

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



June 23, 2010

Advice Letters 3476-E and 3476-E-A

Jane K. Yura
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, CA 94177

**Subject: Establishment of Schedule NEMLGRR – Net Energy Metering Service
for Local Government Remote Renewable Self Generation**

Dear Ms. Yura:

Advice Letters 3476-E and 3476-E-A are effective April 22, 2010 per Resolution E-4283.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177
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June 10, 2009

Advice 3476-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Establishment of Schedule NEMLGRR— *Net Energy Metering Service For Local Government Remote Renewable Self Generation*

Pacific Gas and Electric Company (PG&E) hereby submits for filing a new **electric** tariff, and accompanying *Application* in compliance with California Public Utilities Code section 2830 (AB -2466).

Purpose

PG&E requests approval of a new tariff pursuant to Assembly Bill (AB) 2466, rate schedule, *NEMLGRR - Net Energy Metering Service For Local Government Remote Renewable Self Generation* and for the accompanying new application, *Local Government Application for an LGRR Arrangement To Take Service on Rate Schedule NEMLGRR With Interconnected Eligible Renewable Generation of Not More Than 1 Megawatt*, Form 79-1112.

Background

Assembly Bill (AB) 2466 creating Public Utilities (PU) Code 2830 was approved by the California Governor on September 28, 2008 and became effective January 1, 2009. The new law adds¹ an exception to the general rule that bundled customers

¹ Prior to passage of AB 2466, one exception was created by the passage and approval of Senate Bill 1038 in 2002, which created Public Utilities Code 2826.5 and authorized the City of Davis' PV USA photovoltaic facility located within and partially owned by the city solar facility, to receive a bill credit for a "benefiting account", for electricity supplied to PG&E's electrical grid.

Also, the Assembly created another exception when it passed AB 2228 in 2002 creating PU Code section 2827.9, which allowed eligible dairy farmers to offset generation charges at separate

are not permitted to offset usage at one site with credits based on electricity exported to the grid at another site. This exception is for eligible local government entities.

In late 2008 after the passage of AB 2466, the Energy Division of the California Public Utilities Commission (CPUC) initiated conference calls with Southern California Edison (SCE), PG&E and San Diego Gas and Electric (SDG&E) – collectively, the three Investor Owned Utilities (IOUs) – to discuss proposals on implementing AB 2466.

On January 8, 2009, the Energy Division hosted a public workshop where the three IOUs, led by SCE, jointly gave a presentation on how complying tariffs might work. After the workshop, written public comments were received and posted on a website setup by the CPUC, which can be found at:

(http://www.cpuc.ca.gov/PUC/energy/Solar/misc/090108workshop_pres.htm).

According to AB 2466 (see PU Code Section 2830(f)), a utility is required to file a tariff in an advice letter with the CPUC, not later than 30 days after receipt of 60 days' notice that a local government's eligible renewable generating facility will become operational.

None of the utilities received such notice from a local government, despite several expressions of interest. In April of 2009, the Energy Division asked the three IOUs to pro-actively submit advice letters.

Tariff

PU Code section 2830 requires the three IOUs to file a tariff that will permit a "Local Government", as defined, to interconnect an "Eligible Renewable Generating Facility", as defined, and receive "Bill Credits", as defined, on all the electricity exports made each month. The Bill Credits are based on the generation component of the time-of-use energy charge of the otherwise applicable rate schedule of the account where the generator is interconnected. The Bill Credits can then be used to reduce the portion of the usage charges derived from the generation component of the energy charge on one or more "Benefiting Accounts", as defined. Monthly, any remaining Bill Credit not applied to the Benefiting Accounts is carried forward to the next month. Annually, any remaining Bill Credit will be reset to zero.

accounts using credit based on exports to the grid from a biogas digester located at a different account.

Provisions are included in the statute for changing Benefiting Accounts and Closing Accounts and specifying that metering and interconnection costs are to be born by the Local Government.

The attached NEMLGRR tariff complies with PU Code Section 2830. In order to implement PU Code 2830, PG&E includes the following provisions in its filing:

- Arrangements – PG&E chose to define an instance where a Local Government designates one or more Generating Accounts to provide Bill Credit to a designated set of Benefiting Accounts as one “Arrangement”. Since nothing in the statute precludes the possibility of a Local Government having more than one Arrangement, PG&E for ease of billing and in the interest of reducing implementation costs, requires each arrangement to be mutually exclusive of the others. That means that different Arrangements for a given Local Government may not share any Generating or Benefiting Accounts.
- Allocation of Bill Credits – In order to allow the Local Government to share the benefits of its Eligible Renewable Generating Facility among its Benefiting Accounts, PG&E has made provisions in its tariff to allow the Local Government to designate an “Allocation Percentage” for each Benefiting and Generating Account. The designation will be made in Appendix A of the *Local Government Application for A LGRR Arrangement To Take Service on Rate Schedule NEMLGRR With Interconnected Eligible Renewable Generation of Not More Than 1 Megawatt*. Re-allocations are limited to once in a 12-month period. Allocations must be made in whole percentages.
- Limit on the Number of Benefiting Accounts – PG&E is limiting the number of Benefiting Accounts to 50 for each Arrangement, to minimize the administrative burden of billing each Arrangement.
- True-up over Entire Relevant Period – PU Code sections 2830(c)(4) and (5) state:

“(4) If, during the billing cycle, the bill credit applied pursuant to paragraph (2) exceeds the generation component of the electricity usage charges, the difference shall be carried forward as a financial credit to the next billing cycle.” [emphasis added] and

“(5) After the electricity usage charge pursuant to paragraph (1) and the credit pursuant to paragraph (2) are determined for the last billing cycle of a 12-month period, any remaining credit resulting from the application of this

section shall be reset to zero.”

During the comment period following the January 8th workshop, in response to comments received at the workshop, PG&E's sent a letter offering to allow monthly Bill Credits to not only be carried forward, but also to reduce part or all of the generation component portion of the energy charge for any Benefiting Account within the true-up period.

