-6	\$376,504,294	\$198,157,441	\$21,942,775	-\$138,263	-\$1,244,366	-\$1,074,435	\$1,485,062	\$127,803,634	\$27,012,846	\$679,719	\$0	\$0	\$11,847,710	\$11,160,423	\$8,471,245	\$406,103,790
A-15	\$283,738	\$52,064	\$5,825	-\$37	-\$330	-\$285	\$394	\$212,076	\$8,002	\$180	\$0	\$0	\$3,151	\$2,963	\$2,249	\$286,252
TC-1	\$6,070,293	\$2,504,095	\$347,080	-\$2,187	-\$19,687	-\$16,999	\$23,490	\$2,697,512	\$279,697	\$10,754	\$0	\$0	\$187,759	\$176,571	\$134,025	\$6,322,107
<b>TOTAL SMALL</b>	<b>\$1,650,853,821</b>	<b>\$811,723,434</b>	<b>\$89,916,219</b>	<b>-\$566,663</b>	<b>-\$5,099,971</b>	<b>-\$4,403,516</b>	<b>\$6,085,392</b>	<b>\$561,603,241</b>	<b>\$120,120,555</b>	<b>\$2,785,795</b>	<b>\$0</b>	<b>\$0</b>	<b>\$48,552,388</b>	<b>\$45,740,411</b>	<b>\$34,718,956</b>	<b>\$1,711,176,241</b>
<b>MEDIUM L&amp;P</b>																
A-10 T	\$295,699	\$197,429	\$27,474	-\$145	-\$1,306	-\$1,082	\$2,044	\$11,298	\$26,982	\$713	\$0	\$0	\$12,451	\$11,080	\$8,888	\$295,826
A-10 P	\$9,523,751	\$5,687,286	\$691,436	-\$3,881	-\$34,925	-\$28,942	\$51,447	\$1,640,382	\$744,666	\$19,077	\$0	\$0	\$331,376	\$296,393	\$237,755	\$9,632,071
A-10 S	\$1,727,696,867	\$994,587,526	\$107,807,607	-\$655,498	-\$5,899,483	-\$4,888,889	\$8,021,678	\$377,743,746	\$128,509,471	\$3,222,518	\$0	\$0	\$56,129,695	\$50,066,914	\$40,161,772	\$1,754,807,056
<b>TOTAL MEDIUM</b>	<b>\$1,737,516,317</b>	<b>\$1,000,472,241</b>	<b>\$108,526,517</b>	<b>-\$659,524</b>	<b>-\$5,935,713</b>	<b>-\$4,918,913</b>	<b>\$8,075,170</b>	<b>\$379,395,425</b>	<b>\$129,281,120</b>	<b>\$3,242,308</b>	<b>\$0</b>	<b>\$0</b>	<b>\$56,473,522</b>	<b>\$50,374,386</b>	<b>\$40,408,415</b>	<b>\$1,764,734,953</b>
<b>E-19 CLASS</b>																
E-19 T	\$4,588,250	\$3,008,966	\$362,303	-\$2,343	-\$21,091	-\$17,478	\$26,958	\$325,253	\$410,091	\$11,521	\$0	\$0	\$201,143	\$155,316	\$143,579	\$4,604,217
E-19 P	\$112,212,357	\$69,376,618	\$6,585,440	-\$50,985	-\$458,865	-\$380,260	\$489,897	\$17,614,576	\$8,950,347	\$250,649	\$0	\$0	\$4,376,210	\$3,379,164	\$3,123,803	\$113,256,594
E-19 S	\$1,351,014,631	\$818,425,303	\$69,862,822	-\$586,583	-\$5,279,245	-\$4,374,900	\$5,198,082	\$249,853,098	\$109,812,735	\$2,883,721	\$0	\$0	\$50,305,551	\$38,877,326	\$35,939,398	\$1,370,917,307
<b>TOTAL E-19</b>	<b>\$1,467,815,238</b>	<b>\$890,810,886</b>	<b>\$76,810,565</b>	<b>-\$639,911</b>	<b>-\$5,759,201</b>	<b>-\$4,772,638</b>	<b>\$5,714,937</b>	<b>\$267,792,927</b>	<b>\$119,173,172</b>	<b>\$3,145,891</b>	<b>\$0</b>	<b>\$0</b>	<b>\$54,882,904</b>	<b>\$42,411,806</b>	<b>\$39,206,780</b>	<b>\$1,488,778,118</b>
<b>STREETLIGHTS</b>	\$68,686,574	\$31,406,180	\$2,511,843	-\$25,372	-\$228,349	-\$84,817	\$117,204	\$28,555,986	\$3,250,799	\$124,733	\$0	\$0	\$2,177,776	\$298,897	\$1,554,528	\$69,659,408
<b>STANDBY</b>																
STANDBY T	\$44,680,562	\$25,871,540	\$7,859,844	-\$23,652	-\$212,871	-\$269,597	\$368,853	\$3,668,938	\$4,152,651	\$116,278	\$0	\$0	\$2,030,159	\$521,089	\$1,449,157	\$45,532,389
STANDBY P	\$3,366,977	\$1,217,298	\$341,402	-\$868	-\$7,808	-\$9,889	\$17,246	\$1,627,969	\$212,390	\$4,265	\$0	\$0	\$74,467	\$19,114	\$53,156	\$3,548,741
STANDBY S	\$2,422,092	\$967,939	\$237,364	-\$705	-\$6,344	-\$8,034	\$11,211	\$1,052,830	\$163,883	\$3,465	\$0	\$0	\$60,500	\$15,529	\$43,186	\$2,540,824
<b>TOTAL STANDBY</b>	<b>\$50,469,632</b>	<b>\$28,056,777</b>	<b>\$8,438,610</b>	<b>-\$25,225</b>	<b>-\$227,023</b>	<b>-\$287,520</b>	<b>\$397,310</b>	<b>\$6,349,737</b>	<b>\$4,528,924</b>	<b>\$124,008</b>	<b>\$0</b>	<b>\$0</b>	<b>\$2,165,126</b>	<b>\$555,732</b>	<b>\$1,545,498</b>	<b>\$51,621,954</b>
<b>AGRICULTURE</b>																
AG-1A	\$57,270,958	\$21,324,297	\$1,483,729	-\$12,736	-\$114,623	-\$78,748	\$108,818	\$31,354,469	\$3,755,669	\$62,611	\$0	\$0	\$1,093,162	\$1,009,509	\$780,315	\$60,766,473
AG-RA	\$5,562,871	\$2,011,428	\$200,354	-\$1,720	-\$15,478	-\$10,634	\$14,694	\$2,888,710	\$404,518	\$8,455	\$0	\$0	\$147,614	\$136,318	\$105,369	\$5,889,630
AG-VA	\$4,409,477	\$1,631,420	\$155,139	-\$1,332	-\$11,985	-\$8,234	\$11,378	\$2,260,358	\$313,771	\$6,547	\$0	\$0	\$114,301	\$105,554	\$81,590	\$4,658,507
AG-4A	\$25,891,187	\$9,657,623	\$932,993	-\$8,009	-\$72,077	-\$49,518	\$68,427	\$13,098,205	\$1,877,572	\$39,371	\$0	\$0	\$687,399	\$634,796	\$490,675	\$27,357,458
AG-5A	\$13,472,256	\$6,581,081	\$586,846	-\$5,037	-\$45,336	-\$31,147	\$43,040	\$4,605,743	\$1,047,081	\$24,764	\$0	\$0	\$432,369	\$399,282	\$308,631	\$13,947,317
AG-1B	\$66,313,112	\$30,114,532	\$2,167,892	-\$18,609	-\$167,477	-\$115,060	\$158,996	\$28,292,348	\$4,444,369	\$91,482	\$0	\$0	\$1,597,231	\$1,475,005	\$1,140,127	\$69,180,835
AG-RB	\$5,454,158	\$2,431,695	\$211,136	-\$1,812	-\$16,311	-\$11,206	\$15,485	\$2,251,944	\$399,503	\$8,910	\$0	\$0	\$155,558	\$143,654	\$111,039	\$5,699,594
AG-VB	\$2,840,449	\$1,244,096	\$109,340	-\$939	-\$8,447	-\$5,803	\$8,019	\$1,201,542	\$205,040	\$4,614	\$0	\$0	\$80,558	\$74,393	\$57,504	\$2,969,917
AG-4B	\$60,263,500	\$27,889,546	\$2,478,302	-\$21,273	-\$191,457	-\$131,535	\$181,762	\$23,139,187	\$4,512,810	\$104,581	\$0	\$0	\$1,825,931	\$1,686,204	\$1,303,376	\$62,777,433
AG-4C	\$8,131,438	\$3,366,084	\$337,267	-\$2,895	-\$26,055	-\$17,900	\$24,736	\$3,569,891	\$617,844	\$14,232	\$0	\$0	\$248,487	\$229,472	\$177,374	\$8,538,537
AG-5B	\$371,251,895	\$201,421,563	\$21,983,346	-\$188,698	-\$1,698,284	-\$1,166,758	\$1,612,284	\$82,665,184	\$32,489,852	\$927,666	\$0	\$0	\$16,196,600	\$14,957,178	\$11,561,370	\$380,761,304
AG-5C	\$78,826,933	\$42,283,520	\$4,754,349	-\$40,810	-\$367,289	-\$252,335	\$348,689	\$17,829,124	\$6,891,001	\$200,627	\$0	\$0	\$3,502,847	\$3,234,796	\$2,500,383	\$80,884,902
<b>Total AGRA</b>	<b>\$106,606,749</b>	<b>\$41,205,850</b>	<b>\$3,359,061</b>	<b>-\$28,833</b>	<b>-\$259,498</b>	<b>-\$178,281</b>	<b>\$246,357</b>	<b>\$54,207,485</b>	<b>\$7,398,611</b>	<b>\$141,748</b>	<b>\$0</b>	<b>\$0</b>	<b>\$2,474,845</b>	<b>\$2,285,461</b>	<b>\$1,766,580</b>	<b>\$112,619,386</b>
<b>Total AGRB</b>	<b>\$593,081,485</b>	<b>\$308,751,034</b>	<b>\$32,041,631</b>	<b>-\$275,035</b>	<b>-\$2,475,319</b>	<b>-\$1,700,597</b>	<b>\$2,349,970</b>	<b>\$158,949,220</b>	<b>\$49,560,419</b>	<b>\$1,352,112</b>	<b>\$0</b>	<b>\$0</b>	<b>\$23,607,210</b>	<b>\$21,800,703</b>	<b>\$16,851,173</b>	<b>\$610,812,521</b>
<b>TOTAL AGR</b>	<b>\$699,688,234</b>	<b>\$349,956,885</b>	<b>\$35,400,692</b>	<b>-\$303,869</b>	<b>-\$2,734,817</b>	<b>-\$1,878,878</b>	<b>\$2,596,328</b>	<b>\$213,156,705</b>	<b>\$56,959,030</b>	<b>\$1,493,859</b>	<b>\$0</b>	<b>\$0</b>	<b>\$26,082,055</b>	<b>\$24,086,163</b>	<b>\$18,617,754</b>	<b>\$723,431,907</b>
<b>E-20 CLASS</b>																
E-20 T	\$542,278,075	\$395,776,955	\$38,739,463	-\$327,657	-\$2,948,916	-\$1,936,938	\$2,685,727	-\$12,012,988	\$49,265,585	\$1,610,808	\$0	\$0	\$28,123,922	\$17,211,215	\$20,075,268	\$536,262,445
E-20 P	\$581,528,954	\$377,165,158	\$34,010,443	-\$279,908	-\$2,519,174	-\$1,654,670	\$2,357,828	\$68,017,466	\$47,852,426	\$1,376,067	\$0	\$0	\$24,025,457	\$16,435,209	\$17,149,724	\$583,936,026
E-20 S	\$293,700,218	\$177,360,933	\$16,851,821	-\$131,026	-\$1,179,237	-\$774,559	\$1,168,260	\$52,356,441	\$24,037,506	\$644,143	\$0	\$0	\$11,246,425	\$8,098,492	\$8,027,863	\$297,707,063
<b>TOTAL E-20</b>	<b>\$1,417,507,247</b>	<b>\$950,303,047</b>	<b>\$89,601,727</b>	<b>-\$738,592</b>	<b>-\$6,647,327</b>	<b>-\$4,366,166</b>	<b>\$6,211,815</b>	<b>\$108,360,919</b>	<b>\$121,155,517</b>	<b>\$3,631,018</b>	<b>\$0</b>	<b>\$0</b>	<b>\$63,395,805</b>	<b>\$41,744,916</b>	<b>\$45,252,855</b>	<b>\$1,417,905,534</b>
<b>SYSTEM</b>	<b>\$11,985,740,829</b>	<b>\$6,516,402,124</b>	<b>\$721,160,024</b>	<b>-\$4,807,787</b>	<b>-\$43,270,083</b>	<b>-\$36,080,131</b>	<b>\$50,433,971</b>	<b>\$3,154,765,588</b>	<b>\$899,271,183</b>	<b>\$23,629,584</b>	<b>\$0</b>	<b>\$0</b>	<b>\$375,843,493</b>	<b>\$375,950,041</b>	<b>\$294,607,898</b>	<b>\$12,327,905,906</b>

PACIFIC GAS AND ELECTRIC COMPANY  
 2010 Annual Electric True-up  
 Advice 3518-E-A  
 Table 3  
 Bundled Results

<b>BDDL RESULTS</b>	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	Total Proposed Rates	Percent Change
<b>RESIDENTIAL</b>																		
E-1	22,617,476,764	\$0.17638	\$0.08135	\$0.01006	-\$0.00006	-\$0.00054	-\$0.00050	\$0.00069	\$0.06684	\$0.01232	\$0.00029	\$0.00000	\$0.00000	\$0.00504	\$0.00554	\$0.00368	\$0.18471	4.7%
EL-1	6,443,862,968	\$0.08668	\$0.05822	\$0.01006	-\$0.00006	-\$0.00054	-\$0.00050	\$0.00069	\$0.00249	\$0.00681	\$0.00029	\$0.00000	\$0.00000	\$0.00000	\$0.00554	\$0.00368	\$0.08668	0.0%
E-7	825,021,709	\$0.17820	\$0.10651	\$0.01006	-\$0.00006	-\$0.00054	-\$0.00050	\$0.00069	\$0.04509	\$0.01234	\$0.00029	\$0.00000	\$0.00000	\$0.00451	\$0.00554	\$0.00368	\$0.18761	5.3%
E-8	839,975,489	\$0.22766	\$0.16637	\$0.01006	-\$0.00006	-\$0.00054	-\$0.00050	\$0.00069	\$0.03677	\$0.01342	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00554	\$0.00368	\$0.24087	5.8%
EL-8	94,834,688	\$0.07594	\$0.11597	\$0.01006	-\$0.00006	-\$0.00054	-\$0.00050	\$0.00069	-\$0.06708	\$0.00790	\$0.00029	\$0.00000	\$0.00000	\$0.00000	\$0.00554	\$0.00368	\$0.07594	0.0%
<b>TOTAL RES</b>	<b>30,821,171,619</b>	<b>\$0.15876</b>	<b>\$0.07961</b>	<b>\$0.01006</b>	<b>-\$0.00006</b>	<b>-\$0.00054</b>	<b>-\$0.00050</b>	<b>\$0.00069</b>	<b>\$0.05157</b>	<b>\$0.01119</b>	<b>\$0.00029</b>	<b>\$0.00000</b>	<b>\$0.00000</b>	<b>\$0.00396</b>	<b>\$0.00554</b>	<b>\$0.00368</b>	<b>\$0.16549</b>	<b>4.2%</b>
<b>SMALL L&amp;P</b>																		
A-1	7,102,938,802	\$0.17852	\$0.08602	\$0.00952	-\$0.00006	-\$0.00054	-\$0.00047	\$0.00064	\$0.06066	\$0.01307	\$0.00029	\$0.00000	\$0.00000	\$0.00514	\$0.00484	\$0.00368	\$0.18281	2.4%
A-6	2,304,382,306	\$0.16339	\$0.08599	\$0.00952	-\$0.00006	-\$0.00054	-\$0.00047	\$0.00064	\$0.05546	\$0.01172	\$0.00029	\$0.00000	\$0.00000	\$0.00514	\$0.00484	\$0.00368	\$0.17623	7.9%
A-15	611,840	\$0.46374	\$0.08509	\$0.00952	-\$0.00006	-\$0.00054	-\$0.00047	\$0.00064	\$0.34662	\$0.01308	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00484	\$0.00368	\$0.46785	0.9%
TC-1	36,457,963	\$0.16650	\$0.06868	\$0.00952	-\$0.00006	-\$0.00054	-\$0.00047	\$0.00064	\$0.07399	\$0.00767	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00484	\$0.00368	\$0.17341	4.1%
<b>TOTAL SMALL</b>	<b>9,444,390,912</b>	<b>\$0.17480</b>	<b>\$0.08595</b>	<b>\$0.00952</b>	<b>-\$0.00006</b>	<b>-\$0.00054</b>	<b>-\$0.00047</b>	<b>\$0.00064</b>	<b>\$0.05946</b>	<b>\$0.01272</b>	<b>\$0.00029</b>	<b>\$0.00000</b>	<b>\$0.00000</b>	<b>\$0.00514</b>	<b>\$0.00484</b>	<b>\$0.00368</b>	<b>\$0.18118</b>	<b>3.7%</b>
<b>MEDIUM L&amp;P</b>																		
A-10 T	2,417,643	\$0.12231	\$0.08166	\$0.01136	-\$0.00006	-\$0.00054	-\$0.00045	\$0.00085	\$0.00467	\$0.01116	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00458	\$0.00368	\$0.12236	0.0%
A-10 P	64,675,050	\$0.14726	\$0.08794	\$0.01069	-\$0.00006	-\$0.00054	-\$0.00045	\$0.00080	\$0.02536	\$0.01151	\$0.00029	\$0.00000	\$0.00000	\$0.00512	\$0.00458	\$0.00368	\$0.14893	1.1%
A-10 S	10,924,967,891	\$0.15814	\$0.09104	\$0.00987	-\$0.00006	-\$0.00054	-\$0.00045	\$0.00073	\$0.03458	\$0.01176	\$0.00029	\$0.00000	\$0.00000	\$0.00514	\$0.00458	\$0.00368	\$0.16062	1.6%
<b>TOTAL MEDIUM</b>	<b>10,992,060,584</b>	<b>\$0.15807</b>	<b>\$0.09102</b>	<b>\$0.00987</b>	<b>-\$0.00006</b>	<b>-\$0.00054</b>	<b>-\$0.00045</b>	<b>\$0.00073</b>	<b>\$0.03452</b>	<b>\$0.01176</b>	<b>\$0.00029</b>	<b>\$0.00000</b>	<b>\$0.00000</b>	<b>\$0.00514</b>	<b>\$0.00458</b>	<b>\$0.00368</b>	<b>\$0.16055</b>	<b>1.6%</b>
<b>E-19 CLASS</b>																		
E-19 T	39,056,879	\$0.11748	\$0.07704	\$0.00928	-\$0.00006	-\$0.00054	-\$0.00045	\$0.00069	\$0.00833	\$0.01050	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00398	\$0.00368	\$0.11788	0.3%
E-19 P	849,749,607	\$0.13205	\$0.08164	\$0.00775	-\$0.00006	-\$0.00054	-\$0.00045	\$0.00058	\$0.02073	\$0.01053	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00398	\$0.00368	\$0.13328	0.9%
E-19 S	9,776,380,534	\$0.13819	\$0.08371	\$0.00715	-\$0.00006	-\$0.00054	-\$0.00045	\$0.00053	\$0.02556	\$0.01123	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00398	\$0.00368	\$0.14023	1.5%
<b>TOTAL E-19</b>	<b>10,665,187,021</b>	<b>\$0.13763</b>	<b>\$0.08353</b>	<b>\$0.00720</b>	<b>-\$0.00006</b>	<b>-\$0.00054</b>	<b>-\$0.00045</b>	<b>\$0.00054</b>	<b>\$0.02511</b>	<b>\$0.01117</b>	<b>\$0.00029</b>	<b>\$0.00000</b>	<b>\$0.00000</b>	<b>\$0.00515</b>	<b>\$0.00398</b>	<b>\$0.00368</b>	<b>\$0.13959</b>	<b>1.4%</b>
<b>STREETLIGHTS</b>	422,869,110	\$0.16243	\$0.07427	\$0.00594	-\$0.00006	-\$0.00054	-\$0.00020	\$0.00028	\$0.06753	\$0.00769	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00071	\$0.00368	\$0.16473	1.4%
<b>STANDBY</b>																		
STANDBY T	394,205,551	\$0.11334	\$0.06563	\$0.01994	-\$0.00006	-\$0.00054	-\$0.00068	\$0.00094	\$0.00931	\$0.01053	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00132	\$0.00368	\$0.11550	1.9%
STANDBY P	14,459,641	\$0.23285	\$0.08419	\$0.02361	-\$0.00006	-\$0.00054	-\$0.00068	\$0.00119	\$0.11259	\$0.01469	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00132	\$0.00368	\$0.24542	5.4%
STANDBY S	11,747,529	\$0.20618	\$0.08240	\$0.02021	-\$0.00006	-\$0.00054	-\$0.00068	\$0.00095	\$0.08962	\$0.01393	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00132	\$0.00368	\$0.21629	4.9%
<b>TOTAL STANDBY</b>	<b>420,412,721</b>	<b>\$0.12005</b>	<b>\$0.06674</b>	<b>\$0.02007</b>	<b>-\$0.00006</b>	<b>-\$0.00054</b>	<b>-\$0.00068</b>	<b>\$0.00095</b>	<b>\$0.01510</b>	<b>\$0.01077</b>	<b>\$0.00029</b>	<b>\$0.00000</b>	<b>\$0.00000</b>	<b>\$0.00515</b>	<b>\$0.00132</b>	<b>\$0.00368</b>	<b>\$0.12279</b>	<b>2.3%</b>
<b>AGRICULTURE</b>																		
AG-1A	212,264,479	\$0.26981	\$0.10046	\$0.00699	-\$0.00006	-\$0.00054	-\$0.00037	\$0.00051	\$0.14771	\$0.01769	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00476	\$0.00368	\$0.28628	6.1%
AG-RA	28,662,992	\$0.19408	\$0.07018	\$0.00699	-\$0.00006	-\$0.00054	-\$0.00037	\$0.00051	\$0.10078	\$0.01411	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00476	\$0.00368	\$0.20548	5.9%
AG-VA	22,194,385	\$0.19868	\$0.07351	\$0.00699	-\$0.00006	-\$0.00054	-\$0.00037	\$0.00051	\$0.10184	\$0.01414	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00476	\$0.00368	\$0.20990	5.6%
AG-4A	133,475,449	\$0.19398	\$0.07236	\$0.00699	-\$0.00006	-\$0.00054	-\$0.00037	\$0.00051	\$0.09813	\$0.01407	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00476	\$0.00368	\$0.20496	5.7%
AG-5A	83,955,071	\$0.16047	\$0.07839	\$0.00699	-\$0.00006	-\$0.00054	-\$0.00037	\$0.00051	\$0.05486	\$0.01247	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00476	\$0.00368	\$0.16613	3.5%
AG-1B	310,141,846	\$0.21382	\$0.09710	\$0.00699	-\$0.00006	-\$0.00054	-\$0.00037	\$0.00051	\$0.09122	\$0.01433	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00476	\$0.00368	\$0.22306	4.3%
AG-RB	30,205,391	\$0.18057	\$0.08051	\$0.00699	-\$0.00006	-\$0.00054	-\$0.00037	\$0.00051	\$0.07455	\$0.01323	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00476	\$0.00368	\$0.18869	4.5%
AG-VB	15,642,336	\$0.18159	\$0.07953	\$0.00699	-\$0.00006	-\$0.00054	-\$0.00037	\$0.00051	\$0.07681	\$0.01311	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00476	\$0.00368	\$0.18986	4.6%
AG-4B	354,549,639	\$0.16997	\$0.07866	\$0.00699	-\$0.00006	-\$0.00054	-\$0.00037	\$0.00051	\$0.06526	\$0.01273	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00476	\$0.00368	\$0.17706	4.2%
AG-4C	48,249,947	\$0.16853	\$0.06976	\$0.00699	-\$0.00006	-\$0.00054	-\$0.00037	\$0.00051	\$0.07399	\$0.01281	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00476	\$0.00368	\$0.17696	5.0%
AG-5B	3,144,970,809	\$0.11805	\$0.06405	\$0.00699	-\$0.00006	-\$0.00054	-\$0.00037	\$0.00051	\$0.02628	\$0.01033	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00476	\$0.00368	\$0.12107	2.6%
AG-5C	680,164,372	\$0.11589	\$0.06217	\$0.00699	-\$0.00006	-\$0.00054	-\$0.00037	\$0.00051	\$0.02621	\$0.01013	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00476	\$0.00368	\$0.11892	2.6%
<b>Total AGRA</b>	<b>480,552,375</b>	<b>\$0.22184</b>	<b>\$0.08575</b>	<b>\$0.00699</b>	<b>-\$0.00006</b>	<b>-\$0.00054</b>	<b>-\$0.00037</b>	<b>\$0.00051</b>	<b>\$0.11280</b>	<b>\$0.01540</b>	<b>\$0.00029</b>	<b>\$0.00000</b>	<b>\$0.00000</b>	<b>\$0.00515</b>	<b>\$0.00476</b>	<b>\$0.00368</b>	<b>\$0.23435</b>	<b>5.6%</b>
<b>Total AGRB</b>	<b>4,583,924,340</b>	<b>\$0.12938</b>	<b>\$0.06736</b>	<b>\$0.00699</b>	<b>-\$0.00006</b>	<b>-\$0.00054</b>	<b>-\$0.00037</b>	<b>\$0.00051</b>	<b>\$0.03468</b>	<b>\$0.01081</b>	<b>\$0.00029</b>	<b>\$0.00000</b>	<b>\$0.00000</b>	<b>\$0.00515</b>	<b>\$0.00476</b>	<b>\$0.00368</b>	<b>\$0.13325</b>	<b>3.0%</b>
<b>TOTAL AGR</b>	<b>5,064,476,716</b>	<b>\$0.13816</b>	<b>\$0.06910</b>	<b>\$0.00699</b>	<b>-\$0.00006</b>	<b>-\$0.00054</b>	<b>-\$0.00037</b>	<b>\$0.00051</b>	<b>\$0.04209</b>	<b>\$0.01125</b>	<b>\$0.00029</b>	<b>\$0.00000</b>	<b>\$0.00000</b>	<b>\$0.00515</b>	<b>\$0.00476</b>	<b>\$0.00368</b>	<b>\$0.14284</b>	<b>3.4%</b>
<b>E-20 CLASS</b>																		
E-20 T	5,460,955,799	\$0.09930	\$0.07247	\$0.00709	-\$0.00006	-\$0.00054	-\$0.00035	\$0.00049	-\$0.00220	\$0.00902	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00315	\$0.00368	\$0.09820	-1.1%
E-20 P	4,665,137,372	\$0.12465	\$0.08085	\$0.00729	-\$0.00006	-\$0.00054	-\$0.00035	\$0.00051	\$0.01458	\$0.01026	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00352	\$0.00368	\$0.12517	0.4%
E-20 S	2,183,771,817	\$0.13449	\$0.08122	\$0.00772	-\$0.00006	-\$0.00054	-\$0.00035	\$0.00053	\$0.02398	\$0.01101	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00371	\$0.00368	\$0.13633	1.4%
<b>TOTAL E-20</b>																		

PACIFIC GAS AND ELECTRIC COMPANY  
2010 Annual Electric True-up  
Table 3  
Direct Access Results

DA RESULTS	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRB	DWR Bond	Proposed CTC	ECRA	PCIA	Total Proposed Revenue	Total Sales (kWh)	
<b>RESIDENTIAL</b>																			
E-1	\$2,239,618		\$255,632	-\$1,525	-\$13,722	-\$12,674	\$17,526	\$1,745,022	\$313,292	\$7,495	\$0	\$0	\$33,186	\$140,766	\$93,414	-\$35,442	\$2,542,971	25,410,758	
EL-1	\$70,858		\$54,749	-\$327	-\$2,939	-\$2,714	\$3,754	\$16,199	\$37,062	\$1,605	\$0	\$0	\$0	\$30,148	\$20,006	-\$29,932	\$127,611	5,442,209	
E-7	\$131,319		\$21,568	-\$129	-\$1,158	-\$1,069	\$1,479	\$82,668	\$26,448	\$632	\$0	\$0	\$35	\$11,877	\$7,881	-\$1,132	\$149,101	2,143,952	
E-8	\$93,387		\$15,715	-\$94	-\$844	-\$779	\$1,077	\$55,144	\$20,956	\$461	\$0	\$0	\$2,471	\$8,654	\$5,743	-\$2,639	\$105,865	1,562,129	
EL-8	<u>-\$21,169</u>		<u>\$3,393</u>	<u>-\$20</u>	<u>-\$182</u>	<u>-\$168</u>	<u>\$233</u>	<u>-\$22,457</u>	<u>\$2,663</u>	<u>\$99</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$1,868</u>	<u>\$1,240</u>	<u>-\$1,855</u>	<u>-\$15,186</u>	<u>337,279</u>	
TOTAL RES	\$2,514,012		\$351,057	-\$2,094	-\$18,844	-\$17,406	\$24,068	\$1,876,576	\$400,422	\$10,293	\$0	\$0	\$35,692	\$193,313	\$128,284	-\$71,000	\$2,910,362	34,896,328	
<b>SMALL L&amp;P</b>																			
A-1	\$1,255,060		\$154,261	-\$972	-\$8,750	-\$7,555	\$10,440	\$955,089	\$211,911	\$4,780	\$0	\$0	\$80,912	\$78,477	\$59,568	-\$75,413	\$1,462,747	16,203,835	
A-6	\$1,985,891		\$260,994	-\$1,645	-\$14,804	-\$12,783	\$17,664	\$1,569,239	\$321,627	\$8,087	\$0	\$0	\$128,689	\$132,776	\$100,783	-\$119,943	\$2,390,684	27,415,379	
A-15	\$1,042		\$44	\$0	-\$3	-\$2	\$3	\$948	\$61	\$1	\$0	\$0	\$12	\$22	\$17	-\$11	\$1,093	4,632	
TC-1	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
TOTAL SMALL	\$3,241,992		\$415,299	-\$2,617	-\$23,557	-\$20,340	\$28,107	\$2,525,277	\$533,599	\$12,868	\$0	\$0	\$209,612	\$211,276	\$160,368	-\$195,367	\$3,854,523	43,623,847	
<b>MEDIUM L&amp;P</b>																			
A-10 T	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
A-10 P	\$34,790		\$7,371	-\$39	-\$348	-\$288	\$548	\$19,941	\$7,432	\$190	\$0	\$0	\$3,316	\$2,951	\$2,367	-\$2,923	\$40,520	643,924	
A-10 S	<u>\$34,083,027</u>		<u>\$5,125,112</u>	<u>-\$44,483</u>	<u>-\$400,348</u>	<u>-\$331,767</u>	<u>\$381,349</u>	<u>\$20,947,987</u>	<u>\$8,730,580</u>	<u>\$218,685</u>	<u>\$0</u>	<u>\$0</u>	<u>\$3,818,130</u>	<u>\$3,397,615</u>	<u>\$2,725,437</u>	<u>-\$3,365,886</u>	<u>\$41,202,412</u>	<u>741,384,545</u>	
TOTAL MEDIUM	\$34,117,817		\$5,132,483	-\$44,522	-\$400,695	-\$332,055	\$381,897	\$20,967,929	\$8,738,013	\$218,875	\$0	\$0	\$3,821,447	\$3,400,566	\$2,727,805	-\$3,368,809	\$41,242,932	742,028,469	
<b>E-19 CLASS</b>																			
E-19 T	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
E-19 P	\$3,874,469		\$716,944	-\$5,979	-\$53,814	-\$44,595	\$53,346	\$2,022,516	\$1,049,659	\$29,395	\$0	\$0	\$513,223	\$396,294	\$366,346	-\$392,641	\$4,650,695	99,655,042	
E-19 S	<u>\$68,575,655</u>		<u>\$10,244,386</u>	<u>-\$103,616</u>	<u>-\$932,543</u>	<u>-\$772,797</u>	<u>\$762,263</u>	<u>\$39,001,537</u>	<u>\$19,405,781</u>	<u>\$509,390</u>	<u>\$0</u>	<u>\$0</u>	<u>\$8,710,934</u>	<u>\$6,867,417</u>	<u>\$6,348,452</u>	<u>-\$6,664,288</u>	<u>\$83,376,917</u>	<u>1,726,931,572</u>	
TOTAL E-19	\$72,450,124		\$10,961,330	-\$109,595	-\$986,357	-\$817,392	\$815,610	\$41,024,053	\$20,455,440	\$538,785	\$0	\$0	\$9,224,158	\$7,263,711	\$6,714,798	-\$7,056,929	\$88,027,612	1,826,586,613	
<b>STREETLIGHTS</b>																			
<b>STANDBY</b>																			
STANDBY T																			
STANDBY P																			
STANDBY S																			
TOTAL STANDBY																			
<b>AGRICULTURE</b>																			
AG-1A	\$29,583		\$1,378	-\$12	-\$106	-\$73	\$101	\$27,696	\$3,487	\$58	\$0	\$0	\$989	\$937	\$724	-\$907	\$34,272	197,073	
AG-RA	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
AG-VA	\$6,027		\$393	-\$3	-\$30	-\$21	\$29	\$5,295	\$794	\$17	\$0	\$0	\$289	\$267	\$207	-\$265	\$6,971	56,189	
AG-4A	\$11,533		\$964	-\$8	-\$75	-\$51	\$71	\$9,351	\$1,941	\$41	\$0	\$0	\$467	\$656	\$507	-\$428	\$13,436	137,982	
AG-5A	\$3,914		\$381	-\$3	-\$29	-\$20	\$28	\$3,010	\$680	\$16	\$0	\$0	\$281	\$259	\$201	-\$257	\$4,546	54,543	
AG-1B	\$5,724		\$273	-\$2	-\$21	-\$14	\$20	\$5,279	\$559	\$12	\$0	\$0	\$201	\$186	\$143	-\$184	\$6,451	39,025	
AG-RB	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
AG-VB	\$945		\$2	\$0	\$0	\$0	\$0	\$977	\$5	\$0	\$0	\$0	\$2	\$2	\$1	-\$2	\$986	344	
AG-4B	\$161,551		\$15,686	-\$135	-\$1,212	-\$833	\$1,150	\$127,021	\$28,563	\$662	\$0	\$0	\$11,482	\$10,672	\$8,249	-\$10,523	\$190,784	2,244,045	
AG-4C	\$1,740		\$56	\$0	-\$4	-\$3	\$4	\$1,689	\$103	\$2	\$0	\$0	\$42	\$38	\$30	-\$38	\$1,919	8,082	
AG-5B	\$262,318		\$51,549	-\$442	-\$3,982	-\$2,736	\$3,781	\$124,900	\$76,186	\$2,175	\$0	\$0	\$37,806	\$35,073	\$27,110	-\$34,649	\$316,770	7,374,652	
AG-5C	\$256,957		\$48,193	-\$414	-\$3,723	-\$2,558	\$3,535	\$131,809	\$69,851	\$2,034	\$0	\$0	\$35,507	\$32,790	\$25,345	-\$32,542	\$309,826	6,894,523	
Total AGRA	\$51,058		\$3,116	-\$27	-\$241	-\$165	\$229	\$45,352	\$6,902	\$131	\$0	\$0	\$2,027	\$2,120	\$1,639	-\$1,858	\$59,226	445,788	
Total AGRB	<u>\$689,236</u>		<u>\$115,759</u>	<u>-\$994</u>	<u>-\$8,943</u>	<u>-\$6,144</u>	<u>\$8,490</u>	<u>\$391,674</u>	<u>\$175,267</u>	<u>\$4,885</u>	<u>\$0</u>	<u>\$0</u>	<u>\$85,039</u>	<u>\$78,761</u>	<u>\$60,879</u>	<u>-\$77,939</u>	<u>\$826,735</u>	<u>16,560,671</u>	
TOTAL AGR	\$740,294		\$118,875	-\$1,020	-\$9,183	-\$6,309	\$8,718	\$437,026	\$182,169	\$5,016	\$0	\$0	\$87,066	\$80,881	\$62,518	-\$79,796	\$885,961	17,006,459	
<b>E-20 CLASS</b>																			
E-20 T	\$14,249,483		\$4,449,693	-\$42,016	-\$378,145	-\$248,377	\$308,463	-\$844,183	\$9,061,718	\$296,286	\$0	\$0	\$3,268,007	\$2,207,027	\$2,574,290	-\$1,973,496	\$18,679,267	1,004,466,763	
E-20 P	\$51,784,231		\$10,415,850	-\$96,749	-\$870,742	-\$571,930	\$722,052	\$22,085,513	\$16,626,957	\$478,133	\$0	\$0	\$8,304,297	\$5,680,760	\$5,927,729	-\$5,611,448	\$63,090,423	1,620,963,591	
E-20 S	<u>\$21,449,979</u>		<u>\$3,307,604</u>	<u>-\$31,998</u>	<u>-\$287,984</u>	<u>-\$189,156</u>	<u>\$229,291</u>	<u>\$11,702,918</u>	<u>\$6,611,297</u>	<u>\$177,166</u>	<u>\$0</u>	<u>\$0</u>	<u>\$2,746,511</u>	<u>\$1,977,748</u>	<u>\$1,960,500</u>	<u>-\$1,957,222</u>	<u>\$26,246,674</u>	<u>600,626,574</u>	
TOTAL E-20	\$87,483,694		\$18,173,147	-\$170,763	-\$1,536,871	-\$1,009,463	\$1,259,806	\$32,944,247	\$32,299,973	\$951,584	\$0	\$0	\$14,318,816	\$9,865,536	\$10,462,519	-\$9,542,166	\$108,016,365	3,226,056,928	
SYSTEM	\$200,547,934		\$35,152,190	-\$330,612	-\$2,975,507	-\$2,202,965	\$2,518,207	\$99,775,108	\$62,609,616	\$1,737,421	\$0	\$0	\$27,696,791	\$21,015,282	\$20,256,292	-\$20,314,066	\$244,937,755	5,890,198,643	

PACIFIC GAS AND ELECTRIC COMPANY  
2010 Annual Electric True-up  
Table 3  
Direct Access Results

