

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



June 23, 2010

**Advice Letters 3476-E and 3476-E-A**

Jane K. Yura  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10B  
P.O. Box 770000  
San Francisco, CA 94177

**Subject: Establishment of Schedule NEMLGRR – Net Energy Metering Service  
for Local Government Remote Renewable Self Generation**

Dear Ms. Yura:

Advice Letters 3476-E and 3476-E-A are effective April 22, 2010 per Resolution E-4283.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director  
Energy Division

May 3, 2010

**Advice 3476-E-A**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject:      Establishment of Electric Schedule RES-BCT, *Schedule for Local Government Renewable Energy Self-Generation Bill Credit Transfer***

Pacific Gas and Electric Company (PG&E) hereby re-submits for filing a new electric tariff, Electric Rate Schedule RES-BCT, and an accompanying application in compliance with Public Utilities (PU) Code § 2830, Assembly Bill (AB) 2466, AB 1031 and Resolution E-4283.

**Purpose**

PG&E requests approval of a new electric tariff, pursuant to AB 2466 and AB 1031 and Resolution E-4283. The tariff consists of Electric Rate Schedule RES-BCT, *Schedule for Local Government Renewable Energy Self-Generation Bill Credit Transfer*, and an accompanying new application, electric Form 79-1112, *Local Government Application for An Arrangement To Take Service on Rate Schedule RES-BCT With Interconnected Eligible Renewable Generation of Not More Than 1 Megawatt* (RES-BCT Application).

**Background**

AB 2466 created PU Code §2830, which was approved by the Governor on September 28, 2008, and became effective January 1, 2009. Subsequently, AB 1031 modified PU Code §2830, which was approved by the Governor on October 11, 2009, and became effective January 1, 2010.

In April 2009, the Energy Division (ED) asked the three investor-owned utilities (IOUs) to pro-actively submit advice letters, although no requests for interconnection had been received from a local government. (Under PU Code §2830, such a request would trigger for the IOUs to file this new electric tariff.) On June 10, 2009, PG&E filed with the Advice 3476-E for the establishment of new electric Schedule NEMLGRR<sup>1</sup>— *Net Energy Metering Service For Local Government Remote Renewable Self Generation*.

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<sup>1</sup> NEMLGRR was the original name PG&E had proposed for the tariff in Advice E-3476. However, it is now re-named RES-BCT, as ordered by the Resolution E-4283.

On June 30, 2009, various parties filed protest letters to PG&E's and the other IOUs' advice letters. PG&E submitted a protest response on July 13, 2009.

On November 11, 2009, PG&E's advice letter was suspended. On March 23, 2010, PG&E received notice that Draft Resolution (DR) E-4283, which approved Advice 3476-E with modifications, would be voted upon during the April 22, 2010, Commission meeting. PG&E filed comments on the DR on April 12, 2010. On April 26, 2010, DR E-4283 was approved by the California Public Utilities Commission (Commission). Subsequently, some additional clarifications to this supplemental advice letter were sought via email with the ED; those changes have been included herein.

### **Tariff**

Resolution E-4283 orders the following conditions and modifications to the RES-BCT tariff in quotes. PG&E's comments on the ordered changes to the RES-BCT tariff and RES-BCT Application follow the Resolution language:

1. **Filing date** - "All tariffs shall be re-filed within 7 days to comply with the orders herein. "

This was clarified in a follow-up email to the ED to be submitted within 7 days of the date of issuance of Resolution E-4283. E-4283 was issued on April 26, 2010, so this advice letter is being submitted May 3, 2010 in compliance with the order.

2. **Incentive Program** - "Any mention of CSI or SGIP or eligibility for any other ratepayer funded incentive programs should be removed from the utility tariffs."

PG&E has removed any such references.

3. **Generation Credit Valuation** - "Excess generation applied to Benefiting Accounts will be valued at the generation-only component of the energy charge of the time-of-use rate. The tariffs should be updated if necessary to clarify this issue."

PG&E made minor changes to special condition 2(a) *Billing* to clarify the energy charge from the time-of-use rate will be based on the readings from the time-of-use meter.