- Reconciliation Period– Because a Local Government's Benefiting Accounts may be widely distributed across PG&E's territory, the accounts will likely be on different meter read and billing cycles. Having the potential for many different billing cycles within a local government's arrangement adds complexity to how the true-up will occur. To address this, PG&E's tariff true-up will be delayed until the Benefiting Account with the billing cycle that lags the Generating Account the most has undergone its final meter read/billing cycle for the relevant period. This is so PG&E can assure the fullest use of available bill credits.
- Cost shifting – PU Code section 2830 (d) provides that *“The commission shall ensure that the transfer of a bill credit to a benefiting account does not result in a shifting of costs to bundled service subscribers. The costs associated with the transfer of a bill credit shall include all billing-related expenses.”* Based on this language, PG&E plans to include two monthly customer charges – one to cover one-time implementation costs and a second to cover on-going administrative costs. The costs will reflect the assumption that the number of customers expected to take service on this tariff will be relatively low. Also, the complexity of linking the billing of a large number of Benefiting Accounts, to possibly multiple Generating Accounts is expected to add to the administrative costs. PG&E plans to complete a supplemental filing with actual costs.
- Interconnection Jurisdiction – Because this program involves crediting based on the portions of the utility's retail rates and involves the netting of Bill Credits at the Benefitting accounts, PG&E considers this *net energy metering* for retail customers and consequently, the interconnection falls under the CPUC's jurisdiction.
- Interconnection Costs – PU Code section 2830 (b)(2) provides, *“All costs associated with interconnection are the responsibility of the local government. For purposes of this paragraph, ‘interconnection’ has the same meaning as defined in [PU Code] Section 2803, except that it applies to the interconnection of an eligible renewable generating facility rather than the energy source of a private energy producer.”* Such costs will be in

accordance with PG&E's Rule 21.

- Enrollment Cap calculation – PU Code section 2830 (h) provides *“An electrical corporation is not obligated to provide a bill credit to a benefiting account that is not designated by a local government prior to the point in time that the combined statewide cumulative rated generating capacity of all eligible renewable generating facilities within the service territories of the state's three largest electrical corporations reaches 250 megawatts. Only those eligible renewable generating facilities that are providing bill credits to benefiting accounts pursuant to this section shall count toward reaching this 250-megawatt limitation. Each electrical corporation shall only be required to offer service or contracts under this section until that electrical corporation reaches its proportionate share of the 250-megawatt limitation based on the ratio of its peak demand to the total statewide peak demand of all electrical corporations.”* (Emphasis added).

Given the two standards for calculating the cap in PU Code 2830, PG&E has chosen to calculate the cap using only the three largest electrical corporations. Doing this gives the Local Governments access to a larger cap, which is to their benefit. PG&E in calculating the actual number, relied on the Commission's estimates of peak demand, found on page 9 of Decision 07-07-028, which can be found at: (http://docs.cpuc.ca.gov/WORD_PDF/FINAL_DECISION/70660.DOC). This decision gives the capacity allocations based on 2005 peak demands as follows:

SCE	123,844 kW
PG&E	104,603 kW
SDG&E	20,055 kW
=====	
Total	248,502 kW

Based on these numbers, the percentages are (using 4 decimal places because it conveniently rounds to make the total 100%)

SCE	49.8362%
PG&E	42.0934%
SDG&E	8.0704%
=====	
	100.0000%

Hence, PG&E's cap is 105.233 megawatts based on 42.0934% of 250,000 kilowatts.

- Self Generation Incentive Program (SGIP)/California Solar Incentive (CSI) and NEM eligibility issues – The Energy Division believes that SGIP and CSI eligibility is not a NEMLGRR tariff related issue. In a June 5, 2009, conference call with the Energy Division, it has encouraged the “Program Administrators” to bring this up in a future CSI Working Group. PG&E to work with the CSI Working Group, the SGIP Working Group, and the Energy Division to seek further guidance on this issue at the CPUC.
- Other Generating Accounts excluded from an Arrangement – In this filing, PG&E has restricted Generating Accounts to bundled accounts not participating in any special programs, such as net energy metering. PG&E anticipates that additional flexibility may be needed; however, PG&E proposes that they be addressed as the need arises in their own filing so the CPUC can consider what added fees or implementation may be necessary.
- 120 day implementation timeframe – because the three IOUs agreed to file the tariff proactively (see Filing Requirement below), they asked for support from the CPUC for a delayed implementation date after the tariffs were filed. The complexities of designing and implementing the billing for NEMLGRR – none of which can be done prior to approval of the tariff – would make a less than 120 day implementation problematic.

In addition to filing the NEMLGRR tariff itself, PG&E is filing a new form, “*Local Government Application for An LGRR Arrangement To Take Service on Rate Schedule NEMLGRR With Interconnected Eligible Renewable Generation of Not More Than 1 Megawatt*”, (Form 79-1112). In addition, Appendix A of the new form allows the Local Government to identify Generating Accounts, Benefiting Accounts and assign Allocation Percentages for doling out the Bill Credits. However, for each Eligible Renewable Generating Facility interconnection in the Application, it requires the Local Government to submit the Rule 21 Generating Facilities Interconnection Application (Form 79-974), Generating Facility Interconnection Agreement (Form 79-973), as well as an addendum allowing for export in these cases, to be filed shortly.

Filing Requirement

PU Code section 2830(f) provides that:

“A local government shall provide the electrical corporation to which the eligible renewable generating facility will be interconnected with not less than 60 days’ notice prior to the eligible renewable generating facility becoming operational. The electrical corporation shall file an advice letter with the commission, that complies with this section, not later than 30 days after receipt of the notice,

proposing a rate tariff for a benefiting account. The commission, within 30 days of the date of filing, shall approve the proposed tariff, or specify conforming changes to be made by the electrical corporation to be filed in a new advice letter.”

While no requests have been received, in April 2009, the Energy Division asked three IOUs to pro-actively file this tariff, in lieu of waiting for a Local Government request. PG&E agreed, as did the other utilities, and a mutually acceptable date of June 10th was agreed upon.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **June 30, 2009**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: anj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on regular notice, **July 10, 2009**, which is 30 calendar days after the date of filing. PG&E files this advice letter as a Tier 2 filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>

A handwritten signature in cursive script that reads "Brian H. Cherry / dc".