DA RESULTS	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	PCIA Rates	Total Proposed Rates	Percent Change
<b>RESIDENTIAL</b>																	
E-1	\$0.08814	\$0.01006	-\$0.00006	-\$0.00054	-\$0.00050	\$0.00069	\$0.06867	\$0.01233	\$0.00029	\$0.00000	\$0.00000	\$0.00131	\$0.00554	\$0.00368	-\$0.00139	\$0.10007	13.5%
EL-1	\$0.01302	\$0.01006	-\$0.00006	-\$0.00054	-\$0.00050	\$0.00069	\$0.00298	\$0.00681	\$0.00029	\$0.00000	\$0.00000	\$0.00000	\$0.00554	\$0.00368	-\$0.00550	\$0.02345	80.1%
E-7	\$0.06125	\$0.01006	-\$0.00006	-\$0.00054	-\$0.00050	\$0.00069	\$0.03856	\$0.01234	\$0.00029	\$0.00000	\$0.00000	\$0.00002	\$0.00554	\$0.00368	-\$0.00053	\$0.06954	13.5%
E-8	\$0.05978	\$0.01006	-\$0.00006	-\$0.00054	-\$0.00050	\$0.00069	\$0.03530	\$0.01342	\$0.00029	\$0.00000	\$0.00000	\$0.00158	\$0.00554	\$0.00368	-\$0.00169	\$0.06777	13.4%
EL-8	<u>-\$0.06277</u>	<u>\$0.01006</u>	<u>-\$0.00006</u>	<u>-\$0.00054</u>	<u>-\$0.00050</u>	<u>\$0.00069</u>	<u>-\$0.06658</u>	<u>\$0.00790</u>	<u>\$0.00029</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00554</u>	<u>\$0.00368</u>	<u>-\$0.00550</u>	<u>-\$0.04502</u>	<u>-28.3%</u>
TOTAL RES	\$0.07204	\$0.01006	-\$0.00006	-\$0.00054	-\$0.00050	\$0.00069	\$0.05378	\$0.01147	\$0.00029	\$0.00000	\$0.00000	\$0.00102	\$0.00554	\$0.00368	-\$0.00203	\$0.08340	15.8%
<b>SMALL L&amp;P</b>																	
A-1	\$0.07745	\$0.00952	-\$0.00006	-\$0.00054	-\$0.00047	\$0.00064	\$0.05894	\$0.01308	\$0.00029	\$0.00000	\$0.00000	\$0.00499	\$0.00484	\$0.00368	-\$0.00465	\$0.09027	16.5%
A-6	\$0.07244	\$0.00952	-\$0.00006	-\$0.00054	-\$0.00047	\$0.00064	\$0.05724	\$0.01173	\$0.00029	\$0.00000	\$0.00000	\$0.00469	\$0.00484	\$0.00368	-\$0.00438	\$0.08720	20.4%
A-15	\$0.22484	\$0.00952	-\$0.00006	-\$0.00054	-\$0.00047	\$0.00064	\$0.20471	\$0.01308	\$0.00029	\$0.00000	\$0.00000	\$0.00249	\$0.00484	\$0.00368	-\$0.00232	\$0.23587	4.9%
TC-1																	
TOTAL SMALL	\$0.07432	\$0.00952	-\$0.00006	-\$0.00054	-\$0.00047	\$0.00064	\$0.05789	\$0.01223	\$0.00029	\$0.00000	\$0.00000	\$0.00480	\$0.00484	\$0.00368	-\$0.00448	\$0.08836	18.9%
<b>MEDIUM L&amp;P</b>																	
A-10 T																	
A-10 P	\$0.05403	\$0.01145	-\$0.00006	-\$0.00054	-\$0.00045	\$0.00085	\$0.03097	\$0.01154	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00458	\$0.00368	-\$0.00454	\$0.06293	16.5%
A-10 S	<u>\$0.04597</u>	<u>\$0.00691</u>	<u>-\$0.00006</u>	<u>-\$0.00054</u>	<u>-\$0.00045</u>	<u>\$0.00051</u>	<u>\$0.02826</u>	<u>\$0.01178</u>	<u>\$0.00029</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00515</u>	<u>\$0.00458</u>	<u>\$0.00368</u>	<u>-\$0.00454</u>	<u>\$0.05557</u>	<u>20.9%</u>
TOTAL MEDIUM	\$0.04598	\$0.00692	-\$0.00006	-\$0.00054	-\$0.00045	\$0.00051	\$0.02826	\$0.01178	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00458	\$0.00368	-\$0.00454	\$0.05558	20.9%
<b>E-19 CLASS</b>																	
E-19 T																	
E-19 P	\$0.03888	\$0.00719	-\$0.00006	-\$0.00054	-\$0.00045	\$0.00054	\$0.02030	\$0.01053	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00398	\$0.00368	-\$0.00394	\$0.04667	20.0%
E-19 S	<u>\$0.03971</u>	<u>\$0.00593</u>	<u>-\$0.00006</u>	<u>-\$0.00054</u>	<u>-\$0.00045</u>	<u>\$0.00044</u>	<u>\$0.02258</u>	<u>\$0.01124</u>	<u>\$0.00029</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00504</u>	<u>\$0.00398</u>	<u>\$0.00368</u>	<u>-\$0.00386</u>	<u>\$0.04828</u>	<u>21.6%</u>
TOTAL E-19	\$0.03966	\$0.00600	-\$0.00006	-\$0.00054	-\$0.00045	\$0.00045	\$0.02246	\$0.01120	\$0.00029	\$0.00000	\$0.00000	\$0.00505	\$0.00398	\$0.00368	-\$0.00386	\$0.04819	21.5%
<b>STREETLIGHTS</b>																	
<b>STANDBY</b>																	
STANDBY T																	
STANDBY P																	
STANDBY S																	
TOTAL STANDBY																	
<b>AGRICULTURE</b>																	
AG-1A	\$0.15011	\$0.00699	-\$0.00006	-\$0.00054	-\$0.00037	\$0.00051	\$0.14054	\$0.01769	\$0.00029	\$0.00000	\$0.00000	\$0.00502	\$0.00476	\$0.00368	-\$0.00460	\$0.17391	15.8%
AG-RA																	
AG-VA	\$0.10726	\$0.00699	-\$0.00006	-\$0.00054	-\$0.00037	\$0.00051	\$0.09424	\$0.01414	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00476	\$0.00368	-\$0.00472	\$0.12406	15.7%
AG-4A	\$0.08358	\$0.00699	-\$0.00006	-\$0.00054	-\$0.00037	\$0.00051	\$0.06777	\$0.01407	\$0.00029	\$0.00000	\$0.00000	\$0.00339	\$0.00476	\$0.00368	-\$0.00310	\$0.09738	16.5%
AG-5A	\$0.07177	\$0.00699	-\$0.00006	-\$0.00054	-\$0.00037	\$0.00051	\$0.05518	\$0.01247	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00476	\$0.00368	-\$0.00472	\$0.08335	16.1%
AG-1B	\$0.14667	\$0.00699	-\$0.00006	-\$0.00054	-\$0.00037	\$0.00051	\$0.13528	\$0.01433	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00476	\$0.00368	-\$0.00472	\$0.16530	12.7%
AG-RB																	
AG-VB	\$2.74707	\$0.00699	-\$0.00006	-\$0.00054	-\$0.00037	\$0.00051	\$2.83993	\$0.01311	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00476	\$0.00368	-\$0.00472	\$2.86873	4.4%
AG-4B	\$0.07199	\$0.00699	-\$0.00006	-\$0.00054	-\$0.00037	\$0.00051	\$0.05660	\$0.01273	\$0.00029	\$0.00000	\$0.00000	\$0.00512	\$0.00476	\$0.00368	-\$0.00469	\$0.08502	18.1%
AG-4C																	
AG-5B	\$0.03557	\$0.00699	-\$0.00006	-\$0.00054	-\$0.00037	\$0.00051	\$0.01694	\$0.01033	\$0.00029	\$0.00000	\$0.00000	\$0.00513	\$0.00476	\$0.00368	-\$0.00470	\$0.04295	20.8%
AG-5C	\$0.03727	\$0.00699	-\$0.00006	-\$0.00054	-\$0.00037	\$0.00051	\$0.01912	\$0.01013	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00476	\$0.00368	-\$0.00472	\$0.04494	20.6%
Total AGRA	\$0.11453	\$0.00699	-\$0.00006	-\$0.00054	-\$0.00037	\$0.00051	\$0.10173	\$0.01548	\$0.00029	\$0.00000	\$0.00000	\$0.00455	\$0.00476	\$0.00368	-\$0.00417	\$0.13286	16.0%
Total AGRB	<u>\$0.04162</u>	<u>\$0.00699</u>	<u>-\$0.00006</u>	<u>-\$0.00054</u>	<u>-\$0.00037</u>	<u>\$0.00051</u>	<u>\$0.02365</u>	<u>\$0.01058</u>	<u>\$0.00029</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00513</u>	<u>\$0.00476</u>	<u>\$0.00368</u>	<u>-\$0.00471</u>	<u>\$0.04992</u>	<u>19.9%</u>
TOTAL AGR	\$0.04353	\$0.00699	-\$0.00006	-\$0.00054	-\$0.00037	\$0.00051	\$0.02570	\$0.01071	\$0.00029	\$0.00000	\$0.00000	\$0.00512	\$0.00476	\$0.00368	-\$0.00469	\$0.05210	19.7%
<b>E-20 CLASS</b>																	
E-20 T	\$0.01419	\$0.00443	-\$0.00004	-\$0.00038	-\$0.00025	\$0.00031	-\$0.00084	\$0.00902	\$0.00029	\$0.00000	\$0.00000	\$0.00325	\$0.00220	\$0.00256	-\$0.00196	\$0.01860	31.1%
E-20 P	\$0.03195	\$0.00643	-\$0.00006	-\$0.00054	-\$0.00035	\$0.00045	\$0.01362	\$0.01026	\$0.00029	\$0.00000	\$0.00000	\$0.00512	\$0.00350	\$0.00366	-\$0.00346	\$0.03892	21.8%
E-20 S	<u>\$0.03571</u>	<u>\$0.00551</u>	<u>-\$0.00005</u>	<u>-\$0.00048</u>	<u>-\$0.00031</u>	<u>\$0.00038</u>	<u>\$0.01948</u>	<u>\$0.01101</u>	<u>\$0.00029</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00457</u>	<u>\$0.00329</u>	<u>\$0.00326</u>	<u>-\$0.00326</u>	<u>\$0.04370</u>	<u>22.4%</u>
TOTAL E-20	\$0.02712	\$0.00563	-\$0.00005	-\$0.00048	-\$0.00031	\$0.00039	\$0.01021	\$0.01001	\$0.00029	\$0.00000	\$0.00000	\$0.00444	\$0.00306	\$0.00324	-\$0.00296	\$0.03348	23.5%
SYSTEM	\$0.03405	\$0.00597	-\$0.00006	-\$0.00051	-\$0.00037	\$0.00043	\$0.01694	\$0.01063	\$0.00029	\$0.00000	\$0.00000	\$0.00470	\$0.00357	\$0.00344	-\$0.00345	\$0.04158	22.1%

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Olivia Brown

Phone #: 415.973.9312

E-mail: oxb4@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3518-E-A

**Tier: 1**

Subject of AL: Supplemental Filing-Annual Electric True-up-Change PG&E Electric Rates on January 1, 2010

Keywords (choose from CPUC listing): Compliance, Balancing Account

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Resolution E-4289

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: No

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required?  Yes  No

Requested effective date: January 1, 2010

No. of tariff sheets: 197

Estimated system annual revenue effect (%): Revenues are increased \$392 million relative to revenues at present rates

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment One

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**

**Tariff Files, Room 4005**

**DMS Branch**

**505 Van Ness Ave., San Francisco, CA 94102**

**jn@cpuc.ca.gov and mas@cpuc.ca.gov**

**Pacific Gas and Electric Company**

**Attn: Brian K. Cherry, Vice President, Regulatory Relations**

**77 Beale Street, Mail Code B10C**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: PGETariffs@pge.com**

**ATTACHMENT 1  
Advice 3518-E-A**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
28712-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 1	28089-E
28713-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 2	28431-E
28714-E	ELECTRIC PRELIMINARY STATEMENT PART CZ DISTRIBUTION REVENUE ADJUSTMENT MECHANISM Sheet 2	27063-E
28715-E	ELECTRIC PRELIMINARY STATEMENT PART CZ DISTRIBUTION REVENUE ADJUSTMENT MECHANISM Sheet 3	27584-E
28716-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 1	28433-E
28717-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 2	28434-E
28718-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 5	28435-E
28719-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 6	25713-E
28720-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	28436-E
28721-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	28437-E

**ATTACHMENT 1  
Advice 3518-E-A**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
28722-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 5	28438-E
28723-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 6	25714-E
28724-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 1	28439-E
28725-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 2	28440-E
28726-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 5	28441-E
28727-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 6	25715-E
28728-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 1	28442-E
28729-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 2	28443-E
28730-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 5	28444-E
28731-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 6	25716-E
28732-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 1	28445-E

**ATTACHMENT 1  
Advice 3518-E-A**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
28733-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 2	28446-E
28734-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 5	28447-E
28735-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 6	26679-E
28736-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 7	26680-E
28737-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	28448-E
28738-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	28449-E
28739-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 5	26877-E
28740-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 6	28450-E
28741-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	28451-E
28742-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 4	28452-E
28743-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 6	27590-E
28744-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 7	28453-E

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<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
28745-E	ELECTRIC SCHEDULE E-A7 EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 2	28454-E
28746-E	ELECTRIC SCHEDULE E-A7 EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 3	28455-E
28747-E	ELECTRIC SCHEDULE E-A7 EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 5	26886-E
28748-E	ELECTRIC SCHEDULE E-A7 EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 6	28456-E
28749-E	ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 1	28457-E
28750-E	ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 2	28458-E
28751-E	ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 3	28459-E
28752-E	ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 4	25719-E
28753-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 2	28460-E
28754-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 3	28461-E

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
28755-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 4	28462-E
28756-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 5	28463-E
28757-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 8	28464-E
28758-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 9	24827-E
28759-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 2	28465-E
28760-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 3	28466-E
28761-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 5	28213-E
28762-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 6	28467-E
28763-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 2	28468-E
28764-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 4	26899-E

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<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
28765-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 5	28469-E
28766-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	28470-E
28767-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 4	28471-E
28768-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 5	25721-E
28769-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	28472-E
28770-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	28473-E
28771-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 4	28215-E
28772-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 5	28474-E
28773-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 6	25722-E
28774-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 1	28475-E

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<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
28775-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 2	28476-E
28776-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 4	25475-E
28777-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 5	28477-E
28778-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 6	25723-E
28779-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1	28478-E
28780-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 2	28479-E
28781-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 5	28480-E
28782-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 6	26682-E
28783-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 7	26683-E

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<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
28784-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 2	26912-E
28785-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 3	28481-E
28786-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 5	28200-E
28787-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 6	28482-E
28788-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 7	28202-E
28789-E	ELECTRIC SCHEDULE EL-7 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 4	28483-E
28790-E	ELECTRIC SCHEDULE EL-7 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 6	28484-E
28791-E	ELECTRIC SCHEDULE EL-7 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 7	27598-E
28792-E	ELECTRIC SCHEDULE EL-A7 EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 3	28485-E

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<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
28793-E	ELECTRIC SCHEDULE EL-A7 EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 5	28486-E
28794-E	ELECTRIC SCHEDULE EL-A7 EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 6	25980-E
28795-E	ELECTRIC SCHEDULE EL-8 RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION Sheet 2	28487-E
28796-E	ELECTRIC SCHEDULE EL-8 RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION Sheet 3	28488-E
28797-E	ELECTRIC SCHEDULE EL-8 RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION Sheet 4	25726-E
28798-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 2	28218-E
28799-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 3	28489-E
28800-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 5	28221-E
28801-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 6	28490-E

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<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
28802-E	ELECTRIC SCHEDULE E-FERA FAMILY ELECTRIC RATE ASSISTANCE Sheet 1	28317-E
28803-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 1	28491-E
28804-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 2	28492-E
28805-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 3	25484-E
28806-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 4	28493-E
28807-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 3	28494-E
28808-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	28495-E
28809-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 6	28496-E
28810-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 1	24876-E
28811-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 2	28497-E
28812-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 3	28498-E

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<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
28813-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	28499-E
28814-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	28500-E
28815-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 8	25487-E
28816-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 9	28501-E
28817-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 1	28502-E
28818-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 2	28503-E
28819-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 3	28504-E
28820-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 1	27611-E*
28821-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 3	26942-E
28822-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 4	28506-E

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<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
28823-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	28507-E
28824-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 13	28508-E
28825-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 14	26952-E
28826-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 15	26953-E
28827-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 3	28509-E
28828-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	28510-E
28829-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 9	28511-E
28830-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 10	26960-E
28831-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 3	28512-E

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
28832-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 4	28513-E
28833-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 8	25492-E
28834-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 9	28514-E
28835-E	ELECTRIC SCHEDULE E-CARE CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS Sheet 1	28515-E
28836-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	28516-E
28837-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	28517-E
28838-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 10	25495-E
28839-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 11	28518-E

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<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
28840-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	28519-E
28841-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 3	28520-E
28842-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	28521-E
28843-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	28522-E
28844-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	28523-E
28845-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 8	28524-E
28846-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 15	28525-E
28847-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 1	28526-E
28848-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 5	28527-E

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<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
28849-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 1	28528-E
28850-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 4	28529-E
28851-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 1	28530-E
28852-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 2	28531-E
28853-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 6	28532-E
28854-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 3	28533-E
28855-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 4	27978-E
28856-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 14	28534-E
28857-E	ELECTRIC SCHEDULE E-DCG DEPARTING CUSTOMER GENERATION CG Sheet 2	23247-E
28858-E	ELECTRIC SCHEDULE E-DCG DEPARTING CUSTOMER GENERATION CG Sheet 4	25122-E
28859-E	ELECTRIC SCHEDULE E-DEPART DEPARTING CUSTOMERS Sheet 1	23235-E
28860-E	ELECTRIC SCHEDULE E-NWDL NEW WAPA DEPARTING LOAD Sheet 1	27444-E

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<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
28861-E	ELECTRIC SCHEDULE E-NWDL NEW WAPA DEPARTING LOAD Sheet 2	27445-E
28862-E	ELECTRIC SCHEDULE E-NWDL NEW WAPA DEPARTING LOAD Sheet 3	27446-E
28863-E	ELECTRIC SCHEDULE E-NWDL NEW WAPA DEPARTING LOAD Sheet 4	27447-E
28864-E	ELECTRIC SCHEDULE E-NMDL NEW MUNICIPAL DEPARTING LOAD Sheet 2	27454-E
28865-E	ELECTRIC SCHEDULE E-NMDL NEW MUNICIPAL DEPARTING LOAD Sheet 3	26700-E
28866-E	ELECTRIC SCHEDULE E-SDL SPLIT-WHEELING DEPARTING LOAD Sheet 2	27456-E
28867-E	ELECTRIC SCHEDULE E-SDL SPLIT-WHEELING DEPARTING LOAD Sheet 3	27457-E
28868-E	ELECTRIC SCHEDULE E-SDL SPLIT-WHEELING DEPARTING LOAD Sheet 4	27458-E
28869-E	ELECTRIC SCHEDULE E-TMDL TRANSFERRED MUNICIPAL DEPARTING LOAD Sheet 2	27466-E
28870-E	ELECTRIC SCHEDULE E-TMDL TRANSFERRED MUNICIPAL DEPARTING LOAD Sheet 3	25882-E
28871-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 1	28535-E
28872-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 2	28536-E

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<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
28873-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 3	28537-E
28874-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 4	28538-E
28875-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 2	28539-E
28876-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 3	28540-E
28877-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 7	28541-E
28878-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 3	28542-E
28879-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 4	28543-E
28880-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 8	28544-E
28881-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 3	28545-E
28882-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 4	28546-E

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
28883-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 10	28547-E
28884-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 3	28548-E
28885-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 4	28163-E
28886-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 5	28549-E
28887-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 11	28550-E
28888-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 3	28551-E
28889-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 4	28166-E
28890-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 5	28552-E
28891-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 11	28553-E
28892-E	ELECTRIC SCHEDULE TBCC TRANSITIONAL BUNDLED COMMODITY COST Sheet 1	25523-E
28893-E	ELECTRIC SCHEDULE E-CPP CRITICAL PEAK PRICING PROGRAM Sheet 2	28555-E
28894-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 1	28225-E

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<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
28895-E	ELECTRIC RULE NO. 1 DEFINITIONS Sheet 9	27036-E
28896-E	ELECTRIC RULE NO. 1 DEFINITIONS Sheet 23	14870-E
28897-E	ELECTRIC RULE NO. 1 DEFINITIONS Sheet 27	14874-E
28898-E	ELECTRIC RULE NO. 9 RENDERING AND PAYMENT OF BILLS Sheet 3	27664-E
28899-E	ELECTRIC RULE NO. 22 DIRECT ACCESS Sheet 52	14935-E
28900-E	ELECTRIC RULE NO. 23 COMMUNITY CHOICE AGGREGATION SERVICE Sheet 41	25567-E*
28901-E	ELECTRIC TABLE OF CONTENTS Sheet 1	28575-E
28902-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 2	28557-E
28903-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 3	28558-E
28904-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 4	28576-E
28905-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 5	28430-E
28906-E	ELECTRIC TABLE OF CONTENTS PRELIMINARY STATEMENT Sheet 6	28561-E

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<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
28907-E	ELECTRIC TABLE OF CONTENTS PRELIMINARY STATEMENT Sheet 7	28047-E
28908-E	ELECTRIC TABLE OF CONTENTS RULES Sheet 10	28359-E



**ELECTRIC PRELIMINARY STATEMENT PART I**  
**RATE SCHEDULE SUMMARY**

Sheet 1

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	\$0.00024	
Distribution	CEE Incentive Rate	All rate schedules, all customers.	\$0.00037	(R)
Distribution	Demand Response Revenue Balancing Account (DRRBA)	All rate schedules, all customers.	\$0.00099	(R)
Distribution	SmartMeter Project Balancing Account - Electric (SBA-E)	All rate schedules, all customers.	\$0.00163	(I)
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	(\$0.00006)	
Transmission	Transmission Revenue Balancing Account Adjustment (FERC Jurisdictional)	All rate schedules, all customers.	(\$0.00054)	(I)
Transmission	Existing Transmission Contract Cost Differentials (ETC)	All rate schedules, all customers.	\$0.00000	(R)
Transmission	End-Use Customer Refund Adjustment (ECRA)	Residential Small L&P Medium L&P E-19 Streetlights Standby Agriculture E-20	(\$0.00050) (\$0.00047) (\$0.00045) (\$0.00045) (\$0.00020) (\$0.00068) (\$0.00037) (\$0.00035)	(I) (I) (I) (I) (I) (I) (I) (I)
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, A-1, A-6, A-10, and E-19; all customers.	\$0.00552	(I)

(Continued)

Advice Letter No: 3518-E-A  
 Decision No. Resolution E-4289

Issued by  
**Brian K. Cherry**  
 Vice President  
 Regulatory Relations

Date Filed December 30, 2009  
 Effective January 1, 2010  
 Resolution No. \_\_\_\_\_



**ELECTRIC PRELIMINARY STATEMENT PART I**  
**RATE SCHEDULE SUMMARY**

Sheet 2

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)
Public Purpose Programs	Procurement Energy Efficiency Revenue Adjustment Mechanism	All rate schedules, all customers.	\$0.00291 (I)
Generation	Power Charge Collection Balancing Account (PCCBA)	Core rate schedules: residential, small light and power, agriculture, and streetlights, all bundled service customers.	\$0.01253 (R)
Generation	Power Charge Collection Balancing Account (PCCBA)	Noncore rate schedules: all remaining schedules, all bundled service customers.	\$0.01253 (R)
Generation	Energy Resource Recovery Account (ERRA)	All rate schedules, all bundled service customers.	\$0.04784 (R)
Generation	DWR Franchise Fees	All rate schedules, all bundled service customers.	\$0.00013 (R)
Generation	Regulatory Asset Tax Balancing Account (RATBA)	All rate schedules, all bundled service customers.	\$0.00000
Generation	Headroom Account (HA)	All rate schedules, all bundled service customers.	\$0.00000
Energy Cost Recovery Amount	Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 1	All rate schedules, all customers.	\$0.00354 (R)
Energy Cost Recovery Amount	Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 2	All rate schedules, all customers.	\$0.00178 (R)
Energy Cost Recovery Amount	Energy Recovery Bond Balancing Account	All rate schedules, all customers.	(\$0.00164) (I)
Power Charge Indifference Adjustment	DWR Franchise Fees	Non-bundled customers, where applicable	\$0.00004



**ELECTRIC PRELIMINARY STATEMENT PART CZ**  
**DISTRIBUTION REVENUE ADJUSTMENT MECHANISM**

Sheet 2

CZ. DISTRIBUTION REVENUE ADJUSTMENT MECHANISM (DRAM) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

- e. A credit entry equal to the debit entry in the California Alternate Rates for Energy Account (CARE) that corresponds to the actual CARE revenue shortfall. The corresponding debit entry is defined in PG&E's electric Preliminary Statement Part M, Item 5a.
- f. A credit entry equal to the debit entry in the Family Electric Rate Assistance Balancing Account (FERABA) that corresponds to the actual FERA revenue shortfall for the California Solar Initiative. The corresponding debit entry is defined in PG&E's electric Preliminary Statement Part DX, Item 5.b.
- g. A credit entry equal to the recorded amount of revenue cycle services credits given to customers for revenue cycle services provided by entities other than PG&E.
- h. A credit entry equal to the amount of Shareholder Participation, as defined in Section 6 below.
- i. A debit entry equal to the payment to fund PG&E Environmental Enhancement Corporation plus an allowance for FF&U, pursuant to the Chapter 11 Settlement Agreement Paragraph 17c adopted in Decision 03-12-035.
- j. A debit or credit entry, as appropriate, to record the transfer of amounts from other accounts to the DRAM for recovery in rates, upon approval by the CPUC.
- k. A debit entry equal to one-twelfth of the electric portion of the current year Self Generation Incentive Program (SGIP) revenue requirement authorized by the CPUC, including an allowance for FF&U expense.
- l. A debit entry equal to one-twelfth of the current-year California Solar Initiative (CSI) revenue requirement authorized by the CPUC, including an allowance for FF&U expense.
- m. A debit entry equal to one-twelfth of the electric portion of the ClimateSmart Administrative and Marketing revenue requirement, including an allowance for FF&U, as authorized by the CPUC.
- n. A debit or credit entry, as appropriate, to record any shareholder rewards or penalties under the Reliability Incentive Mechanism adopted in D.04-10-034.
- o. A debit entry equal to the amounts paid to the Commission for reimbursement of rate case expenses billed to the Utility pursuant to Public Utilities Code Section 631, plus an allowance for Franchise Fees and Uncollectible Accounts expense.
- p. A debit entry equal to the intervenor compensation payments authorized by the Commission, recorded during the month, plus an allowance for Franchise Fees and Uncollectible Accounts expense.

(D)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART CZ**  
**DISTRIBUTION REVENUE ADJUSTMENT MECHANISM**

Sheet 3

CZ. DISTRIBUTION REVENUE ADJUSTMENT MECHANISM (DRAM) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

- q. A debit or credit entry, as appropriate, to record the gain or loss on the sale of an electric distribution non-depreciable asset, as approved by the Commission. (T)
- r. A debit entry equal to the electric portion of incremental administrative costs and amounts written off as uncollectible associated with the payment deferral plan for qualifying citrus and other agricultural growers pursuant to Resolution E-4065, plus an allowance for franchise fees and uncollectibles (FF&U) accounts expense at the rates authorized in PG&E's most recent GRC for the incremental administrative costs. (T)
- s. A debit entry equal to the Schedule E-BIP incentives paid to third party demand response aggregators, net of any penalties paid to PG&E, plus an allowance for Franchise Fees and Uncollectible Accounts expense. (T)
- t. A credit entry equal to \$15 per customer per month for each new solar customer that takes service on Schedule E-7 or EL-7 beyond the 5000 customer limit as established by D.06-12-025. This credit entry will continue through December 31, 2010, in accordance with D.08-06-011, Ordering Paragraph 3. (T)
- u. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (T)

6. SHAREHOLDER PARTICIPATION: PG&E's shareholders bear some responsibility for economic risks and rewards associated with, but not limited to, Commission-approved economic discounts and credits to certain PG&E customers. This section ensures that ratepayers will not assume shareholders' obligations.

Shareholder Participation will be calculated monthly as follows:

The amount of the Shareholder Participation Mechanism for Schedule ED, in accordance with Resolution E-3654.

Note: All debits and credits described above, except for that described in Section 5.t, shall include an allowance for franchise fees and uncollectible accounts expense.



**ELECTRIC SCHEDULE A-1**  
**SMALL GENERAL SERVICE**

Sheet 1

**APPLICABILITY:** Schedule A-1 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2\*). This schedule is not available to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section). This schedule is also not available to customers whose meter indicates a maximum demand of 200 kW or greater for three consecutive months, except customers that are identified as load research sites. Customers with interval data meters who are not eligible for this rate schedule must be placed on a Time-Of-Use (TOU) rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a non-utility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule A-1 charges. Exemptions to Standby Charges are outlined in the Standby Applicability Section of this rate schedule.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer Charge Rates			
Customer Charge Single-phase (\$ per meter per day)	\$0.29569		
Customer Charge Poly-phase (\$ per meter per day)	\$0.44353		
Total Energy Rates (\$ per kWh)			
Summer	\$0.20171	(l)	
Winter	\$0.14543	(l)	

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



**ELECTRIC SCHEDULE A-1**  
**SMALL GENERAL SERVICE**

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
 (Cont'd.) component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Summer	\$0.10276	(R)	
Winter	\$0.06742	(R)	

**Distribution**

Summer	\$0.06282	(I)	(T)
Winter	\$0.04188	(I)	

<b>Transmission*</b> (all usage)	\$0.00952	(R)	
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00107)	(I)	
<b>Reliability Services*</b> (all usage)	\$0.00064	(I)	
<b>Public Purpose Programs</b> (all usage)	\$0.01308	(I)	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00029	(I)	
<b>Competition Transition Charges</b> (all usage)	\$0.00484	(R)	
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00368	(I)	(D)
<b>DWR Bond</b> (all usage)	\$0.00515	(I)	(D)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills. (D)

(Continued)



**ELECTRIC SCHEDULE A-1**  
**SMALL GENERAL SERVICE**

Sheet 3

**CONTRACT:** For customers who use service for only part of the year, this schedule is available only on annual contract.

**SEASONS:** The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period.

**COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E and which took electric service from PG&E on or prior to January 16, 2003, have a one-time opportunity to return to a residential rate schedule from April 1, 2004, to May 31, 2004, by notifying PG&E in writing.

In the event that the CPUC substantially reduces the surcharges or substantially amends any or all of PG&E's commercial or residential rate schedules, the Executive Council of Homeowners (ECHO) can direct PG&E to begin an optional second right-of-return period lasting 105 days. However, if this occurs prior to the April 1, 2004, to May 31, 2004, time period, the ECHO directed right of return period will be the only window for returning to a residential schedule.

Newly constructed common-areas that are separately metered by PG&E and which first took electric service from PG&E after January 16, 2003, have a one-time opportunity to transfer to a residential rate schedule during a two-month window that begins 14 months after taking service on a commercial rate schedule. This must be done by notifying PG&E in writing. These common-area accounts have an additional opportunity to return to a residential schedule in the event that ECHO directs PG&E to begin a second right-of-return period.

Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

**BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS and short-term commodity prices as set forth in Schedule TBCC. (T)

(Continued)



**ELECTRIC SCHEDULE A-1**  
**SMALL GENERAL SERVICE**

Sheet 4

BILLING:  
 (Cont'd.)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers**  
 purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

(T)

	<u>DA CRS</u>		<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(I)	\$0.00368	(I)
Power Charge Indifference Adjustment (per kWh)	(\$0.00480)	(I)	\$0.01516	(I)
DWR Bond Charge (per kWh)	\$0.00515	(I)	\$0.00515	(I)
CTC Charge (per kWh)	\$0.00484	(R)	\$0.00484	(R)
Total CRS (per kWh)	\$0.00887	(I)	\$0.02883	(I)

(D)

CARE  
 DISCOUNT:

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

(T)

STANDBY  
 APPLICABILITY:

**SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**ELECTRIC SCHEDULE A-6**  
**SMALL GENERAL TIME-OF-USE SERVICE**

Sheet 3

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer/Meter Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.29569
Customer Charge Poly-phase (\$ per meter per day)	\$0.44353
Meter Charge (A-6) (\$ per meter per day)	\$0.20107
Meter Charge (W) (\$ per meter per day)	\$0.05914
Meter Charge (X) (\$ per meter per day)	\$0.20107

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.45853	(l)
Part-Peak Summer	\$0.20294	(l)
Off-Peak Summer	\$0.11828	(l)
Part-Peak Winter	\$0.16767	(l)
Off-Peak Winter	\$0.12231	(l)

(Continued)



**ELECTRIC SCHEDULE A-6**  
**SMALL GENERAL TIME-OF-USE SERVICE**

Sheet 4

RATES:  
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

<b>Generation:</b>			
Peak Summer	\$0.26649	(I)	
Part-Peak Summer	\$0.10526	(I)	
Off-Peak Summer	\$0.05205	(R)	
Part-Peak Winter	\$0.08089	(I)	
Off-Peak Winter	\$0.05286	(R)	
<b>Distribution:</b>			
Peak Summer	\$0.15726	(I)	(T)
Part-Peak Summer	\$0.06290	(I)	
Off-Peak Summer	\$0.03145	(I)	
Part-Peak Winter	\$0.05200	(I)	
Off-Peak Winter	\$0.03467	(I)	
<b>Transmission*</b> (all usage)	\$0.00952	(R)	
<b>DWR Bond</b> (all usage)	\$0.00515	(I)	
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00107)	(I)	
<b>Reliability Services*</b> (all usage)	\$0.00064	(I)	
<b>Public Purpose Programs</b> (all usage)	\$0.01173	(I)	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00029	(I)	
<b>Competition Transition Charges</b> (all usage)	\$0.00484	(R)	(D)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00368	(I)	(D)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(D)

(Continued)



**ELECTRIC SCHEDULE A-6**  
**SMALL GENERAL TIME-OF-USE SERVICE**

Sheet 6

**COMMON-AREA ACCOUNTS:** Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.  
 (Cont'd.)

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

**BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	<u>DA CRS</u>		<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(I)	\$0.00368	(I)
Power Charge Indifference Adjustment (per kWh)	(\$0.00480)	(I)	\$0.01516	(I)
DWR Bond Charge (per kWh)	\$0.00515	(I)	\$0.00515	(I)
CTC Charge (per kWh)	\$0.00484	(R)	\$0.00484	(R)
<b>Total CRS (per kWh)</b>	<b>\$0.00887</b>	<b>(I)</b>	<b>\$0.02883</b>	<b>(I)</b>

**CARE DISCOUNT:** Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. (T)

(Continued)



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 1

**APPLICABILITY:** Schedule A-10 is a demand metered rate schedule for general service customers. Schedule A-10 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2\*). This schedule is not available to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section).

Under Rate Schedule A-10, there is a limit on the demand (the number of kilowatts (kW)) the customer may require from the PG&E system. If the customer's demand exceeds 499 kW for three consecutive months, the customer's account will be transferred to Schedule E-19 or E-20.

Under Rate Schedule A-10, a bundled service customer with a maximum demand of 200 kW or greater for three consecutive months must have an interval data meter that can be read remotely by PG&E and pay the time-of-use (TOU) charges in accordance with the terms and conditions of this rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule A-10 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

**Transfers Off of Schedule A-10 TOU:** After being placed on this schedule due to the 200 kW or greater provisions of this schedule, customers who fail to exceed 199 kilowatts for 12 consecutive months may elect one of the following options: 1) stay on the time-of-use provisions of this schedule; or 2) elect the non-time-of-use provision of this schedule; or 3) elect another non-time-of-use rate schedule or alternate time-of-use rate schedule.

**Assignment of New Customers:** If a customer is new and PG&E believes that the customer's maximum demand will be between 200 through 499 kilowatts and that the customer should not be served under an agricultural or residential rate schedule, PG&E will serve the customer's account under the provisions of time-of-use Rate Schedule A-10.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

All customers taking non-TOU service under this rate schedule shall be subject to the rates set forth in Table A. All customers taking TOU service under this rate schedule shall be subject to the rates set forth in Table B.

(T)  
 (T)

\* The rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and on the website at <http://www.pge.com/tariffs>.