The statutory language in PU Code §2830(c)(2) also requires that:

*"The bill shall then subtract the bill credit applicable to the benefiting account. The generation component credited to the benefiting account*

*may not include the cost-responsibility surcharge or other cost recovery mechanism, as determined by the commission, to reimburse the Department of Water Resources for purchases of electricity, pursuant to Division 27 (commencing with Section 80000) of the Water Code. The electrical corporation shall ensure that the local government receives the full bill credit.”*

The generation component of the energy charge includes an embedded Power Charge Indifference Adjustment (PCIA) that has a DWR component. To satisfy the statutory language, PG&E is proposing including language in the crediting section of the tariff to the effect:

*“As the Power Charge Indifferent Adjustment (PCIA), formerly known as the DWR Power Charge, is embedded within the Bundled Service generation component, to the extent the applicable PCIA is a positive number, it will be deducted from the generation component used to determine the Monthly Bill Credit. (If the PCIA is a negative number, no change will be made to the generation component used for determining the Monthly Bill Credit.) PCIA is calculated annually and is vintaged by calendar year in PG&E’s annual Energy Resource Recovery Account (ERRA) proceeding. The applicable PCIA will be based upon the effective date the Local Government begins receiving service under this schedule. If the effective date is within the first six months of the calendar year (e.g. 2010 vintage), the Local Government will be assigned the PCIA for the prior year (i.e. 2009). If the effective date is on or after July 1 of a given year (e.g. 2010), the Local Government will be assigned the CRS for the current year (i.e. 2010 vintage).”*

- 4. NEM and RES-BCT** - “Generating Accounts that take NEM tariffs are prohibited from also taking service under a RES-BCT tariff.”

PG&E revised the wording to the *Applicability* section, in bullet point number 5, for the Generation Accounts.

- 5. Interconnection Fees** - “In addition to any applicable Otherwise Applicable Rate Schedule (OAS) meter charges or applicable interconnection charges under Rule 21, the utilities may charge a one-time set up fee per generator account of up to \$500. In addition to any applicable OAS monthly charges, the utilities may charge a monthly billing charge to the generating account of no more than \$30 per month. The tariffs should be modified accordingly. In light of PU Code 2830 (d), utilities can file an Advice Letter if they have justification for different administrative set-up or implementation charges that should be charged to participants if the utilities can justify their expenses.”

PG&E sought and received verification from the ED that these charges

were per Generating Account. PG&E revised the wording and added the ordered charges in the *Rates* section, under Billing Costs and Customer Charges.

- 6. Reallocations** - "Allocation percentages will not be changed in the tariffs. The tariffs should conform to PU Code 2830 (e)."

PU Code §2830 states:

*Not more frequently than once per year, and upon providing the electrical corporation with a minimum of 60 days' notice, the local government may elect to change a benefiting account. Any credit resulting from the application of this section earned prior to the change in a benefiting account that has not been used as of the date of the change in the benefiting account, shall be applied, and may only be applied, to a benefiting account as changed.*

PG&E's RES-BCT tariff already had comparable language about this in the *Applicability* section under *Interconnection*, in the second paragraph. However, language was added to address this in the RES-BCT Application in *Appendix A*, the form a customer will use to request an allocation change.

- 7. RPS** - "RPS Standards will be interpreted to refer to technologies and any restrictions of distributed generation installations shall be disregarded. The tariffs shall be modified to reflect this change."

PG&E revised language in the *Applicability* Section, under the second bullet points, for the Generating Account.

- 8. Tariff Name** - "The tariffs shall be called the "Schedule for Local Government Renewable Energy Self-Generation Bill Credit Transfer (RES-BCT)" in all IOU territories."

PG&E removed all references to NEMLGRR and LGRR in the RES-BCT tariff and RES-BCT Application.

- 9. Generator Size** - "All IOUs shall amend tariff language to clarify that the program is 1 MW per Generating Account."

PG&E revised its language in the *Applicability* Section, under the third bullet points for the Generating Account.

- 10. Arrangement** - "Any IOU can use the word "Arrangement" in their tariff, and if they do so, they shall clearly define the term within the tariff."

PG&E defined an “Arrangement” in the first paragraph of the *Applicability* section.

- 11. CPP Program** - “All IOUs shall modify their tariffs to specifically allow Generating Accounts, as well as Benefiting Accounts, to participate in CPP service. “

PG&E modified language at the end of its *Rates* section, under *Critical Peak Pricing*, to address this. The Critical Peak Pricing Program will shortly be replaced by PG&E’s Peak Day Pricing Program. PG&E also added language clarifying that if the customer is enrolled in the PDP program, the RES-BCT generation credit will be based on the non-PDP rate component of the OAS.