Vice President, Regulatory Relations

Attachments

cc: Service List

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Daren Chan

Phone #: (415) 973-5361

E-mail: D1CT@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3476-E**

Tier: 2

Subject of AL: Establishment of Schedule NEMLGRR – Net Energy Metering Service For Local Government Remote Renewable Self Generation

Keywords (choose from CPUC listing): Net Energy Metering

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: PU Code 2830

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:
No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

Resolution Required? Yes No

Requested effective date: **July 10, 2009**

No. of tariff sheets: 13

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Rate Schedule NEMLGRR, Form 79-1112

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date

of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave., San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry, Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

28370-E	ELECTRIC RATE SCHEDULE NEMLGRR NET ENERGY METERING SERVICE FOR LOCAL GOVERNMENT REMOTE RENEWABLE SELF GENERATION Sheet 1
28371-E	ELECTRIC RATE SCHEDULE NEMLGRR NET ENERGY METERING SERVICE FOR LOCAL GOVERNMENT REMOTE RENEWABLE SELF GENERATION Sheet 2
28372-E	ELECTRIC RATE SCHEDULE NEMLGRR NET ENERGY METERING SERVICE FOR LOCAL GOVERNMENT REMOTE RENEWABLE SELF GENERATION Sheet 3
28373-E	ELECTRIC RATE SCHEDULE NEMLGRR NET ENERGY METERING SERVICE FOR LOCAL GOVERNMENT REMOTE RENEWABLE SELF GENERATION Sheet 4
28374-E	ELECTRIC RATE SCHEDULE NEMLGRR NET ENERGY METERING SERVICE FOR LOCAL GOVERNMENT REMOTE RENEWABLE SELF GENERATION Sheet 5
28375-E	ELECTRIC RATE SCHEDULE NEMLGRR NET ENERGY METERING SERVICE FOR LOCAL GOVERNMENT REMOTE RENEWABLE SELF GENERATION Sheet 6
28376-E	ELECTRIC RATE SCHEDULE NEMLGRR NET ENERGY METERING SERVICE FOR LOCAL GOVERNMENT REMOTE RENEWABLE SELF GENERATION Sheet 7

28377-E	ELECTRIC RATE SCHEDULE NEMLGRR NET ENERGY METERING SERVICE FOR LOCAL GOVERNMENT REMOTE RENEWABLE SELF GENERATION Sheet 8	
28378-E	ELECTRIC RATE SCHEDULE NEMLGRR NET ENERGY METERING SERVICE FOR LOCAL GOVERNMENT REMOTE RENEWABLE SELF GENERATION Sheet 9	
28379-E	ELECTRIC FORM NO. 79-1112 Local Government Application for an LGRR Arrangement To Take Service on Rate Schedule NEMLGRR With Interconnected Eligible Renewable Generation of Not More Than 1 Megawatt Sheet 1	
28380-E	ELECTRIC TABLE OF CONTENTS Sheet 1	28324-E
28381-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 4	28229-E
28382-E	ELECTRIC TABLE OF CONTENTS SAMPLE FORMS Sheet 14	28361-E



ELECTRIC RATE SCHEDULE NEMLGRR
NET ENERGY METERING SERVICE FOR LOCAL GOVERNMENT
REMOTE RENEWABLE SELF GENERATION

Sheet 1

APPLICABILITY: This schedule is applicable to an eligible "Local Government" with one or more "Eligible Renewable Generating Facilities" totaling no more than one megawatt in capacity where any exported energy will be credited to "Benefiting Accounts" of the same Local Government, as described in Public Utilities (PU) Code Section 2830 and in this tariff. To be eligible, the customer must be a "Local Government", defined as a city, county, whether general law or chartered, city and county, special district, school district, political subdivision, or other local public agency, if authorized by law to generate electricity, but shall not mean the state, any agency or department of the state, or joint powers authority. The Local Government must have a "**LGRR Arrangement**" with one or more designated electric accounts each of which:

1. is located within the geographical boundary of the same Local Government, as is mutually agreed upon by the same Local Government and PG&E;
2. is owned, operated, or on property leased by or under the control of the same Local Government;
3. takes service on a bundled, time-of-use (TOU) rate schedule; and
4. is located in PG&E's service territory and receives electric service from PG&E;

and where at least one account is a "**Generating Account**" with an "**Eligible Renewable Generating Facility**" that:

1. is interconnected with PG&E's Electric System;
2. meets the definition of an "eligible renewable energy resource" pursuant to the California Renewables Portfolio Standard Program as is defined in Public Utilities Code Section 399.12 (c), Public Resources Code section 25741.(b) and the California Energy Commission "Renewable Portfolio Standard (RPS) Eligibility Guidebook", adopted December 19, 2007;
3. has an effective capacity such that there is not more than 1 megaWatt total capacity per LGRR Arrangement;
4. is sized to offset part or all of the electricity load (kWh) of the LGRR Arrangement;
5. has no other interconnected generating facility not participating in NEMLGRR; and
6. the Local Government does not sell Generating Account's electricity exported to the electrical grid to a third party;

while any other electric account in the LGRR arrangement is a ("**Benefiting Account**") not taking service under Rate Schedule NEM – Net Energy Metering and eligible to receive generation credit as described in Special Condition 2.

A Local Government may have more than one LGRR Arrangement but any Benefiting or Generating Accounts that are included in one LGRR Arrangement may not be included in another LGRR Arrangement.

(Continued)



ELECTRIC RATE SCHEDULE NEMLGRR
NET ENERGY METERING SERVICE FOR LOCAL GOVERNMENT
REMOTE RENEWABLE SELF GENERATION

Sheet 2

APPLICABILITY
(Cont'd):

BENEFITING ACCOUNT LIMITATIONS: An LGRR Arrangement must have no more than 50 Benefiting Accounts.

FIRST AVAILABILITY: NEMLGRR will become available 120 days after the first Local Government requests service on this rate schedule.

NETWORK GRID LIMITATIONS: Portions of San Francisco and Oakland, where PG&E has a network grid, have generation export limitations. Customers seeking generator interconnections in San Francisco and Oakland must contact PG&E before beginning any work.

NEMLGRR CAP: PG&E's NEMLGRR service is only offered on a first-come-first-served basis until the cumulative rated generating capacity, based on the nameplate rating, or in the case of a solar generating facility on the total CEC AC rating of the solar modules, supplied by the Local Government in Appendix A of the NEMLGRR Application (see Special Condition 3 of this tariff) of all PG&E NEMLGRR Eligible Renewable Generating Facilities is 105.233 megawatts. PG&E's proportionate share of the 250-megawatt limitation in PU Code section 2830(h).

PG&E will consider the NEMLGRR Cap to have been reached when the interconnected capacity and capacity of applications that have received final building permit approval from the local building authority reaches the megawatts in the prior paragraph, and PG&E will close NEMLGRR to new applications, unless directed otherwise by the CPUC or state Legislature.

PARTICIPATION IN OTHER PROGRAMS: A NEMLGRR Generating Account may not participate in any other PG&E interruptible or net energy metering programs, for the purposes of taking service under NEMLGRR, unless expressly permitted.