(Continued)



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 2

RATES: Standard Non-Time-of-Use Rate

Table A

	<b>TOTAL RATES</b>			
	Secondary Voltage	Primary Voltage	Transmission Voltage	
<u>Total Customer/Meter Charge Rates</u>				
Customer Charge (\$ per meter per day)	\$3.94251	\$3.94251	\$3.94251	
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563	
<u>Total Demand Rates (\$ per kW)</u>				
Summer	\$10.27	\$9.62 (R)	\$7.16 (R)	
Winter	\$5.86 (I)	\$5.33 (I)	\$3.41 (R)	
<u>Total Energy Rates (\$ per kWh)</u>				
Summer	\$0.14235 (I)	\$0.13541 (I)	\$0.11858 (R)	(D)(T)
Winter	\$0.10864 (I)	\$0.10332 (I)	\$0.09190 (I)	(T)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 3

RATES: Standard Non-Time-of-Use Rates  
 Table A (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rate by Components (\$ per kW)</u>	Secondary Voltage		Primary Voltage		Transmission Voltage		
<b>Generation:</b>							
Summer	\$3.08	(R)	\$3.20	(R)	\$3.59	(R)	
Winter	\$0.00		\$0.00		\$0.00		
<b>Distribution:</b>							
Summer	\$4.01	(I)	\$3.24	(I)	\$0.39	(I)	(T)
Winter	\$2.68	(I)	\$2.15	(I)	\$0.23	(I)	
<b>Transmission Maximum Demand*</b>	\$2.96	(R)	\$2.96	(R)	\$2.96	(R)	
<b>Reliability Services Maximum Demand*</b>	\$0.22	(I)	\$0.22	(I)	\$0.22	(I)	
<u>Energy Rate by Components (\$ per kWh)</u>							
<b>Generation:</b>							
Summer	\$0.09814	(R)	\$0.09549	(R)	\$0.09309	(R)	
Winter	\$0.07102	(R)	\$0.06863	(R)	\$0.06696	(R)	
<b>Distribution:</b>							
Summer	\$0.01978	(I)	\$0.01573	(I)	\$0.00168	(I)	(T)
Winter	\$0.01319	(I)	\$0.01050	(I)	\$0.00113	(I)	
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00105)	(I)	(\$0.00105)	(I)	(\$0.00105)	(I)	
<b>Public Purpose Programs (all usage)</b>	\$0.01178	(I)	\$0.01154	(I)	\$0.01116	(I)	
<b>Nuclear Decommissioning (all usage)</b>	\$0.00029	(I)	\$0.00029	(I)	\$0.00029	(I)	
<b>Competition Transition Charges (all usage)</b>	\$0.00458	(R)	\$0.00458	(R)	\$0.00458	(R)	
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00368	(I)	\$0.00368	(I)	\$0.00368	(I)	(D)
<b>DWR Bond (all usage)</b>	\$0.00515	(I)	\$0.00515	(I)	\$0.00515	(I)	(D)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(D)

(Continued)



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 4

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table B

**TOTAL RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage	
<u>Total Customer/Meter Charge Rates</u>				
Customer Charge (\$ per meter per day)	\$3.94251	\$3.94251	\$3.94251	
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563	
<u>Total Demand Rates (\$ per kW)</u>				
Summer	\$10.27	\$9.62 (R)	\$7.16 (R)	
Winter	\$5.86 (I)	\$5.33 (I)	\$3.41 (R)	
<u>Total Energy Rates (\$ per kWh)</u>				
Peak Summer	\$0.16523 (R)	\$0.15607 (R)	\$0.13831 (R)	(D)
Part-Peak Summer	\$0.14265 (I)	\$0.13596 (I)	\$0.11890 (R)	(T)
Off-Peak Summer	\$0.12921 (I)	\$0.12349 (I)	\$0.10733 (I)	
Part-Peak Winter	\$0.11407 (I)	\$0.10763 (I)	\$0.09597 (I)	
Off-Peak Winter	\$0.10328 (I)	\$0.09916 (I)	\$0.08798 (I)	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 5

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers  
 Table B (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage		Primary Voltage		Transmission Voltage		
<u>Demand Rate by Components (\$ per kW)</u>							
<b>Generation:</b>							
Summer	\$3.08	(R)	\$3.20	(R)	\$3.59	(R)	
Winter	\$0.00		\$0.00		\$0.00		
<b>Distribution:</b>							
Summer	\$4.01	(I)	\$3.24	(I)	\$0.39	(I)	(T)
Winter	\$2.68	(I)	\$2.15	(I)	\$0.23	(I)	
<b>Transmission Maximum Demand*</b>	\$2.96	(R)	\$2.96	(R)	\$2.96	(R)	
<b>Reliability Services Maximum Demand*</b>	\$0.22	(I)	\$0.22	(I)	\$0.22	(I)	
<u>Energy Rate by Components (\$ per kWh)</u>							
<b>Generation:</b>							
Peak Summer	\$0.12102	(R)	\$0.11615	(R)	\$0.11282	(R)	
Part-Peak Summer	\$0.09844	(R)	\$0.09604	(R)	\$0.09341	(R)	
Off-Peak Summer	\$0.08500	(R)	\$0.08357	(R)	\$0.08184	(R)	
Part-Peak Winter	\$0.07645	(R)	\$0.07294	(R)	\$0.07103	(R)	
Off-Peak Winter	\$0.06566	(R)	\$0.06447	(R)	\$0.06304	(R)	
<b>Distribution:</b>							
Summer	\$0.01978	(I)	\$0.01573	(I)	\$0.00168	(I)	(T)
Winter	\$0.01319	(I)	\$0.01050	(I)	\$0.00113	(I)	
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00105)	(I)	(\$0.00105)	(I)	(\$0.00105)	(I)	
<b>Public Purpose Programs (all usage)</b>	\$0.01178	(I)	\$0.01154	(I)	\$0.01116	(I)	
<b>Competition Transition Charge (all usage)</b>	\$0.00458	(R)	\$0.00458	(R)	\$0.00458	(R)	
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00368	(I)	\$0.00368	(I)	\$0.00368	(I)	
<b>Nuclear Decommissioning (all usage)</b>	\$0.00029	(I)	\$0.00029	(I)	\$0.00029	(I)	(D)
<b>DWR Bond (all usage)</b>	\$0.00515	(I)	\$0.00515	(I)	\$0.00515	(I)	(D)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(D)

(Continued)



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 8

**COMMON-AREA ACCOUNTS:**

Common-area accounts that are separately metered by PG&E and which took electric service from PG&E on or prior to January 16, 2003, have a one-time opportunity to return to a residential rate schedule from April 1, 2004, to May 31, 2004, by notifying PG&E in writing.

In the event that the CPUC substantially amends any or all of PG&E's commercial or residential rate schedules, the Executive Council of Homeowners (ECHO) can direct PG&E to begin an optional second right-of-return period lasting 105 days. However, if this occurs prior to the April 1, 2004, to May 31, 2004, time period, the ECHO directed right of return period will be the only window for returning to a residential schedule.

Newly constructed common-areas that are separately metered by PG&E and which first took electric service from PG&E after January 16, 2003, have a one-time opportunity to transfer to a residential rate schedule during a two-month window that begins 14 months after taking service on a commercial rate schedule. This must be done by notifying PG&E in writing. These common-area accounts have an additional opportunity to return to a residential schedule in the event that ECHO directs PG&E to begin a second right-of-return period.

Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

**BILLING:**

A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

(T)

(Continued)



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 9

BILLING:  
 (Cont'd.)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers**

purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	<u>DA CRS</u>		<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(I)	\$0.00368	(I)
Power Charge Indifference Adjustment (per kWh)	(\$0.00454)	(I)	\$0.01542	(I)
DWR Bond Charge (per kWh)	\$0.00515	(I)	\$0.00515	(I)
CTC Charge (per kWh)	\$0.00458	(R)	\$0.00458	(R)
 Total CRS (per kWh)	 \$0.00887	 (I)	 \$0.02883	 (I)

CARE  
 DISCOUNT:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charge (CTC), and Energy Cost Recovery Amount. (T)

(Continued)



**ELECTRIC SCHEDULE A-15**  
**DIRECT-CURRENT GENERAL SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

**TERRITORY:** Certain downtown areas of San Francisco and Oakland where direct current is available.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer Charge Rates

Customer Charge (\$ per meter per day)	\$0.29569
Facility Charge (\$ per meter per day)	\$0.65708

Total Energy Rates (\$ per kWh)

Summer	\$0.20171	(I)
Winter	\$0.14543	(I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



**ELECTRIC SCHEDULE A-15**  
**DIRECT-CURRENT GENERAL SERVICE**

Sheet 2

**UNBUNDLING OF TOTAL RATES**

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Summer	\$0.10276	(R)
Winter	\$0.06742	(R)

**Distribution:**

Summer	\$0.06282	(I)
Winter	\$0.04188	(I)

<b>Transmission*</b> (all usage)	\$0.00952	(R)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00107)	(I)
<b>Reliability Services*</b> (all usage)	\$0.00064	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.01308	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00029	(I)
<b>Competition Transition Charge</b> (all usage)	\$0.00484	(R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00368	(I)
<b>DWR Bond</b> (all usage)	\$0.00515	(I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE A-15**  
**DIRECT-CURRENT GENERAL SERVICE**

Sheet 3

**SEASONS:** The summer (Period A) rate is effective May 1 through October 31. The winter (Period B) rate is effective November 1 through April 30. When billing includes use in both Period A and Period B, charges will be prorated based upon the number of days in each period.

**BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	<u>DA CRS</u>		<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(I)	\$0.00368	(I)
Power Charge Indifference Adjustment (per kWh)	(\$0.00480)	(I)	\$0.01516	(I)
DWR Bond Charge (per kWh)	\$0.00515	(I)	\$0.00515	(I)
CTC Charge (per kWh)	\$0.00484	(R)	\$0.00484	(R)
<b>Total CRS (per kWh)</b>	<b>\$0.00887</b>	<b>(I)</b>	<b>\$0.02883</b>	<b>(I)</b>

**DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**ELECTRIC SCHEDULE AG-1**  
**AGRICULTURAL POWER**

Sheet 2

1. **APPLICABILITY:** (Cont'd.) Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.
- Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.
- Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.
2. **TERRITORY:** Schedule AG-1 applies everywhere PG&E provides electricity service.
3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

	Rate A	Rate B
Total Customer Charge Rates (\$ per meter per day)	\$0.47310	\$0.63080
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$5.40 (I)	-
Connected Load Winter	\$0.98 (I)	-
Maximum Demand Summer	-	\$8.16 (I)
Maximum Demand Winter	-	\$1.58 (I)
Primary Voltage Discount Summer	-	\$0.96 (R)
Primary Voltage Discount Winter	-	\$0.22 (I)
Total Energy Rates (\$ per kWh)		
Summer	\$0.21440 (I)	\$0.18496 (I)
Winter	\$0.16739 (I)	\$0.14436 (I)

(Continued)



**ELECTRIC SCHEDULE AG-1**  
**AGRICULTURAL POWER**

Sheet 3

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
 (Cont'd.) component rates shown below

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Rate A		Rate B	
<b>Generation:</b>				
Connected Load Summer	\$1.22	(R)	-	
Connected Load Winter	\$0.00		-	
Maximum Demand Summer	-		\$1.83	(R)
Maximum Demand Winter	-		\$0.00	
Primary Voltage Discount Summer	-		\$0.65	(R)
Primary Voltage Discount Winter	-		\$0.00	
<b>Distribution:</b>				
Connected Load Summer	\$4.18	(I)	-	
Connected Load Winter	\$0.98	(I)	-	
Maximum Demand Summer	-		\$6.33	(I)
Maximum Demand Winter	-		\$1.58	(I)
Primary Voltage Discount Summer	-		\$0.31	(I)
Primary Voltage Discount Winter	-		\$0.22	(I)
<b>Energy Rate by Components (\$ per kWh)</b>				
<b>Generation</b>				
Summer	\$0.09498	(R)	\$0.09467	(R)
Winter	\$0.07508	(R)	\$0.07257	(R)
<b>Distribution</b>				
Summer	\$0.08132	(I)	\$0.05555	(I)
Winter	\$0.05421	(I)	\$0.03705	(I)
<b>Transmission*</b>	\$0.00699	(R)	\$0.00699	(R)
<b>Transmission Rate Adjustments*</b>	(\$0.00097)	(I)	(\$0.00097)	(I)
<b>Reliability Services*</b>	\$0.00051	(I)	\$0.00051	(I)
<b>Public Purpose Programs</b>	\$0.01769	(I)	\$0.01433	(I)
<b>Nuclear Decommissioning</b>	\$0.00029	(I)	\$0.00029	(I)
<b>Competition Transition Charges</b>	\$0.00476	(R)	\$0.00476	(R)
<b>Energy Cost Recovery Amount</b>	\$0.00368	(I)	\$0.00368	(I)
<b>DWR Bond</b>	\$0.00515	(I)	\$0.00515	(I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-1**  
**AGRICULTURAL POWER**

Sheet 7

9. SEASONS: Summer season begins on May 1 and ends on October 31.

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	<u>DA CRS</u>		<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(I)	\$0.00368	(I)
Power Charge Indifference Adjustment (per kWh)	(\$0.00472)	(I)	\$0.01524	(I)
DWR Bond Charge (per kWh)	\$0.00515	(I)	\$0.00515	(I)
CTC Charge (per kWh)	\$0.00476	(R)	\$0.00476	(R)
<b>Total CRS (per kWh)</b>	<b>\$0.00887</b>	<b>(I)</b>	<b>\$0.02883</b>	<b>(I)</b>

(Continued)



**ELECTRIC SCHEDULE AG-4**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 3

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

	Rate A,D	Rate B,E	Rate C,F
Total Customer/Meter Charge Rates			
Customer Charge (\$ per meter per day)	\$0.47310	\$0.63080	\$2.12895
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$4.85 (I)	-	-
Connected Load Winter	\$0.68 (I)	-	-
Maximum Demand Summer	-	\$6.58 (I)	\$3.14 (I)
Maximum Demand Winter	-	\$1.40 (I)	\$1.52 (I)
Maximum Peak Demand Summer	-	\$3.77 (R)	\$8.87 (I)
Maximum Part-Peak Demand Summer	-	-	\$1.67 (I)
Maximum Part-Peak Demand Winter	-	-	\$0.34 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.78 (R)	\$1.05 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.22 (I)	\$0.19 (I)
Transmission Voltage Discount Summer (C, F per Maximum Peak Demand)	-	-	\$5.68 (I)
Transmission Voltage Discount Winter (C, F per Maximum Demand)	-	-	\$1.42 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.29474 (I)	\$0.21560 (I)	\$0.20010 (I)
Part-Peak Summer	-	-	\$0.11809 (I)
Off-Peak Summer	\$0.13218 (I)	\$0.11802 (I)	\$0.08912 (I)
Part-Peak Winter	\$0.13723 (I)	\$0.11773 (I)	\$0.09828 (I)
Off-Peak Winter	\$0.11355 (I)	\$0.09945 (I)	\$0.08552 (I)

(Continued)



**ELECTRIC SCHEDULE AG-4**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 4

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
 (Cont'd.): component rates shown below.

**UNBUNDLING OF TOTAL RATES**

**Customer/Meter Charge Rates:** Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
<b>Generation:</b>			
Connected Load Summer	\$1.21 (R)	-	-
Connected Load Winter	\$0.00	-	-
Maximum Demand Summer	-	\$2.08 (R)	\$0.00
Maximum Demand Winter	-	\$0.00	\$0.00
Maximum Peak Demand Summer	-	\$2.15 (R)	\$4.99 (R)
Maximum Part-Peak Demand Summer	-	-	\$0.85 (R)
Maximum Part-Peak Demand Winter	-	-	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.50 (R)	\$0.85 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.00	\$0.00
Transmission Voltage Discount Summer (C, F per Maximum Peak Demand)	-	-	\$1.62 (R)
Transmission Voltage Discount Winter (C, F per Maximum Demand)	-	-	\$0.00
<b>Distribution:</b>			
Connected Load Summer	\$3.64 (I)	-	-
Connected Load Winter	\$0.68 (I)	-	-
Maximum Demand Summer	-	\$4.50 (I)	\$3.14 (I)
Maximum Demand Winter	-	\$1.40 (I)	\$1.52 (I)
Maximum Peak Demand Summer	-	\$1.62 (I)	\$3.88 (I)
Maximum Part-Peak Demand Summer	-	-	\$0.82 (I)
Maximum Part-Peak Demand Winter	-	-	\$0.34 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.28 (I)	\$0.20 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.22 (I)	\$0.19 (I)
Transmission Voltage Discount Summer (C, F per Maximum Peak Demand)	-	-	\$4.06 (I)
Transmission Voltage Discount Winter (C, F per Maximum Demand)	-	-	\$1.42 (I)
<b>Energy Rates by Component (\$ per kWh)</b>			
<b>Generation:</b>			
Peak Summer	\$0.13873 (R)	\$0.10581 (R)	\$0.12201 (R)
Part-Peak Summer	-	-	\$0.06693 (R)
Off-Peak Summer	\$0.05719 (R)	\$0.05933 (R)	\$0.04692 (R)
Part-Peak Winter	\$0.06089 (R)	\$0.05773 (R)	\$0.05259 (R)
Off-Peak Winter	\$0.05117 (R)	\$0.04840 (R)	\$0.04399 (R)
<b>Distribution:</b>			
Peak Summer	\$0.12153 (I)	\$0.07665 (I)	\$0.04487 (I)
Part-Peak Summer	-	-	\$0.01794 (I)
Off-Peak Summer	\$0.04051 (I)	\$0.02555 (I)	\$0.00898 (I)
Part-Peak Winter	\$0.04186 (I)	\$0.02686 (I)	\$0.01247 (I)
Off-Peak Winter	\$0.02790 (I)	\$0.01791 (I)	\$0.00831 (I)

(Continued)



**ELECTRIC SCHEDULE AG-4**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 5

3. RATES:  
 (Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
<b>Transmission*</b> (all usage)	\$0.00699 (R)	\$0.00699 (R)	\$0.00699 (R)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00097) (I)	(\$0.00097) (I)	(\$0.00097) (I)
<b>Reliability Services*</b> (all usage)	\$0.00051 (I)	\$0.00051 (I)	\$0.00051 (I)
<b>Public Purpose Programs</b> (all usage)	\$0.01407 (I)	\$0.01273 (I)	\$0.01281 (I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00029 (I)	\$0.00029 (I)	\$0.00029 (I)
<b>Competition Transition Charges</b> (all usage)	\$0.00476 (R)	\$0.00476 (R)	\$0.00476 (R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00368 (I)	\$0.00368 (I)	\$0.00368 (I)
<b>DWR Bond</b> (all usage)	\$0.00515 (I)	\$0.00515 (I)	\$0.00515 (I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-4**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 11

12. DEFINITION  
 OF SERVICE  
 VOLTAGE:

The following defines the three voltage classes of Schedule AG-4 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option not taking service at the new voltage (and making whatever changes in their system are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	<u>DA CRS</u>		<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(I)	\$0.00368	(I)
Power Charge Indifference Adjustment (per kWh)	(\$0.00472)	(I)	\$0.01524	(I)
DWR Bond Charge (per kWh)	\$0.00515	(I)	\$0.00515	(I)
CTC Charge (per kWh)	\$0.00476	(R)	\$0.00476	(R)
Total CRS (per kWh)	\$0.00887	(I)	\$0.02883	(I)

(Continued)



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

	Rate A,D	Rate B,E	Rate C,F
<b>Total Customer/Meter Charge Rates</b>			
Customer Charge (\$ per meter per day)	\$0.47310	\$0.98563	\$5.25667
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
<b>Total Demand Rates (\$ per kW)</b>			
Connected Load Summer	\$8.13 (I)	-	-
Connected Load Winter	\$1.36 (I)	-	-
Maximum Demand Summer	-	\$11.07 (I)	\$4.43 (I)
Maximum Demand Winter	-	\$3.96 (I)	\$2.96 (I)
Maximum Peak Demand Summer	-	\$7.61 (R)	\$12.82 (R)
Maximum Part-Peak Demand Summer	-	-	\$2.63 (R)
Maximum Part-Peak Demand Winter	-	-	\$0.58 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$1.40 (R)	\$2.01 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.13 (I)	\$0.17 (I)
Transmission Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$8.13 (I)	\$10.98 (I)
Transmission Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$3.42 (I)	\$2.16 (I)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.22981 (I)	\$0.17300 (R)	\$0.12682 (R)
Part-Peak Summer	-	-	\$0.08427 (I)
Off-Peak Summer	\$0.11696 (I)	\$0.06966 (I)	\$0.06841 (I)
Part-Peak Winter	\$0.12303 (I)	\$0.08765 (I)	\$0.07317 (I)
Off-Peak Winter	\$0.10434 (I)	\$0.06222 (I)	\$0.06595 (I)

(Continued)



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 4

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
 (Cont'd.) component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
<b>Generation:</b>			
Connected Load Summer	\$3.20 (R)	–	–
Connected Load Winter	\$0.00	–	–
Maximum Demand Summer	–	\$3.92 (R)	\$0.00
Maximum Demand Winter	–	\$0.00	\$0.00
Maximum Peak Demand Summer	–	\$4.81 (R)	\$8.65 (R)
Maximum Part-Peak Demand Summer	–	–	\$1.64 (R)
Maximum Part-Peak Demand Winter	–	–	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	–	\$1.20 (R)	\$1.77 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	–	\$0.00	\$0.00
Transmission Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	–	\$2.18 (R)	\$3.28 (R)
Transmission Voltage Discount Winter (B, E, C, F per Maximum Demand)	–	\$0.00	\$0.00
<b>Distribution:</b>			
Connected Load Summer	\$4.93 (I)	–	–
Connected Load Winter	\$1.36 (I)	–	–
Maximum Demand Summer	–	\$7.15 (I)	\$4.43 (I)
Maximum Demand Winter	–	\$3.96 (I)	\$2.96 (I)
Maximum Peak Demand Summer	–	\$2.80 (I)	\$4.17 (I)
Maximum Part-Peak Demand Summer	–	–	\$0.99 (I)
Maximum Part-Peak Demand Winter	–	–	\$0.58 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	–	\$0.20 (I)	\$0.24 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	–	\$0.13 (I)	\$0.17 (I)
Transmission Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	–	\$5.95 (I)	\$7.70 (I)
Transmission Voltage Discount Winter (B, E, C, F per Maximum Demand)	–	\$3.42 (I)	\$2.16 (I)

(Continued)



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 5

3. RATES:  
 (Cont'd.):

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
<b>Generation:</b>			
Peak Summer	\$0.12992 (R)	\$0.12283 (R)	\$0.09628 (R)
Part-Peak Summer	-	-	\$0.05373 (R)
Off-Peak Summer	\$0.06174 (R)	\$0.03892 (R)	\$0.03787 (R)
Part-Peak Winter	\$0.06491 (R)	\$0.05691 (R)	\$0.04263 (R)
Off-Peak Winter	\$0.05464 (R)	\$0.03148 (I)	\$0.03541 (R)
<b>Distribution:</b>			
Peak Summer	\$0.06701 (I)	\$0.01943 (I)	\$0.00000
Part-Peak Summer	-	-	\$0.00000
Off-Peak Summer	\$0.02234 (I)	\$0.00000	\$0.00000
Part-Peak Winter	\$0.02524 (I)	\$0.00000	\$0.00000
Off-Peak Winter	\$0.01682 (I)	\$0.00000	\$0.00000
<b>Transmission* (all usage)</b>	\$0.00699 (R)	\$0.00699 (R)	\$0.00699 (R)
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00097) (I)	(\$0.00097) (I)	(\$0.00097) (I)
<b>Reliability Services* (all usage)</b>	\$0.00051 (I)	\$0.00051 (I)	\$0.00051 (I)
<b>Public Purpose Programs (all usage)</b>	\$0.01247 (I)	\$0.01033 (I)	\$0.01013 (I)
<b>Nuclear Decommissioning (all usage)</b>	\$0.00029 (I)	\$0.00029 (I)	\$0.00029 (I)
<b>Competition Transition Charges (all usage)</b>	\$0.00476 (R)	\$0.00476 (R)	\$0.00476 (R)
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00368 (I)	\$0.00368 (I)	\$0.00368 (I)
<b>DWR Bond (all usage)</b>	\$0.00515 (I)	\$0.00515 (I)	\$0.00515 (I)

(Continued)



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 11

12. DEFINITION OF SERVICE VOLTAGE:

The following defines the three voltage classes of Schedule AG-5 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	<u>DA CRS</u>		<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(I)	\$0.00368	(I)
Power Charge Indifference Adjustment (per kWh)	(\$0.00472)	(I)	\$0.01524	(I)
DWR Bond Charge (per kWh)	\$0.00515	(I)	\$0.00515	(I)
CTC Charge (per kWh)	\$0.00476	(R)	\$0.00476	(R)
<b>Total CRS (per kWh)</b>	<b>\$0.00887</b>	<b>(I)</b>	<b>\$0.02883</b>	<b>(I)</b>

(Continued)



**ELECTRIC SCHEDULE AG-R**  
**SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER**

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

	Rate A,D	Rate B,E
Total Customer/Meter Charge Rates		
Customer Charge (\$ per meter per day)	\$0.47310	\$0.63080
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$4.85 (I)	-
Connected Load Winter	\$0.74 (I)	-
Maximum Peak Demand Summer	-	\$2.85 (R)
Maximum Demand Summer	-	\$6.75 (I)
Maximum Demand Winter	-	\$1.30 (I)
Voltage Discount Summer	-	\$0.63 (R)
Voltage Discount Winter	-	\$0.21 (I)
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.39558 (I)	\$0.37937 (R)
Off-Peak Summer	\$0.13293 (I)	\$0.13147 (I)
Part-Peak Winter	\$0.13682 (I)	\$0.12296 (I)
Off-Peak Winter	\$0.11296 (I)	\$0.10327 (I)

(Continued)



**ELECTRIC SCHEDULE AG-R**  
**SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER**

Sheet 4

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the  
 (Cont'd.) component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

**Demand by Components (\$ per kW)**

**Generation:**

	Rate A,D		Rate B,E
Connected Load Summer	\$1.17	(R)	-
Connected Load Winter	\$0.00		-
Maximum Peak Demand Summer	-		\$1.85 (R)
Maximum Demand Summer	-		\$1.73 (R)
Maximum Demand Winter	-		\$0.00
Primary Voltage Discount Summer	-		\$0.41 (R)
Primary Voltage Discount Winter	-		\$0.00

**Distribution:**

Connected Load Summer	\$3.68	(I)	-
Connected Load Winter	\$0.74	(I)	-
Maximum Peak Demand Summer	-		\$1.00 (I)
Maximum Demand Summer	-		\$5.02 (I)
Maximum Demand Winter	-		\$1.30 (I)
Primary Voltage Discount Summer	-		\$0.22 (I)
Primary Voltage Discount Winter	-		\$0.21 (I)

**Energy Rate by Components (\$ per kWh)**

**Generation:**

Peak Summer	\$0.22538	(R)	\$0.24488 (R)
Off-Peak Summer	\$0.05319	(R)	\$0.06422 (R)
Part-Peak Winter	\$0.05932	(R)	\$0.05850 (R)
Off-Peak Winter	\$0.04979	(R)	\$0.04910 (R)

**Distribution:**

Peak Summer	\$0.13568	(I)	\$0.10085 (I)
Off-Peak Summer	\$0.04522	(I)	\$0.03361 (I)
Part-Peak Winter	\$0.04298	(I)	\$0.03082 (I)
Off-Peak Winter	\$0.02865	(I)	\$0.02053 (I)

<b>Transmission*</b> (all usage)	\$0.00699	(R)	\$0.00699 (R)
<b>Reliability Services*</b> (all usage)	\$0.00051	(I)	\$0.00051 (I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00097)	(I)	(\$0.00097) (I)
<b>Public Purpose Programs</b> (all usage)	\$0.01411	(I)	\$0.01323 (I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00029	(I)	\$0.00029 (I)
<b>Competition Transition Charges</b> (all usage)	\$0.00476	(R)	\$0.00476 (R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00368	(I)	\$0.00368 (I)
<b>DWR Bond</b> (all usage)	\$0.00515	(I)	\$0.00515 (I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-R**  
**SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER**

Sheet 8

10. MAXIMUM-PEAK-PERIOD DEMAND (Rates B and E Only):

The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month.

11. DEFINITION OF SERVICE VOLTAGE:

The following defines the three voltage classes of Schedule AG-R rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

12. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	DA CRS		CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(I)	\$0.00368	(I)
Power Charge Indifference Adjustment (per kWh)	(\$0.00472)	(I)	\$0.01524	(I)
DWR Bond Charge (per kWh)	\$0.00515	(I)	\$0.00515	(I)
CTC Charge (per kWh)	\$0.00476	(R)	\$0.00476	(R)
<b>Total CRS (per kWh)</b>	<b>\$0.00887</b>	<b>(I)</b>	<b>\$0.02883</b>	<b>(I)</b>

(Continued)



**ELECTRIC SCHEDULE AG-V**  
**SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

	Rate A,D	Rate B,E
Total Customer/Meter Charge Rates		
Customer Charge (\$ per meter per day)	\$0.47310	\$0.63080
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$4.88 (I)	-
Connected Load Winter	\$0.77 (I)	-
Maximum Peak Demand Summer	-	\$2.86 (R)
Maximum Demand Summer	-	\$6.77 (I)
Maximum Demand Winter	-	\$1.28 (I)
Voltage Discount Summer	-	\$0.68 (R)
Voltage Discount Winter	-	\$0.20 (I)
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.36774 (I)	\$0.34708 (I)
Off-Peak Summer	\$0.13047 (I)	\$0.12770 (I)
Part-Peak Winter	\$0.13770 (I)	\$0.12140 (I)
Off-Peak Winter	\$0.11378 (I)	\$0.10194 (I)

(Continued)



**ELECTRIC SCHEDULE AG-V**  
**SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 4

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the  
 (Cont'd.) component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E
<b>Generation:</b>		
Connected Load Summer	\$1.22 (R)	-
Connected Load Winter	\$0.00	-
Maximum Peak Demand Summer	-	\$1.95 (R)
Maximum Demand Summer	-	\$1.59 (R)
Maximum Demand Winter	-	\$0.00
Primary Voltage Discount Summer	-	\$0.44 (R)
Primary Voltage Discount Winter	-	\$0.00
<b>Distribution:</b>		
Connected Load Summer	\$3.66 (I)	-
Connected Load Winter	\$0.77 (I)	-
Maximum Peak Demand Summer	-	\$0.91 (I)
Maximum Demand Summer	-	\$5.18 (I)
Maximum Demand Winter	-	\$1.28 (I)
Primary Voltage Discount Summer	-	\$0.24 (I)
Primary Voltage Discount Winter	-	\$0.20 (I)
 Energy Rate by Components (\$ per kWh)		
<b>Generation:</b>		
Peak Summer	\$0.20453 (R)	\$0.21315 (R)
Off-Peak Summer	\$0.05304 (R)	\$0.06071 (R)
Part-Peak Winter	\$0.06048 (R)	\$0.05719 (R)
Off-Peak Winter	\$0.05078 (R)	\$0.04797 (R)
<b>Distribution:</b>		
Peak Summer	\$0.12866 (I)	\$0.10041 (I)
Off-Peak Summer	\$0.04288 (I)	\$0.03347 (I)
Part-Peak Winter	\$0.04267 (I)	\$0.03069 (I)
Off-Peak Winter	\$0.02845 (I)	\$0.02045 (I)
<b>Transmission*</b> (all usage)	\$0.00699 (R)	\$0.00699 (R)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00097) (I)	(\$0.00097) (I)
<b>Reliability Services*</b> (all usage)	\$0.00051 (I)	\$0.00051 (I)
<b>Public Purpose Programs</b> (all usage)	\$0.01414 (I)	\$0.01311 (I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00029 (I)	\$0.00029 (I)
<b>Competition Transition Charges</b> (all usage)	\$0.00476 (R)	\$0.00476 (R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00368 (I)	\$0.00368 (I)
<b>DWR Bond</b> (all usage)	\$0.00515 (I)	\$0.00515 (I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-V**  
**SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 10

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	<u>DA CRS</u>		<u>CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(I)	\$0.00368 (I)
Power Charge Indifference Adjustment (per kWh)	(\$0.00472)	(I)	\$0.01524 (I)
DWR Bond Charge (per kWh)	\$0.00515	(I)	\$0.00515 (I)
CTC Charge (per kWh)	\$0.00476	(R)	\$0.00476 (R)
<b>Total CRS (per kWh)</b>	<b>\$0.00887</b>	<b>(I)</b>	<b>\$0.02883 (I)</b>

(Continued)



**ELECTRIC SCHEDULE E-1  
 RESIDENTIAL SERVICES**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)		
Baseline Usage	\$0.11877	(I)
101% - 130% of Baseline	\$0.13502	(I)
131% - 200% of Baseline	\$0.27572	(I)
201% - 300% of Baseline	\$0.40577	(I)
Over 300% of Baseline	\$0.47393	(I)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond. (T)

(Continued)



**ELECTRIC SCHEDULE E-1  
 RESIDENTIAL SERVICES**

Sheet 2

RATES:  
 (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

**Generation:**

Baseline Usage	\$0.04495	(R)
101% - 130% of Baseline	\$0.05385	(R)
131% - 200% of Baseline	\$0.13086	(R)
201% - 300% of Baseline	\$0.20203	(R)
Over 300% of Baseline	\$0.23934	(I)

**Distribution:**

Baseline Usage	\$0.03718	(I)
101% - 130% of Baseline	\$0.04453	(I)
131% - 200% of Baseline	\$0.10822	(I)
201% - 300% of Baseline	\$0.16710	(I)
Over 300% of Baseline	\$0.19795	(I)

(T)

<b>Transmission*</b> (all usage)	\$0.01006	(R)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00110)	(I)
<b>Reliability Services*</b> (all usage)	\$0.00069	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.01233	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00029	(I)
<b>Competition Transition Charges</b> (all usage)	\$0.00554	(R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00368	(I)
<b>DWR Bond</b> (all usage)	\$0.00515	(I)

(D)  
 (D)

Minimum Charge Rate by Component

	<b>\$ per meter per day</b>	<b>\$ per kWh</b>	
<b>Distribution</b>	\$0.12311	(I)	(T)
<b>Transmission*</b>	-	\$0.00896	(R)
<b>Reliability Services*</b>	\$0.00000	-	
<b>Public Purpose Programs</b>	\$0.00459	(I)	-
<b>Nuclear Decommissioning</b>	\$0.00011	-	
<b>Competition Transition Charges</b>	-	\$0.00554	(R)
<b>Energy Cost Recovery Amount</b>	-	\$0.00368	(I)
<b>DWR Bond</b>	-	\$0.00515	(I)
<b>Generation**</b>	Determined Residually		(T)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rate less the sum of the individual non-generation components.

(D)(T)

(Continued)



**ELECTRIC SCHEDULE E-1**  
**RESIDENTIAL SERVICES**

Sheet 5

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

	<u>DA CRS</u>		<u>CCA CRS</u>		
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(I)	\$0.00368	(I)	
Power Charge Indifference Adjustment (per kWh)	(\$0.00550)	(I)	\$0.01446	(I)	
DWR Bond Charge (per kWh)	\$0.00515	(I)	\$0.00515	(I)	
CTC Charge (per kWh)	\$0.00554	(R)	\$0.00554	(R)	
Total CRS (per kWh)	\$0.00887	(I)	\$0.02883	(I)	(D)

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (T)

(Continued)



**ELECTRIC SCHEDULE E-1  
 RESIDENTIAL SERVICES**

Sheet 6

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

- 11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7. (T)
  
- 12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)



**ELECTRIC SCHEDULE E-6**  
**RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 2

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

(T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.30142 (I)	\$0.14865 (I)	\$0.08700 (I)
101% - 130% of Baseline	\$0.31765 (I)	\$0.16488 (I)	\$0.10324 (I)
131% - 200% of Baseline	\$0.45818 (I)	\$0.30541 (I)	\$0.24376 (I)
201% - 300% of Baseline	\$0.58808 (I)	\$0.43531 (I)	\$0.37366 (I)
Over 300% of Baseline	\$0.65614 (I)	\$0.50337 (I)	\$0.44173 (I)
Winter			
Baseline Usage	–	\$0.10319 (I)	\$0.09112 (I)
101% - 130% of Baseline	–	\$0.11942 (I)	\$0.10736 (I)
131% - 200% of Baseline	–	\$0.25994 (I)	\$0.24788 (I)
201% - 300% of Baseline	–	\$0.38984 (I)	\$0.37778 (I)
Over 300% of Baseline	–	\$0.45791 (I)	\$0.44585 (I)
Total Meter Charge Rate (\$ per meter per day)	\$0.25298		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(T)

(Continued)



**ELECTRIC SCHEDULE E-6**  
**RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 3

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

	PEAK	PART-PEAK	OFF-PEAK	
<b>Generation:</b>				
Summer				
Baseline Usage	\$0.17378 (R)	\$0.07582 (R)	\$0.03629 (R)	
101% - 130% of Baseline	\$0.18418 (R)	\$0.08623 (R)	\$0.04671 (R)	
131% - 200% of Baseline	\$0.27429 (I)	\$0.17634 (I)	\$0.13681 (I)	
201% - 300% of Baseline	\$0.35758 (I)	\$0.25963 (I)	\$0.22010 (I)	
Over 300% of Baseline	\$0.40122 (I)	\$0.30326 (I)	\$0.26374 (I)	
Winter				
Baseline Usage	-	\$0.04668 (R)	\$0.03893 (R)	
101% - 130% of Baseline	-	\$0.05708 (R)	\$0.04935 (R)	
131% - 200% of Baseline	-	\$0.14718 (I)	\$0.13945 (I)	
201% - 300% of Baseline	-	\$0.23047 (I)	\$0.22274 (I)	
Over 300% of Baseline	-	\$0.27412 (I)	\$0.26638 (I)	(T)
<b>Distribution:</b>				
Summer				
Baseline Usage	\$0.09100 (I)	\$0.03619 (I)	\$0.01407 (I)	
101% - 130% of Baseline	\$0.09683 (I)	\$0.04201 (I)	\$0.01989 (I)	
131% - 200% of Baseline	\$0.14725 (I)	\$0.09243 (I)	\$0.07031 (I)	
201% - 300% of Baseline	\$0.19386 (I)	\$0.13904 (I)	\$0.11692 (I)	
Over 300% of Baseline	\$0.21828 (I)	\$0.16347 (I)	\$0.14135 (I)	
Winter				
Baseline Usage	-	\$0.01987 (I)	\$0.01555 (I)	
101% - 130% of Baseline	-	\$0.02570 (I)	\$0.02137 (I)	
131% - 200% of Baseline	-	\$0.07612 (I)	\$0.07179 (I)	
201% - 300% of Baseline	-	\$0.12273 (I)	\$0.11840 (I)	
Over 300% of Baseline	-	\$0.14715 (I)	\$0.14283 (I)	
<b>Transmission*</b> (all usage)	\$0.01006 (R)	\$0.01006 (R)	\$0.01006 (R)	
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00110) (I)	(\$0.00110) (I)	(\$0.00110) (I)	
<b>Reliability Services*</b> (all usage)	\$0.00069 (I)	\$0.00069 (I)	\$0.00069 (I)	
<b>Public Purpose Programs</b> (all usage)	\$0.01233 (I)	\$0.01233 (I)	\$0.01233 (I)	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00029 (I)	\$0.00029 (I)	\$0.00029 (I)	
<b>Competition Transition Charges</b> (all usage)	\$0.00554 (R)	\$0.00554 (R)	\$0.00554 (R)	
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00368 (I)	\$0.00368 (I)	\$0.00368 (I)	(D)
<b>DWR Bond</b> (all usage)	\$0.00515 (I)	\$0.00515 (I)	\$0.00515 (I)	(D)
	<b>\$ per meter</b>			
	<b>per day</b>	<b>\$ per kWh</b>		
Minimum Charge Rate by Component	\$0.12311 (I)	-		(T)
<b>Distribution</b>	-	\$0.00896 (R)		
<b>Transmission*</b>	-	-		
<b>Reliability Services*</b>	\$0.00000	-		
<b>Public Purpose Programs</b>	\$0.00459 (I)	-		
<b>Nuclear Decommissioning</b>	\$0.00011	-		
<b>Competition Transition Charges</b>	-	\$0.00554 (R)		
<b>Energy Cost Recovery Amount</b>	-	\$0.00368 (I)		(D)
<b>DWR Bond</b>	-	\$0.00515 (I)		(D)
<b>Generation**</b>	Determined Residually			(T)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rate less the sum of the individual non-generation components. (T)(D)

(Continued)



**ELECTRIC SCHEDULE E-6**  
**RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 5

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source.  
 If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.
5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
6. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).
7. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

(Continued)



**ELECTRIC SCHEDULE E-6**  
**RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 6

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

8. BILLING (Cont'd):

	<u>DA CRS</u>		<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (kWh)	\$0.00368	(I)	\$0.00368	(I)
Power Charge Indifference Adjustment (per kWh)	(\$0.00550)	(I)	\$0.01446	(I)
DWR Bond Charge (per kWh)	\$0.00515	(I)	\$0.00515	(I)
CTC Charge (per kWh)	\$0.00554	(R)	\$0.00554	(R)
<b>Total CRS (per kWh)</b>	<b>\$0.00887</b>	<b>(I)</b>	<b>\$0.02883</b>	<b>(I)</b>

9. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (D)  
(T)
10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7. (T)
11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)



**ELECTRIC SCHEDULE E-7**  
**RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 3

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.30631 (I)	\$0.09003 (I)
101% - 130% of Baseline	\$0.30631 (I)	\$0.09003 (I)
131% - 200% of Baseline	\$0.44726 (I)	\$0.23098 (I)
201% - 300% of Baseline	\$0.57756 (I)	\$0.36128 (I)
Over 300% of Baseline	\$0.64583 (I)	\$0.42955 (I)
Winter		
Baseline Usage	\$0.11936 (I)	\$0.09318 (I)
101% - 130% of Baseline	\$0.11936 (I)	\$0.09318 (I)
131% - 200% of Baseline	\$0.26030 (I)	\$0.23413 (I)
201% - 300% of Baseline	\$0.39061 (I)	\$0.36443 (I)
Over 300% of Baseline	\$0.45888 (I)	\$0.43271 (I)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01679 (I)	\$0.01679 (I)
Total Meter Charge Rate (\$ per meter per day)		
E-7	\$0.11532	
Rate W	\$0.03843	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond. (T)

(Continued)



**ELECTRIC SCHEDULE E-7**  
**RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 4

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK	
<b>Generation:</b>			
Summer			
Baseline Usage	\$0.18043 (R)	\$0.03572 (R)	
101% - 130% of Baseline	\$0.18043 (R)	\$0.03572 (R)	
131% - 200% of Baseline	\$0.27475 (I)	\$0.13003 (I)	
201% - 300% of Baseline	\$0.36193 (I)	\$0.21721 (I)	
Over 300% of Baseline	\$0.40761 (I)	\$0.26289 (I)	
Winter			
Baseline Usage	\$0.05534 (R)	\$0.03782 (R)	
101% - 130% of Baseline	\$0.05534 (R)	\$0.03782 (R)	
131% - 200% of Baseline	\$0.14965 (I)	\$0.13214 (I)	
201% - 300% of Baseline	\$0.23684 (I)	\$0.21932 (I)	
Over 300% of Baseline	\$0.28252 (I)	\$0.26501 (I)	
<b>Distribution:</b>			
Summer			
Baseline Usage	\$0.08923 (I)	\$0.01766 (I)	
101% - 130% of Baseline	\$0.08923 (I)	\$0.01766 (I)	
131% - 200% of Baseline	\$0.13586 (I)	\$0.06430 (I)	
201% - 300% of Baseline	\$0.17898 (I)	\$0.10742 (I)	
Over 300% of Baseline	\$0.20157 (I)	\$0.13001 (I)	
Winter			
Baseline Usage	\$0.02737 (I)	\$0.01871 (I)	
101% - 130% of Baseline	\$0.02737 (I)	\$0.01871 (I)	
131% - 200% of Baseline	\$0.07400 (I)	\$0.06534 (I)	
201% - 300% of Baseline	\$0.11712 (I)	\$0.10846 (I)	
Over 300% of Baseline	\$0.13971 (I)	\$0.13105 (I)	
Baseline Credit (\$ per kWh of baseline use)	\$0.01679 (I)	\$0.01679 (I)	
<b>Transmission*</b> (all usage)	\$0.01006 (R)	\$0.01006 (R)	
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00110) (I)	(\$0.00110) (I)	
<b>Reliability Services*</b> (all usage)	\$0.00069 (I)	\$0.00069 (I)	
<b>Public Purpose Programs</b> (all usage)	\$0.01234 (I)	\$0.01234 (I)	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00029 (I)	\$0.00029 (I)	
<b>Competition Transition Charges</b> (all usage)	\$0.00554 (R)	\$0.00554 (R)	(D)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00368 (I)	\$0.00368 (I)	(D)
<b>DWR Bond</b> (all usage)	\$0.00515 (I)	\$0.00515 (I)	
	<b>\$ per meter</b>		
	<b>per day</b>	<b>\$ per kWh</b>	
<b>Minimum Charge Rate by Component</b>			
<b>Distribution</b>	\$0.13395 (I)	-	(T)
<b>Transmission*</b>	-	\$0.00896 (R)	
<b>Reliability Services*</b>	\$0.00000	-	
<b>Public Purpose Programs</b>	\$0.00459 (I)	-	
<b>Nuclear Decommissioning</b>	\$0.00011	-	
<b>Competition Transition Charges</b>	-	\$0.00554 (R)	
<b>Energy Cost Recovery Amount</b>	-	\$0.00368 (I)	(D)
<b>DWR Bond</b>	-	\$0.00515 (I)	(D)
<b>Generation**</b>	Determined Residually		(T)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rate less the sum of the individual non-generation components. (T)(D)

(Continued)



**ELECTRIC SCHEDULE E-7**  
**RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 6

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

5. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
6. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).
7. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

**Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

(Continued)

Advice Letter No: 3518-E-A  
 Decision No. Resolution E-4289

Issued by  
**Brian K. Cherry**  
 Vice President  
 Regulatory Relations

Date Filed December 30, 2009  
 Effective January 1, 2010  
 Resolution No. \_\_\_\_\_



**ELECTRIC SCHEDULE E-7**  
**RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 7

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

8. BILLING (Cont'd):

	<u>DA CRS</u>		<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (kWh)	\$0.00368	(I)	\$0.00368	(I)
Power Charge Indifference Adjustment (per kWh)	(\$0.00550)	(I)	\$0.01446	(I)
DWR Bond Charge (per kWh)	\$0.00515	(I)	\$0.00515	(I)
CTC Charge (per kWh)	\$0.00554	(R)	\$0.00554	(R)
Total CRS (per kWh)	\$0.00887	(I)	\$0.02883	(I)

9. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (D)  
(T)
10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7. (T)
11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)



**ELECTRIC SCHEDULE E-8**  
**RESIDENTIAL SEASONAL SERVICE OPTION**

Sheet 1

**APPLICABILITY:** This voluntary schedule is available to customers using service under Schedules E-1 or E-7. This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges. See Special Conditions 7 and 8 of this rate schedule for exemptions to standby charges.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

(T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)

Summer

Baseline Usage	\$0.12270	(I)
101% - 130% of Baseline	\$0.12270	(I)
131% - 200% of Baseline	\$0.26328	(I)
201% - 300% of Baseline	\$0.39325	(I)
Over 300% of Baseline	\$0.46135	(I)

Winter

Baseline Usage	\$0.07856	(I)
101% - 130% of Baseline	\$0.07856	(I)
131% - 200% of Baseline	\$0.21914	(I)
201% - 300% of Baseline	\$0.34910	(I)
Over 300% of Baseline	\$0.41720	(I)

Total Customer Charge Rate (\$ per meter per day) \$0.41160

(Continued)



**ELECTRIC SCHEDULE E-8**  
**RESIDENTIAL SEASONAL SERVICE OPTION**

Sheet 2

RATES: Total bundled service charges shown on customer's bills are unbundled according to  
 (Cont'd.) the component rates shown below. The generation component is determined residually  
 after all other applicable component charges are calculated.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned  
 entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

**Generation:**

Summer		
Baseline Usage	\$0.07272	(R)
101% - 130% of Baseline	\$0.07272	(R)
131% - 200% of Baseline	\$0.19303	(I)
201% - 300% of Baseline	\$0.30426	(I)
Over 300% of Baseline	\$0.36254	(I)
Winter		
Baseline Usage	\$0.03494	(R)
101% - 130% of Baseline	\$0.03494	(R)
131% - 200% of Baseline	\$0.15525	(I)
201% - 300% of Baseline	\$0.26647	(I)
Over 300% of Baseline	\$0.32475	(I)

**Distribution:**

Summer			(T)
Baseline Usage	\$0.01225	(I)	
101% - 130% of Baseline	\$0.01225	(I)	
131% - 200% of Baseline	\$0.03252	(I)	
201% - 300% of Baseline	\$0.05126	(I)	
Over 300% of Baseline	\$0.06108	(I)	
Winter			
Baseline Usage	\$0.00589	(R)	
101% - 130% of Baseline	\$0.00589	(R)	
131% - 200% of Baseline	\$0.02616	(I)	
201% - 300% of Baseline	\$0.04490	(I)	
Over 300% of Baseline	\$0.05472	(I)	

<b>Transmission*</b> (all usage)	\$0.01006	(R)	
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00110)	(I)	
<b>Reliability Services*</b> (all usage)	\$0.00069	(I)	
<b>Public Purpose Programs</b> (all usage)	\$0.01342	(I)	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00029	(I)	
<b>Competition Transition Charges</b> (all usage)	\$0.00554	(R)	
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00368	(I)	(D)
<b>DWR Bond</b> (all usage)	\$0.00515	(I)	(D)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for  
 presentation on customer bills. (D)

(Continued)



**ELECTRIC SCHEDULE E-8**  
**RESIDENTIAL SEASONAL SERVICE OPTION**

Sheet 3

**SPECIAL  
 CONDITIONS:**

1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule below 130 percent of baseline, but are applicable to all usage in excess of 130 percent of baseline. Please see Schedule E-1 for applicable baseline quantities.
4. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

	<u>DA CRS</u>		<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(I)	\$0.00368	(I)
Power Charge Indifference Amount (per kWh)	(\$0.00550)	(I)	\$0.01446	(I)
DWR Bond Charge (per kWh)	\$0.00515	(I)	\$0.00515	(I)
CTC Charge (per kWh)	\$0.00554	(R)	\$0.00554	(R)
Total CRS (per kWh)	\$0.00887	(I)	\$0.02883	(I)

(Continued)



**ELECTRIC SCHEDULE E-8**  
**RESIDENTIAL SEASONAL SERVICE OPTION**

Sheet 4

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

- 6. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (D)  
(T)
- 7. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7. (T)
- 8. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)



**ELECTRIC SCHEDULE E-9**  
**EXPERIMENTAL RESIDENTIAL TIME-OF-USE**  
**SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS**

Sheet 2

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

(T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Rate A

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.29583 (I)	\$0.10811 (I)	\$0.05140 (I)
101% - 130% of Baseline	\$0.29583 (I)	\$0.10811 (I)	\$0.05140 (I)
131% - 200% of Baseline	\$0.43677 (I)	\$0.24906 (I)	\$0.13824 (I)
201% - 300% of Baseline	\$0.56707 (I)	\$0.37935 (I)	\$0.18114 (I)
Over 300% of Baseline	\$0.63535 (I)	\$0.44763 (I)	\$0.23548 (I)
Winter			
Baseline Usage	–	\$0.10799 (I)	\$0.06006 (I)
101% - 130% of Baseline	–	\$0.10799 (I)	\$0.06006 (I)
131% - 200% of Baseline	–	\$0.24893 (I)	\$0.13824 (I)
201% - 300% of Baseline	–	\$0.37922 (I)	\$0.18114 (I)
Over 300% of Baseline	–	\$0.44751 (I)	\$0.23548 (I)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01679 (I)	\$0.01679 (I)	\$0.01679 (I)
Total Meter Charge Rate (\$ per meter per day)	\$0.21881		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(T)

(Continued)



**ELECTRIC SCHEDULE E-9**  
**EXPERIMENTAL RESIDENTIAL TIME-OF-USE**  
**SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS**

Sheet 3

RATES: Rate A (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: The meter charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

	PEAK		PART-PEAK		OFF-PEAK	
<b>Generation:</b>						
Summer						
Baseline Usage	\$0.17342	(R)	\$0.04781	(R)	\$0.00987	(R)
101% - 130% of Baseline	\$0.17342	(R)	\$0.04781	(R)	\$0.00987	(R)
131% - 200% of Baseline	\$0.26773	(I)	\$0.14213	(I)	\$0.05007	(R)
201% - 300% of Baseline	\$0.35491	(I)	\$0.22931	(I)	\$0.04986	(R)
Over 300% of Baseline	\$0.40060	(I)	\$0.27499	(I)	\$0.08161	(R)
Winter						
Baseline Usage	-		\$0.04774	(R)	\$0.01566	(R)
101% - 130% of Baseline	-		\$0.04774	(R)	\$0.01566	(R)
131% - 200% of Baseline	-		\$0.14204	(I)	\$0.04721	(R)
201% - 300% of Baseline	-		\$0.22922	(I)	\$0.04700	(R)
Over 300% of Baseline	-		\$0.27491	(I)	\$0.07874	(R)
<b>Distribution:</b>						
Summer						
Baseline Usage	\$0.08576	(I)	\$0.02365	(I)	\$0.00488	(R)
101% - 130% of Baseline	\$0.08576	(I)	\$0.02365	(I)	\$0.00488	(R)
131% - 200% of Baseline	\$0.13239	(I)	\$0.07028	(I)	\$0.05152	(I)
201% - 300% of Baseline	\$0.17551	(I)	\$0.11339	(I)	\$0.09463	(I)
Over 300% of Baseline	\$0.19810	(I)	\$0.13599	(I)	\$0.11722	(I)
Winter						
Baseline Usage	-		\$0.02360	(I)	\$0.00775	(R)
101% - 130% of Baseline	-		\$0.02360	(I)	\$0.00775	(R)
131% - 200% of Baseline	-		\$0.07024	(I)	\$0.05438	(I)
201% - 300% of Baseline	-		\$0.11335	(I)	\$0.09749	(I)
Over 300% of Baseline	-		\$0.13595	(I)	\$0.12009	(I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01679	(I)	\$0.01679	(I)	\$0.01679	(I)
<b>Transmission*</b> (all usage)	\$0.01006	(R)	\$0.01006	(R)	\$0.01006	(R)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00110)	(I)	(\$0.00110)	(I)	(\$0.00110)	(I)
<b>Reliability Services*</b> (all usage)	\$0.00069	(I)	\$0.00069	(I)	\$0.00069	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.01234	(I)	\$0.01234	(I)	\$0.01234	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00029	(I)	\$0.00029	(I)	\$0.00029	(I)
<b>Competition Transition Charges</b> (all usage)	\$0.00554	(R)	\$0.00554	(R)	\$0.00554	(R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00368	(I)	\$0.00368	(I)	\$0.00368	(I)
<b>DWR Bond</b> (all usage)	\$0.00515	(I)	\$0.00515	(I)	\$0.00515	(I)
<b>Minimum Charge Rate by Component</b>						
	<b>\$ per meter</b>		<b>\$ per kWh</b>			
<b>Distribution</b>	\$0.13395	(I)	-			(T)
<b>Transmission*</b>	-		\$0.00896	(R)		
<b>Reliability Services*</b>	\$0.00000		-			
<b>Public Purpose Programs</b>	\$0.00459	(I)	-			
<b>Nuclear Decommissioning</b>	\$0.00011		-			
<b>Competition Transition Charges</b>	-		\$0.00554	(R)		
<b>Energy Cost Recovery Amount</b>	-		\$0.00368	(I)		(D)
<b>DWR Bond</b>	-		\$0.00515	(I)		(D)
<b>Generation**</b>	Determined Residually					(T)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rate less the sum of the individual non-generation components. (T)(D)

(Continued)



**ELECTRIC SCHEDULE E-9**  
**EXPERIMENTAL RESIDENTIAL TIME-OF-USE**  
**SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS**

Sheet 4

RATES:  
 (Cont'd.)

**TOTAL RATES**

Rate B

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.29164 (I)	\$0.10392 (I)	\$0.05820 (I)
101% - 130% of Baseline	\$0.29164 (I)	\$0.10392 (I)	\$0.05820 (I)
131% - 200% of Baseline	\$0.43259 (I)	\$0.24486 (I)	\$0.19914 (I)
201% - 300% of Baseline	\$0.56288 (I)	\$0.37516 (I)	\$0.32943 (I)
Over 300% of Baseline	\$0.63116 (I)	\$0.44343 (I)	\$0.39771 (I)
Winter			
Baseline Usage	–	\$0.10427 (I)	\$0.06616 (I)
101% - 130% of Baseline	–	\$0.10427 (I)	\$0.06616 (I)
131% - 200% of Baseline	–	\$0.24521 (I)	\$0.20710 (I)
201% - 300% of Baseline	–	\$0.37551 (I)	\$0.33740 (I)
Over 300% of Baseline	–	\$0.44378 (I)	\$0.40567 (I)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01679 (I)	\$0.01679 (I)	\$0.01679 (I)
Total Meter Charge Rate (\$ per meter per day)	\$0.21881		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond. (T)

(Continued)



**ELECTRIC SCHEDULE E-9**  
**EXPERIMENTAL RESIDENTIAL TIME-OF-USE**  
**SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS**

Sheet 5

RATES: Rate B (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK	
<b>Generation:</b>				
Summer				
Baseline Usage	\$0.17062 (R)	\$0.04501 (R)	\$0.01442 (R)	
101% - 130% of Baseline	\$0.17062 (R)	\$0.04501 (R)	\$0.01442 (R)	
131% - 200% of Baseline	\$0.26493 (I)	\$0.13932 (I)	\$0.10872 (I)	
201% - 300% of Baseline	\$0.35211 (I)	\$0.22650 (I)	\$0.19590 (I)	
Over 300% of Baseline	\$0.39780 (I)	\$0.27218 (I)	\$0.24159 (I)	
Winter				
Baseline Usage	-	\$0.04525 (R)	\$0.01975 (R)	
101% - 130% of Baseline	-	\$0.04525 (R)	\$0.01975 (R)	
131% - 200% of Baseline	-	\$0.13955 (I)	\$0.11405 (I)	
201% - 300% of Baseline	-	\$0.22674 (I)	\$0.20124 (I)	
Over 300% of Baseline	-	\$0.27242 (I)	\$0.24692 (I)	
<b>Distribution:</b>				
Summer				
Baseline Usage	\$0.08437 (I)	\$0.02226 (I)	\$0.00713 (R)	(T)
101% - 130% of Baseline	\$0.08437 (I)	\$0.02226 (I)	\$0.00713 (R)	
131% - 200% of Baseline	\$0.13101 (I)	\$0.06889 (I)	\$0.05377 (I)	
201% - 300% of Baseline	\$0.17412 (I)	\$0.11201 (I)	\$0.09688 (I)	
Over 300% of Baseline	\$0.19671 (I)	\$0.13460 (I)	\$0.11947 (I)	
Winter				
Baseline Usage	-	\$0.02237 (I)	\$0.00976 (R)	
101% - 130% of Baseline	-	\$0.02237 (I)	\$0.00976 (R)	
131% - 200% of Baseline	-	\$0.06901 (I)	\$0.05640 (I)	
201% - 300% of Baseline	-	\$0.11212 (I)	\$0.09951 (I)	
Over 300% of Baseline	-	\$0.13471 (I)	\$0.12210 (I)	
Baseline Credit (\$ per kWh of baseline use)	\$0.01679 (I)	\$0.01679 (I)	\$0.01679 (I)	
<b>Transmission*</b> (all usage)	\$0.01006 (R)	\$0.01006 (R)	\$0.01006 (R)	
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00110) (I)	(\$0.00110) (I)	(\$0.00110) (I)	
<b>Reliability Services*</b> (all usage)	\$0.00069 (I)	\$0.00069 (I)	\$0.00069 (I)	
<b>Public Purpose Programs</b> (all usage)	\$0.01234 (I)	\$0.01234 (I)	\$0.01234 (I)	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00029 (I)	\$0.00029 (I)	\$0.00029 (I)	
<b>Competition Transition Charges</b> (all usage)	\$0.00554 (R)	\$0.00554 (R)	\$0.00554 (R)	
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00368 (I)	\$0.00368 (I)	\$0.00368 (I)	(D)
<b>DWR Bond</b> (all usage)	\$0.00515 (I)	\$0.00515 (I)	\$0.00515 (I)	(D)
	<b>\$ per meter per day</b>	<b>\$ per kWh</b>		
Minimum Charge Rate by Component				(T)
<b>Distribution</b>	\$0.13395 (I)	-		
<b>Transmission*</b>	-	\$0.00896 (R)		
<b>Reliability Services*</b>	\$0.00000	-		
<b>Public Purpose Programs</b>	\$0.00459 (I)	-		
<b>Nuclear Decommissioning</b>	\$0.00011	-		
<b>Competition Transition Charges</b>	-	\$0.00554 (R)		
<b>Energy Cost Recovery Account</b>	-	\$0.00368 (I)		(D)
<b>DWR Bond</b>	-	\$0.00515 (I)		(D)
<b>Generation**</b>	Determined Residually			(T)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rate less the sum of the individual non-generation components.

(T)(D)

(Continued)



**ELECTRIC SCHEDULE E-9**  
**EXPERIMENTAL RESIDENTIAL TIME-OF-USE**  
**SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS**

Sheet 8

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

7. BILLING (Cont'd.): **Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates set forth above.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

	<u>DA CRS</u>		<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(I)	\$0.00368	(I)
Power Charge Indifference Adjustment (per kWh)	(\$0.00550)	(I)	\$0.01446	(I)
DWR Bond Charge (per kWh)	\$0.00515	(I)	\$0.00515	(I)
CTC Charge (per kWh)	\$0.00554	(R)	\$0.00554	(R)
<b>Total CRS (per kWh)</b>	<b>\$0.00887</b>	<b>(I)</b>	<b>\$0.02883</b>	<b>(I)</b>

(D)

(Continued)



**ELECTRIC SCHEDULE E-9**  
**EXPERIMENTAL RESIDENTIAL TIME-OF-USE**  
**SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS**

Sheet 9

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

- 8. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (T)
  
- 9. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7. (T)
  
- 10. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 1

CONTENTS: This rate schedule is divided into the following sections:

- |  |   |        |
|--|---|--------|
| 1. Applicability                             |   |        |
| 2. Territory                                 |   |        |
| 3. Rates                                     |   |        |
| 4. Metering Requirements                     |   |        |
| 5. Definition Of Service Voltage             |   |        |
| 6. Definition Of Time Periods                |   |        |
| 7. Power Factor Adjustments                  |   |        |
| 8. Charges For Transformer and Line Losses   |   |        |
| 9. Standard Service Facilities               |   |        |
| 10. Special Facilities                       |   |        |
| 11. Arrangements For Visual-Display Metering |   |        |
|  | 12. Common-Area Accounts                                |        |
|  | 13. Voluntary Service Provisions                        |        |
|  | 14. Billing   |        |
|  | 15. CARE Discount for Nonprofit Group-Living Facilities | (T)(D) |
|  | 16. Electric Emergency Plan Rotating Block Outages      | (T)    |
|  | 17. Standby Applicability                               | (T)    |
|  | 18. Department of Water Resources Bond Charge           | (T)    |

1. APPLICABILITY: **Initial Assignment:** A customer must take service under Schedule E-19 if: (1) the customer's load does not meet the Schedule E-20 requirements, but, (2) the customer's maximum billing demand (as defined below) has exceeded 499 kilowatts for at least three consecutive months during the most recent 12-month period (referred to as Schedule E-19). If 70 percent or more of the customer's energy use is for agricultural end-uses, the customer will be served under an agricultural schedule. Schedule E-19 is not applicable to customers for whom residential service would apply, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section).

Customer accounts which fail to qualify under these requirements will be evaluated for transfer to service under a different applicable rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-19 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

**Voluntary E-19 Service:** This schedule is available on a voluntary basis for customers with maximum billing demands less than 500 kW. Customers voluntarily taking service on this schedule are subject to all the terms and conditions below, unless otherwise specified in Section 14.

Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule will no longer be applied if the customer has a SmartMeter™ installed.

(Continued)



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 3

1. APPLICABILITY: **Standby Demand:** For customers for whom Schedule S—Standby Service Special Conditions 1 through 6 apply, standby demand is the portion of a customer's maximum demand in any month caused by nonoperation of the customer's alternate source of power, and for which a demand charge is paid under the regular service schedule.

(Cont'd.)

If the customer imposes standby demand in any month, then the regular service maximum demand charge will be reduced by the applicable reservation capacity charge (see Schedule S Special Condition 1).

To qualify for the above reduction in the maximum demand charge, the customer must, within 30 days of the regular meter-read date, demonstrate to the satisfaction of PG&E the amount of standby demand in any month. This may be done by submitting to PG&E a completed Electric Standby Service Log Sheet (Form 79-726).

2. TERRITORY: This rate schedule applies everywhere PG&E provides electricity service.

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

(D)

(Continued)



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 4

3. Rates: (Cont'd.)

<b>TOTAL RATES</b>					
	Secondary Voltage		Primary Voltage		Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>					
Customer Charge Mandatory E-19 (\$ per meter per day)	\$13.55236		\$19.71253		\$39.42505
Customer Charge Voluntary E-19:					
Customer Charge with SmartMeter™ (\$ per meter per day)	\$3.94251		\$3.94251		\$3.94251
Customer Charge Rate V (\$ per meter per day)	\$4.11992		\$4.11992		\$4.11992
Customer Charge Rate W (\$ per meter per day)	\$3.97799		\$3.97799		\$3.97799
Customer Charge Rate X (\$ per meter per day)	\$4.11992		\$4.11992		\$4.11992
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563		\$0.98563		\$0.98563
<u>Total Demand Rates (\$ per kW)</u>					
Maximum Peak Demand Summer	\$13.17 (R)		\$11.89 (R)		\$9.16 (R)
Maximum Part-Peak Demand Summer	\$3.02 (R)		\$2.72 (R)		\$2.07 (R)
Maximum Demand Summer	\$7.97 (I)		\$6.83 (I)		\$4.75 (I)
Maximum Part-Peak Demand Winter	\$1.15 (I)		\$0.87 (I)		\$0.00
Maximum Demand Winter	\$7.97 (I)		\$6.83 (I)		\$4.75 (I)
<u>Total Energy Rates (\$ per kWh)</u>					
Peak Summer	\$0.15463 (R)		\$0.15415 (R)		\$0.11472 (R) (D)(T)
Part-Peak Summer	\$0.10708 (I)		\$0.10498 (I)		\$0.09267 (I)
Off-Peak Summer	\$0.08766 (I)		\$0.08377 (I)		\$0.07949 (I)
Part-Peak Winter	\$0.09577 (I)		\$0.09075 (I)		\$0.08467 (I)
Off-Peak Winter	\$0.08480 (I)		\$0.07996 (I)		\$0.07557 (I)
<b>Average Rate Limiter</b> (\$/kWh in summer months)	\$0.24092 (I)		\$0.24092 (I)		—
<b>Power Factor Adjustment Rate</b> (\$/kWh/%)	\$0.00005		\$0.00005		\$0.00005

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 5

3. Rates: (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Components (\$ per kW)</u>	Secondary Voltage	Primary Voltage	Transmission Voltage	
<b>Generation:</b>				
Maximum Peak Demand Summer	\$9.15 (R)	\$8.80 (R)	\$9.16 (R)	
Maximum Part-Peak Demand Summer	\$1.95 (R)	\$1.89 (R)	\$2.07 (R)	
Maximum Demand Summer	\$0.00	\$0.00	\$0.00	
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00	
Maximum Demand Winter	\$0.00	\$0.00	\$0.00	
<b>Distribution:</b>				
Maximum Peak Demand Summer	\$4.02 (I)	\$3.09 (I)	\$0.00	(T)
Maximum Part-Peak Demand Summer	\$1.07 (I)	\$0.83 (I)	\$0.00	
Maximum Demand Summer	\$4.79 (I)	\$3.65 (I)	\$1.57 (I)	
Maximum Part-Peak Demand Winter	\$1.15 (I)	\$0.87 (I)	\$0.00	
Maximum Demand Winter	\$4.79 (I)	\$3.65 (I)	\$1.57 (I)	
<b>Transmission Maximum Demand*</b>	\$2.96 (R)	\$2.96 (R)	\$2.96 (R)	
<b>Reliability Services Maximum Demand*</b>	\$0.22 (I)	\$0.22 (I)	\$0.22 (I)	
<u>Energy Charges by Components (\$ per kWh)</u>				
<b>Generation:</b>				
Peak Summer	\$0.11805 (R)	\$0.12088 (R)	\$0.09217 (R)	
Part-Peak Summer	\$0.07847 (R)	\$0.07811 (R)	\$0.07012 (R)	
Off-Peak Summer	\$0.06172 (R)	\$0.05905 (R)	\$0.05694 (R)	
Part-Peak Winter	\$0.06795 (R)	\$0.06456 (R)	\$0.06212 (R)	
Off-Peak Winter	\$0.05848 (R)	\$0.05497 (R)	\$0.05302 (R)	
<b>Distribution:</b>				
Peak Summer	\$0.01329 (I)	\$0.01069 (I)	\$0.00000	(T)
Part-Peak Summer	\$0.00532 (I)	\$0.00429 (I)	\$0.00000	
Off-Peak Summer	\$0.00265 (I)	\$0.00214 (I)	\$0.00000	
Part-Peak Winter	\$0.00453 (I)	\$0.00361 (I)	\$0.00000	
Off-Peak Winter	\$0.00303 (I)	\$0.00241 (I)	\$0.00000	
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00105) (I)	(\$0.00105) (I)	(\$0.00105) (I)	
<b>Public Purpose Programs (all usage)</b>	\$0.01124 (I)	\$0.01053 (I)	\$0.01050 (I)	
<b>Nuclear Decommissioning (all usage)</b>	\$0.00029 (I)	\$0.00029 (I)	\$0.00029 (I)	
<b>Competition Transition Charge (all usage)</b>	\$0.00398 (R)	\$0.00398 (R)	\$0.00398 (R)	
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00368 (I)	\$0.00368 (I)	\$0.00368 (I)	(D)
<b>DWR Bond (all usage)</b>	\$0.00515 (I)	\$0.00515 (I)	\$0.00515 (I)	(D)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 13

14. BILLING:  
 (Cont'd.)

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	<u>DA CRS</u>		<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(I)	\$0.00368	(I)
Power Charge Indifference Adjustment (per kWh)	(\$0.00394)	(I)	\$0.01602	(I)
DWR Bond Charge (per kWh)	\$0.00515	(I)	\$0.00515	(I)
CTC Charge (per kWh)	\$0.00398	(R)	\$0.00398	(R)
 Total DA CRS (per kWh)	 \$0.00887	 (I)	 \$0.02883	 (I)

15. CARE  
 DISCOUNT  
 FOR  
 NONPROFIT  
 GROUP-  
 LIVING AND  
 SPECIAL  
 EMPLOYEE  
 HOUSING  
 FACILITIES:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge rate component. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. (T)

(Continued)



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 14

16. ELECTRIC  
 EMERGENCY  
 PLAN  
 ROTATING  
 BLOCK  
 OUTAGES

As set forth in CPUC Decision 01-04-006, all transmission level customers except essential use customers, Optional Binding Mandatory Curtailment (OBMC) plan participants, net suppliers to the electrical grid, or others exempt by the Commission, are to be included in rotating outages in the event of an emergency. A transmission level customer who refuses or fails to drop load shall be added to the next rotating outage group so that the customer does not escape curtailment. If the transmission level customer fails to cooperate and drop load at PG&E's request, automatic equipment controlled by PG&E will be installed at the customer's expense per Electric Rule 2. A transmission level customer who refuses to drop load before installation of the equipment shall be subject to a penalty of \$6/kWh for all load requested to be curtailed that is not curtailed. The \$6/kWh penalty shall not apply if the customer's generation suffers a verified, forced outage and during times of scheduled maintenance. The scheduled maintenance must be approved by both the ISO and PG&E, but approval may not be unreasonably withheld.

(T)

(Continued)

Advice Letter No: 3518-E-A  
 Decision No. Resolution E-4289

Issued by  
**Brian K. Cherry**  
 Vice President  
 Regulatory Relations

Date Filed December 30, 2009  
 Effective January 1, 2010  
 Resolution No. \_\_\_\_\_



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 15

17. STANDBY APPLICABILITY: SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (T)
- DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use (TOU) rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a TOU schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to TOU and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
18. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)

(Continued)



**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

	<b>TOTAL RATES</b>		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$24.64066	\$32.85421	\$36.99220
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$12.78 (R)	\$12.10 (R)	\$11.12 (R)
Maximum Part-Peak Demand Summer	\$2.84 (R)	\$2.80 (R)	\$2.49 (R)
Maximum Demand Summer	\$8.16 (I)	\$6.68 (I)	\$3.44 (R)
Maximum Part-Peak Demand Winter	\$1.15 (I)	\$0.74 (I)	\$0.00
Maximum Demand Winter	\$8.16 (I)	\$6.68 (I)	\$3.44 (R)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.14784 (R)	\$0.15123 (R)	\$0.10717 (R)
Part-Peak Summer	\$0.10324 (I)	\$0.10348 (I)	\$0.08669 (R)
Off-Peak Summer	\$0.08488 (I)	\$0.08286 (I)	\$0.07447 (I)
Part-Peak Winter	\$0.09267 (I)	\$0.08943 (I)	\$0.07927 (I)
Off-Peak Winter	\$0.08217 (I)	\$0.07899 (I)	\$0.07084 (I)
<b>Average Rate Limiter</b> (\$/kWh in summer months)	\$0.23461 (I)	\$0.23461 (I)	-
<b>Power Factor Adjustment Rate</b> (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 4

3. RATES: (Cont'd.)

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Component (\$ per kW)</u>	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Maximum Peak Demand Summer	\$8.74 (R)	\$9.46 (R)	\$11.12 (R)
Maximum Part-Peak Demand Summer	\$1.79 (R)	\$2.07 (R)	\$2.49 (R)
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
<b>Distribution:</b>			
Maximum Peak Demand Summer	\$4.04 (I)	\$2.64 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$1.05 (I)	\$0.73 (I)	\$0.00
Maximum Demand Summer	\$4.72 (I)	\$3.24 (I)	\$0.00
Maximum Part-Peak Demand Winter	\$1.15 (I)	\$0.74 (I)	\$0.00
Maximum Demand Winter	\$4.72 (I)	\$3.24 (I)	\$0.00
<b>Transmission Maximum Demand*</b>	\$3.22 (R)	\$3.22 (R)	\$3.22 (R)
<b>Reliability Services Maximum Demand*</b>	\$0.22 (I)	\$0.22 (I)	\$0.22 (I)
<u>Energy Rates by Component (\$ per kWh)</u>			
<b>Generation:</b>			
Peak Summer	\$0.11226 (R)	\$0.12077 (R)	\$0.08683 (R)
Part-Peak Summer	\$0.07528 (R)	\$0.07813 (R)	\$0.06635 (R)
Off-Peak Summer	\$0.05945 (R)	\$0.05922 (R)	\$0.05413 (R)
Part-Peak Winter	\$0.06542 (R)	\$0.06467 (R)	\$0.05893 (R)
Off-Peak Winter	\$0.05636 (R)	\$0.05517 (R)	\$0.05050 (R)
<b>Distribution:</b>			
Peak Summer	\$0.01269 (I)	\$0.00851 (I)	\$0.00000
Part-Peak Summer	\$0.00507 (I)	\$0.00340 (I)	\$0.00000
Off-Peak Summer	\$0.00254 (I)	\$0.00169 (I)	\$0.00000
Part-Peak Winter	\$0.00436 (I)	\$0.00281 (I)	\$0.00000
Off-Peak Winter	\$0.00292 (I)	\$0.00187 (I)	\$0.00000
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00095) (I)	(\$0.00095) (I)	(\$0.00095) (I)
<b>Public Purpose Programs (all usage)</b>	\$0.01101 (I)	\$0.01026 (I)	\$0.00902 (I)
<b>Nuclear Decommissioning (all usage)</b>	\$0.00029 (I)	\$0.00029 (I)	\$0.00029 (I)
<b>Competition Transition Charge (all usage)</b>	\$0.00371 (R)	\$0.00352 (R)	\$0.00315 (R)
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00368 (I)	\$0.00368 (I)	\$0.00368 (I)
<b>DWR Bond (all usage)</b>	\$0.00515 (I)	\$0.00515 (I)	\$0.00515 (I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 9

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

DA CRS	Secondary Voltage	Primary Voltage	Transmission Voltage
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368 (I)	\$0.00368 (I)	\$0.00368 (I)
Power Charge Indifference Adjustment (per kWh)	(\$0.00367) (I)	(\$0.00348) (I)	(\$0.00311) (I)
DWR Bond Charge (per kWh)	\$0.00515 (I)	\$0.00515 (I)	\$0.00515 (I)
CTC Rate (per kWh)	\$0.00371 (R)	\$0.00352 (R)	\$0.00315 (R)
<b>Total DA CRS (per kWh)</b>	<b>\$0.00887 (I)</b>	<b>\$0.00887 (I)</b>	<b>\$0.00887 (I)</b>
CCA CRS			
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368 (I)	\$0.00368 (I)	\$0.00368 (I)
Power Charge Indifference Adjustment (per kWh)	\$0.01629 (I)	\$0.01648 (I)	\$0.01685 (I)
DWR Bond Charge (per kWh)	\$0.00515 (I)	\$0.00515 (I)	\$0.00515 (I)
CTC Rate (per kWh)	\$0.00371 (R)	\$0.00352 (R)	\$0.00315 (R)
<b>Total CCA CRS (per kWh)</b>	<b>\$0.02883 (I)</b>	<b>\$0.02883 (I)</b>	<b>\$0.02883 (I)</b>

(Continued)



**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 10

13. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES: Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR Bond Charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charge (CTC), and Energy Cost Recovery Amount. (T)
14. ELECTRIC EMERGENCY PLAN ROTATING BLOCK OUTAGES: As set forth in CPUC Decision 01-04-006, all transmission level customers except essential use customers, Optional Binding Mandatory Curtailment (OBMC) plan participants, net suppliers to the electrical grid, or others exempt by the Commission, are to be included in rotating outages in the event of an emergency. A transmission level customer who refuses or fails to drop load shall be added to the next rotating outage group so that the customer does not escape curtailment. If the transmission level customer fails to cooperate and drop load at PG&E's request, automatic equipment controlled by PG&E will be installed at the customer's expense per Electric Rule 2. A transmission level customer who refuses to drop load before installation of the equipment shall be subject to a penalty of \$6/kWh for all load requested to be curtailed that is not curtailed. The \$6/kWh penalty shall not apply if the customer's generation suffers a verified, forced outage and during times of scheduled maintenance. The scheduled maintenance must be approved by both the ISO and PG&E, but approval may not be unreasonably withheld.
15. STANDBY APPLICABILITY: SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
- DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use (TOU) rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a TOU schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to TOU and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

(Continued)



**ELECTRIC SCHEDULE E-37**  
 Medium General Demand-Metered Time-of-Use Service  
 to Oil & Gas Extraction Customers

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer/Meter Charge Rates		
Customer Charge W and X (\$ per meter per day)	\$0.98563	
Meter Charge (\$ per meter per day)		
Rate W	\$0.03943	
Rate X	\$0.19713	
Total Demand Rates (\$ per kW)		
Maximum Peak Demand Summer	\$7.61	(R)
Maximum Demand Summer	\$11.07	(I)
Maximum Demand Winter	\$3.96	(I)
Primary Voltage Discount Summer	\$1.40	(R)
Primary Voltage Discount Winter	\$0.13	(I)
Transmission Voltage Discount Summer	\$8.13	(I)
Transmission Voltage Discount Winter	\$3.42	(I)
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.17300	(R)
Off-Peak Summer	\$0.06966	(I)
Part-Peak Winter	\$0.08765	(I)
Off-Peak Winter	\$0.06222	(I)

(Continued)



**ELECTRIC SCHEDULE E-37**  
 Medium General Demand-Metered Time-of-Use Service  
 to Oil & Gas Extraction Customers

Sheet 4

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
 (Cont'd.) component rates shown below(l)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

**Generation:**

Maximum Peak Demand Summer	\$4.81	(R)
Maximum Demand Summer	\$3.92	(R)
Maximum Demand Winter	\$0.00	
Primary Voltage Discount Summer	\$1.20	(R)
Primary Voltage Discount Winter	\$0.00	
Transmission Voltage Discount Summer	\$2.18	(R)
Transmission Voltage Discount Winter	\$0.00	

**Distribution:**

Maximum Peak Demand Summer	\$2.80	(l)
Maximum Demand Summer	\$7.15	(l)
Maximum Demand Winter	\$3.96	(l)
Primary Voltage Discount Summer	\$0.20	(l)
Primary Voltage Discount Winter	\$0.13	(l)
Transmission Voltage Discount Summer	\$5.95	(l)
Transmission Voltage Discount Winter	\$3.42	(l)

Energy Rate by Components (\$ per kWh)

**Generation:**

Peak Summer	\$0.12283	(R)
Off-Peak Summer	\$0.03892	(R)
Part-Peak Winter	\$0.05691	(R)
Off-Peak Winter	\$0.03148	(l)

**Distribution**

Peak Summer	\$0.01943	(l)
Off-Peak Summer	\$0.00000	
Part-Peak Winter	\$0.00000	
Off-Peak Winter	\$0.00000	

<b>Transmission*</b> (all usage)	\$0.00699	(R)
<b>Transmission Rate Adjustments</b> (all usage)	(\$0.00097)	(l)
<b>Reliability Services*</b> (all usage)	\$0.00051	(l)
<b>Public Purpose Programs</b> (all usage)	\$0.01033	(l)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00029	(l)
<b>Competition Transition Charge</b> (all usage)	\$0.00476	(R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00368	(l)
<b>DWR Bond</b> (all usage)	\$0.00515	(l)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-37**

Sheet 8

**Medium General Demand-Metered Time-of-Use Service  
 to Oil & Gas Extraction Customers**

7. CHARGES FOR TRANSFORMER AND LINE LOSSES: The demand and energy meter readings used in determining the charges will be adjusted to correct for transformation and line losses in accordance with Section B.4 of PG&E's Electric Rule 2.