NEMLGRR Benefiting Accounts may not participate in PG&E's net energy metering programs for the purposes of taking service under NEMLGRR.

EXPORTED POWER: All energy exported to the grid by the Local Government that is generated by the eligible renewable generating facility becomes the property of PG&E. The Local Government may not sell electricity exported to the electrical grid to a third party.

RENEWABLE ENERGY CREDITS (RECS): All electricity exported to the grid by the Local Government that is generated by the Eligible Renewable Generating Facility shall not be counted toward PG&E's total retail sales for purposes of Article 16 (commencing with Section 399.11) of Chapter 2.3 of Part 1. Ownership of the renewable energy credits, as defined in Section 399.12, shall be the same as the ownership of the renewable energy credits associated with electricity that is net metered pursuant to Section 2827.

(Continued)

Advice Letter No: 3476-E
Decision No. PU Code Sec 2830

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed June 10, 2009
Effective _____
Resolution No. _____



ELECTRIC RATE SCHEDULE NEMLGRR
NET ENERGY METERING SERVICE FOR LOCAL GOVERNMENT
REMOTE RENEWABLE SELF GENERATION

Sheet 3

APPLICABILITY
 (Cont'd):

LOCAL GOVERNMENT RESPONSIBILITIES: The Local Government or Generating Account Customer must:

- a) comply with all applicable safety and performance standards as delineated in PG&E's Electric Rule 21 and other applicable tariffs, safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and accredited testing laboratories such as Underwriters Laboratories and, where applicable, rules of the California Public Utilities Commission regarding safety and reliability. The Local Government is solely responsible for the ongoing maintenance and operation of the Eligible Renewable Generating Facility;
- b) satisfy PG&E's interconnection requirements under Rule 21, including completing an interconnection application and interconnection agreement (see Special Condition 3) for each Eligible Renewable Generating Facility;
- c) agree that PG&E may from time to time release to the California Energy Commission and/or the California Public Utilities Commission, information regarding the Eligible Renewable Generating Facility, including the Local Government's name, and Eligible Renewable Generating Facility location, capacity and operational characteristics, and Customer names at the Benefiting Account; AND
- d) agree to comply with all rules and requirements of PG&E's NEMLGRR tariff.

INTERCONNECTION: If a Generating Account Eligible Renewable Generating Facility has not been previously approved for interconnection by PG&E, or where any modification to the previously approved Generating Account Eligible Renewable Generating Facility has been made, the Local Government must complete the Rule 21 and NEMLGRR interconnection process, and must designate all the Generating Accounts and Benefiting Accounts to be included in a LGRR Arrangement in the NEMLGRR Application and the accompanying Appendix A (as described in Special Condition 3 of this tariff).

Not more frequently than once per year, and upon providing PG&E with a minimum of 60 days' notice, the Local Government may elect to change [add or delete] a Benefiting Account or reassign the Generating or Benefiting Accounts Allocation Percentages, as defined in Special Condition 2(b). Bill credits for such changes will be handled in accordance Special Condition 2 (g).

TERMINATION: A Local Government may terminate service on NEMLGRR upon providing PG&E with a minimum of 60 days' notice. Should a Local Government sell its interest in an Eligible Renewable Generating Facility served on NEMLGRR, or sell the electricity generated by the Eligible Renewable Generating Facility, in a manner other than required by NEMLGRR, upon the date of either event, and the earliest date if both events occur, no further Bill Credit pursuant to Special Condition 2 of this tariff may be earned. Only credit earned prior to that date shall be made to a Benefiting Account.

CRITICAL PEAK PRICING: Generating or Benefiting Programs in an LGRR Arrangement may not be on Critical Peak Pricing.

(Continued)

Advice Letter No: 3476-E
 Decision No. PU Code Sec 2830

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed June 10, 2009
 Effective _____
 Resolution No. _____



ELECTRIC RATE SCHEDULE NEMLGRR
NET ENERGY METERING SERVICE FOR LOCAL GOVERNMENT
REMOTE RENEWABLE SELF GENERATION

Sheet 4

TERRITORY: The entire territory served.

RATES: The rate charged at each Generating Account and each associated Benefiting Account in the LGRR Arrangement will be in accordance with the Account's PG&E otherwise-applicable rate schedule (OAS).

Charges for energy (kWh) supplied by PG&E will be based on the metered usage in accordance with Billing (Special Condition 2, below).

For bundled, the energy charges will be in accordance with the Benefiting Account's OAS. For ESP or CCA -generators, the ESP or CCA is responsible for providing the billing information regarding the applicable generation related bill charges or credits to PG&E on a timely basis.

Generating Accounts taking service under NEMLGRR may be exempt from the requirements of Schedule S—Standby Service depending on the nature of the generation technology and other conditions. Applicants for NEMLGRR should refer to Schedule S to determine whether their Eligible Renewable Generating Facility is exempt.

BILLING COSTS & CUSTOMER CHARGE: Pursuant to PU Code section 2830(d), in order "to ensure that the transfer of a bill credit to a benefiting account does not result in a shifting of costs to bundled service subscribers", where "the costs associated with the transfer of a bill credit shall include all billing-related expenses", a Local Government shall be responsible to pay for its share of the one-time and on-going expenses PG&E incurs to implement and administer the special billing required to implement the NEMLGRR tariff, including billing system programming and maintenance, billing data collection and validation, and administrative labor. PG&E reserves the right to change the charges to reflect actual costs. The Monthly Billing Setup Recovery Charge reflects PG&E's Billing set-up costs, collected from each LGRR Arrangement over the first 60 billing months on NEMLGRR. The Monthly Billing Administration Charge reflects PG&E's Account management costs, collected from each Generating and Benefiting Account in the LGRR Arrangement.

Monthly Billing Administrative Charge.....\$ TBD per
 Generating Account and Benefiting Account

Monthly Billing Setup Recovery Charge.....\$ TBD per
 LGRR Arrangement

SUB SCHEDULE: The LGRR Arrangement Generating Account and Benefiting Account will be placed on their respective sub-schedule as described below:

1. NEMLGRRG— For Generating Accounts
2. NEMLGRRB – For Benefiting Accounts

(Continued)



ELECTRIC RATE SCHEDULE NEMLGRR
NET ENERGY METERING SERVICE FOR LOCAL GOVERNMENT
REMOTE RENEWABLE SELF GENERATION

Sheet 5

SPECIAL
 CONDITIONS:

1. METERING

A Generating Account taking service on NEMLGRR must have PG&E TOU metering (i) capable of separately registering the flow of electricity in two directions, (ii) capable of allowing PG&E to bill the Generating Account for its usage according to its TOU OAS and, (iii) capable of allowing PG&E to determine the Monthly Bill Credit for the Generating Account according to its TOU OAS, as described in Special Condition 2 of this tariff. If the Generating Account's existing metering is not capable of meeting these requirements, the Local Government shall be responsible for all expenses involved in purchasing and installing PG&E metering that is able to meet these requirements.