8. STANDARD SERVICE FACILITIES: If PG&E must install any new or additional facilities to provide the customer with service under this schedule the customer may have to pay some of the cost. Any advance necessary and any monthly charge for the facilities will be specified in a line extension agreement. See Rules 2, 15, and 16 for details.

Facilities installed to serve the customer may be removed when service is discontinued. The customer will then have to repay PG&E for all or some of its investment in the facilities. Terms and conditions for repayment will be set forth in PG&E's line extension agreement.

9. SPECIAL FACILITIES: PG&E will normally install only those standard facilities it deems necessary to provide service under this schedule. If the customer requests any additional facilities, those facilities will be treated as "special facilities" in accordance with Section I of Rule 2.

10. ARRANGEMENTS FOR VISUAL-DISPLAY METERING: If the customer wishes to have visual-display metering equipment in addition to the regular metering equipment, the customer must submit a written request to PG&E. PG&E will provide and install the equipment within 180 days of receiving the request. The visual-display metering equipment will be installed near the present metering equipment. The customer will be responsible for providing the required space and associated wiring.

PG&E will continue to use the regular metering equipment for billing purposes.

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.  
**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or CCA CRS and short-term commodity prices as set forth in Schedule TBCC.

(T)

(Continued)



**ELECTRIC SCHEDULE E-37**

Sheet 9

Medium General Demand-Metered Time-of-Use Service  
 to Oil & Gas Extraction Customers

11. BILLING:  
 (Cont'd.)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers**  
 purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	<u>DA CRS</u>		<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(I)	\$0.00368	(I)
Power Charge Indifference Adjustment (per kWh)	(\$0.00472)	(I)	\$0.01524	(I)
DWR Bond Charge (per kWh)	\$0.00515	(I)	\$0.00515	(I)
CTC Charge (per kWh)	\$0.00476	(R)	\$0.00476	(R)
<b>Total CRS (per kWh)</b>	<b>\$0.00887</b>	<b>(I)</b>	<b>\$0.02883</b>	<b>(I)</b>

12. STANDBY  
 APPLICABILITY:

**SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

**DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

13. DWR BOND  
 CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**ELECTRIC SCHEDULE E-A7** Sheet 2  
**EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE**

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates \$ per kWh)	PEAK		OFF-PEAK	
Summer				
Baseline Usage	\$0.33648	(I)	\$0.08569	(I)
101% - 130% of Baseline	\$0.33648	(I)	\$0.08569	(I)
131% - 200% of Baseline	\$0.47743	(I)	\$0.22663	(I)
201% - 300% of Baseline	\$0.60772	(I)	\$0.35693	(I)
Over 300% of Baseline	\$0.67600	(I)	\$0.42521	(I)
Winter				
Baseline Usage	\$0.11853	(I)	\$0.09327	(I)
101% - 130% of Baseline	\$0.11853	(I)	\$0.09327	(I)
131% - 200% of Baseline	\$0.25948	(I)	\$0.23421	(I)
201% - 300% of Baseline	\$0.38977	(I)	\$0.36451	(I)
Over 300% of Baseline	\$0.45805	(I)	\$0.43279	(I)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01679	(I)	\$0.01679	(I)
Total Meter Charge Rate (\$ per meter per day)				
E-A7	\$0.11532			
Rate W	\$0.03843			
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784			

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond. (T)

(Continued)



**ELECTRIC SCHEDULE E-A7** Sheet 3  
**EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE**

RATES: (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

**Generation:**

**Summer**

	PEAK		OFF-PEAK	
Baseline Usage	\$0.20062	(R)	\$0.03281	(R)
101% - 130% of Baseline	\$0.20062	(R)	\$0.03281	(R)
131% - 200% of Baseline	\$0.29493	(I)	\$0.12712	(I)
201% - 300% of Baseline	\$0.38211	(I)	\$0.21431	(I)
Over 300% of Baseline	\$0.42780	(I)	\$0.25999	(I)

**Winter**

Baseline Usage	\$0.05479	(R)	\$0.03789	(R)
101% - 130% of Baseline	\$0.05479	(R)	\$0.03789	(R)
131% - 200% of Baseline	\$0.14910	(I)	\$0.13219	(I)
201% - 300% of Baseline	\$0.23628	(I)	\$0.21938	(I)
Over 300% of Baseline	\$0.28196	(I)	\$0.26506	(I)

**Distribution:**

**Summer**

Baseline Usage	\$0.09921	(I)	\$0.01623	(I)
101% - 130% of Baseline	\$0.09921	(I)	\$0.01623	(I)
131% - 200% of Baseline	\$0.14585	(I)	\$0.06286	(I)
201% - 300% of Baseline	\$0.18896	(I)	\$0.10597	(I)
Over 300% of Baseline	\$0.21155	(I)	\$0.12857	(I)

**Winter**

Baseline Usage	\$0.02709	(I)	\$0.01873	(I)
101% - 130% of Baseline	\$0.02709	(I)	\$0.01873	(I)
131% - 200% of Baseline	\$0.07373	(I)	\$0.06537	(I)
201% - 300% of Baseline	\$0.11684	(I)	\$0.10848	(I)
Over 300% of Baseline	\$0.13944	(I)	\$0.13108	(I)

Baseline Credit (\$ per kWh of baseline use)

\$0.01679	(I)	\$0.01679	(I)
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**Transmission\*** (all usage)

\$0.01006	(R)	\$0.01006	(R)
-----------	-----	-----------	-----

**Transmission Rate Adjustments\*** (all usage)

(\$0.00110)	(I)	(\$0.00110)	(I)
-------------	-----	-------------	-----

**Reliability Services\*** (all usage)

\$0.00069	(I)	\$0.00069	(I)
-----------	-----	-----------	-----

**Public Purpose Programs** (all usage)

\$0.01234	(I)	\$0.01234	(I)
-----------	-----	-----------	-----

**Nuclear Decommissioning** (all usage)

\$0.00029	(I)	\$0.00029	(I)
-----------	-----	-----------	-----

**Competition Transition Charges** (all usage)

\$0.00554	(R)	\$0.00554	(R)
-----------	-----	-----------	-----

**Energy Cost Recovery Amount** (all usage)

\$0.00368	(I)	\$0.00368	(I)
-----------	-----	-----------	-----

**DWR Bond** (all usage)

\$0.00515	(I)	\$0.00515	(I)
-----------	-----	-----------	-----

**\$ per meter  
per day**

**\$ per kWh**

Minimum Charge Rate by Component

**Distribution**

\$0.13395	(I)	-	
-----------	-----	---	--

**Transmission\***

-		\$0.00896	(R)
---	--	-----------	-----

**Reliability Services\***

\$0.00000		-	
-----------	--	---	--

**Public Purpose Programs**

\$0.00459	(I)	-	
-----------	-----	---	--

**Nuclear Decommissioning**

\$0.00011		-	
-----------	--	---	--

**Competition Transition Charges**

-		\$0.00554	(R)
---	--	-----------	-----

**Energy Cost Recovery Amount**

-		\$0.00368	(I)
---	--	-----------	-----

**DWR Bond**

-		\$0.00515	(I)
---	--	-----------	-----

**Generation\*\***

Determined Residually

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE E-A7**  
 EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE

Sheet 5

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
6. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).
7. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

**Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

(Continued)

Advice Letter No: 3518-E-A  
 Decision No. Resolution E-4289

Issued by  
**Brian K. Cherry**  
 Vice President  
 Regulatory Relations

Date Filed December 30, 2009  
 Effective January 1, 2010  
 Resolution No. \_\_\_\_\_



**ELECTRIC SCHEDULE E-A7**  
 EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE

Sheet 6

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

8. BILLING (Cont'd.):

	<u>DA CRS</u>		<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (kWh)	\$0.00368	(I)	\$0.00368	(I)
Power Charge Indifference Adjustment (per kWh)	(\$0.00550)	(I)	\$0.01446	(I)
DWR Bond Charge (per kWh)	\$0.00515	(I)	\$0.00515	(I)
CTC Charge (per kWh)	\$0.00554	(R)	\$0.00554	(R)
 Total CRS (per kWh)	 \$0.00887	 (I)	 \$0.02883	 (I)

9. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (D)  
 (T)
10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7. (T)
11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)



**ELECTRIC SCHEDULE E-CARE** Sheet 1  
**CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL**  
**HOUSING FACILS**

**APPLICABILITY:** This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.\*

**TERRITORY:** The entire territory served.

**RATES:** If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will pay all charges applicable on the otherwise applicable commercial rate schedule, less the following rate per kWh discount:

<u>Rate Schedule</u>	<u>Distribution</u>	<u>PPP</u>	<u>DWR Bond</u>	<u>Total Discount</u>
A-1	\$0.07274 (I)	\$0.00552 (I)	\$0.00515 (I)	\$0.08341 (I)
A-6	\$0.06994 (I)	\$0.00552 (I)	\$0.00515 (I)	\$0.08061 (I)
A-10	\$0.06326 (I)	\$0.00552 (I)	\$0.00515 (I)	\$0.08341 (I)
A-15	\$0.07274 (I)	\$0.00552 (I)	\$0.00515 (I)	\$0.07393 (I)
E-19	\$0.05433 (I)	\$0.00552 (I)	\$0.00515 (I)	\$0.06500 (I)
E-20	\$0.04393 (I)	\$0.00552 (I)	\$0.00515 (I)	\$0.05460 (I)

The above commercial CARE discount per kWh by rate schedule shall be updated by PG&E with each future electric rate change based on the overall percentage distribution and generation discount for the residential CARE customer class, and assigned to the commercial distribution rate component, with the additional waiver of the DWR Bond charge, and the CARE Surcharge portion of the PPP rate component otherwise applicable to each commercial rate schedule from Preliminary Statement Part I. Should commercial CARE customers take service on a rate schedule not listed above, PG&E shall use the most appropriate rate schedule currently listed above, until such time as a new corresponding rate per kWh is developed and available for billing purposes with Commission approval.

**COMMUNITY CHOICE AGGREGATION AND DIRECT ACCESS:** Direct access (DA) and Community Choice Aggregation (CCA) customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge in accordance with Schedule E-EFFS and any applicable portions of the applicable Cost Responsibility Surcharge (CRS), as provided in the otherwise applicable rate schedule and Schedule DA CRS or Schedule CCA CRS (as applicable), except that distribution and public purpose program charges will be discounted, and DWR Bond charges waived as described above. DA and CCA commercial CARE total monthly charges cannot be less than zero. (T)

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.



**ELECTRIC SCHEDULE E-CPP**  
**CRITICAL PEAK PRICING PROGRAM**

Sheet 2

RATES:  
 (Cont'd.)

Schedule E-CPP charges and credits vary according to the customer's OAS, and are as shown in the table below:

	Non-CPP Days (Credit)		CPP Days (Charge)	
	per kilowatt hour of usage		per kilowatt hour of usage	
	On-Peak	Part-Peak	Moderate-Price	High-Price
E-20T	\$0.02222 (I)	\$0.00733 (R)	\$0.15287 (I)	\$0.42868 (R)
E-20P	\$0.02057 (I)	\$0.01856 (R)	\$0.15921 (I)	\$0.60492 (R)
E-20S	\$0.03177 (I)	\$0.00918 (R)	\$0.16186 (I)	\$0.59132 (R)
E-19T	\$0.02630 (I)	\$0.00395 (R)	\$0.16329 (I)	\$0.45888 (R)
E-19P	\$0.03541 (I)	\$0.00636 (R)	\$0.16078 (I)	\$0.61664 (R)
E-19S	\$0.03830 (I)	\$0.00582 (R)	\$0.16658 (I)	\$0.61852 (R)
A-10T	\$0.03098 (R)	\$0.01157 (R)	\$0.09950 (I)	\$0.65398 (R)
A-10P	\$0.03723 (I)	\$0.00624 (R)	\$0.25186 (I)	\$0.62432 (R)
A-10S	\$0.04658 (I)	\$0.00672 (R)	\$0.26271 (I)	\$0.66096 (R)
AG-4C, F	\$0.02950 (I)	\$0.02028 (R)	\$0.15418 (I)	\$0.80036 (I)
AG-5C, F	\$0.02582 (I)	\$0.00793 (R)	\$0.12599 (I)	\$0.50728 (R)

Please refer to the sections of this tariff labeled "Program Operations" and "Notification and Trigger" for a complete description of how CPP Operating Days will be determined, and how customers will be notified of those days when CPP Operating Day prices will be in effect.

(Continued)



**ELECTRIC SCHEDULE E-DCG**  
**DEPARTING CUSTOMER GENERATION CG**

Sheet 2

- RATES: (Cont'd.)
4. **NUCLEAR DECOMMISSIONING (ND) CHARGE:** The ND charge collects the funds required to restore the site when PG&E's nuclear power plants are removed from service. The ND charge applies to all Customer Generation Departing Load unless exempt under Special Condition 2 below. The ND charge is separately shown in the customer's otherwise Applicable Rate Schedule.
  5. **REGULATORY ASSET (RA) CHARGE:** The RA charge recovers the costs associated with the Regulatory Asset adopted by the Commission in D.03-12-035. The Regulatory Asset is separately shown in the customer's Otherwise Applicable Rate Schedule. On March 1, 2005, the Energy Cost Recovery Amount (ECRA) superceded and replaced the RA Charge such that after March 1, 2005, applicable customers no longer incur additional RA Charges but instead incur Energy Cost Recovery Amount (ECRA) charges.
  6. **PUBLIC PURPOSE PROGRAM (PPP) CHARGE:** The PPP charge collects the costs of state mandated low income, energy efficiency and renewable generation programs. The PPP charge applies to all Customer Generation Departing Load unless exempt under Special Condition 2 below. The PPP charge is separately shown in the customer's Otherwise Applicable Rate Schedule.
  7. **ENERGY COST RECOVERY AMOUNT (ECRA):** The ECRA charge recovers the costs associated with the Energy Recovery Amount adopted by the Commission in Decision 04-11-015. The Energy Cost Recovery Amount is shown in the customer's Otherwise Applicable Rate Schedule. On March 1, 2005, the ECRA superceded and replaced the RA Charge.

(D)  
 (T)

(Continued)

Advice Letter No: 3518-E-A  
 Decision No. Resolution E-4289

Issued by  
**Brian K. Cherry**  
 Vice President  
 Regulatory Relations

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**ELECTRIC SCHEDULE E-DCG**  
**DEPARTING CUSTOMER GENERATION CG**

Sheet 4

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

1. DEFINITIONS: (Cont'd.)
  - b. Customer Generation Departing Load: (Cont'd.)
    - (4) Load that physically disconnects from the utility grid.
    - (5) Changes in the distribution of load among accounts at a customer site with multiple accounts, load resulting from the reconfiguration of distribution facilities on the customer site, provided that the changes do not result in a discontinuance or reduction of service from PG&E at that location.
  - c. Otherwise Applicable Rate Schedule: The Otherwise Applicable Rate Schedule shall be the last schedule under which the customer took service before load was displaced by Customer Generation. Where the departing load was not previously served by a utility, the Otherwise Applicable Schedule will be the rate schedule the customer would have taken service under, had the load been served by PG&E.
2. EXEMPTIONS AND EXCEPTIONS: Customer Generation Departing Load is exempted or excepted from some or all of the rates described above to the extent set forth below. Unless exempted or excepted in Special Conditions 2.a. through 2.h., all usage displaced from the grid by the Customer Generation is subject to the DWR Bond Charge, Power Charge Indifference Adjustment, CTC, ND Charge, PPP Charge, and either RA Charge or ECRA Charge. In the case of net metered customers, these charges will be calculated based on net consumption, except as provided in future Commission decisions. (T)
  - a. Load That Departed As Of February 1, 2001. Customer Generation Departing Load that began to receive service from Customer Generation on or before February 1, 2001, except during any period and to the extent that the Customer Generation Departing Load thereafter receives bundled or direct access service, is exempt from the DWR Bond Charge, Power Charge Indifference Adjustment, RA Charge, and ECRA Charge.
  - b. Grandfathered Load. Customer Generation Departing Load, not otherwise exempted under Special Condition 2.a. above, or Special Condition 2.c., 2.d., 2.e., or 2.h. below, that commenced commercial operation on or before January 1, 2003, or for which (a) an application for authority to construct was submitted to the lead agency under the California Environmental Quality Act, not later than August 29, 2001, and (b) commercial operation commenced not later than January 1, 2004, is exempt from the Power Charge Indifference Adjustment, RA Charges, and ECRA Charge.
  - c. Biogas Digesters. Customer Generation Departing Load served by an eligible biogas digester customer-generator, as defined in Public Utilities Code Section 2827.9, is exempt from the DWR Bond Charge, Power Charge Indifference Adjustment, RA Charge, ECRA Charge, ND Charge, PPP Charge, and CTC, to the extent that such load falls within the Customer Generation Cap described in Special Condition 2.g. below. (T)

(Continued)



**ELECTRIC SCHEDULE E-DEPART  
 DEPARTING CUSTOMERS**

Sheet 1

**APPLICABILITY:** This schedule is applicable to customers no longer taking any service from PG&E.

**TERRITORY:** The entire territory served.

**RATES:** Each departing account is responsible for Public Purpose Programs charges and Nuclear Decommissioning charges. Charges for customers taking service under this schedule will be calculated in accordance with the rates by function as set forth in the customer's otherwise applicable rate schedule.

**BILLING:** Departing customers which leave PG&E's service to be served by an entity which must impose a Public Purpose Programs surcharge pursuant to Public Utilities Code Section 385 shall not thereafter be required to pay PG&E's Public Purpose Programs charge. (D)

**SPECIAL CONDITIONS:** This schedule will continue in effect until such time as the Commission has approved one or more superseding tariffs for billing departing customers for nonbypassable charges or until the Commission has determined that departing customers' obligations to pay such charges have ended.



**ELECTRIC SCHEDULE E-ERA  
 ENERGY RATE ADJUSTMENTS**

Sheet 1

**APPLICABILITY:** This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

**TERRITORY:** Schedule E-ERA applies everywhere PG&E provides electric service.

**RATES:** Commercial/Industrial Schedule:  
 The adjustment rates listed below shall be used in calculating adjustments pursuant to Schedule E-31, which requires that the generation component of the otherwise applicable schedule be reduced by the charges provided in Schedule E-ERA to determine the generation portion of rates available for discounting.

Rate Schedule	Adjustments (\$/kWh)
A-1 Summer	\$0.06788 (I)
Winter	\$0.05369 (I)
A-6 Summer On-Peak	\$0.24921 (I)
Summer Partial Peak	\$0.11035 (I)
Summer Off-Peak	\$0.06772 (I)
Winter Partial Peak	\$0.06361 (I)
Winter Off-Peak	\$0.05779 (I)

(Continued)



**ELECTRIC SCHEDULE E-ERA  
 ENERGY RATE ADJUSTMENTS**

Sheet 2

Rate Schedule	Adjustments (\$/kWh)	(T) (T)
A-10 Transmission Summer	\$0.02943 (R)	(D)
Transmission Winter	\$0.01911 (I)	
Primary Summer	\$0.04626 (I)	
Primary Winter	\$0.03053 (I)	
Secondary Summer	\$0.05320 (I)	
Secondary Winter	\$0.03585 (I)	
A-10 Time-of-Use (TOU) – Transmission		
Summer On-Peak	\$0.04916 (R)	
Summer Partial Peak	\$0.02975 (R)	
Summer Off-Peak	\$0.01818 (I)	
Winter Partial Peak	\$0.02318 (I)	
Winter Off-Peak	\$0.01519 (I)	
A-10 TOU – Primary		
Summer On-Peak	\$0.06692 (R)	
Summer Partial Peak	\$0.04681 (I)	
Summer Off-Peak	\$0.03434 (I)	
Winter Partial Peak	\$0.03484 (I)	
Winter Off-Peak	\$0.02637 (I)	
A-10 TOU – Secondary		
Summer On-Peak	\$0.07608 (R)	
Summer Partial Peak	\$0.05350 (I)	
Summer Off-Peak	\$0.04006 (I)	
Winter Partial Peak	\$0.04128 (I)	
Winter Off-Peak	\$0.03049 (I)	(D)

(Continued)



**ELECTRIC SCHEDULE E-ERA**  
**ENERGY RATE ADJUSTMENTS**

Sheet 3

RATES: (Cont'd.)	Rate Schedule	Adjustments (\$/kWh)	(T) (T)
	A-15 Summer	\$0.02186 (I)	
	Winter	\$0.00091 (I)	
	E-19 Transmission		(D)
	Summer On-Peak	\$0.02796 (R)	-----
	Summer Partial Peak	\$0.02687 (I)	
	Summer Off-Peak	\$0.01769 (I)	
	Winter Partial Peak	\$0.00353 (I)	
	Winter Off-Peak	\$0.00878 (I)	
	E-19 Primary		
	Summer On-Peak	\$0.09144 (R)	
	Summer Partial Peak	\$0.05630 (I)	
	Summer Off-Peak	\$0.03694 (I)	
	Winter Partial Peak	\$0.03375 (I)	
	Winter Off-Peak	\$0.03214 (I)	
	Summer On-Peak	\$0.06690 (R)	
	Summer Partial Peak	\$0.04898 (I)	
	Summer Off-Peak	\$0.03707 (I)	
	Winter Partial Peak	\$0.03185 (I)	
	Winter Off-Peak	\$0.03442 (I)	(D)
	E-20 Transmission		
	Summer On-Peak	\$0.05399 (R)	
	Summer Partial Peak	\$0.04740 (R)	
	Summer Off-Peak	\$0.03782 (I)	
	Winter Partial Peak	\$0.02990 (I)	
	Winter Off-Peak	\$0.03096 (I)	

(Continued)



**ELECTRIC SCHEDULE E-ERA**  
**ENERGY RATE ADJUSTMENTS**

Sheet 4

RATES: (Cont'd.)	Rate Schedule	Adjustments (\$/kWh)	(T) (T)
	E-20 Primary		
	Summer On-Peak	\$0.09345	(R)
	Summer Partial Peak	\$0.05959	(I)
	Summer Off-Peak	\$0.04081	(I)
	Winter Partial Peak	\$0.03751	(I)
	Winter Off-Peak	\$0.03612	(I)
	E-20 Secondary		
	Summer On-Peak	\$0.06508	(R)
	Summer Partial Peak	\$0.04989	(I)
	Summer Off-Peak	\$0.03898	(I)
	Winter Partial Peak	\$0.03355	(I)
	Winter Off-Peak	\$0.03648	(I)



**ELECTRIC SCHEDULE E-FERA**  
**FAMILY ELECTRIC RATE ASSISTANCE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase residential bundled service in single-family dwellings and in flats and apartments separately metered by PG&E and domestic submetered tenants residing in multifamily accommodations, mobilehome parks and to qualifying recreational vehicle parks and marinas and to farm service on the premises operated by the person who's residence is supplied through the same meter where the applicant qualified for Family Electric Rate Assistance (FERA) under the eligibility and certification criteria set forth below in Special Conditions 2 and 3.

All individually meter customers and submetered tenants must have a maximum annual household income of between 200% and 250% of federal poverty guidelines and have three or more persons residing full time in their household for that household to receive benefit of Schedule E-FERA.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** The rate of the customer's otherwise applicable Rate Schedule; E-1, E-6, E-7, E-A7, E-8, E-9 and NEM or other applicable rate will apply with the following two exceptions: (1) all Tier 1 through Tier 5 rates will be billed at the otherwise applicable rate schedule's Tier 1 through Tier 5 rates less the California Solar Initiative (CSI) adjustment; and (2) all Tier 3 baseline usage will be billed at Tier 2 baseline rates less the CSI adjustment. The CSI adjustment will be applied as a percentage of distribution energy charges. These conditions also apply to master-metered customers and to qualified sub-metered tenants where the master-meter customer is served under PG&E's Rate Schedule ES, ESL, ESR, ESRL, ET, or ETL.

The percentages to be applied to distribution energy charges for qualifying usage are:

	Discount Factor	
E-1, ES, ESR, ET, ESL, ESRL, and ETL	1.85%	(R)
E-6	2.50%	(R)
E-7	3.23%	(R)
E-A7	3.23%	(R)
E-8	6.50%	(R)
E-9	3.23%	(R)

For master-metered customers, the FERA discount is equal to the Tier 3 usage assigned to non-CARE units on a prorated basis times the difference between Tier 2 and Tier 3 rates described above, multiplied by the number of FERA units divided by the number of non-CARE units.

- SPECIAL CONDITIONS:**
- OTHERWISE APPLICABLE SCHEDULE:** The Special Conditions of the Customer's otherwise applicable rate schedule will apply to this schedule.
  - ELIGIBILITY:** To be eligible to receive E-FERA the applicant must qualify under the criteria set forth below and meet the certification requirements thereof to the satisfaction of PG&E. Applicants may qualify for E-FERA at their primary residence only. Customers or sub-metered tenants participating in the California Alternate Rates for Energy (CARE) program cannot concurrently participate in the FERA program. Master-metered customers without sub-metering on Schedule EM or EM TOU are ineligible to participate in the FERA program. In addition, non-residential customers taking service on Schedule E-CARE are categorically ineligible to take service on Schedule E-FERA. Direct Access, Community Choice Aggregation Service, and Transitional Bundled Service customers are also ineligible to take service on Schedule E-FERA.

(Continued)



**ELECTRIC SCHEDULE E-FFS  
 FRANCHISE FEE SURCHARGE**

Sheet 1

**APPLICABILITY:** Pursuant to California Public Utilities Code Sections 6350-6354, this schedule applies to all electric volumes procured by Customers from third-party entities and transported by PG&E with the following exceptions:

- a. The State of California or a political subdivision thereof;
- b. A utility transporting electricity for end use in its Commission-designated service area through another utility's service area;
- c. A utility consuming electricity transmitted through its own electric transmission and distribution system for purposes of generating electricity or for use in its own operations; and
- d. A cogeneration or nonutility generation facility when the facility transports electricity through its own electric transmission or distribution system or otherwise delivers electricity in the manner described in Section 218 of the Public Utilities Code.

**TERRITORY:** Schedule E-FFS applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.

**RATES:** Pursuant to Public Utilities Code Sections 6350-6354, an Electric Franchise Fee Surcharge shall be charged to all direct access and Community Choice Aggregation electric service customers, unless otherwise exempted.

The franchise fee surcharge shall be added to the bill of a retail electric customer who has elected direct access or Community Choice Aggregation, according to the following rates per kWh of usage:

<u>Customer Class</u>	<u>Franchise Fee Surcharge Rate per kWh</u>	
Residential	\$0.00065	(R)
Small L&P	\$0.00069	(R)
Medium L&P	\$0.00073	(R)
E-19	\$0.00067	(R)
Streetlights	\$0.00057	(R)
Standby	\$0.00052	(R)
Agricultural	\$0.00056	(R)
E-20T	\$0.00058	(R)
E-20P	\$0.00064	(R)
E-20S	\$0.00064	(R)



**ELECTRIC SCHEDULE E-NMDL  
 NEW MUNICIPAL DEPARTING LOAD**

Sheet 2

- RATES: (Cont'd.)
4. **ONGOING COMPETITION TRANSITION CHARGE (CTC):** The Ongoing CTC recovers the cost of power purchase agreements that are in excess of a market benchmark determined by the California Public Utilities Commission (Commission), plus employee transition costs, and is determined in the annual Energy Resource Recovery Account proceeding. The Ongoing CTC Charge is effective April 1, 2002, and applies to consumers in the service territory in which PG&E provided electricity services as of December 20, 1995. There is no applicable Ongoing CTC rate in 2002 or 2003. For the following periods, the CTC equaled: \$0.00703 per kilowatt-hour from January 1, 2004 through February 23, 2005; \$0.00515 per kilowatt-hour from February 24, 2005 through December 31, 2005; \$0.00431 per kilowatt-hour for January 1, 2006 through December 31, 2006; \$0.00013 per kilowatt-hour from January 1, 2007 through December 31, 2007. Effective January 1, 2008 through April 30, 2008, CTC equaled \$.00395 per kilowatt-hour. Effective May 1, 2008, the CTC rate is separately shown in the customer's OAS. For those consumers who are obligated to pay both the DWR Power Charge (superseded by the PCIA effective July 1, 2006) and the Ongoing CTC, the Ongoing CTC charge is completely offset due to the negative indifference during the period of January 1, 2005 through June 30, 2006. The amount of the Ongoing CTC is subject to change pending any different outcome resulting from judicial review. (D)  
(T)
  5. **NUCLEAR DECOMMISSIONING (ND) CHARGE:** The ND Charge collects the funds required to restore the site when PG&E's nuclear power plants are removed from service, and applies to consumers in the service territory in which PG&E provided electricity services as of December 20, 1995. The ND Charge applies to all New Municipal Departing Load. The ND charge is separately shown in the consumer's OAS. (T)
  6. **REGULATORY ASSET (RA) CHARGE:** The RA charge recovers the costs associated with the Regulatory Asset adopted by the Commission in Decision (D.) 03-12-035. The RA Charge is separately shown in the Consumer's OAS. On March 1, 2005, the Energy Cost Recovery Amount (ECRA) Charge superseded and replaced the RA Charge such that after March 1, 2005, consumers no longer incur additional RA Charges but instead incur ECRA Charges. (T)
  7. **ENERGY COST RECOVERY AMOUNT (ECRA) CHARGE:** The ECRA Charge recovers the costs associated with the Energy Recovery Amount adopted by the Commission in D.04-11-015. The ECRA Charge is shown in the consumer's OAS. On March 1, 2005, the ECRA Charge superseded and replaced the RA Charge. (T)

(Continued)



**ELECTRIC SCHEDULE E-NMDL**  
**NEW MUNICIPAL DEPARTING LOAD**

Sheet 3

**SPECIAL  
 CONDITIONS:**

1. **DEFINITIONS:** The following terms when used in this tariff have the meanings set forth below:
  - a. New Municipal Departing Load: New Municipal Departing Load is electric load that has never been served by PG&E but locates within PG&E's service area as it existed on February 1, 2001, and is served by a Publicly Owned Utility (POU).
  - b. New Municipal Departing Load Consumer (Consumer): The party or entity that contracts with a POU for service at premises with New Municipal Departing Load.
  - c. Nonbypassable Charges (NBCs): NBCs are those PG&E charges that may be recovered from New Municipal Departing Load pursuant to this rate schedule: the DWR Bond Charge, the DWR Power Charge, the PCIA, the ongoing CTC, the ND Charge, the RA Charge, and the ECRA Charge. (T)
  - d. Otherwise-Applicable Schedule (OAS): The OAS shall be the PG&E schedule under which a Consumer would have taken service if the New Municipal Departing Load had been served by PG&E.
  - e. Publicly Owned Utility (POU): A POU is any entity that qualifies as a local publicly owned electric utility under Public Utilities Code Section 9604.
  - f. Change of Party: Change of Party occurs when a person or entity with New Municipal Departing Load leaves the premises with the New Municipal Departing Load and another person or entity (New Party) assumes liability for the New Municipal Departing Load at the same premises.
  - g. New Party: A New Party is either: (1) a subsequent entity which occupies, and will begin to consume electricity at, existing NMDL premises; or (2) a subsequent entity which assumes liability for the charges at existing NMDL premises.

(Continued)

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 Regulatory Relations

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**ELECTRIC SCHEDULE E-NWDL**  
**NEW WAPA DEPARTING LOAD**

Sheet 1

**APPLICABILITY:** This schedule is applicable to customers that have New WAPA Departing Load as defined in Special Condition 1.a., below.

**TERRITORY:** The entire territory served.

**RATES:** Customers under this schedule are responsible for the following charges unless expressly exempted from such charges under Special Condition 2, below:

1. **DWR BOND CHARGE:** The California Department of Water Resources (DWR) Bond Charge recovers DWR's bond financing costs, and is set by dividing the annual revenue requirement for DWR's bond-related costs by an estimate of the annual consumption not excluded from this charge. The DWR Bond Charge is the property of DWR for all purposes under California law. The DWR Bond Charge applies to New WAPA Departing Load unless sales under the Otherwise Applicable Schedule (OAS) were CARE or medical baseline. The DWR Bond Charge is separately shown in the customer's OAS.
2. **POWER CHARGE INDIFFERENCE ADJUSTMENT (PCIA):** The adjustment (either a charge or credit) intended to ensure that customers that purchase electricity from non-utility suppliers pay their share of cost for generation acquired prior to 2003. The Power Charge Indifference Adjustment applies to New WAPA Departing Load. On July 1, 2006, the Power Charge Indifference Adjustment superseded and replaced the DWR Power Charge unless exempted or excepted under Special Condition 2, below. For the period July 1, 2006, through December 31, 2006, the PCIA equaled -\$0.00427 per kilowatt-hour. For the period January 1, 2007 through December 31, 2007, the PCIA equaled -\$0.00009 per kilowatt-hour. Effective January 1, 2008 through April 30, 2008, the PCIA equaled -\$0.00391 per kilowatt-hour. Effective May 1, 2008, the applicable PCIA is separately shown as a component of the Direct Access Cost Responsibility Surcharge in the customer's OAS.
3. **COMPETITION TRANSITION CHARGE (CTC):** The CTC recovers the cost of qualifying facilities and power purchase agreements that are in excess of a market benchmark determined by the California Public Utilities Commission (Commission), plus employee transition costs, and is determined in the annual Energy Resource Recovery Account proceeding. For the following periods CTC equaled: January 1, 2005 through February 23, 2005, \$0.00703 per kilowatt-hour; February 24, 2005, through December 31, 2005, \$0.00515 per kilowatt-hour; January 1, 2006, through December 31, 2006, \$0.00431 per kilowatt-hour; January 1, 2007 through December 31, 2007, \$0.00013 per kilowatt-hour. Effective January 1, 2008 through April 30, 2008, CTC equaled \$0.00395 per kilowatt-hour. Effective May 1, 2008, the CTC rate is separately shown in the customer's OAS. For those customers who are obligated to pay both the DWR Power Charge (superseded by the PCIA effective July 1, 2006) and the CTC, the CTC charge is completely offset due to the negative indifference during the period of January 1, 2005, through June 30, 2006.
4. **NUCLEAR DECOMMISSIONING (ND) CHARGE:** The ND charge collects the funds required for site restoration when a nuclear power plant is removed from service and is shown in the OAS.

(D)  
 (T)

(Continued)



**ELECTRIC SCHEDULE E-NWDL**  
**NEW WAPA DEPARTING LOAD**

Sheet 2

- RATES: (Cont'd.)
- 5. PUBLIC PURPOSE PROGRAM (PPP) CHARGE: The PPP charge collects the costs of state-mandated low income, energy efficiency and renewable generation programs and is shown in the OAS. (T)
  - 6. REGULATORY ASSET (RA) CHARGE: The RA charge recovers the costs associated with the Regulatory Asset adopted by the Commission in Decision (D.) 03-12-035. The RA Charge is separately shown in the customer's OAS. On March 1, 2005, the Energy Cost Recovery Amount (ECRA) (Section 8, below) Charge superseded and replaced the RA Charge such that after March 1, 2005, eligible customers no longer incur additional RA Charges but instead incur ECRA Charges. (T)
  - 7. ENERGY COST RECOVERY AMOUNT (ECRA) CHARGE: The ECRA Charge recovers the costs associated with the Energy Cost Recovery Amount adopted by the Commission in Decision 04-11-015. The ECRA Charge is shown in the customer's OAS. On March 1, 2005, the ECRA Charge superseded and replaced the RA Charge. (T)
  - 8. DWR POWER CHARGE: The DWR Power Charge recovers the uneconomic portion of DWR's power purchase costs. The DWR Power Charge applies to New WAPA Departing Load. For the period January 1, 2005 through June 30, 2006, the DWR Power Charge shall be set equal to zero. On July 1, 2006, the Power Charge Indifference Adjustment (Section 2, above) superseded and replaced the DWR Power Charge such that after July 1, 2006, eligible customers no longer incur additional DWR Power Charges but instead incur the Power Charge Indifference Adjustment (PCIA). (T)

(Continued)

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**ELECTRIC SCHEDULE E-NWDL**  
**NEW WAPA DEPARTING LOAD**

Sheet 3

**SPECIAL  
 CONDITIONS:**

1. **DEFINITIONS:** The following terms when used in this tariff have the meanings set forth below:
  - a. New WAPA Departing Load: That portion of a New WAPA Departing Load Customer's electric load that (1) took bundled power from PG&E on or after February 1, 2001, and, (2) subsequently took electric service from WAPA or a similarly situated entity, and (3) relates to the specific list of delivery points listed in Appendix C, Exhibit 1 of the PG&E/WAPA WDT Service Agreement.
  - b. New WAPA Departing Load Customer: A customer with New WAPA Departing Load.
  - c. Non-bypassable Charges: The DWR Bond Charge, the DWR Power Charge, the Power Charge Indifference Amount, the CTC, the ND Charge, the PPP Charge, the RA Charge, and the ECRA Charge. (T)
  - d. Otherwise-Applicable Schedule (OAS): The Otherwise-Applicable Schedule is the last PG&E rate schedule under which the New WAPA Departing Load Customer took service prior to departure for service by WAPA or another similarly situated entity.
  - e. Cost Responsibility Surcharge (CRS): The Cost Responsibility Surcharge is the energy cost obligations recoverable from New WAPA Departing Load Customers consistent with D. 06-05-018. The CRS includes (1) the DWR Bond Charge, (2) either the DWR Power Charge or the Power Charge Indifference Amount (whichever is applicable for a particular billing period), (3) the CTC, and (4) either the RA Charge or the ECRA Charge (whichever is applicable for a particular billing period).
  - f. WAPA: The Western Area Power Administration.
  - g. WDT Agreement: The PG&E/WAPA Wholesale Distribution Tariff Service Agreement, Third Revised Service Agreement No. 17, Federal Regulatory Energy Commission (FERC) Electric Tariff, First Revised Volume No. 4, filed with the Federal Energy Regulatory Commission and approved in 109 FERC ¶61,255 (2004).

(Continued)

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 Decision No. Resolution E-4289

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**ELECTRIC SCHEDULE E-NWDL  
 NEW WAPA DEPARTING LOAD**

Sheet 4

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

2. EXEMPTIONS: The following exemptions apply:
- a. New WAPA Departing Load that qualifies under the OAS as CARE or medical baseline is exempt from the DWR Bond Charge and from either the DWR Power Charge or the Power Charge Indifference Amount (whichever is applicable for a particular billing period), for that portion of the New WAPA Departing Load.
  - b. Departing customers which leave PG&E's service to be served by an entity which must impose a Public Purpose Programs surcharge pursuant to Public Utilities Code Section 385 shall not thereafter be required to pay PG&E's Public Purpose Programs charge.

(D)  
 (T)

3. PROCEDURES FOR NEW WAPA DEPARTING LOAD: The following procedures apply to New WAPA Departing Load Customers who wish to reduce or discontinue retail electric service from PG&E:

- a. PG&E Notice to Customer (PG&E Notice) and Customer Notice to PG&E (Notice of Departure or NOD): PG&E shall send a written notice of the obligations imposed under this tariff to all customers subject to this tariff. The PG&E Notice will be mailed to the customer's service address.

Customer Notice to PG&E: New WAPA Departing Load Customers who wish to reduce or discontinue retail electric service from PG&E are obligated to notify PG&E, in writing or by reasonable means, through a designated PG&E representative authorized to receive such notification, of their intention to take steps that will qualify some or all of their load as New WAPA Departing Load within 30 days of receipt of PG&E's notice to customer or 30 days in advance of reduction or discontinuation of electric service from PG&E. The customer shall specify in its notice the following:

- 1) The date on which the customer will reduce or discontinue its electric service from PG&E to take electric service from WAPA or another similarly situated entity (Date of Departure);
- 2) A description of the load that will qualify as New WAPA Departing Load;
- 3) The PG&E account number assigned to this load; and

Failure to provide notice including all the elements specified above will constitute a violation of this tariff and a breach of the customer's obligations to PG&E, entitling PG&E (subject to the provisions of Special Conditions 3.e., "Dispute Resolution", and 3.f., "Opportunity to Cure") to collect the applicable Non-bypassable Charges from the customer on a lump sum basis.

(Continued)



**ELECTRIC SCHEDULE E-SDL**  
**SPLIT-WHEELING DEPARTING LOAD**

Sheet 2

- RATES:
- 4. NUCLEAR DECOMMISSIONING (ND) CHARGE: The ND charge collects the funds required for site restoration when a nuclear power plant is removed from service and is shown in the OAS. (T)(D)
  - 5. PUBLIC PURPOSE PROGRAM (PPP) CHARGE: The PPP charge collects the costs of state-mandated low income, energy efficiency and renewable generation programs and is shown in the OAS. (T)

(Continued)

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**ELECTRIC SCHEDULE E-SDL**  
**SPLIT-WHEELING DEPARTING LOAD**

Sheet 3

- RATES: (Cont'd.)
- 6. **REGULATORY ASSET (RA) CHARGE:** The RA charge recovers the costs associated with the Regulatory Asset adopted by the Commission in Decision (D.) 03-12-035. The RA Charge is separately shown in the customer's OAS. On March 1, 2005, the Energy Cost Recovery Amount (ECRA) (Section 8, below) Charge superseded and replaced the RA Charge such that after March 1, 2005, eligible customers no longer incur additional RA Charges but instead incur ECRA Charges. (T)
  - 7. **ENERGY COST RECOVERY AMOUNT (ECRA) CHARGE:** The ECRA Charge recovers the costs associated with the Energy Cost Recovery Amount adopted by the Commission in Decision 04-11-015. The ECRA Charge is shown in the customer's OAS. On March 1, 2005, the ECRA Charge superseded and replaced the RA Charge. (T)
  - 8. **DWR POWER CHARGE:** The DWR Power Charge recovers the uneconomic portion of DWR's power purchase costs. The DWR Power Charge applies to Split-Wheeling Departing Load. For the period January 1, 2005 through June 30, 2006, the DWR Power Charge shall be set equal to zero. On July 1, 2006, the Power Charge Indifference Adjustment (Section 2, above) superseded and replaced the DWR Power Charge such that after July 1, 2006, eligible customers no longer incur additional DWR Power Charges but instead incur the Power Charge Indifference Adjustment (PCIA). (T)
- SPECIAL CONDITIONS:
- 1. **DEFINITIONS:** The following terms when used in this tariff have the meanings set forth below:
    - a. Contract 2948A: Contract No. 14-06-200-2948A, the 1967 contract between Western Area Power Administration (WAPA) and PG&E, as supplemented and amended, on file with the Commission as PG&E Rate Schedule FERC No. 79, for the sale, interchange and transmission of electric capacity and energy service.
    - b. Split-Wheeling Customer: A Split-Wheeling Customer is a customer that has received both retail electric service from PG&E and preference power from WAPA prior to December 31, 2004, pursuant to Contract 2948A, although the term Split-Wheeling Customer shall not apply to those customers for which the reallocations of preference power have been accomplished, as described in Section 2.1 of Appendix D to the PG&E/WAPA Wholesale Distribution Tariff Service Agreement, as long as such customers remain in compliance with this agreement.
    - c. Split-Wheeling Departing Load: Split-Wheeling Departing Load is that portion of a Split-Wheeling Customer's electric load that (i) after December 31, 2004, departs for service from WAPA, or another similarly situated entity, or (ii) prior to December 31, 2004, takes service from WAPA and PG&E in a manner that is not in compliance with the reallocation process described in Section 2.1 of Appendix D to the PG&E/WAPA Wholesale Distribution Tariff Service Agreement. The term Split-Wheeling Departing Load shall pertain to load only at those service points (whether or not these service points have been relocated) at which a customer has received both retail electric service from PG&E and preference power from WAPA under Contract 2948A.

(Continued)

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**ELECTRIC SCHEDULE E-SDL**  
**SPLIT-WHEELING DEPARTING LOAD**

Sheet 4

SPECIAL  
 CONDITIONS:

1. DEFINITIONS: (Cont'd.)
  - d. Non-Bypassable Charges: The DWR Bond Charge, the DWR Power Charge (superseded by PCIA), the Power Charge Indifference Adjustment, the CTC, the ND Charge, the PPP Charge, the RA Charge, and the ECRA Charge. (T)
  - e. Otherwise-Applicable Schedule (OAS): The Otherwise-Applicable Schedule is the last PG&E rate schedule under which the Split-Wheeling Customer was billed prior to departure for service by WAPA or another similarly situated entity.
  - f. Contract Rate of Delivery (CRD): The Contract Rate of Delivery is the amount of WAPA power allocated to each Split-Wheeling Customer under Article 14 of Contract 2948A.
  - g. Cost Responsibility Surcharge (CRS): The Cost Responsibility Surcharge is the energy cost obligation recoverable from Split-Wheeling Customers consistent with D.03-09-052. The CRS includes the Power Charge Indifference Adjustment, the DWR Bond Charge, the CTC, the RA Charge, and the ECRA Charge.
  - h. Split-Wheeling Departing Load Customer: A Split-Wheeling Customer with Split-Wheeling Departing Load.
2. EXEMPTIONS: The following exemptions apply:
  - a. Split-Wheeling Customers that have not taken retail service from PG&E since February 1, 2001, to meet a portion of their load are exempt from the DWR Bond Charge, and the Power Charge Indifference Adjustment.
  - b. Split-Wheeling Customers that have not taken retail service from PG&E since January 1, 2000, to meet a portion of their load, are exempt from the RA Charge and ECRA Charge.
  - c. Split-Wheeling Customers with Split-Wheeling Departing Load that qualify under the OAS as CARE or medical baseline are exempt from the DWR Bond Charge and the Power Charge Indifference Adjustment, for that portion of their Split-Wheeling Departing Load.

(D)

(Continued)



**ELECTRIC SCHEDULE E-TMDL**  
**TRANSFERRED MUNICIPAL DEPARTING LOAD**

Sheet 2

- RATES: (Cont'd.)
4. **COMPETITION TRANSITION CHARGE (CTC):** The Ongoing CTC recovers the cost of qualifying facilities and power purchase agreements that are in excess of a market benchmark determined by the California Public Utilities Commission (Commission), plus employee transition costs, and is determined in the annual Energy Resource Recovery Account proceeding. The Ongoing CTC Charge is effective April 1, 2002. The Ongoing CTC rate for 2008 is equal to \$0.00395 per kilowatt-hour from January 1, 2008 through April 30, 2008. Effective May 1, 2008, the Ongoing CTC rate is separately shown in the customer's OAS. Historical Ongoing CTC rates are as follows: \$0.00703 per kWh from January 1, 2004, through February 23, 2005; \$0.00515 per kWh from February 24, 2005, through December 31, 2005; \$0.00431 per kWh for 2006; and \$0.00013 per kWh for 2007. There is no applicable Ongoing CTC rate in 2002 or 2003. The amount of the Ongoing CTC is subject to change pending any different outcome resulting from judicial review. (D)
  5. **NUCLEAR DECOMMISSIONING (ND) CHARGE:** The ND Charge collects the funds required to restore the site when PG&E's nuclear power plants are removed from service. The ND Charge applies to all Transferred Municipal Departing Load. The ND Charge is separately shown in the customer's OAS. (T)
  6. **REGULATORY ASSET (RA) CHARGE:** The RA charge recovers the costs associated with the Regulatory Asset adopted by the Commission in Decision (D.) 03-12-035. The RA Charge is separately shown in the customer's OAS. On March 1, 2005, the Energy Cost Recovery Amount (ECRA) Charge superseded and replaced the RA Charge such that after March 1, 2005, customers no longer incur additional RA Charges but instead incur ECRA Charges. (T)
  7. **ENERGY COST RECOVERY AMOUNT CHARGE:** The ECRA Charge recovers the costs associated with the Energy Recovery Amount adopted by the Commission in D.04-11-015. The ECRA Charge is shown in the customer's OAS. On March 1, 2005, the ECRA Charge superseded and replaced the RA Charge. (T)

(Continued)

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**ELECTRIC SCHEDULE E-TMDL**  
**TRANSFERRED MUNICIPAL DEPARTING LOAD**

Sheet 3

**SPECIAL  
 CONDITIONS:**

1. **DEFINITIONS:** The following terms when used in this tariff have the meanings set forth below:
  - a. Transferred Municipal Departing Load (TMDL): TMDL is load at a premises that was served by bundled or direct access electricity service from PG&E and, on or after December 20, 1995, is replaced by electricity service from a POU. For purposes of this rate schedule, TMDL does not include "new load," as that term is defined in D.03-07-028.
  - b. Change of Party: Change of Party occurs when a person or agency with TMDL vacates the premises with the TMDL and another person or agency (New Party) assumes liability for the TMDL at that same premises.
  - c. Nonbypassable Charges (NBCs): Nonbypassable Charges are those PG&E charges that may be recovered from TMDL pursuant to this rate schedule: the DWR Bond Charge, the DWR Power Charge, the PCIA, the CTC, the ND Charge, the RA Charge, and the ECRA Charge. (T)
  - d. Otherwise Applicable Schedule (OAS): The Otherwise Applicable Schedule shall be the last schedule under which a customer took service before load was displaced by service from a POU.
  - e. Publicly-Owned Utility: A Publicly-Owned Utility (or POU) is any public entity that qualifies as a local publicly-owned electric utility under Public Utilities Code section 9604.
  - f. Reference Period Load Profile: The customer's Reference Period Load Profile will be based upon the lower of the following two options: (1) the customer's demand and energy usage over the 12-month period prior to the customer's submission of notice that it will depart or reduce its load; or (2) the customer's average 12-month demand and energy usage, with such average to be as measured over the prior 36 months of usage.
  - g. New Party: New Party, as identified with TMDL, is either: (1) an entity which occupies, and will begin to consume electricity at, TMDL premises; or (2) an entity which assumes liability for the charges at TMDL premises.

(Continued)

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**ELECTRIC SCHEDULE EL-1**  
**RESIDENTIAL CARE PROGRAM SERVICE**

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. (T)

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>			
Baseline Usage	\$0.05421	(R)	
Above Baseline Usage	\$0.06668	(R)	
<b>Distribution:</b>			
Baseline Usage	\$0.00298	(I)	(T)
Above Baseline Usage	\$0.00298	(I)	
<b>Transmission*</b> (all usage)	\$0.01006	(R)	
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00110)	(I)	
<b>Reliability Services*</b> (all usage)	\$0.00069	(I)	
<b>Public Purpose Programs</b> (all usage)	\$0.00681	(I)	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00029	(I)	
<b>Competition Transition Charges</b> (all usage)	\$0.00554	(R)	(D)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00368	(I)	(D)

Minimum Charge Rate by Component	\$ per meter per day		\$ per kWh	
<b>Distribution</b>	\$0.09363	(I)	-	(T)
<b>Transmission*</b>	-		\$0.00896	(R)
<b>Reliability Services*</b>	\$0.00000		-	
<b>Public Purpose Programs</b>	\$0.00282	(I)	-	
<b>Nuclear Decommissioning</b>	\$0.00012		-	
<b>Competition Transition Charges</b>	-		\$0.00554	(R) (D)
<b>Energy Cost Recovery Amount</b>	-		\$0.00368	(I) (D)
<b>Generation **</b>	Determined Residually			(T)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Total rates less the sum of the individual non-generation components. (T)(D)

(Continued)



**ELECTRIC SCHEDULE EL-1**  
**RESIDENTIAL CARE PROGRAM SERVICE**

Sheet 4

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

5. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities will be applicable to the additional meter(s).
6. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
7. **STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities):** Additional medical quantities are available as provided in Rule 19, for both the primary and additional meters.
8. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

9. **BILLING:** A customer's bill is calculated based on the option applicable to the customers:

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

**Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

(Continued)



**ELECTRIC SCHEDULE EL-1**  
**RESIDENTIAL CARE PROGRAM SERVICE**

Sheet 5

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

9. BILLING (Cont'd.):

	<u>DA CRS</u>		<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (kWh)	\$0.00368	(I)	\$0.00368	(I)
Power Charge Indifference Adjustment (per kWh)	(\$0.00550)	(I)	\$0.01446	(I)
DWR Bond Charge (per kWh)	\$0.00000		\$0.00000	
CTC Charge (per kWh)	\$0.00554	(R)	\$0.00554	(R)
<b>Total CRS (per kWh)</b>	<b>\$0.00372</b>	<b>(I)</b>	<b>\$0.02368</b>	<b>(I)</b>

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (D)  
(T)

11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB – *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7. (T)

12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)



**ELECTRIC SCHEDULE EL-6**  
**RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE**

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.20776	\$0.10223	\$0.05964
101% - 130% of Baseline	\$0.22023	\$0.11470	\$0.07211
131% - 200% of Baseline	\$0.22023	\$0.11470	\$0.07211
201% - 300% of Baseline	\$0.22023	\$0.11470	\$0.07211
Over 300% of Baseline	\$0.22023	\$0.11470	\$0.07211
Winter			
Baseline Usage	—	\$0.07082	\$0.06249
101% - 130% of Baseline	—	\$0.08329	\$0.07496
131% - 200% of Baseline	—	\$0.08329	\$0.07496
201% - 300% of Baseline	—	\$0.08329	\$0.07496
Over 300% of Baseline	—	\$0.08329	\$0.07496
Total Meter Charge Rate (\$ per meter per day)	\$0.20238		
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, and Energy Cost Recovery Amount. (T)

(Continued)



**ELECTRIC SCHEDULE EL-6**  
**RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE**

Sheet 3

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

	PEAK		PART-PEAK		OFF-PEAK	
<b>Generation:</b>						
Summer						
Baseline Usage	\$0.19198	(R)	\$0.08645	(R)	\$0.04386	(R)
101% - 130% of Baseline	\$0.20445	(R)	\$0.09892	(R)	\$0.05633	(R)
131% - 200% of Baseline	\$0.20445	(R)	\$0.09892	(R)	\$0.05633	(R)
201% - 300% of Baseline	\$0.20445	(R)	\$0.09892	(R)	\$0.05633	(R)
Over 300% of Baseline	\$0.20445	(R)	\$0.09892	(R)	\$0.05633	(R)
Winter						
Baseline Usage	-		\$0.05504	(R)	\$0.04671	(R)
101% - 130% of Baseline	-		\$0.06751	(R)	\$0.05918	(R)
131% - 200% of Baseline	-		\$0.06751	(R)	\$0.05918	(R)
201% - 300% of Baseline	-		\$0.06751	(R)	\$0.05918	(R)
Over 300% of Baseline	-		\$0.06751	(R)	\$0.05918	(R)
<b>Distribution:</b>						
Summer						
Baseline Usage	(\$0.01019)	(I)	(\$0.01019)	(I)	(\$0.01019)	(I)
101% - 130% of Baseline	(\$0.01019)	(I)	(\$0.01019)	(I)	(\$0.01019)	(I)
131% - 200% of Baseline	(\$0.01019)	(I)	(\$0.01019)	(I)	(\$0.01019)	(I)
201% - 300% of Baseline	(\$0.01019)	(I)	(\$0.01019)	(I)	(\$0.01019)	(I)
Over 300% of Baseline	(\$0.01019)	(I)	(\$0.01019)	(I)	(\$0.01019)	(I)
Winter						
Baseline Usage	-		(\$0.01019)	(I)	(\$0.01019)	(I)
101% - 130% of Baseline	-		(\$0.01019)	(I)	(\$0.01019)	(I)
131% - 200% of Baseline	-		(\$0.01019)	(I)	(\$0.01019)	(I)
201% - 300% of Baseline	-		(\$0.01019)	(I)	(\$0.01019)	(I)
Over 300% of Baseline	-		(\$0.01019)	(I)	(\$0.01019)	(I)
<b>Transmission*</b> (all usage)	\$0.01006	(R)	\$0.01006	(R)	\$0.01006	(R)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00110)	(I)	(\$0.00110)	(I)	(\$0.00110)	(I)
<b>Reliability Services*</b> (all usage)	\$0.00069	(I)	\$0.00069	(I)	\$0.00069	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.00681	(I)	\$0.00681	(I)	\$0.00681	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00029	(I)	\$0.00029	(I)	\$0.00029	(I)
<b>Competition Transition Charges</b> (all usage)	\$0.00554	(R)	\$0.00554	(R)	\$0.00554	(R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00368	(I)	\$0.00368	(I)	\$0.00368	(I)
	<b>\$ per meter</b>		<b>\$ per kWh</b>			
Minimum Charge Rate by Component	<b>per day</b>		<b>per kWh</b>			
<b>Distribution</b>	\$0.09363	(I)	-			(T)
<b>Transmission*</b>	-		\$0.00896	(R)		
<b>Reliability Services*</b>	\$0.00000		-			
<b>Public Purpose Programs</b>	\$0.00282	(I)	-			
<b>Nuclear Decommissioning</b>	\$0.00012		-			
<b>Competition Transition Charges</b>	-		\$0.00554	(R)		(D)
<b>Energy Cost Recovery Amount</b>	-		\$0.00368	(I)		(D)
<b>Generation**</b>	Determined Residually					(T)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE EL-6**  
**RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE**

Sheet 5

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

4. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
5. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source.  
  
 If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.
6. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
7. STANDARD MEDICAL QUANTITIES (Code M – Basic Plus Medical Quantities; Code S – All-Electric Plus Medical Quantities): Additional medical quantities are available as provided in Rule 19, for both the primary and additional meters.
8. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).
9. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.  
  
 Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.
10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

(T)

(Continued)



**ELECTRIC SCHEDULE EL-6**  
**RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE**

Sheet 6

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

10. BILLING (Cont'd):

**Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedule DA CRS and CCA CRS. (T)

	<u>DA CRS</u>		<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(I)	\$0.00368	(I)
Power Charge Indifference Adjustment (per kWh)	(\$0.00550)	(I)	\$0.01446	(I)
DWR Bond Charge (per kWh)	\$0.00000		\$0.00000	
CTC Charge (per kWh)	\$0.00554	(R)	\$0.00554	(R)
Total CRS (per kWh)	\$0.00372	(I)	\$0.02368	(I)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (T)

12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7. (T)

(Continued)



**ELECTRIC SCHEDULE EL-6**  
**RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE**

Sheet 7

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

13. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)





**ELECTRIC SCHEDULE EL-7**  
**RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE**

Sheet 6

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

6. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).
7. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

**Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

	<u>DA CRS</u>		<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(I)	\$0.00368	(I)
Power Charge Indifference Adjustment (per kWh)	(\$0.00550)	(I)	\$0.01446	(I)
DWR Bond Charge (per kWh)	\$0.00000		\$0.00000	
CTC Charge (per kWh)	\$0.00554	(R)	\$0.00554	(R)
<b>Total CRS (per kWh)</b>	\$0.00372	(I)	\$0.02368	(I)

(D)

(Continued)



**ELECTRIC SCHEDULE EL-7**  
**RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE**

Sheet 7

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

- 9. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (T)
  
- 10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed resources energy exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7. (T)
  
- 11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)



**ELECTRIC SCHEDULE EL-8**  
**RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION**

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to  
 (Cont'd.) the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

**Generation:**

Summer	\$0.13377	(R)	
Winter	\$0.09987	(R)	

**Distribution:**

Summer	(\$0.07459)	(I)	(T)
Winter	(\$0.07459)	(I)	

**Transmission\*** (all usage)

<b>Transmission Rate Adjustments*</b> (all usage)	\$0.01006	(R)	
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<b>Reliability Services*</b> (all usage)	(\$0.00110)	(I)	
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<b>Public Purpose Programs</b> (all usage)	\$0.00069	(I)	
--	-----------	-----	--

<b>Nuclear Decommissioning</b> (all usage)	\$0.00790	(I)	
--	-----------	-----	--

<b>Competition Transition Charges</b> (all usage)	\$0.00029	(I)	
---	-----------	-----	--

<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00554	(R)	(D)
--	-----------	-----	-----

	\$0.00368	(I)	(D)
--	-----------	-----	-----

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(D)

(Continued)



**ELECTRIC SCHEDULE EL-8**  
**RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION**

Sheet 3

**SPECIAL  
 CONDITIONS:**

1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule below 130 percent of baseline, but are applicable to all usage in excess of 130 percent of baseline. Please see Schedule E-1 for applicable baseline quantities.
4. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. In addition, total delivery charges cannot be less than zero. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

	<u>DA CRS</u>		<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(I)	\$0.00368	(I)
Power Charge Indifference Adjustment (per kWh)	(\$0.00550)	(I)	\$0.01446	(I)
DWR Bond Charge (per kWh)	\$0.00000		\$0.00000	
CTC Charge (per kWh)	\$0.00554	(R)	\$0.00554	(R)
<b>Total CRS (per kWh)</b>	<b>\$0.00372</b>	<b>(I)</b>	<b>\$0.02368</b>	<b>(I)</b>

(Continued)

Advice Letter No: 3518-E-A  
 Decision No. Resolution E-4289

Issued by  
**Brian K. Cherry**  
 Vice President  
 Regulatory Relations

Date Filed December 30, 2009  
 Effective January 1, 2010  
 Resolution No. \_\_\_\_\_





**ELECTRIC SCHEDULE EL-A7**  
**EXPERIMENTAL RESIDENTIAL CARE PROGRAM**  
**ALTERNATE PEAK TIME-OF-USE SERVICE**

Sheet 3

RATES: (Cont'd.) Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. (T)

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK		
<b>Generation:</b>					
Summer	\$0.29982	(R)	\$0.05970	(R)	
Winter	\$0.09115	(R)	\$0.06696	(R)	
<b>Distribution:</b>					(T)
Summer	(\$0.01872)	(I)	(\$0.01872)	(I)	
Winter	(\$0.01872)	(I)	(\$0.01872)	(I)	
Baseline Credit (\$ per kWh of baseline use)	\$0.01559		\$0.01559		
<b>Transmission*</b> (all usage)	\$0.01006	(R)	\$0.01006	(R)	
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00110)	(I)	(\$0.00110)	(I)	
<b>Reliability Services*</b> (all usage)	\$0.00069	(I)	\$0.00069	(I)	
<b>Public Purpose Programs</b> (all usage)	\$0.01234	(I)	\$0.01234	(I)	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00029	(I)	\$0.00029	(I)	
<b>Competition Transition Charges</b> (all usage)	\$0.00554	(R)	\$0.00554	(R)	(D)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00368	(I)	\$0.00368	(I)	(D)
	<b>\$ per meter</b>		<b>\$ per kWh</b>		
Minimum Charge Rate by Component	<b>per day</b>				
<b>Distribution</b>	\$0.13395	(I)	-		(T)
<b>Transmission*</b>	-		\$0.00896	(R)	
<b>Reliability Services*</b>	\$0.00000		-		
<b>Public Purpose Programs</b>	\$0.00459	(I)	-		
<b>Nuclear Decommissioning</b>	\$0.00011		-		
<b>Competition Transition Charges</b>	-		\$0.00554	(R)	(D)
<b>Energy Cost Recovery Amount</b>	-		\$0.00368	(I)	(D)
<b>Generation**</b>			Determined Residually		(T)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rate less the sum of the individual non-generation components. (T)(D)

(Continued)



**ELECTRIC SCHEDULE EL-A7**  
**EXPERIMENTAL RESIDENTIAL CARE PROGRAM**  
**ALTERNATE PEAK TIME-OF-USE SERVICE**

Sheet 5

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

7. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

**Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

	<u>DA CRS</u>		<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(I)	\$0.00368	(I)
Power Charge Indifference Adjustment (per kWh)	(\$0.00550)	(I)	\$0.01446	(I)
DWR Bond Charge (per kWh)	\$0.00000		\$0.00000	
CTC Charge (per kWh)	\$0.00554	(R)	\$0.00554	(R)
<b>Total CRS (per kWh)</b>	\$0.00372	(I)	\$0.02368	(I)

(Continued)



**ELECTRIC SCHEDULE EL-A7**  
**EXPERIMENTAL RESIDENTIAL CARE PROGRAM**  
**ALTERNATE PEAK TIME-OF-USE SERVICE**

Sheet 6

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

- 9. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (D) (T)
- 10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed resources energy exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7. (T)
- 11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)



**ELECTRIC SCHEDULE EM**  
**MASTER-METERED MULTIFAMILY SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed as of June 13, 1978, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11877 (I)
101% - 130% of Baseline	\$0.13502 (I)
131% - 200% of Baseline	\$0.27572 (I)
201% - 300% of Baseline	\$0.40577 (I)
Over 300% of Baseline	\$0.47393 (I)
 Total Minimum Charge Rate (\$ per meter per day)	 \$0.14784

(Continued)





**ELECTRIC SCHEDULE EM**  
**MASTER-METERED MULTIFAMILY SERVICE**

Sheet 5

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

10. BILLING: (Cont'd.)

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

	<u>DA CRS</u>		<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(I)	\$0.00368	(I)
Power Charge Indifference Adjustment (per kWh)	(\$0.00550)	(I)	\$0.01446	(I)
DWR Bond Charge (per kWh)	\$0.00515	(I)	\$0.00515	(I)
CTC Charge (per kWh)	\$0.00554	(R)	\$0.00554	(R)
Total CRS (per kWh)	\$0.00887	(I)	\$0.02883	(I)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (D)  
 (T)

(Continued)



**ELECTRIC SCHEDULE EM**  
**MASTER-METERED MULTIFAMILY SERVICE**

Sheet 6

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

- 12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7. (T)
  
- 13. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)



**ELECTRIC SCHEDULE EM-TOU**  
**RESIDENTIAL TIME OF USE SERVICE**

Sheet 2

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

(T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.30142 (I)	\$0.14865 (I)	\$0.08700 (I)
101% - 130% of Baseline	\$0.31765 (I)	\$0.16488 (I)	\$0.10324 (I)
131% - 200% of Baseline	\$0.45818 (I)	\$0.30541 (I)	\$0.24376 (I)
201% - 300% of Baseline	\$0.58808 (I)	\$0.43531 (I)	\$0.37366 (I)
Over 300% of Baseline	\$0.65614 (I)	\$0.50337 (I)	\$0.44173 (I)
Winter			
Baseline Usage	–	\$0.10319 (I)	\$0.09112 (I)
101% - 130% of Baseline	–	\$0.11942 (I)	\$0.10736 (I)
131% - 200% of Baseline	–	\$0.25994 (I)	\$0.24788 (I)
201% - 300% of Baseline	–	\$0.38984 (I)	\$0.37778 (I)
Over 300% of Baseline	–	\$0.45791 (I)	\$0.44585 (I)
Total Meter Charge Rate (\$ per meter per day)	\$0.25298		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(T)

(Continued)



**ELECTRIC SCHEDULE EM-TOU**  
**RESIDENTIAL TIME OF USE SERVICE**

Sheet 3

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

	PEAK	PART-PEAK	OFF-PEAK	
<b>Generation:</b>				
Summer				
Baseline Usage	\$0.17378 (R)	\$0.07582 (R)	\$0.03629 (R)	
101% - 130% of Baseline	\$0.18418 (R)	\$0.08623 (R)	\$0.04671 (R)	
131% - 200% of Baseline	\$0.27429 (I)	\$0.17634 (I)	\$0.13681 (I)	
201% - 300% of Baseline	\$0.35758 (I)	\$0.25963 (I)	\$0.22010 (I)	
Over 300% of Baseline	\$0.40122 (I)	\$0.30326 (I)	\$0.26374 (I)	
Winter				
Baseline Usage	-	\$0.04668 (R)	\$0.03893 (R)	
101% - 130% of Baseline	-	\$0.05708 (R)	\$0.04935 (R)	
131% - 200% of Baseline	-	\$0.14718 (I)	\$0.13945 (I)	
201% - 300% of Baseline	-	\$0.23047 (I)	\$0.22274 (I)	
Over 300% of Baseline	-	\$0.27412 (I)	\$0.26638 (I)	(T)
<b>Distribution:</b>				
Summer				
Baseline Usage	\$0.09100 (I)	\$0.03619 (I)	\$0.01407 (I)	
101% - 130% of Baseline	\$0.09683 (I)	\$0.04201 (I)	\$0.01989 (I)	
131% - 200% of Baseline	\$0.14725 (I)	\$0.09243 (I)	\$0.07031 (I)	
201% - 300% of Baseline	\$0.19386 (I)	\$0.13904 (I)	\$0.11692 (I)	
Over 300% of Baseline	\$0.21828 (I)	\$0.16347 (I)	\$0.14135 (I)	
Winter				
Baseline Usage	-	\$0.01987 (I)	\$0.01555 (I)	
101% - 130% of Baseline	-	\$0.02570 (I)	\$0.02137 (I)	
131% - 200% of Baseline	-	\$0.07612 (I)	\$0.07179 (I)	
201% - 300% of Baseline	-	\$0.12273 (I)	\$0.11840 (I)	
Over 300% of Baseline	-	\$0.14715 (I)	\$0.14283 (I)	
<b>Transmission*</b> (all usage)	\$0.01006 (R)	\$0.01006 (R)	\$0.01006 (R)	
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00110) (I)	(\$0.00110) (I)	(\$0.00110) (I)	
<b>Reliability Services*</b> (all usage)	\$0.00069 (I)	\$0.00069 (I)	\$0.00069 (I)	
<b>Public Purpose Programs</b> (all usage)	\$0.01233 (I)	\$0.01233 (I)	\$0.01233 (I)	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00029 (I)	\$0.00029 (I)	\$0.00029 (I)	
<b>Competition Transition Charges</b> (all usage)	\$0.00554 (R)	\$0.00554 (R)	\$0.00554 (R)	
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00368 (I)	\$0.00368 (I)	\$0.00368 (I)	(D)
<b>DWR Bond</b> (all usage)	\$0.00515 (I)	\$0.00515 (I)	\$0.00515 (I)	(D)
	<b>\$ per meter</b>			
Minimum Charge Rate by Component	<b>per day</b>	<b>\$ per kWh</b>		(T)
<b>Distribution</b>	\$0.12311 (I)	-		
<b>Transmission*</b>	-	\$0.00896 (R)		
<b>Reliability Services*</b>	\$0.00000	-		
<b>Public Purpose Programs</b>	\$0.00459 (I)	-		
<b>Nuclear Decommissioning</b>	\$0.00011	-		
<b>Competition Transition Charges</b>	-	\$0.00554 (R)		
<b>Energy Cost Recovery Amount</b>	-	\$0.00368 (I)		(D)
<b>DWR Bond</b>	-	\$0.00515 (I)		(D)
<b>Generation**</b>	Determined Residually			(T)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rate less the sum of the individual non-generation components. (T)(D)

(Continued)



**ELECTRIC SCHEDULE EM-TOU**  
**RESIDENTIAL TIME OF USE SERVICE**

Sheet 5

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.
5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
6. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
7. STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Additional medical quantities are available as shown in Rule 19, for both the Primary and additional meters.
8. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of dwelling units, mobile homes, and permanent-residence RV units wired for service.
9. BASELINE QUANTITIES FOR RESIDENTIAL RV PARKS: Residential RV parks will be entitled to a baseline quantity for each space rented on a month-to-month basis for at least nine months of the year to RV units used as permanent residences. No additional baseline quantities are applicable for RV spaces rented to transient tenants.
10. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
11. BILLING: A customer's bill is calculated based on the option applicable to the customer season for the billing period.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission,

(Continued)



**ELECTRIC SCHEDULE EM-TOU  
 RESIDENTIAL TIME OF USE SERVICE**

Sheet 6

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

11. BILLING (Cont'd):  
 transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

	<u>DA CRS</u>		<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (kWh)	\$0.00368	(I)	\$0.00368	(I)
Power Charge Indifference Adjustment (per kWh)	(\$0.00550)	(I)	\$0.01446	(I)
DWR Bond Charge (per kWh)	\$0.00515	(I)	\$0.00515	(I)
CTC Charge (per kWh)	\$0.00554	(R)	\$0.00554	(R)
<b>Total CRS (per kWh)</b>	<b>\$0.00887</b>	<b>(I)</b>	<b>\$0.02883</b>	<b>(I)</b>

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (D)  
 (T)

13. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7. (T)

14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)



**ELECTRIC SCHEDULE EML**  
**MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. (T)

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>			
Baseline Usage	\$0.05421	(R)	
Above Baseline Usage	\$0.06668	(R)	
<b>Distribution:</b>			
Baseline Usage	\$0.00298	(I)	(T)
Above Baseline Usage	\$0.00298	(I)	
<b>Transmission*</b> (all usage)	\$0.01006	(R)	
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00110)	(I)	
<b>Reliability Services*</b> (all usage)	\$0.00069	(I)	
<b>Public Purpose Programs</b> (all usage)	\$0.00681	(I)	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00029	(I)	
<b>Competition Transition Charges</b> (all usage)	\$0.00554	(R)	(D)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00368	(I)	(D)

Minimum Charge Rate by Component

	\$ per meter per day		\$ per kWh	
<b>Distribution</b>	\$0.09363	(I)	-	(T)
<b>Transmission*</b>	-		\$0.00896	(R)
<b>Reliability Services*</b>	\$0.00000		-	
<b>Public Purpose Programs</b>	\$0.00282	(I)	-	
<b>Nuclear Decommissioning</b>	\$0.00012		-	
<b>Competition Transition Charges</b>	-		\$0.00554	(R) (D)
<b>Energy Cost Recovery Amount</b>	-		\$0.00368	(I) (D)
<b>Generation**</b>	Determined Residually			(T)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Total rate less the sum of the individual non-generation components. (T)(D)