A Benefiting Account taking service on NEMLGRR must have the PG&E meter needed for PG&E to bill the Benefiting Account according to its TOU OAS.

2. BILLING

- a) The Total Monthly Bill Credit: For each Generating Account in an LGRR Arrangement, the Monthly Bill Credit is the value of the monthly kilowatt-hours exported, as measured by the export channel of the Generating Account meter. The monthly kilowatt-hours exported are valued based on the time-of-use period of the Generating Account's OAS when it was generated and the corresponding TOU period generation component of the energy charge for the OAS of the Generating Account. The Total Monthly Bill Credit is the total of all the Generating Accounts' Monthly Bill Credits for the LGRR Arrangement.
- b) Allocating Credits to the Generating and Benefiting Accounts: The Local Government, upon applying for the NEMLGRR rate, will in Appendix A of the LGRR Application, submit a list identifying each of the Generating and Benefiting Accounts along with its respective "Allocation Percentage", to the nearest whole percentage. The sum of all the Allocation Percentages for the Generating and Benefiting Accounts in a given LGRR Arrangement must total 100%.
- c) The Monthly Bill Credit for Each Generating and Benefiting Account: Because each Benefiting Account may not be on the same monthly billing (and meter read) cycle as the Generating Account in a LGRR Arrangement, Monthly Bill Credit will be applied to each Benefiting Account at its same (if coincident) or subsequent monthly billing cycle read, within one monthly billing cycle read of the Generating Account. In situations where it is practical for PG&E, PG&E reserves the right to rearrange the billing cycles of some or all accounts in the LGRR arrangement to start them on the same date.

The Monthly Bill Credit for each Generating and Benefiting Account will be applied according to the following formula:

Monthly Bill Credit = Total Monthly Bill Credit X Allocation Percentage

Where:

- *Monthly Bill Credit* is the allocated bill credit from the Total Monthly Bill Credit for a given Generating or Benefiting Account;
- *Total Monthly Bill Credit* is as defined in (a) above;
- *Allocation Percentage* is the Allocation Percentage for the corresponding Generating or Benefiting account, as defined in (b) above.

(Continued)



ELECTRIC RATE SCHEDULE NEMLGRR
NET ENERGY METERING SERVICE FOR LOCAL GOVERNMENT
REMOTE RENEWABLE SELF GENERATION

Sheet 6

SPECIAL
 CONDITIONS
 (Cont'd):

2. BILLING (Continued)

- d) Usage Charges: For each Benefiting Account, the charge for electricity usage shall be calculated, and for each bill component, at the rate schedule applicable to the Benefiting Account, including any cost-responsibility surcharge or other cost recovery mechanism, as determined by the commission, to reimburse the Department of Water Resources for purchases of electricity, pursuant to Division 27 (commencing with Section 80000) of the Water Code.

For the Generating Account, the charge for electricity usage shall be calculated only for the electricity used as measured by the import channel of its meter and for each bill component, at the rate schedule applicable to the Generating Account, including any cost-responsibility surcharge or other cost recovery mechanism, as determined by the commission, to reimburse the Department of Water Resources for purchases of electricity, pursuant to Division 27 (commencing with Section 80000) of the Water Code.

- e) Monthly Bill: Each Generating and Benefiting Account's electricity usage charge shall be reduced by the Monthly Bill Credit applicable to that Account. The generation component credited to the Benefiting Account may not include the cost-responsibility surcharge or other cost recovery mechanism, as determined by the commission, to reimburse the Department of Water Resources for purchases of electricity, pursuant to Division 27 (commencing with Section 80000) of the Water Code.

If, during the monthly billing cycle, the generation component of the electricity charge exceeds the Bill Credit, the Benefiting Account shall be billed for the difference.

If, during the monthly billing cycle, the Bill Credit applied pursuant to this Special Condition section exceeds the generation component of the electricity charge, the difference shall be carried forward as a financial credit to the next billing cycle.

Monthly bills are due for payment upon receipt by the customer-of-record at the Generating or Benefiting Account.

(Continued)



ELECTRIC RATE SCHEDULE NEMLGRR
NET ENERGY METERING SERVICE FOR LOCAL GOVERNMENT
REMOTE RENEWABLE SELF GENERATION

Sheet 7

SPECIAL
 CONDITIONS
 (Cont'd):

2. BILLING (Continued)

g) Relevant Period: The **Generating Account Relevant Period** for the purpose of *determining* Generating Account Bill Credit is a twelve-month period, or portion thereof, commencing on the anniversary Date of Final Interconnection of the customer's Eligible Renewable Generating Facility to PG&E's electric system and on every subsequent anniversary thereof.

A **Benefiting Account Relevant Period** is a twelve-month period, or portion thereof, corresponding to that of the Generating Account Relevant Period but due to possible differences in billing (and meter read) cycles, may lag in time behind the Generating Account Relevant Period by any number of days up to one full billing cycle.

For the purpose of *applying* Bill Credit, the **Bill Credit Relevant Period** ends at the same time as the Benefiting Account Relevant Period in the LGRR Arrangement that is lagging the most behind the Generating Account Relevant Period, up to one Billing Cycle.

For a new NEMLGRR arrangement, the initial Benefiting Account Relevant Period for a Benefiting account that does not have the same Billing Cycle as the Generating Account, will start its Relevant period at the start of its first *full* billing cycle that falls after that of the Generating Account. During the less-than-one-full billing-cycle period between the start of the Generating Account's Relevant Period and that of the Benefiting account, no bill credit will be applied to that Benefiting Account's usage. (The Benefiting Account's normal Relevant period will still consist of a twelve-month period, it just starts with the first full bill cycle.)