(Continued)



**ELECTRIC SCHEDULE EML**  
**MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 4

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Additional medical quantities are available as shown in Rule 19.
7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of residential dwelling units receiving electric service.
8. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customers bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

	<u>DA CRS</u>		<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(I)	\$0.00368	(I)
Power Charge Indifference Adjustment (per kWh)	(\$0.00550)	(I)	\$0.01446	(I)
DWR Bond Charge (per kWh)	\$0.00000		\$0.00000	
CTC Charge (per kWh)	\$0.00554	(R)	\$0.00554	(R)
<b>Total CRS (per kWh)</b>	<b>\$0.00372</b>	<b>(I)</b>	<b>\$0.02368</b>	<b>(I)</b>

(Continued)

Advice Letter No: 3518-E-A  
 Decision No. Resolution E-4289

Issued by  
**Brian K. Cherry**  
 Vice President  
 Regulatory Relations

Date Filed December 30, 2009  
 Effective January 1, 2010  
 Resolution No. \_\_\_\_\_



**ELECTRIC SCHEDULE EML**  
**MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 5

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

- |     |  |     |
|-----|--|-----|
|     |  | (D) |
| 10. | SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.  | (T) |
| 11. | DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - <i>Competition Transition Charge Responsibility for All Customers and CTC Procurement</i> , or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7. | (T) |
| 12. | DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.   | (T) |



**ELECTRIC SCHEDULE EML-TOU**  
**RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE**

Sheet 2

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.20776	\$0.10223	\$0.05964
101% - 130% of Baseline	\$0.22023	\$0.11470	\$0.07211
131% - 200% of Baseline	\$0.22023	\$0.11470	\$0.07211
201% - 300% of Baseline	\$0.22023	\$0.11470	\$0.07211
Over 300% of Baseline	\$0.22023	\$0.11470	\$0.07211
Winter			
Baseline Usage	-	\$0.07082	\$0.06249
101% - 130% of Baseline	-	\$0.08329	\$0.07496
131% - 200% of Baseline	-	\$0.08329	\$0.07496
201% - 300% of Baseline	-	\$0.08329	\$0.07496
Over 300% of Baseline	-	\$0.08329	\$0.07496
Total Meter Charge Rate (\$ per meter per day)	\$0.20238		
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, and Energy Cost Recovery Amount. (T)

(Continued)



**ELECTRIC SCHEDULE EML-TOU**  
**RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE**

Sheet 3

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

	PEAK		PART-PEAK		OFF-PEAK	
<b>Generation:</b>						
Summer						
Baseline Usage	\$0.19198	(R)	\$0.08645	(R)	\$0.04386	(R)
101% - 130% of Baseline	\$0.20445	(R)	\$0.09892	(R)	\$0.05633	(R)
131% - 200% of Baseline	\$0.20445	(R)	\$0.09892	(R)	\$0.05633	(R)
201% - 300% of Baseline	\$0.20445	(R)	\$0.09892	(R)	\$0.05633	(R)
Over 300% of Baseline	\$0.20445	(R)	\$0.09892	(R)	\$0.05633	(R)
Winter						
Baseline Usage	-		\$0.05504	(R)	\$0.04671	(R)
101% - 130% of Baseline	-		\$0.06751	(R)	\$0.05918	(R)
131% - 200% of Baseline	-		\$0.06751	(R)	\$0.05918	(R)
201% - 300% of Baseline	-		\$0.06751	(R)	\$0.05918	(R)
Over 300% of Baseline	-		\$0.06751	(R)	\$0.05918	(R)
<b>Distribution:</b>						
Summer						
Baseline Usage	(\$0.01019)	(I)	(\$0.01019)	(I)	(\$0.01019)	(I)
101% - 130% of Baseline	(\$0.01019)	(I)	(\$0.01019)	(I)	(\$0.01019)	(I)
131% - 200% of Baseline	(\$0.01019)	(I)	(\$0.01019)	(I)	(\$0.01019)	(I)
201% - 300% of Baseline	(\$0.01019)	(I)	(\$0.01019)	(I)	(\$0.01019)	(I)
Over 300% of Baseline	(\$0.01019)	(I)	(\$0.01019)	(I)	(\$0.01019)	(I)
Winter						
Baseline Usage	-		(\$0.01019)	(I)	(\$0.01019)	(I)
101% - 130% of Baseline	-		(\$0.01019)	(I)	(\$0.01019)	(I)
131% - 200% of Baseline	-		(\$0.01019)	(I)	(\$0.01019)	(I)
201% - 300% of Baseline	-		(\$0.01019)	(I)	(\$0.01019)	(I)
Over 300% of Baseline	-		(\$0.01019)	(I)	(\$0.01019)	(I)
<b>Transmission*</b> (all usage)	\$0.01006	(R)	\$0.01006	(R)	\$0.01006	(R)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00110)	(I)	(\$0.00110)	(I)	(\$0.00110)	(I)
<b>Reliability Services*</b> (all usage)	\$0.00069	(I)	\$0.00069	(I)	\$0.00069	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.00681	(I)	\$0.00681	(I)	\$0.00681	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00029	(I)	\$0.00029	(I)	\$0.00029	(I)
<b>Competition Transition Charges</b> (all usage)	\$0.00554	(R)	\$0.00554	(R)	\$0.00554	(R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00368	(I)	\$0.00368	(I)	\$0.00368	(I)
	<b>\$ per meter</b>					
	<b>per day</b>		<b>\$ per kWh</b>			
Minimum Charge Rate by Component	\$0.09363	(I)	-			(T)
<b>Distribution</b>	-		\$0.00896	(R)		
<b>Transmission*</b>	-		-			
<b>Reliability Services*</b>	\$0.00000		-			
<b>Public Purpose Programs</b>	\$0.00282	(I)	-			
<b>Nuclear Decommissioning</b>	\$0.00012		-			
<b>Competition Transition Charges</b>	-		\$0.00554	(R)		(D)
<b>Energy Cost Recovery Amount</b>	-		\$0.00368	(I)		(D)
<b>Generation**</b>	Determined Residually					(T)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE EML-TOU**  
**RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE**

Sheet 5

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.
5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
6. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
7. STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Additional medical quantities are available as shown in Rule 19.
8. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of residential dwelling units receiving electric service.
9. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
10. BASELINE QUANTITIES FOR RESIDENTIAL RV PARKS: Residential RV parks will be entitled to a baseline quantity for each space rented on a month-to-month basis for at least nine months of the year to RV units used as permanent residences. No additional baseline quantities are applicable for RV spaces rented to transient tenants.
11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

**Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers** purchase energy from their non-utility provider and continue

(Continued)



**ELECTRIC SCHEDULE EML-TOU**  
**RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE**

Sheet 6

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

11. BILLING (Cont'd): receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

	<u>DA CRS</u>		<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(I)	\$0.00368	(I)
Power Charge Indifference Adjustment (per kWh)	(\$0.00550)	(I)	\$0.01446	(I)
DWR Bond Charge (per kWh)	\$0.00000		\$0.00000	
CTC Charge (per kWh)	\$0.00554	(R)	\$0.00554	(R)
Total CRS (per kWh)	\$0.00372	(I)	\$0.02368	(I)

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (D)  
 (T)

13. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code section 353.7. (T)

14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)



**ELECTRIC SCHEDULE ES**  
**MULTIFAMILY SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

(T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11877 (I)
101% - 130% of Baseline	\$0.13502 (I)
131% - 200% of Baseline	\$0.27572 (I)
201% - 300% of Baseline	\$0.40577 (I)
Over 300% of Baseline	\$0.47393 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	\$0.10579

(Continued)



**ELECTRIC SCHEDULE ES  
 MULTIFAMILY SERVICE**

Sheet 2

RATES:  
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond. (T)

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

**Generation:**

Baseline Usage	\$0.04495 (R)
101% - 130% of Baseline	\$0.05385 (R)
131% - 200% of Baseline	\$0.13086 (R)
201% - 300% of Baseline	\$0.20203 (R)
Over 300% of Baseline	\$0.23934 (I)

**Distribution:**

Baseline Usage	\$0.03718 (I)
101% - 130% of Baseline	\$0.04453 (I)
131% - 200% of Baseline	\$0.10822 (I)
201% - 300% of Baseline	\$0.16710 (I)
Over 300% of Baseline	\$0.19795 (I)

**Transmission\* (all usage)**

\$0.01006 (R)

**Transmission Rate Adjustments\* (all usage)**

(\$0.00110) (I)

**Reliability Services\* (all usage)**

\$0.00069 (I)

**Public Purpose Programs (all usage)**

\$0.01233 (I)

**Nuclear Decommissioning (all usage)**

\$0.00029 (I)

**Competition Transition Charges (all usage)**

\$0.00554 (R)

**Energy Cost Recovery Amount (all usage)**

\$0.00368 (I) (D)

**DWR Bond (all usage)**

\$0.00515 (I) (D)

**\$ per meter**

Minimum Charge Rate by Component

<b>Distribution</b>	\$0.12311 (I)	<b>\$ per kWh</b>	-	(T)
<b>Transmission*</b>	-		\$0.00896 (R)	
<b>Reliability Services*</b>	\$0.00000		-	
<b>Public Purpose Programs</b>	\$0.00459 (I)		-	
<b>Nuclear Decommissioning</b>	\$0.00011		-	
<b>Competition Transition Charges</b>	-		\$0.00554 (R)	
<b>Energy Cost Recovery Amount</b>	-		\$0.00368 (I)	(D)
<b>DWR Bond</b>	-		\$0.00515 (I)	(D)
<b>Generation**</b>			Determined Residually	(T)

Minimum Average Rate Limiter by Components (\$ per kWh)

**Generation** \$0.03455 (I)

**Competition Transition Charges** \$0.00554 (R)

**Energy Cost Recovery Amount** \$0.00368 (I) (D)

**DWR Bond** \$0.00515 (I) (D)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rate less the sum of the individual non-generation components. (T)(D)

(Continued)



**ELECTRIC SCHEDULE ES**  
**MULTIFAMILY SERVICE**

Sheet 5

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this Schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

	<u>DA CRS</u>		<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(I)	\$0.00368	(I)
Power Charge Indifference Adjustment (per kWh)	(\$0.00550)	(I)	\$0.01446	(I)
DWR Bond Charge (per kWh)	\$0.00515	(I)	\$0.00515	(I)
CTC Charge (per kWh)	\$0.00554	(R)	\$0.00554	(R)
Total DA CRS (per kWh)	\$0.00887	(I)	\$0.02883	(I)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (D)  
 (T)

(Continued)



**ELECTRIC SCHEDULE ES**  
**MULTIFAMILY SERVICE**

Sheet 6

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

- 12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7. (T)
  
- 13. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)



**ELECTRIC SCHEDULE ESL**  
**MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.\* This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.11877 (I)
101% - 130% of Baseline	\$0.09563	\$0.13502 (I)
131% - 200% of Baseline	\$0.09563	\$0.27572 (I)
201% - 300% of Baseline	\$0.09563	\$0.40577 (I)
Over 300% of Baseline	\$0.09563	\$0.47393 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892	
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828	
Total Discount (\$ per dwelling unit per day)	\$0.10579	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



**ELECTRIC SCHEDULE ESL**  
**MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 2

**RATES:** Total bundled service charges shown on customers bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable). (T)

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

**Energy Rates by Component (\$ per kWh)**

	CARE	NON-CARE	
<b>Generation:</b>			
Baseline Usage	\$0.05421 (R)	\$0.04495 (R)	
101% - 130% of Baseline	\$0.06668 (R)	\$0.05385 (R)	
131% - 200% of Baseline	\$0.06668 (R)	\$0.13086 (R)	
201% - 300% of Baseline	\$0.06668 (R)	\$0.20203 (R)	
Over 300% of Baseline	\$0.06668 (R)	\$0.23934 (I)	
<b>Distribution:</b>			
Baseline Usage	\$0.00298 (I)	\$0.03718 (I)	(T)
101% - 130% of Baseline	\$0.00298 (I)	\$0.04453 (I)	
131% - 200% of Baseline	\$0.00298 (I)	\$0.10822 (I)	
201% - 300% of Baseline	\$0.00298 (I)	\$0.16710 (I)	
Over 300% of Baseline	\$0.00298 (I)	\$0.19795 (I)	
<b>Transmission*</b> (all usage)	\$0.01006 (R)	\$0.01006 (R)	
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00110) (I)	(\$0.00110) (I)	
<b>Reliability Services*</b> (all usage)	\$0.00069 (I)	\$0.00069 (I)	
<b>Public Purpose Programs</b> (all usage)	\$0.00681 (I)	\$0.01233 (I)	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00029 (I)	\$0.00029 (I)	
<b>Competition Transition Charges</b> (all usage)	\$0.00554 (R)	\$0.00554 (R)	
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00368 (I)	\$0.00368 (I)	(D)
<b>DWR Bond</b> (all usage)	-	\$0.00515 (I)	(D)
	<b>\$ per meter per day</b>	<b>\$ per kWh</b>	
<b>Minimum Charge Rate by Component</b>			
<b>Distribution</b>	\$0.09363 (I)	-	(T)
<b>Transmission*</b>	-	\$0.00896 (R)	
<b>Reliability Services*</b>	\$0.00000	-	
<b>Public Purpose Programs</b>	\$0.00282 (I)	-	
<b>Nuclear Decommissioning</b>	\$0.00012	-	
<b>Competition Transition Charges</b>	-	\$0.00554 (R)	(D)
<b>Energy Cost Recovery Amount</b>	-	\$0.00368 (I)	(D)
<b>DWR Bond</b> (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00515 (I)	(T)
<b>Generation**</b>	Determined Residually		
<b>Minimum Average Rate Limiter by Components (\$ per kWh)</b>			
<b>Generation**</b>	Determined Residually		(T)
<b>Competition Transition Charges</b>		\$0.00554 (R)	
<b>Energy Cost Recovery Amount</b>		\$0.00368 (I)	(D)
<b>DWR Bond</b> (Applicable to Non-CARE and Non-Medical Baseline only)		\$0.00515 (I)	(D)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rate base less the sum of the individual non-generation components. (T)(D)

(Continued)



**ELECTRIC SCHEDULE ESL**  
**MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 4

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
  6. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as shown in Rule 19.
  7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of dwelling units and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered dwelling unit.
- Master-Meter/Submetering Rent Adjustment: If an existing Master-Meter customer converts to submetered service, that customer shall revise tenant rental amounts downward to remove energy-related charges for the duration of the lease consistent with Public Utilities Code 739.5 and Decision 05-05-026.
8. MINIMUM AVERAGE RATE LIMITER: The customer's bill will be controlled by a minimum average rate limiter. The customer's bill will be increased if necessary, so that the average monthly rate, calculated using the rates above, is not less than the minimum average rate limiter shown above. The minimum average rate limiter will be applied to the customer's bill before the CARE discount is computed.
  9. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
  10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rule 22, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

(T)

(Continued)



**ELECTRIC SCHEDULE ESL**  
**MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 5

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

10. BILLING: (Cont'd.)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

(T)

	CARE DA CRS		CARE CCA CRS		NON-CARE DA CRS		NON-CARE CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(I)	\$0.00368	(I)	\$0.00368	(I)	\$0.00368 (I)
Power Charge Indifference Adjustment (per kWh)	(\$0.00550)	(I)	\$0.01446	(I)	(\$0.00550)	(I)	\$0.01446 (I)
DWR Bond Charge (per kWh)	\$0.00000		\$0.00000		\$0.00515	(I)	\$0.00515 (I)
CTC Charge (per kWh)	\$0.00554	(R)	\$0.00554	(R)	\$0.00554	(R)	\$0.00554 (R)
Total CRS (per kWh)	\$0.00372	(I)	\$0.02368	(I)	\$0.00887	(I)	\$0.02883 (I)

(D)

(T)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**ELECTRIC SCHEDULE ESL**  
**MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 6

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

- 12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7. (T)
  
- 13. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)



**ELECTRIC SCHEDULE ESR**  
**RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11877 (I)
101% - 130% of Baseline	\$0.13502 (I)
131% - 200% of Baseline	\$0.27572 (I)
201% - 300% of Baseline	\$0.40577 (I)
Over 300% of Baseline	\$0.47393 (I)
 Total Minimum Charge Rate (\$ per meter per day)	 \$0.14784

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount and DWR Bond. (T)

(Continued)



**ELECTRIC SCHEDULE ESR**  
**RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE**

Sheet 2

RATES:  
 (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

**Generation:**

Baseline Usage	\$0.04495	(R)
101% - 130% of Baseline	\$0.05385	(R)
131% - 200% of Baseline	\$0.13086	(R)
201% - 300% of Baseline	\$0.20203	(R)
Over 300% of Baseline	\$0.23934	(I)

**Distribution:**

Baseline Usage	\$0.03718	(I)
101% - 130% of Baseline	\$0.04453	(I)
131% - 200% of Baseline	\$0.10822	(I)
201% - 300% of Baseline	\$0.16710	(I)
Over 300% of Baseline	\$0.19795	(I)

**Transmission\*** (all usage)

\$0.01006 (R)

**Transmission Rate Adjustments\*** (all usage)

(\$0.00110) (I)

**Reliability Services\*** (all usage)

\$0.00069 (I)

**Public Purpose Programs** (all usage)

\$0.01233 (I)

**Nuclear Decommissioning** (all usage)

\$0.00029 (I)

**Competition Transition Charges** (all usage)

\$0.00554 (R)

**Energy Cost Recovery Amount** (all usage)

\$0.00368 (I)

(D)

**DWR Bond** (all usage)

\$0.00515 (I)

(D)

Minimum Charge Rate by Component

**Distribution**

**\$ per meter per day**

\$0.12311 (I)

**\$ per kWh**

—

(T)

**Transmission\***

—

\$0.00896 (R)

**Reliability Services\***

\$0.00000

—

**Public Purpose Programs**

\$0.00459 (I)

—

**Nuclear Decommissioning**

\$0.00011

—

**Competition Transition Charges**

—

\$0.00554 (R)

**Energy Cost Recovery Amount**

—

\$0.00368 (I)

(D)

**DWR Bond**

—

\$0.00515 (I)

(D)

**Generation\*\***

Determined Residually

(T)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rate less the sum of the individual non-generation components.

(T)(D)

(Continued)



**ELECTRIC SCHEDULE ESR**  
 RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 5

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

10. BILLING: (Cont'd.)

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

	<u>DA CRS</u>		<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(I)	\$0.00368	(I)
Power Charge Indifference Adjustment (per kWh)	(\$0.00550)	(I)	\$0.01446	(I)
DWR Bond Charge (per kWh)	\$0.00515	(I)	\$0.00515	(I)
CTC Charge (per kWh)	\$0.00554	(R)	\$0.00554	(R)
Total DA CRS (per kWh)	\$0.00887	(I)	\$0.02883	(I)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (T)

(Continued)



**ELECTRIC SCHEDULE ESR**  
**RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE**

Sheet 6

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

- 12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7. (T)
  
- 13. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)



**ELECTRIC SCHEDULE ESRL**  
**RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM**  
**SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.\*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-Care customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

(T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.11877 (I)
101% - 130% of Baseline	\$0.09563	\$0.13502 (I)
131% - 200% of Baseline	\$0.09563	\$0.27572 (I)
201% - 300% of Baseline	\$0.09563	\$0.40577 (I)
Over 300% of Baseline	\$0.09563	\$0.47393 (I)
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying tenants to the total number of RV park spaces or marina slips/berths.

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



**ELECTRIC SCHEDULE ESRL**  
**RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM**  
**SERVICE**

Sheet 2

RATES:  
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

(T)

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

**Generation:**

	CARE	NON-CARE	
Baseline Usage	\$0.05421 (R)	\$0.04495 (R)	
101% - 130% of Baseline	\$0.06668 (R)	\$0.05385 (R)	
131% - 200% of Baseline	\$0.06668 (R)	\$0.13086 (R)	
201% - 300% of Baseline	\$0.06668 (R)	\$0.20203 (R)	
Over 300% of Baseline	\$0.06668 (R)	\$0.23934 (I)	

**Distribution:**

Baseline Usage	\$0.00298 (I)	\$0.03718 (I)	
101% - 130% of Baseline	\$0.00298 (I)	\$0.04453 (I)	
131% - 200% of Baseline	\$0.00298 (I)	\$0.10822 (I)	
201% - 300% of Baseline	\$0.00298 (I)	\$0.16710 (I)	
Over 300% of Baseline	\$0.00298 (I)	\$0.19795 (I)	

(T)

**Transmission\*** (all usage)

\$0.01006 (R)      \$0.01006 (R)

**Transmission Rate Adjustments\*** (all usage)

(\$0.00110) (I)      (\$0.00110) (I)

**Reliability Services\*** (all usage)

\$0.00069 (I)      \$0.00069 (I)

**Public Purpose Programs** (all usage)

\$0.00681 (I)      \$0.01233 (I)

**Nuclear Decommissioning** (all usage)

\$0.00029 (I)      \$0.00029 (I)

**Competition Transition Charges** (all usage)

\$0.00554 (R)      \$0.00554 (R)

**Energy Cost Recovery Amount** (all usage)

\$0.00368 (I)      \$0.00368 (I)

**DWR Bond** (all usage)

-      \$0.00515 (I)

(D)

(D)

**\$ per meter**

**per day**

**\$ per kWh**

Minimum Charge Rate by Component

**Distribution**

\$0.09363 (I)      -

**Transmission\***

-      \$0.00896 (R)

**Reliability Services\***

\$0.00000      -

**Public Purpose Programs**

\$0.00282 (I)      -

**Nuclear Decommissioning**

\$0.00012      -

**Competition Transition Charges**

-      \$0.00554 (R)

**Energy Cost Recovery Amount**

-      \$0.00368 (I)

**DWR Bond** (Applicable to Non-CARE and Non-Medical Baseline only)

-      \$0.00515 (I)

**Generation\*\***

Determined Residually

(T)

(D)

(D)

(T)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rate less the sum of individual non-generation components.

(T)(D)

(Continued)



**ELECTRIC SCHEDULE ESRL**  
**RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM**  
**SERVICE**

Sheet 4

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

6. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as provided in Rule 19.
7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in: (1) the number of permanent-residence RV spaces or permanent-residence boat slips/berths wired for submetered service; (2) qualifications for baseline quantities; and (3) the number of qualifying CARE applicants that results when such applicants move out of their submetered permanent-residence RV or permanent-residence boat.
8. NONRESIDENTIAL LOADS: Nonresidential electrical loads such as offices (other than an office used only for the residential RV park or residential marina); RV spaces rented on a daily or weekly basis; boat slips/berths rented to recreational, pleasure, or commercial boats; stores; shops; restaurants; service stations; fuel docks; and other similar nonresidential use will be separately metered and billed under applicable rate schedules.
9. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, recreation rooms, swimming pools, rental office (manager's office), general maintenance, common areas, and other similar use incidental to the operation of the premises as a residential RV park or a residential marina will be considered residential use.
10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

(T)

(Continued)



**ELECTRIC SCHEDULE ESRL**  
**RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM**  
**SERVICE**

Sheet 5

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

10. BILLING: (Cont'd.)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

(T)

	CARE DA CRS		CARE CCA CRS		NON-CARE DA CRS		NON-CARE CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368 (I)		\$0.00368 (I)		\$0.00368 (I)		\$0.00368 (I)
Power Charge Indifference Adjustment (per kWh)	(\$0.00550) (I)		\$0.01446 (I)		(\$0.00550) (I)		\$0.01446 (I)
DWR Bond Charge (per kWh)	\$0.00000		\$0.00000		\$0.00515 (I)		\$0.00515 (I)
CTC Charge (per kWh)	\$0.00554 (R)		\$0.00554 (R)		\$0.00554 (R)		\$0.00554 (R)
Total CRS (per kWh)	\$0.00372 (I)		\$0.02368 (I)		\$0.00887 (I)		\$0.02883 (I)

(D)  
 (T)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**ELECTRIC SCHEDULE ESRL**  
**RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM**  
**SERVICE**

Sheet 6

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

- 12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7. (T)
  
- 13. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)



**ELECTRIC SCHEDULE ET**  
**MOBILEHOME PARK SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11877 (I)
101% - 130% of Baseline	\$0.13502 (I)
131% - 200% of Baseline	\$0.27572 (I)
201% - 300% of Baseline	\$0.40577 (I)
Over 300% of Baseline	\$0.47393 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	\$0.37925

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond. (T)

(Continued)



**ELECTRIC SCHEDULE ET**  
**MOBILEHOME PARK SERVICE**

Sheet 2

RATES:  
 (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

**Generation:**

Baseline Usage	\$0.04495	(R)	
101% - 130% of Baseline	\$0.05385	(R)	
131% - 200% of Baseline	\$0.13086	(R)	
201% - 300% of Baseline	\$0.20203	(R)	
Over 300% of Baseline	\$0.23934	(I)	

**Distribution:**

Baseline Usage	\$0.03718	(I)		(T)
101% - 130% of Baseline	\$0.04453	(I)		
131% - 200% of Baseline	\$0.10822	(I)		
201% - 300% of Baseline	\$0.16710	(I)		
Over 300% of Baseline	\$0.19795	(I)		

**Transmission\* (all usage)**

\$0.01006 (R)

**Transmission Rate Adjustments\* (all usage)** (\$0.00110) (I)

**Reliability Services\* (all usage)** \$0.00069 (I)

**Public Purpose Programs (all usage)** \$0.01233 (I)

**Nuclear Decommissioning (all usage)** \$0.00029 (I)

**Competition Transition Charges (all usage)** \$0.00554 (R)

**Energy Cost Recovery Amount (all usage)** \$0.00368 (I) (D)

**DWR Bond (all usage)** \$0.00515 (I) (D)

Minimum Charge Rate by Component

	\$ per meter per day		\$ per kWh	
<b>Distribution</b>	\$0.12311	(I)	-	(T)
<b>Transmission*</b>	-		\$0.00896	(R)
<b>Reliability Services*</b>	\$0.00000		-	
<b>Public Purpose Programs</b>	\$0.00459	(I)	-	
<b>Nuclear Decommissioning</b>	\$0.00011		-	
<b>Competition Transition Charges</b>	-		\$0.00554	(R)
<b>Energy Cost Recovery Amount</b>	-		\$0.00368	(I) (D)
<b>DWR Bond</b>	-		\$0.00515	(I) (D)
<b>Generation**</b>	Determined Residually			(T)

Minimum Average Rate Limiter by Components (\$ per kWh)

<b>Generation</b>	\$0.03455	(I)	
<b>Competition Transition Charges</b>	\$0.00554	(R)	
<b>Energy Cost Recovery Amount</b>	\$0.00368	(I)	(D)
<b>DWR Bond</b>	\$0.00515	(I)	(D)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rate less the sum of the individual non-generation components. (T)(D)

(Continued)



**ELECTRIC SCHEDULE ET**  
**MOBILEHOME PARK SERVICE**

Sheet 5

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

	<u>DA CRS</u>		<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(I)	\$0.00368	(I)
Power Charge Indifference Adjustment (per kWh)	(\$0.00550)	(I)	\$0.01446	(I)
DWR Bond Charge (per kWh)	\$0.00515	(I)	\$0.00515	(I)
CTC Charge (per kWh)	\$0.00554	(R)	\$0.00554	(R)
<b>Total CRS (per kWh)</b>	<b>\$0.00887</b>	<b>(I)</b>	<b>\$0.02883</b>	<b>(I)</b>

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (T)

(Continued)



**ELECTRIC SCHEDULE ET**  
**MOBILEHOME PARK SERVICE**

Sheet 6

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

13. BILL CALCULATION SERVICES: Customers choosing to enroll in this optional service must first complete a Bill Calculation Service Agreement (Form 79-1104). Customers served under the provisions of Rate Schedule ET may elect to have PG&E provide bill calculation services, to assist them in determining their submetered tenant's utility charges. To utilize PG&E bill calculation services, the customer must complete an application and agree to provide the following information: tenant's identification number or address, tenant's rate schedule, tenant's billing period (beginning and ending dates of 33 days or less), tenant's beginning and ending meter reads via a secure internet interface described in Form 79-1104. Customers choosing to have PG&E perform bill calculation services for a mobile home park or manufactured housing community are subject to the following charges: (T)

	<u>Per Submetered Tenant</u> <u>Per Transaction</u>	
Standard Bill Calculation Charge	\$0.27	
Special Service Fee	Actual Labor and Material Cost*	(D)

\* The Actual labor charge will be determined by multiplying the employee(s) hourly rate for each job by the number of hours worked (to the closest one quarter hour), plus materials cost, if applicable. Hourly personnel rates are available upon request.

(Continued)



**ELECTRIC SCHEDULE ET**  
**MOBILEHOME PARK SERVICE**

Sheet 7

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

- 14. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7. (T)
  
- 15. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)



**ELECTRIC SCHEDULE ETL**  
**MOBILEHOME PARK CARE PROGRAM SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.\* This schedule is closed to new mobile home parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

(T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.11877 (I)
101% - 130% of Baseline	\$0.09563	\$0.13502 (I)
131% - 200% of Baseline	\$0.09563	\$0.27572 (I)
201% - 300% of Baseline	\$0.09563	\$0.40577 (I)
Over 300% of Baseline	\$0.09563	\$0.47393 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892	
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828	
Total Discount (\$ per dwelling unit per day)	\$0.37925	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

(Continued)



**ELECTRIC SCHEDULE ETL**  
**MOBILEHOME PARK CARE PROGRAM SERVICE**

Sheet 2

RATES:  
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable). (T)

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

**Generation:**

	CARE		NON-CARE	
Baseline Usage	\$0.05421 (R)		\$0.04495 (R)	
101% - 130% of Baseline	\$0.06668 (R)		\$0.05385 (R)	
131% - 200% of Baseline	\$0.06668 (R)		\$0.13086 (R)	
201% - 300% of Baseline	\$0.06668 (R)		\$0.20203 (R)	
Over 300% of Baseline	\$0.06668 (R)		\$0.23934 (I)	

**Distribution:**

Baseline Usage	\$0.00298 (I)		\$0.03718 (I)	
101% - 130% of Baseline	\$0.00298 (I)		\$0.04453 (I)	
131% - 200% of Baseline	\$0.00298 (I)		\$0.10822 (I)	
201% - 300% of Baseline	\$0.00298 (I)		\$0.16710 (I)	
Over 300% of Baseline	\$0.00298 (I)		\$0.19795 (I)	

**Transmission\* (all usage)**

\$0.01006 (R)      \$0.01006 (R)

**Transmission Rate Adjustments\* (all usage)**      (\$0.00110) (I)      (\$0.00110) (I)

**Reliability Services\* (all usage)**      \$0.00069 (I)      \$0.00069 (I)

**Public Purpose Programs (all usage)**      \$0.00681 (I)      \$0.01233 (I)

**Nuclear Decommissioning (all usage)**      \$0.00029 (I)      \$0.00029 (I)

**Competition Transition Charges (all usage)**      \$0.00554 (R)      \$0.00554 (R)

**Energy Cost Recovery Amount (all usage)**      \$0.00368 (I)      \$0.00368 (I)

**DWR Bond (all usage)**      -      \$0.00515 (I)

Minimum Charge Rate by Component

**Distribution**      \$0.09363 (I)      -

**Transmission\***      -      \$0.00896 (R)

**Reliability Services\***      \$0.00000      -

**Public Purpose Programs**      \$0.00282 (I)      -

**Nuclear Decommissioning**      \$0.00012      -

**Competition Transition Charges**      -      \$0.00554 (R)

**Energy Cost Recovery Amount**      -      \$0.00368 (I)

**DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)**      -      \$0.00515 (I)

**Generation\*\***      Determined Residually

Minimum Average Rate Limiter by Components (\$ per kWh)

**Generation\*\***      Determined Residually

**Competition Transition Charges**      \$0.00554 (R)

**Energy Cost Recovery Amount**      \$0.00368 (I)

**DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)**      \$0.00515 (I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE ETL**  
**MOBILEHOME PARK CARE PROGRAM SERVICE**

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

11. BILLING: (Cont'd.)

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

	CARE DA CRS	CARE CCA CRS	NON-CARE DA CRS	NON-CARE CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368 (I)	\$0.00368 (I)	\$0.00368 (I)	\$0.00368 (I)
Power Charge Indifference Adjustment (per kWh)	(\$0.00550) (I)	\$0.01446 (I)	(\$0.00550) (I)	\$0.01446 (I)
DWR Bond Charge (per kWh)	\$0.00000	\$0.0000	\$0.00515 (I)	\$0.00515 (I)
CTC Charge (per kWh)	\$0.00554 (R)	\$0.00554 (R)	\$0.00554 (R)	\$0.00554 (R)
Total CRS (per kWh)	\$0.00372 (I)	\$0.02368 (I)	\$0.00887 (I)	\$0.02883 (I)

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (D)  
 (T)

(Continued)



**ELECTRIC SCHEDULE ETL**  
**MOBILEHOME PARK CARE PROGRAM SERVICE**

Sheet 6

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

13. BILL CALCULATION SERVICES: Customers choosing to enroll in this optional service must first complete a Bill Calculation Service Agreement (Form 79-1104). Customers served under the provisions of Rate Schedule ETL may elect to have PG&E provide bill calculation services, to assist them in determining their submetered tenant's utility charges. To utilize PG&E bill calculation services, the customer must complete an application and agree to provide the following information: tenant's identification number or address, tenant's rate schedule, tenant's billing period (beginning and ending dates of 33 days or less), tenant's beginning and ending meter reads via a secure internet interface described in Form 79-1104. Customers choosing to have PG&E perform bill calculation services for a mobile home park or manufactured housing community are subject to the following charges: (T)

	<u>Per Submetered Tenant</u> <u>Per Transaction</u>	
Standard Bill Calculation Charge	\$0.27	
Special Service Fee	Actual Labor and Material Cost*	(D)

\* The Actual labor charge will be determined by multiplying the employee(s) hourly rate for each job by the number of hours worked (to the closest one quarter hour), plus materials cost, if applicable. Hourly personnel rates are available upon request.

(Continued)



**ELECTRIC SCHEDULE ETL**  
**MOBILEHOME PARK CARE PROGRAM SERVICE**

Sheet 7

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

- 14. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7. (T)
  
- 15. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS	A	B	C**	D	E	F
	\$6.465	\$4.956	\$4.948	\$8.076	\$7.603	\$7.678

Energy Charge Per Lamp Per Month  
 All Night Rates

Nominal Lamp Rating

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes	Half-Hour Adjustment
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INCANDESCENT LAMPS\*:

58	20	600	\$2.494 (I)	\$0.113 (I)
92	31	1,000	\$3.866 (I)	\$0.176 (I)
189	65	2,500	\$8.106 (I)	\$0.368 (I)
295	101	4,000	\$12.596 (I)	\$0.573 (I)
405	139	6,000	\$17.335 (I)	\$0.788 (I)

MERCURY VAPOR LAMPS\*:

100	40	3,500	\$4.988 (I)	\$0.227 (I)
175	68	7,500	\$8.480 (I)	\$0.385 (I)
250	97	11,000	\$12.097 (I)	\$0.550 (I)
400	152	21,000	\$18.956 (I)	\$0.862 (I)
700	266	37,000	\$33.173 (I)	\$1.508 (I)

HIGH PRESSURE SODIUM VAPOR LAMPS:

120 Volts

70	29	5,800	\$3.617 (I)	\$0.164 (I)
100	41	9,500	\$5.113 (I)	\$0.232 (I)
150	60	16,000	\$7.483 (I)	\$0.340 (I)
200	80	22,000	\$9.977 (I)	\$0.454 (I)
250	100	26,000	\$12.471 (I)	\$0.567 (I)
400	154	46,000	\$19.205 (I)	\$0.873 (I)

240 Volts

70	34	5,800	\$4.240 (I)	\$0.193 (I)
100	47	9,500	\$5.861 (I)	\$0.266 (I)
150	69	16,000	\$8.605 (I)	\$0.391 (I)
200	81	22,000	\$10.102 (I)	\$0.459 (I)
250	100	25,500	\$12.471 (I)	\$0.567 (I)
400	154	46,000	\$19.205 (I)	\$0.873 (I)

\* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

\*\* Closed to new installation. See Special Condition 4.

(Continued)



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 4

RATES: (Cont'd.)

**TOTAL ENERGY RATES**

Total Energy Charge Rate (\$ per kWh) \$0.12471 (I)

**UNBUNDLING OF TOTAL ENERGY CHARGES**

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.07427	(R)
<b>Distribution</b>	\$0.02765	(I)
<b>Transmission*</b>	\$0.00594	(R)
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00080)	(I)
<b>Reliability Services*</b>	\$0.00028	(I)
<b>Public Purpose Programs</b>	\$0.00754	(I)
<b>Nuclear Decommissioning</b>	\$0.00029	(I)
<b>Competition Transition Charge</b>	\$0.00071	(I)
<b>Energy Cost Recovery Amount</b>	\$0.00368	(I)
<b>DWR Bond</b>	\$0.00515	(I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 10

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

- 14. **TEMPORARY DISCONTINUANCE OF SERVICE:** (Fixture remains in place.) At the request of the Customer, PG&E will temporarily discontinue service to the individual luminaires provided the Customer pays a facility charge equal to the all-night rate, adjusted to zero burning hours under the provisions of Special Condition 3, plus the estimated cost to disconnect and reconnect the light.
- 15. **CONTRACT:** Except as otherwise provided in this rate schedule, or where lighting service is installed in conjunction with facilities installed under the provisions of Rules 15 or 16, standard form contract 62-4527, Agreement to Perform Tariff Schedule Related Work shall be used for installations, rearrangements or relocations.
- 16. **MINIMUM SERVICE PERIOD:** Temporary services will be installed under electric Rule 13.
- 17. **BILLING:** A Customer's bill is calculated based on the option applicable to the Customer. Payment will be made in accordance with PG&E's filed tariffs.

**Bundled Service Customers** receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

(T)

(Continued)

Advice Letter No: 3518-E-A  
 Decision No. Resolution E-4289

Issued by  
**Brian K. Cherry**  
 Vice President  
 Regulatory Relations

Date Filed December 30, 2009  
 Effective January 1, 2010  
 Resolution No. \_\_\_\_\_



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 11

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

17. **BILLING** (Cont'd.):

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	<u>DA CRS</u>		<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(I)	\$0.00368	(I)
Power Charge Indifference Adjustment (per kWh)	(\$0.00067)	(R)	\$0.01929	(R)
DWR Bond Charge (per kWh)	\$0.00515	(I)	\$0.00515	(I)
CTC Charge (per kWh)	\$0.00071	(I)	\$0.00071	(I)
<b>Total CRS (per kWh)</b>	<b>\$0.00887</b>	<b>(I)</b>	<b>\$0.02883</b>	<b>(I)</b>

18. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS:

A

C\*\*

PG&E supplies energy and service only.