A LGRR Arrangement, its Generating Account or *all* its Benefiting Accounts may be terminated by the Local Government before its normal 12-month Relevant Period completes, in which case a Relevant period may only be a portion of the normal 12-month period. Pursuant to PU Code section 2830 (g), this may happen either when a Local Government:

- i) terminates its election of service on NEMLGRR, upon providing PG&E with a minimum of 60 days' notice. If the Local Government provides a specific date on or after the 60 days' notice, for service on NEMLGRR to end, PG&E will treat the relevant period as described in ii) below. Otherwise if no date is specified, PG&E will end the Generating Account Relevant Period at the end of the first Generating Account billing cycle that falls after the 60 days' notice, and PG&E will end each Benefiting Account and the Bill Credit Relevant Period as described above. The true-up as described in Special Condition 2 (h) below is then performed.

(Continued)

Advice Letter No: 3476-E
 Decision No. PU Code Sec 2830

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed June 10, 2009
 Effective _____
 Resolution No. _____



ELECTRIC RATE SCHEDULE NEMLGRR
NET ENERGY METERING SERVICE FOR LOCAL GOVERNMENT
REMOTE RENEWABLE SELF GENERATION

Sheet 8

SPECIAL
 CONDITIONS
 (Cont'd):

2. BILLING (Continued)

g) Relevant Period (continued):

- ii) Or when a Local Government sells its interest in the LGRR Arrangement's Eligible Renewable Generating Facility, or sells the electricity generated by its LGRR Arrangement's Eligible Renewable Generating Facility, in a manner other than required by NEMLGRR. Upon the date of either event, and the earliest date if both events occur, the Generating Account Relevant Period, all Benefiting Account Relevant Periods and the Bill Credit Relevant Period all end as well, and the true-up as described in Special Condition 2 (h) below is performed. (So, no further bill credit – as described in Special Condition 2 (a),(b) and (c) above – may be earned and only bill credit earned prior to that closure date shall be applied to a Benefiting Account.)

If a Benefiting Account is closed by the Local Government (assuming it is not the only benefiting account in the LGRR Arrangement), its Benefiting Account Relevant Period will end as well. Its Allocation Credit going forward until the end of the Bill Credit Relevant Period will be treated as surplus credit and will be applied to other account usage (if any) in the LGRR Arrangement at the true-up, in the order in which the accounts are listed in the LGRR Arrangement on the Appendix A of the LGRR Application (as described in Special Condition 3 of this tariff).

If a Benefiting Account is added during an on-going Bill Credit Relevant Period, its initial relevant period will be from the date it is added, until the end of the billing cycle that occurs at the same time as, or follows the end of the Generating Account Relevant Period, so may be less than 12-months in the first Relevant Period.

Changing Allocation Percentages for any or all of the Accounts in a LGRR Arrangement will not affect their prior Generating Account, Benefiting Account - or Bill Credit Relevant Period. Such changes will become effective within 30 Billing Days.

- h) The True-up: At the end of the Bill Credit Relevant Period, after the generation component of the usage charge for each Generating Account and Benefiting Account are reduced each month by its Allocation Percentage of the Bill Credit and any monthly carry-forward of such credit pursuant to Special Condition 2 (c) and (d) has been applied, PG&E will apply any remaining credit toward any previously billed charges for the generation component of the energy charge on the same account in the same Bill Credit Relevant Period.

(Continued)



ELECTRIC RATE SCHEDULE NEMLGRR
NET ENERGY METERING SERVICE FOR LOCAL GOVERNMENT
REMOTE RENEWABLE SELF GENERATION

Sheet 9

SPECIAL
 CONDITIONS
 (Cont'd):

2. BILLING (Continued)

h) The True-up (continued):

If any additional Bill Credit pursuant to Special Condition 2 (c) and (d) and the previous paragraph still remains, it will be applied to the Generating Account and/or other Benefiting Accounts in the order in which the accounts are listed in the LGRR Arrangement on the Appendix A of the LGRR Application (as described in Special Condition 3 of this tariff) until:

- i) no more Bill Credit Remains, OR
- ii) all the usage charges based on the generation component of the energy charge on the account OAS have been reduced by the Bill Credit.

This process will be repeated for each account, until all the LGRR Arrangement Generation Accounts and Benefiting Accounts have been trued-up, at which time any remaining Bill Credit will be zeroed out, and a new Bill Credit Relevant Period will begin.

3. INTERCONNECTION

Prior to receiving approval for Parallel Operation, the Customer-generator must submit a completed PG&E LGRR Application and interconnection documents as follows:

Rate Option	Application	Interconnection Agreement
NEMLGRRG	LGRR Application – Form <i>Local Government Application for An LGRR Arrangement To Take Service on Rate Schedule NEMLGRR With Interconnected Eligible Renewable Generation of Not More Than 1 MegaWatt (Form 79-1112)</i> . <i>(only one form required per LGRR Arrangement)</i>	
	<i>Addendum A – Annual Solar Energy Credit Allocation Sheet</i>	
	<i>Generating Facility Interconnection Application (Form 79-974)</i>	
	<i>Generating Facility Interconnection Agreement (Form 79-973)</i>	
NEMLGRRB	<i>Other related interconnection documents as required by Rule 21</i>	
	<i>No forms required</i>	

All costs associated with interconnection of an Eligible Renewable Generating Facility at the Generating Account are the responsibility of the local government. For purposes of this paragraph, "interconnection" has the same meaning as defined in Public Utilities Code Section 2803, except that it applies to the interconnection of an eligible renewable generating facility rather than the energy source of a private energy producer. Costs will be as described in PG&E's Electric Rule 21.

(N)



ELECTRIC FORM NO. 79-1112

Sheet 1

Local Government Application for an LGRR Arrangement To Take Service on Rate
Schedule NEMLGRR With Interconnected Eligible Renewable Generation of Not
More Than 1 Megawatt

Please See Attached Form

Advice Letter No: 3476-E
Decision No. PU Code Sec 2830

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed June 10, 2009
Effective _____
Resolution No. _____



Local Government Application for An LGRR Arrangement To Take Service on Rate Schedule NEMLGRR With Interconnected Eligible Renewable Generation of Not More Than 1 Megawatt

Please note that this agreement does not constitute an application for rebate and/or incentive programs. For more information on these programs and their specific applications, please contact PG&E by phone, or by email using the subject "solar energy" at smarter-energy@pge.com, 1-800-933-9555 (residential) or BusinessCustomerHelp@pge.com, 1-800-468-4743 (commercial/industrial). For additional questions about the California Solar Initiative (CSI), contact PG&E at solar@pge.com.