PG&E supplies the energy and maintenance service as described in Special Condition 8

\$0.187

\$2.688

Energy Charge Per Lamp Per Month  
 All Night Rates

Nominal Lamp Rating:

Per Lamp Per Month

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS*	Per Lamp Per Month			
			All Classes			Half-Hour Adjustment
<b>INCANDESCENT LAMPS:</b>						
58	20	600	\$2.494	(l)		\$0.113 (l)
92	31	1,000	\$3.866	(l)		\$0.176 (l)
189	65	2,500	\$8.106	(l)		\$0.368 (l)
295	101	4,000**	\$12.596	(l)		\$0.573 (l)
405	139	6,000**	\$17.335	(l)		\$0.788 (l)
620	212	10,000**	\$26.439	(l)		\$1.202 (l)
860	294	15,000**	\$36.665	(l)		\$1.667 (l)
<b>MERCURY VAPOR LAMPS:</b>						
40	18	1,300	\$2.245	(l)		\$0.102 (l)
50	22	1,650	\$2.744	(l)		\$0.125 (l)
100	40	3,500	\$4.988	(l)		\$0.227 (l)
175	68	7,500	\$8.480	(l)		\$0.385 (l)
250	97	11,000	\$12.097	(l)		\$0.550 (l)
400	152	21,000	\$18.956	(l)		\$0.862 (l)
700	266	37,000	\$33.173	(l)		\$1.508 (l)
1,000	377	57,000	\$47.016	(l)		\$2.137 (l)

\* Latest published information should be consulted on best available lumens.

\*\* Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

\*\*\* Closed to new installations and new lamps on existing circuits, see Condition 8A.

(Continued)



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 3

RATES: (Cont'd.)

HIGH PRESSURE SODIUM VAPOR LAMPS AT:  
 120 VOLTS

35	15	2,150	\$1.871	(l)	\$0.085	(l)
50	21	3,800	\$2.619	(l)	\$0.119	(l)
70	29	5,800	\$3.617	(l)	\$0.164	(l)
100	41	9,500	\$5.113	(l)	\$0.232	(l)
150	60	16,000	\$7.483	(l)	\$0.340	(l)
200	80	22,000	\$9.977	(l)	\$0.454	(l)
250	100	26,000	\$12.471	(l)	\$0.567	(l)
400	154	46,000	\$19.205	(l)	\$0.873	(l)

HIGH PRESSURE SODIUM VAPOR LAMPS AT:  
 240 VOLTS

50	24	3,800	\$2.993	(l)	\$0.136	(l)
70	34	5,800	\$4.240	(l)	\$0.193	(l)
100	47	9,500	\$5.861	(l)	\$0.266	(l)
150	69	16,000	\$8.605	(l)	\$0.391	(l)
200	81	22,000	\$10.102	(l)	\$0.459	(l)
250	100	25,500	\$12.471	(l)	\$0.567	(l)
310	119	37,000	\$14.840	(l)	\$0.675	(l)
360	144	45,000	\$17.958	(l)	\$0.816	(l)
400	154	46,000	\$19.205	(l)	\$0.873	(l)

LOW PRESSURE SODIUM VAPOR LAMPS:

35	21	4,800	\$2.619	(l)	\$0.119	(l)
55	29	8,000	\$3.617	(l)	\$0.164	(l)
90	45	13,500	\$5.612	(l)	\$0.255	(l)
135	62	21,500	\$7.732	(l)	\$0.351	(l)
180	78	33,000	\$9.727	(l)	\$0.442	(l)

METAL HALIDE LAMPS:

70	30	5,500	\$3.741	(l)	\$0.170	(l)
100	41	8,500	\$5.113	(l)	\$0.232	(l)
150	63	13,500	\$7.857	(l)	\$0.357	(l)
175	72	14,000	\$8.979	(l)	\$0.408	(l)
250	105	20,500	\$13.095	(l)	\$0.595	(l)
400	162	30,000	\$20.203	(l)	\$0.918	(l)
1,000	387	90,000	\$48.263	(l)	\$2.194	(l)

INDUCTION LAMPS:

40	14	2,200	\$1.746	(l)	\$0.079	(l)
55	19	3,000	\$2.369	(l)	\$0.108	(l)
80	27	4,500	\$3.367	(l)	\$0.153	(l)
85	30	4,800	\$3.741	(l)	\$0.170	(l)
120	42	8,500	\$5.177	(l)	\$0.235	(l)
150	51	10,900	\$6.360	(l)	\$0.289	(l)
165	58	12,000	\$7.233	(l)	\$0.329	(l)

(Continued)

Advice Letter No: 3518-E-A  
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**Brian K. Cherry**  
 Vice President  
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**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 4

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

LAMP WATTS****	kWh per MONTH*****	A Only	Half-Hour Adjustment		
0.00-5.00	0.9	\$0.112	(I)	\$0.005	
5.01-10.00	2.6	\$0.324	(I)	\$0.015	(I)
10.01-15.00	4.3	\$0.536	(I)	\$0.024	
15.01-20.00	6.0	\$0.748	(I)	\$0.034	(I)
20.01-25.00	7.7	\$0.960	(I)	\$0.044	(I)
25.01-30.00	9.4	\$1.172	(I)	\$0.053	(I)
30.01-35.00	11.1	\$1.384	(I)	\$0.063	(I)
35.01-40.00	12.8	\$1.596	(I)	\$0.073	(I)
40.01-45.00	14.5	\$1.808	(I)	\$0.082	(I)
45.01-50.00	16.2	\$2.020	(I)	\$0.092	(I)
50.01-55.00	17.9	\$2.232	(I)	\$0.101	(I)
55.01-60.00	19.6	\$2.444	(I)	\$0.111	(I)
60.01-65.00	21.4	\$2.669	(I)	\$0.121	(I)
65.01-70.00	23.1	\$2.881	(I)	\$0.131	(I)
70.01-75.00	24.8	\$3.093	(I)	\$0.141	(I)
75.01-80.00	26.5	\$3.305	(I)	\$0.150	(I)
80.01-85.00	28.2	\$3.517	(I)	\$0.160	(I)
85.01-90.00	29.9	\$3.729	(I)	\$0.170	(I)
90.01-95.00	31.6	\$3.941	(I)	\$0.179	(I)
95.01-100.00	33.3	\$4.153	(I)	\$0.189	(I)
100.01-105.00	35.0	\$4.365	(I)	\$0.198	(I)
105.01-110.00	36.7	\$4.577	(I)	\$0.208	(I)
110.01-115.00	38.4	\$4.789	(I)	\$0.218	(I)
115.01-120.00	40.1	\$5.001	(I)	\$0.227	(I)
120.01-125.00	41.9	\$5.225	(I)	\$0.238	(I)
125.01-130.00	43.6	\$5.437	(I)	\$0.247	(I)
130.01-135.00	45.3	\$5.649	(I)	\$0.257	(I)
135.01-140.00	47.0	\$5.861	(I)	\$0.266	(I)
140.01-145.00	48.7	\$6.073	(I)	\$0.276	(I)

(Continued)

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**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>LAMP WATTS****</u>	<u>kWh per MONTH*****</u>	<u>A Only</u>	<u>Half-Hour Adjustment</u>		
145.01-150.00	50.4	\$6.285	(I)	\$0.286	(I)
150.01-155.00	52.1	\$6.497	(I)	\$0.295	(I)
155.01-160.00	53.8	\$6.709	(I)	\$0.305	(I)
160.01-165.00	55.5	\$6.921	(I)	\$0.315	(I)
165.01-170.00	57.2	\$7.133	(I)	\$0.324	(I)
170.01-175.00	58.9	\$7.345	(I)	\$0.334	(I)
175.01-180.00	60.6	\$7.557	(I)	\$0.344	(I)
180.01-185.00	62.4	\$7.782	(I)	\$0.354	(I)
185.01-190.00	64.1	\$7.994	(I)	\$0.363	(I)
190.01-195.00	65.8	\$8.206	(I)	\$0.373	(I)
195.01-200.00	67.5	\$8.418	(I)	\$0.383	(I)
200.01-205.00	69.2	\$8.630	(I)	\$0.392	(I)
205.01-210.00	70.9	\$8.842	(I)	\$0.402	(I)
210.01-215.00	72.6	\$9.054	(I)	\$0.412	(I)
215.01-220.00	74.3	\$9.266	(I)	\$0.421	(I)
220.01-225.00	76.0	\$9.478	(I)	\$0.431	(I)
225.01-230.00	77.7	\$9.690	(I)	\$0.440	(I)
230.01-235.00	79.4	\$9.902	(I)	\$0.450	(I)
235.01-240.00	81.1	\$10.114	(I)	\$0.460	(I)
240.01-245.00	82.9	\$10.338	(I)	\$0.470	(I)
245.01-250.00	84.6	\$10.550	(I)	\$0.480	(I)
250.01-255.00	86.3	\$10.762	(I)	\$0.489	(I)
255.01-260.00	88.0	\$10.974	(I)	\$0.499	(I)
260.01-265.00	89.7	\$11.186	(I)	\$0.508	(I)
265.01-270.00	91.4	\$11.398	(I)	\$0.518	(I)
270.01-275.00	93.1	\$11.611	(I)	\$0.528	(I)
275.01-280.00	94.8	\$11.823	(I)	\$0.537	(I)
280.01-285.00	96.5	\$12.035	(I)	\$0.547	(I)

(Continued)

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**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 6

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

LAMP WATTS****	kWh per MONTH*****	A Only	Half-Hour Adjustment		
285.01-290.00	98.2	\$12.247	(I)	\$0.557	(I)
290.01-295.00	99.9	\$12.459	(I)	\$0.566	(I)
295.01-300.00	101.6	\$12.671	(I)	\$0.576	(I)
300.01-305.00	103.4	\$12.895	(I)	\$0.586	(I)
305.01-310.00	105.1	\$13.107	(I)	\$0.596	(I)
310.01-315.00	106.8	\$13.319	(I)	\$0.605	(I)
315.01-320.00	108.5	\$13.531	(I)	\$0.615	(I)
320.01-325.00	110.2	\$13.743	(I)	\$0.625	(I)
325.01-330.00	111.9	\$13.955	(I)	\$0.634	(I)
330.01-335.00	113.6	\$14.167	(I)	\$0.644	(I)
335.01-340.00	115.3	\$14.379	(I)	\$0.654	(I)
340.01-345.00	117.0	\$14.591	(I)	\$0.663	(I)
345.01-350.00	118.7	\$14.803	(I)	\$0.673	(I)
350.01-355.00	120.4	\$15.015	(I)	\$0.683	(I)
355.01-360.00	122.1	\$15.227	(I)	\$0.692	(I)
360.01-365.00	123.9	\$15.452	(I)	\$0.702	(I)
365.01-370.00	125.6	\$15.664	(I)	\$0.712	(I)
370.01-375.00	127.3	\$15.876	(I)	\$0.722	(I)
375.01-380.00	129.0	\$16.088	(I)	\$0.731	(I)
380.01-385.00	130.7	\$16.300	(I)	\$0.741	(I)
385.01-390.00	132.4	\$16.512	(I)	\$0.751	(I)
390.01-395.00	134.1	\$16.724	(I)	\$0.760	(I)
395.01-400.00	135.8	\$16.936	(I)	\$0.770	(I)

\*\*\*\* Wattage based on total consumption of lamp and driver. Customer may be required to provide verification of total energy consumption of lamp and driver upon request by PG&E.

\*\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

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**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 8

RATES: (Cont'd.)

**TOTAL ENERGY RATES**

Total Energy Charge Rate (\$ per kWh) \$0.12471 (I)

**UNBUNDLING OF TOTAL ENERGY CHARGES**

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.07427	(R)
<b>Distribution</b>	\$0.02765	(I)
<b>Transmission*</b>	\$0.00594	(R)
<b>Transmission Rate Adjustments*</b>	(\$0.00080)	(I)
<b>Reliability Services*</b>	\$0.00028	(I)
<b>Public Purpose Programs</b>	\$0.00754	(I)
<b>Nuclear Decommissioning</b>	\$0.00029	(I)
<b>Competition Transition Charge</b>	\$0.00071	(I)
<b>Energy Cost Recovery Amount</b>	\$0.00368	(I)
<b>DWR Bond</b>	\$0.00515	(I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 15

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

14. **BILLING:** This Rate Schedule is subject to PG&E's other rules governing billing issues, as may be applicable. PG&E performs regular auditing as part of this rate schedule.

**Limited testing of Energy Efficient Street Light Technology** will be allowed under this Rate Schedule where a light of the type and wattage of the fixture and lamp to be tested are not presently included in the rate tables. Such test installations are subject to approval by PG&E. Following approval, test installations will be billed at the customer's currently billed rate. Customer will provide a monthly inventory of streetlights that will be tested. The format and content of the inventory must be approved by PG&E. The Company reserves the right to audit customer. PG&E also reserves the right to collect the cost of any such audit from the customer. Testing is limited to existing street light fixtures and the total energy consumption per fixture must not exceed current energy use per fixture. Additional energy efficient street light fixtures installed will also be subject to billing under the current rate upon the approval of PG&E. The test period will not exceed 12 months.

**Bundled Service Customers** receive supply and delivery service solely from PG&E. The Customer's bill is based on the Total Rate set forth above.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	<u>DA CRS</u>		<u>CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(I)	\$0.00368 (I)
Power Charge Indifference Adjustment (per kWh)	(\$0.00067)	(R)	\$0.01929 (R)
DWR Bond Charge (per kWh)	\$0.00515	(I)	\$0.00515 (I)
CTC Charge (per kWh)	\$0.00071	(I)	\$0.00071 (I)
<b>Total CRS (per kWh)</b>	<b>\$0.00887</b>	<b>(I)</b>	<b>\$0.02883 (I)</b>

15. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**ELECTRIC SCHEDULE LS-3**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER**  
**METER RATE**

Sheet 1

**APPLICABILITY:** Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. All lighting must be power factor corrected in accordance with electric Rule 2G. Where loads are found outside these limits PG&E will default the rate to A1 General Service.

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer Charge (\$ per meter per day)	\$0.19713
Total Energy Rate (\$ per kWh)	\$0.12471 (I)

**UNBUNDLING OF TOTAL RATES**

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.07427	(R)
<b>Distribution</b>	\$0.02765	(I)
<b>Transmission*</b>	\$0.00594	(R)
<b>Transmission Rate Adjustments*</b>	(\$0.00080)	(I)
<b>Reliability Services*</b>	\$0.00028	(I)
<b>Public Purpose Programs</b>	\$0.00754	(I)
<b>Nuclear Decommissioning</b>	\$0.00029	(I)
<b>Competition Transition Charge</b>	\$0.00071	(I)
<b>Energy Cost Recovery Amount</b>	\$0.00368	(I)
<b>DWR Bond</b>	\$0.00515	(I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE LS-3**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER**  
**METER RATE**

Sheet 5

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

7. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	<u>DA CRS</u>		<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(I)	\$0.00368	(I)
Power Charge Indifference Adjustment (per kWh)	(\$0.00067)	(R)	\$0.01929	(R)
DWR Bond Charge (per kWh)	\$0.00515	(I)	\$0.00515	(I)
CTC Charge (per kWh)	\$0.00071	(I)	\$0.00071	(I)
<b>Total CRS (per kWh)</b>	<b>\$0.00887</b>	<b>(I)</b>	<b>\$0.02883</b>	<b>(I)</b>

8. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**ELECTRIC SCHEDULE OL-1**  
**OUTDOOR AREA LIGHTING SERVICE**

Sheet 1

**APPLICABILITY:** Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a component (Base Charge) for the cost of owning, operating and maintaining the various lamp types and sizes, and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below.

LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS		PER LAMP PER MONTH	HALF-HOUR ADJUSTMENTS
<b>MERCURY VAPOR LAMPS:*</b>					
175	68	7,500	.....	\$15.321 (l)	\$0.403 (l)
400	152	21,000	.....	\$26.260 (l)	\$0.900 (l)
<b>HIGH PRESSURE SODIUM VAPOR LAMPS:</b>					
70	29	5,800	.....	\$10.242 (l)	\$0.172 (l)
100	41	9,500	.....	\$11.804 (l)	\$0.243 (l)
200	81	22,000	.....	\$17.014 (l)	\$0.480 (l)
250	100	25,500	.....	\$19.488 (l)	\$0.592 (l)
400	154	46,000	.....	\$26.520 (l)	\$0.912 (l)

\* Closed for new installations as of June 8, 1978.

(Continued)



**ELECTRIC SCHEDULE OL-1**  
**OUTDOOR AREA LIGHTING SERVICE**

Sheet 2

RATES:  
 (Cont'd.)

**TOTAL ENERGY RATES**

Total Energy Charge Rate (\$ per kWh) \$0.13023 (I)

The total energy charge is unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL ENERGY CHARGES**

Energy Rate by Components (\$ per kWh)		
<b>Generation</b>	\$0.07427	(R)
<b>Distribution</b>	\$0.02765	(I)
<b>Transmission*</b>	\$0.00594	(R)
<b>Transmission Rate Adjustments*</b>	(\$0.00080)	(I)
<b>Reliability Services*</b>	\$0.00028	(I)
<b>Public Purpose Programs</b>	\$0.01306	(I)
<b>Nuclear Decommissioning</b>	\$0.00029	(I)
<b>Competition Transition Charge</b>	\$0.00071	(I)
<b>Energy Cost Recovery Amount</b>	\$0.00368	(I)
<b>DWR Bond</b>	\$0.00515	(I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE OL-1**  
**OUTDOOR AREA LIGHTING SERVICE**

Sheet 6

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

10. BILLING: (Cont'd.)

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	<u>DA CRS</u>		<u>CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(I)	\$0.00368 (I)
Power Charge Indifference Adjustment (per kWh)	(\$0.00067)	(R)	\$0.01929 (R)
DWR Bond Charge (per kWh)	\$0.00515	(I)	\$0.00515 (I)
CTC Charge (per kWh)	\$0.00071	(I)	\$0.00071 (I)
<b>Total CRS (per kWh)</b>	<b>\$0.00887</b>	<b>(I)</b>	<b>\$0.02883 (I)</b>

11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**ELECTRIC SCHEDULE S**  
**STANDBY SERVICE**

Sheet 3

RATES:  
 (Cont'd.)

	<b>TOTAL RATES</b>		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.35	\$0.35	\$0.35
<u>Total Reservation Charge Rate (\$/kW)</u>			
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	\$2.62 (I)	\$2.61 (I)	\$0.85
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.30487 (I)	\$0.30355 (I)	\$0.11995 (I)
Part-Peak Summer	\$0.18734 (I)	\$0.18786 (I)	\$0.10348 (I)
Off-Peak Summer	\$0.14222 (I)	\$0.14333 (I)	\$0.09367 (I)
Part-Peak Winter	\$0.16648 (I)	\$0.16551 (I)	\$0.09753 (I)
Off-Peak Winter	\$0.13939 (I)	\$0.14051 (I)	\$0.09073 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

**UNBUNDLING OF TOTAL RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Reservation Charges Rate by Components (\$/kW)</u>			
<b>Generation</b>	\$0.24 (R)	\$0.21 (R)	\$0.21 (R)
<b>Distribution</b>	\$1.97 (I)	\$1.99 (I)	\$0.23 (I)
<b>Transmission*</b>	\$0.38 (R)	\$0.38 (R)	\$0.38 (R)
<b>Reliability Services*</b>	\$0.03 (I)	\$0.03 (I)	\$0.03 (I)
<u>Energy Rate by Components (\$ per kWh)</u>			
<b>Generation:</b>			
Peak Summer	\$0.11001 (R)	\$0.10765 (R)	\$0.08647 (R)
Part-Peak Summer	\$0.08726 (R)	\$0.08692 (R)	\$0.07000 (R)
Off-Peak Summer	\$0.07373 (R)	\$0.07405 (R)	\$0.06019 (R)
Part-Peak Winter	\$0.08086 (R)	\$0.07907 (R)	\$0.06405 (R)
Off-Peak Winter	\$0.07003 (R)	\$0.07034 (R)	\$0.05725 (R)
<b>Distribution:</b>			
Peak Summer	\$0.15796 (I)	\$0.15826 (I)	\$0.00000
Part-Peak Summer	\$0.06318 (I)	\$0.06330 (I)	\$0.00000
Off-Peak Summer	\$0.03159 (I)	\$0.03164 (I)	\$0.00000
Part-Peak Winter	\$0.04872 (I)	\$0.04880 (I)	\$0.00000
Off-Peak Winter	\$0.03246 (I)	\$0.03253 (I)	\$0.00000
<b>Transmission* (all usage)</b>	\$0.01332 (R)	\$0.01332 (R)	\$0.01332 (R)
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00128) (I)	(\$0.00128) (I)	(\$0.00128) (I)
<b>Reliability Services* (all usage)</b>	\$0.00047 (R)	\$0.00047 (R)	\$0.00047 (R)
<b>Public Purpose Programs (all usage)</b>	\$0.01395 (I)	\$0.01469 (I)	\$0.01053 (I)
<b>Nuclear Decommissioning (all usage)</b>	\$0.00029 (I)	\$0.00029 (I)	\$0.00029 (I)
<b>Competition Transition Charges</b>	\$0.00132 (R)	\$0.00132 (R)	\$0.00132 (R)
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00368 (I)	\$0.00368 (I)	\$0.00368 (I)
<b>DWR Bond (all usage)</b>	\$0.00515 (I)	\$0.00515 (I)	\$0.00515 (I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE S**  
**STANDBY SERVICE**

Sheet 4

RATES  
 (Cont'd.)

Meter and Customer Charges:\*  
 (\$/meter/day)

Customer Class	Customer Charge	TOU or Load Profile Meter Charge
Residential	\$0.16427	\$0.12813
Agricultural	\$0.52567	\$0.19713
Small Light and Power (Reservation Capacity ≤ 50 kW)		
Single Phase Service	\$0.29569	\$0.20107
PolyPhase Service	\$0.44353	\$0.20107
Medium Light and Power (Reservation Capacity > 50 kW and < 500 kW)	\$3.94251	\$0.17741
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)		
Transmission	\$39.42505	-
Primary	\$19.71253	-
Secondary	\$13.55236	-
Large Light and Power (Reservation Capacity ≥ 1000 kW)		
Transmission	\$36.99220 (l)	-
Primary	\$32.85421	-
Secondary	\$24.64066	-
Supplemental Standby Service Meter Charge	-	\$6.11088

\* All Meter and Customer charges are assigned to distribution.

(Continued)



**ELECTRIC SCHEDULE S**  
**STANDBY SERVICE**

Sheet 14

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	<u>DA CRS</u>		<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(I)	\$0.00368	(I)
Power Charge Indifference Adjustment (per kWh)	(\$0.00128)	(I)	\$0.01868	(I)
DWR Bond Charge (per kWh)	\$0.00515	(I)	\$0.00515	(I)
CTC Charge (per kWh)	\$0.00132	(R)	\$0.00132	(R)
<b>Total CRS (per kWh)</b>	<b>\$0.00887</b>	<b>(I)</b>	<b>\$0.02883</b>	<b>(I)</b>

13. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

14. **SCHEDULED MAINTENANCE:** Customers may be allowed to place maintenance load on the distribution system during mutually agreed times (Scheduled Maintenance). Maintenance load is defined as a customer's load that would have otherwise been served by the DG that is down for maintenance. Customers shall provide four (4) days notice prior to PG&E determining whether and when Scheduled Maintenance is available ("Request"). For each Request, customers shall pay PG&E, at the time of such notification, for its expenses related to the scheduling and any necessary rearrangement of its facilities to accommodate Scheduled Maintenance.

(Continued)



**ELECTRIC SCHEDULE TBCC**  
**TRANSITIONAL BUNDLED COMMODITY COST**

Sheet 1

**APPLICABILITY:** This schedule applies to Direct Access and Community Choice Aggregation Service customers who: (1) elect Transitional Bundled Service (TBS) as prescribed in Rule 22.1 (Direct Access Service Switching Exemption Rules); or (2) who take Bundled Service prior to the end of the mandatory six-month notice period required to elect Bundled Service as prescribed in Rules 22.1 and 23 (Community Choice Aggregation Service).

**TERRITORY:** Schedule TBCC applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.

**RATES:** This schedule will apply where the Transitional Bundled Commodity Cost (TBCC) is required for calculation of applicable power charges.

Direct Access customers who elect: (1) TBS as prescribed in Rule 22.1; or (2) take Bundled Service prior to the end of the mandatory six-month notice period required to elect Bundled Service as prescribed in Rule 22.1 will be charged the TBCC in addition to transmission, transmission rate adjustments reliability services, distribution, public purpose programs, and nuclear decommissioning on the customer's otherwise applicable tariff, and the Direct Access Cost Responsibility Surcharge applicable under Schedule DA CRS for the duration of the period. The TBCC used for billing will consist of the market prices set forth below, adjusted by an allowance for franchise fees and uncollectibles and Distribution Loss Factors (DLFs). (T)

Community Choice Aggregation service customers who elect to take bundled service prior to the end of the mandatory six-month notice period required to elect bundled Service as prescribed in Rule 23 will be charged the TBCC in addition to transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, and nuclear decommissioning on the customer's otherwise applicable tariff, and the Community Choice Aggregation Cost Responsibility Surcharge applicable under Schedule CCA CRS for the duration of the period. The TBCC used for billing will consist of the market prices set forth below, adjusted by an allowance for franchise fees and uncollectibles and Distribution Loss Factors (DLFs). (T)

(Continued)



**ELECTRIC SCHEDULE TC-1**  
**TRAFFIC CONTROL SERVICE**

Sheet 1

**APPLICABILITY:** Applicable to metered service for traffic control-related equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic circuits and other equipment operating on a 24-hour basis in conformity with this rate design may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account. Maximum load per meter is 34,000 kWh per month.

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Customer Charge Rate (\$ per meter per day)	\$0.29569
Energy Rate (\$ per kWh)	\$0.13774 (I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Energy Rate by Components (\$ per kWh)</u>		
<b>Generation</b>	\$0.06868	(R)
<b>Distribution</b>	\$0.03834	(I)
<b>Transmission*</b>	\$0.00952	(R)
<b>Transmission Rate Adjustments*</b>	(\$0.00107)	(I)
<b>Reliability Services*</b>	\$0.00064	(I)
<b>Public Purpose Programs</b>	\$0.00767	(I)
<b>Nuclear Decommissioning</b>	\$0.00029	(I)
<b>Competition Transition Charge</b>	\$0.00484	(R)
<b>Energy Cost Recovery Amount</b>	\$0.00368	(I)
<b>DWR Bond</b>	\$0.00515	(I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE TC-1**  
**TRAFFIC CONTROL SERVICE**

Sheet 4

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

8. **BILLING:** (Cont'd.)

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	<u>DA CRS</u>		<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(I)	\$0.00368	(I)
Power Charge Indifference Adjustment (per kWh)	(\$0.00480)	(I)	\$0.01516	(I)
DWR Bond Charge (per kWh)	\$0.00515	(I)	\$0.00515	(I)
CTC Charge (per kWh)	\$0.00484	(R)	\$0.00484	(R)
 Total CRS (per kWh)	 \$0.00887	(I)	 \$0.02883	(I)

9. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**ELECTRIC RULE NO. 1**  
**DEFINITIONS**

Sheet 9

**ELECTRONIC BILLING:** A billing method whereby at the mutual option of the Customer and PG&E, the Customer elects to receive, view, and pay bills electronically and to no longer receive paper bills.

**ELECTRONIC PRESENTMENT:** When made available or transmitted electronically to the Customer at an agreed upon location.

**ENERGY SUPPLY OR PROCUREMENT SERVICES:** Includes, but is not limited to, procurement of electric energy; all scheduling, settlement, and other interactions with Scheduling Coordinators, and the ISO; all ancillary services and congestion management.

**ENERGY SERVICE PROVIDER (ESP):** An entity who provides electric supply services to Direct Access Customers within PG&E's service territory. An ESP may also provide certain metering and billing services to its DA Customers as provided for within these tariffs.

**FEDERAL ENERGY REGULATORY COMMISSION (FERC):** Federal agency with jurisdictional responsibilities over electric transmission service and electric sales for resale.

**GENERATION CUSTOMER:** Any PG&E (electric customer with electric generation facilities (including back-up generation in parallel with PG&E) on the customer's side of the interconnection point.

(D)

**HIGH RISE BUILDING:** A multi-story, multi-tenant building located on single premises usually comprised of three or more stories and equipped with elevators.

**HOURLY PRICING OPTION:** This option is suspended.

**INDEPENDENT SYSTEM OPERATOR (ISO):** The California Independent System Operator Corporation, a state-chartered, non-profit corporation that controls the transmission facilities of all participating transmission owners and dispatches certain generating units and loads. The ISO is responsible for the operation and control of the statewide transmission grid.

(Continued)



**ELECTRIC RULE NO. 1**  
**DEFINITIONS**

Sheet 23

RATE SCHEDULE: One or more tariff sheets(s) setting forth the charges and conditions (D)  
 for a particular class or type of service in a given area or location. A rate schedule  
 includes all the wording on the applicable tariff sheet(s), such as Schedule number, title,  
 class of service, applicability, territory, rates, conditions, and references to rules.

RECREATIONAL VEHICLE (RV): As defined in the California Health and Safety Code, a  
 motor home, slide-in camper, park trailer, or camping trailer, with or without motive power,  
 designed for human habitation for recreational or emergency occupancy.

RECREATIONAL VEHICLE (RV) PARK: An area or tract of land or a separate  
 designated section within a mobile home park where one or more lots are occupied by  
 owners or users of recreational vehicles.

(Continued)



**ELECTRIC RULE NO. 1**  
 DEFINITIONS

Sheet 27

**TRANSMISSION LOAD CUSTOMER:** A PG&E electric customer, interconnected to PG&E's power system at a transmission level voltage, who has no generation of its own paralleled with the PG&E system and is not interconnected with any generation source other than PG&E.

(D)

**UTILITY:** Pacific Gas and Electric Company (PG&E).

**UTILITY USERS TAX:** A tax imposed by local governments on PG&E's customers. PG&E is required to bill customers within the city or county for the taxes due, collect the taxes from customers, and then pay the taxes to the city or county. The tax is calculated as a percentage of the charges billed by PG&E for energy use.



**ELECTRIC RULE NO. 9**  
 RENDERING AND PAYMENT OF BILLS

Sheet 3

**E. BILLS DUE ON PRESENTATION**

Bills for electric service are due and payable upon presentation. Payments shall be received at the address imprinted on the payment stub attached to PG&E's bill, a business office of PG&E, or by an authorized agent of PG&E. Payments shall be made using the following options:

1. Cash, check, money order, or
2. Electronic data interchange (EDI) for commercial customers or recurring automatic bank debit (Wherein the customer requests the automatic monthly withdrawal of payment for utility services from a designated checking/banking account), or
3. Debit card, at the option of PG&E, or an electronic funds transfer the customer initiates through a third party (A transfer or transaction fee over and above the PG&E bill amount may be charged to the customer by a third-party vendor for these services), or
4. Debit card or credit card payment(s) for residential customers where the customer initiates through a third party (A transfer or transaction fee over and above the PG&E bill amount may be charged to the customer by a third-party vendor for these services). These services are available through a third party operated pay-by-phone service or PG&E online. The debit card and credit card options include both a one-time payment and a recurring billing payment option. The recurring payment option is contingent upon the PG&E customer submitting and maintaining a valid email address and expressly agreeing via email to the suppression of all future paper bills in a manner consistent with the requirements of Rule 9 (L), or
5. By other means mutually agreeable to PG&E and the customer.

If a Customer makes only partial payment on a bill, the partial payment received will be allocated among the following components of the bill in proportion to the amount owed on each (utility users taxes will be treated in accordance with current utility procedures and are not subject to this section). The bill components include PG&E charges, CTC charges, and other energy-related charges. Customer failure to pay any of the components set forth herein will be subject to service termination as set forth in Rule 11.

(T)

(Continued)



**ELECTRIC RULE NO. 22**  
**DIRECT ACCESS**

Sheet 52

M. LATE OR PARTIAL PAYMENTS AND UNPAID BILLS (Cont'd.)

1. Consolidated PG&E Billing (Cont'd.)

- b. Except as provided below in Section ( c ), if a customer makes only a partial payment for a Service Account, the payment will be allocated proportionally between PG&E's charges and the ESP's charges. A customer may dispute these charges as provided in Section L, but will not otherwise have the right to direct partial payments for a particular Service Account. (Utility Users Taxes will be treated in accordance with current utility procedures and are not subject to this section.) (T)
- c. In evaluating a delinquent residential Service Account for service termination and to the extent required by law or CPUC regulations, partial payments will be allocated first to delinquent disconnectable charges. Uncollectible delinquent ESP charges will be reflected, as appropriate, in PG&E's account receivable bad debt adjustment procedure.
- d. Undisputed overdue balances owed PG&E will be considered late and subject to PG&E late payment procedures.
- e. CPUC rules will apply to late or non-payment of PG&E charges by the customer.

2. Under Consolidated ESP Billing

- a. The ESP is responsible for collecting both unpaid ESP and PG&E charges, sending notices informing customers of unpaid ESP and PG&E balances, and taking appropriate actions to recover the amounts owed. PG&E will not assume any collection obligations under this billing option.
- b. PG&E will hold the ESP liable for any late payments or unpaid bills. Unpaid, undisputed overdue balances owed PG&E will be considered late and subject to late payment fees and procedures and the provisions of Section N.
- c. PG&E will apply the same terms applicable to commercial accounts under default PG&E services to service accounts utilizing Consolidated ESP billing services. PG&E will notify the ESP if payment of PG&E charges has not been received within seventeen (17) days of the date delivered to the ESP.

(Continued)



**ELECTRIC RULE NO. 23**  
**COMMUNITY CHOICE AGGREGATION SERVICE**

Sheet 41

**Q. PAYMENT AND COLLECTION TERMS (Cont'd.)**

8. If the customer disputes any PG&E charges, it shall nevertheless pay the amount billed; provided, however, that the customer may, at its election, pay that portion of the charges that the customer disputes to the Commission in accordance with Rule 10. If the customer disputes any CCA charges, the provisions of its agreement with the CCA shall apply. PG&E shall forward to the CCA amounts paid to cover CCA charges. However, no CCA may discontinue CCA Service to a residential customer for a disputed amount if that customer has filed a complaint with the Commission, and that customer has paid the disputed amount into an escrow account.
9. For CCA sundry charges, PG&E shall accept cash, check or electronic payments. The CCA must remit payment for any charges, approved by the Commission, for services provided it by the utility. Sundry charges shall be considered past due 30 days after the date the bill to the CCA is rendered.

**R. Late or Partial Payments and Unpaid Bills**

1. PG&E is responsible for collecting the unpaid balance of all charges from customers, sending notices informing customers of unpaid balances, and taking the appropriate actions to recover the unpaid amounts owed the CCA.
2. Except as provided below in Section 3, if a customer makes only a partial payment for a service account, the payment shall be allocated proportionally between PG&E's charges and the CCA's charges. A customer may dispute these charges as provided in Section P, but shall not otherwise have the right to direct partial payments for a particular service account. (Utility Users Taxes shall be treated in accordance with current utility procedures and are not subject to this section.) (T)
3. In evaluating a delinquent residential Service Account for service termination and to the extent required by law or Commission regulations, partial payments shall be allocated first to delinquent disconnectable charges.
4. Undisputed overdue balances owed PG&E shall be considered late and subject to PG&E late payment procedures.
5. Commission-approved rules shall apply to late or non-payment of PG&E charges by the customer.

(Continued)



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Advice Letter No: 3518-E-A  
 Decision No. Resolution E-4289

Issued by  
**Brian K. Cherry**  
 Vice President  
 Regulatory Relations

Date Filed December 30, 2009  
 Effective January 1, 2010  
 Resolution No. \_\_\_\_\_



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Anderson & Poole	Department of the Army	Occidental Energy Marketing, Inc.
Arizona Public Service Company	Dept of General Services	OnGrid Solar
BART	Division of Business Advisory Services	Praxair
BP Energy Company	Douglas & Liddell	R. W. Beck & Associates
Barkovich & Yap, Inc.	Douglass & Liddell	RCS, Inc.
Bartle Wells Associates	Downey & Brand	Recon Research
C & H Sugar Co.	Duke Energy	SCD Energy Solutions
CA Bldg Industry Association	Dutcher, John	SCE
CAISO	Ellison Schneider & Harris LLP	SMUD
CLECA Law Office	FPL Energy Project Management, Inc.	SPURR
CSC Energy Services	Foster Farms	Santa Fe Jets
California Cotton Ginners & Growers Assn	G. A. Krause & Assoc.	Seattle City Light
California Energy Commission	GLJ Publications	Sempra Utilities
	Goodin, MacBride, Squeri, Schlotz & Ritchie	Sierra Pacific Power Company
California League of Food Processors	Green Power Institute	Silicon Valley Power
California Public Utilities Commission	Hanna & Morton	Silo Energy LLC
Calpine	Hitachi	Southern California Edison Company
Cameron McKenna	International Power Technology	Sunshine Design
Cardinal Cogen	Intestate Gas Services, Inc.	Sutherland, Asbill & Brennan
Casner, Steve	Los Angeles Dept of Water & Power	Tabors Caramanis & Associates
Chamberlain, Eric	Luce, Forward, Hamilton & Scripps LLP	Tecogen, Inc.
Chevron Company	MBMC, Inc.	Tiger Natural Gas, Inc.
Chris, King	MRW & Associates	Tioga Energy
City of Glendale	Manatt Phelps Phillips	TransCanada
City of Palo Alto	Matthew V. Brady & Associates	Turlock Irrigation District
Clean Energy Fuels	McKenzie & Associates	U S Borax, Inc.
Coast Economic Consulting	Merced Irrigation District	United Cogen
Commerce Energy	Mirant	Utility Cost Management
Commercial Energy	Modesto Irrigation District	Utility Specialists
Consumer Federation of California	Morgan Stanley	Verizon
Crossborder Energy	Morrison & Foerster	Wellhead Electric Company
Davis Wright Tremaine LLP	New United Motor Mfg., Inc.	Western Manufactured Housing Communities Association (WMA)
		eMeter Corporation
Day Carter Murphy	Norris & Wong Associates	