Project Identification Number _____ (for PG&E's use only)

Part I – Identifying the Local Government Arrangement and Responsible Parties

A. Applicability and Purpose

This LOCAL GOVERNMENT APPLICATION FOR AN LGRR ARRANGEMENT TO TAKE SERVICE ON RATE SCHEDULE NEMLGRR WITH INTERCONNECTED ELIGIBLE RENEWABLE GENERATION OF NOT MORE THAN 1 MEGAWATT ("LGRR Application") allows for a Local Government, as defined in Rate Schedule NEMLGRR, to apply for an LGRR Arrangement, as defined in Rate Schedule LGRR, to take service on PG&E's electric Rate Schedule NEMLGRR, NET ENERGY METERING SERVICE FOR LOCAL GOVERNMENT REMOTE RENEWABLE SELF GENERATION.

For the Local Government's LGRR Arrangement, this LGRR Application allows a Local Government to:

- a) Elect one or more Generating Accounts with Eligible Renewable Generating Facilities, as defined in Rate Schedule NEMLGRR, where the total interconnected Eligible Renewable Generating Facilities at the LGRR Arrangement, has a capacity of 1 megawatt (1,000 kW) ("Generating Facility") or less; and
b) Interconnect and operate the Eligible Renewable Generating Facilities under the provisions of PG&E's Electric Rule 21;
c) Elect one or more, but no more than 50, Benefiting Account to receive the Bill Credit, as defined in Rate Schedule NEMLGRR from the Generating Accounts in (a); and
d) Elect Bill Credit Allocation Percentages for each of the Generating and Benefiting Accounts.

Local Government has elected to apply for service for its LGRR Arrangement on Rate Schedule NEMLGRR, which involves the interconnection and operation of its Eligible Renewable Generating Facilities in parallel with PG&E's Electric System, primarily to offset part or all of the LGRR Arrangement's own electrical requirements at the affiliated Generating and Benefiting Accounts as listed in Appendix A. Local Government shall comply at all times with this Agreement as well as with all applicable laws, tariffs and applicable requirements of the Public Utilities Commission of the State of California.

Each Eligible Renewable Generating Facility on a Generating Account in the LGRR Arrangement elected on Appendix A must:

- a) Complete and submit to PG&E a signed Rule 21 Generating Facility Interconnection Application (Form 79-974)
b) Complete and submit to PG&E a completed, signed Rule 21 Generating Facility Interconnection Agreement (Form 79-973)
c) Complete and submit to PG&E any supporting additional documents required by Rule 21, or the above two forms.

B. Description of Service (This Application is being filed for, check all that apply)

- A New LGRR Arrangement Application (with existing services).
- A New NEMLGRR Arrangement in conjunction with a new service. An **Application for Service** must be completed. Additional fees may be required if a service or line extension is required (in accordance with PG&E Electric Rules 15 and 16). Please contact PG&E at 1-800-PGE-5000 (or 1-800-743-5000).
- For Physical Changes to an interconnected, Eligible Renewable Generating Facility on a Generating Account with previous approval by PG&E (e.g. adding PV panels, changing inverters, or changing load and/or operations).
- For Adding a New Eligible Renewable Generating Facility to an account in an existing LGRR Arrangement previously approved by PG&E.
- A Change to the Bill Credit Allocation Percentages for an Existing NEMLGRR Arrangement (This includes adding or removing Benefiting Accounts from an existing NEMLGRR Arrangement) - see Appendix A. For a reallocation, Local Government only needs to complete a new Appendix A with the reallocation for the NEMLGRR accounts. Note, such changes are allowed only once in any 12 month period.

C. Local Government's Contact Information

Local Government Name			
Contact Person		Title	
Street Address			
City		State	Zip
Mailing Address			
City		State	Zip
Business Phone	Home Phone	Fax	Email

D. Other Contact Information (This information is optional.)

Contact Person		Company Name	
Mailing Address			
City		State	Zip
Business Phone	Fax		Email

In addition, Local Government authorizes PG&E to release to the California Energy Commission (CEC) information regarding Local Government's facility, including Local Government's name and Generating Facility location, size, and

Please complete this agreement in its entirety

operational characteristics, as requested from time to time pursuant to the CEC's rules and regulations on all accounts identified in Appendix A.

E. Notices - Mailing Instructions and Assistance

When this agreement has been completed it should be mailed, along with the required attachments and any applicable fees, to:

PG&E'S P.O. BOX ADDRESS	PG&E'S STREET ADDRESS
Pacific Gas and Electric Company Attention: Generation Interconnection Services Mail Code N7L P.O. Box 770000 San Francisco, California 94177	Pacific Gas and Electric Company Attention: Generation Interconnection Services Mail Code N7L 245 Market St. San Francisco, California 94105

Phone calls and questions may be directed to the Generation Interconnection Services' hotline at: 415-972-5676 or an electronic application may be submitted to gen@pge.com

F. Governing Law

This Agreement shall be interpreted, governed, and construed under the laws of the State of California as if executed and to be performed wholly within the State of California.

G. Term Of Agreement

After receipt of all applicable fees, required documents, and this completed Agreement, this Agreement shall become effective on the date of PG&E issues the permission to operate letter. This Agreement shall continue in full force and effect until terminated by either Party providing 30-days prior written notice to the other Party, or when a new Local Government takes service with PG&E operating this approved generating facility. This new Local Government will be interconnected subject to the terms and conditions as set forth in Schedule NEMLGRR and Rule 21.

H. Governing Authority

This Application shall at all times be subject to such changes or modification by the Public Utilities Commission of the State of California as said Commission may, from time to time, direct in the exercise of its jurisdiction.

I. Appendix A

Attached to this agreement is *Appendix A - Designation of Bill Credits Allocation Percentages to LGRR Arrangement Accounts*

Local Government Name _____
(Please Print): _____

(Signature): _____ Date: _____

Title: _____

A copy of this signed agreement should be retained with the "Permission to Operate" letter to confirm project approval.

Appendix A – Designation of Bill Credit Allocation Percentages to LGRR Arrangement Accounts

Project Identification Number _____ (for PG&E's use only)

Section 1 Instructions

1) Complete the section below.

Local Government Name	Address	Date
Name:		
Contact Name:		
Contact Title:		

2) Is this application for a new NEMLGRR Arrangement or a reallocation for an existing NEMLGRR Arrangement? (For an existing NEMLGRR facility, Local Governments may not change the Credit Allocation Percentages more frequently than **once in any 12 month period**.)

This Appendix A to the Agreement is for an allocation for the initial New NEMLGRR Arrangement:

This Appendix A to the Agreement is for a reallocation for an existing NEMLGRR Arrangement:

3) Please use the attached Appendix A Section 2 page to list all Benefiting Accounts that are located in the Arrangement that will be taking service on NEMLGRR. Include the Generating Account, and all Benefiting Accounts.

Please note for each row:

- **Account Type** - check the one box corresponding to the type of account (that is, Generating or Benefiting Account). There must be at least one Generating Account and one Benefiting Account listed. Every row (account) should have one and only one of these 2 boxes checked. *(Required)*
- **Account Address** - Provide an address, including unit number, for all Accounts. *(Required)*
- **Name** - For Generating and Benefiting Accounts, the Account Holder's name must be entered. *(Required)*
- **PG&E Account Number** - Enter the PG&E Account number for all accounts. *(Required)*
- **Otherwise Applicable Rate Schedule** – Enter the PG&E Otherwise Applicable Rate Schedule (OAS) for all accounts. *(Required)*
- **Bill Credit Allocation Percentage** – For each Generating and Benefiting Account listed, enter the Solar Allocation Percentage to the nearest whole percentage. The total of all Bill Credit Allocation Percentages must equal 100%.
- **Appendix A, Section 2 Page Numbers** – In the space provided on the bottom of each page, please mark the page number and total number of pages for your Appendix A, Section 2 Account List. (Start with Page 1 and do not count the page numbers for these two instruction pages.) Note that no more than 50 Benefiting Accounts may be included in a LGRR Arrangement.

Local Governments are encouraged to not allocate more Bill Credit to an account than will be used annually. Any surplus Bill Credit remaining after the Allocation Percentage has been applied to a particular account will be applied to other accounts in the LGRR Arrangement, in the order listed below.

Section 2

#	Account Type Check only one box for each row (required field)		Account Address (required field)	For Benefiting and Generating Account, List Name on Account,	(Required field for All Accounts)	(Required field for All Accounts)	(Required Field for All Accounts)
	Generator Account	Benefiting Account			PG&E Account Number	Otherwise Applicable Rate Schedule (OAS) under NEMLGRR	Bill Credit Allocation Percentage (to the nearest whole percentage)
1	<input type="checkbox"/>	<input type="checkbox"/>					
2	<input type="checkbox"/>	<input type="checkbox"/>					
3	<input type="checkbox"/>	<input type="checkbox"/>					
4	<input type="checkbox"/>	<input type="checkbox"/>					
5	<input type="checkbox"/>	<input type="checkbox"/>					
6	<input type="checkbox"/>	<input type="checkbox"/>					
7	<input type="checkbox"/>	<input type="checkbox"/>					
8	<input type="checkbox"/>	<input type="checkbox"/>					
9	<input type="checkbox"/>	<input type="checkbox"/>					
10	<input type="checkbox"/>	<input type="checkbox"/>					
11	<input type="checkbox"/>	<input type="checkbox"/>					
12	<input type="checkbox"/>	<input type="checkbox"/>					
13	<input type="checkbox"/>	<input type="checkbox"/>					
14	<input type="checkbox"/>	<input type="checkbox"/>					
15	<input type="checkbox"/>	<input type="checkbox"/>					
16	<input type="checkbox"/>	<input type="checkbox"/>					
17	<input type="checkbox"/>	<input type="checkbox"/>					
					Total Bill Credit Allocation Percentage for all accounts _____		

Project Identification Number _____ (for PG&E's use only)

Account List - Appendix A Section 2 Page _____ of _____

- Note 1) The Capacity of all Eligible Renewable Generating Facilities on the Generating Accounts in the LGRR Arrangement must not total more than 1 megawatt.
- Note 2) There must be no more than 50 Benefiting Accounts in an LGRR Arrangement.
- Note 3) The Monthly Billing Setup Recovery Charge for the LGRR Arrangement from the NEMLGRR tariff will be billed to the first Generating Account listed, unless otherwise noted.

Please complete this agreement in its entirety



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Advice Letter No: 3476-E
 Decision No. PU Code Sec 2830

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed June 10, 2009
 Effective _____
 Resolution No. _____



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79-999	Agreement for Limited Optional Remote Metering Service	20195-E
79-1101	Application and Interconnection Agreement for Customers with Solar and/or Wind Electric Generating Facilities of 30 kilowatts or Less	27811-E
79-1106	PG&E Customer Declaration Regarding Rate E-7/EL-7 Eligibility as a California Energy Commission's New Solar Homes Partnership (NSHP) Rebate Recipient for a Single Family Custom Home	27600-E
79-1112	Local Government Application for An LGRR Arrangement To Take Service on Rate Schedule NEMLGRR With Interconnected Eligible Renewable Generation of Not More Than 1 Megawatt	(N) 28379-E*

(Continued)

Advice Letter No: 3476-E
 Decision No. PU Code Sec 2830

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

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**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

Aglet	Day Carter Murphy	Norris & Wong Associates
Alcantar & Kahl	Defense Energy Support Center	North Coast SolarResources
Anderson & Poole	Department of Water Resources	Northern California Power Association
Arizona Public Service Company	Department of the Army	Occidental Energy Marketing, Inc.
BART	Dept of General Services	OnGrid Solar
BP Energy Company	Division of Business Advisory Services	Praxair
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CLECA Law Office	Ellison Schneider & Harris LLP	SMUD
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California Cotton Ginners & Growers Assn	Foster Farms	Santa Fe Jets
California Energy Commission	G. A. Krause & Assoc.	Seattle City Light
California League of Food Processors	GLJ Publications	Sempra Utilities
California Public Utilities Commission	Goodin, MacBride, Squeri, Schlotz & Ritchie	Sierra Pacific Power Company
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Casner, Steve	International Power Technology	Sutherland, Asbill & Brennan
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Chevron Company	Los Angeles Dept of Water & Power	Tecogen, Inc.
Chris, King	Luce, Forward, Hamilton & Scripps LLP	Tiger Natural Gas, Inc.
City of Glendale	MBMC, Inc.	Tioga Energy
City of Palo Alto	MRW & Associates	TransCanada
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Coast Economic Consulting	McKenzie & Associates	United Cogen
Commerce Energy	Merced Irrigation District	Utility Cost Management
Commercial Energy	Mirant	Utility Specialists
Consumer Federation of California	Modesto Irrigation District	Verizon
Crossborder Energy	Morgan Stanley	Wellhead Electric Company
	Morrison & Foerster	Western Manufactured Housing Communities Association (WMA)
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