- 12. 60 Day Application Notice** - “All utilities are allowed to maintain language (or insert it) that requests 60 days notice for existing or new facilities to take service on the RES-BCT tariffs.”

PG&E added comparable language in its *Applicability* section at the end of the first paragraph, under the *Interconnection* heading.

- 13. SDG&E and DG-R** - “SDG&E shall modify its RES-BCT tariff, if necessary, to allow Generating Accounts to take service under Schedule DG-R. “

This did not impact PG&E’s tariff.

- 14. SDG&E and ECO** - “Special Condition 6 under SDG&E’s Schedule ECO directly quotes statute and shall remain in place in its revised tariff.”

This did not impact PG&E’s tariff.

- 15. RECs** - “RECs shall remain the property of the owner and all IOU tariffs shall include language to reflect this.”

PG&E added comparable language in its *Applicability* section under the *Renewable Energy Credits (RECs)* heading.

In addition to the changes ordered above, PG&E has three additional changes:

1) On page 3 of Resolution E-4283, the Commission specified that under the program limit of 250 megawatt, PG&E would receive a proportional share of 104.6 megawatts or 42.1%. However, PG&E clarified this miscalculation to the ED: 42.1% of 250 megawatts is not equal to 104.6 megawatts. In response, the ED directed PG&E’s to use the corrected megawatts by multiplying the percentage (42.1%) times 250 megawatts, rather than the miscalculated megawatt cap shown on page 3 of the Resolution. PG&E then revised the cap in the *Applicability* section

of its tariff, under the *RES-BCT Cap* heading to 250 megawatts x 42.1% or 105.25 megawatts.

2) AB 1031 has expanded the definition of “Local Government” since PG&E filed its Advice 3476-E in June 2009. To address this, PG&E incorporated language, including adding a definition of “Campus” to the Applicability section of the RES-BCT tariff. Additionally, PG&E included in its RES-BCT Application, a new Appendix B – *RES-BCT Applicant Certification that it Meets the Definition of a Local Government, as Defined In Public Utilities Section 2830(a)*. This appendix allows the applicant to: (i) certify that it is a Local Government that meets the definition of a “Local Government” as defined in Public Utilities code (PU) Section 2830 (a) (6) and, where applicable, PU Section 2830 (a) (3); and (ii) certify that all of the service agreements listed on Appendix A – *Designation of Bill Credit Allocation Percentages to RES-BCT Arrangement Accounts*, are accounts for this same Local Government. (The text of both of these statutory cites, with the Local Government definitions, is included on the appendix form.) Including this certification as a part of the application process, will ensure that the process for qualifying these accounts is streamlined.

3) In Advice 3476-E, PG&E filed to use the Rule 21 Interconnection Agreement (Form 79-973) and Application (Form 79-974) for interconnecting the Generation Accounts. This was done because range of the eligible types of generator technology is fairly broad under PU Code § 399.12, and does not just include inverter based solar generators. However, the Rule 21 Interconnection Agreement includes non-export language, therefore; PG&E needed to include language in the RES-BCT Application that the non-export language in the Rule 21 Interconnection Agreement (Section 5.1) would not apply on for the RES-BCT program.

### **Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than Monday, **May 24, 2010**, which is 20 days after the date of this filing.<sup>2</sup> Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [ijnj@cpuc.ca.gov](mailto:ijnj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

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<sup>2</sup> The 20 day protest period concludes on a weekend. PG&E is hereby moving this date to the following business day.

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Jane K. Yura  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10B  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-6520  
E-mail: PGETariffs@pge.com

### **Effective Date**

PG&E requests that this advice filing become effective on regular notice, **June 2, 2010**, which is 30 calendar days after the date of filing.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list and all electronic approvals should be directed to email PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.

Handwritten signature of Jane Yura in cursive script, followed by the initials "OB".

Vice President, Regulation and Rates

### **Attachments**

cc: Service List for R.08-03-008

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Olivia Brown

Phone #: (415) 973-9312

E-mail: oxb4@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3476-E-A

**Tier:** 2

Subject of AL: Establishment of Electric Schedule RES-BCT, Schedule for Local Government Renewable Energy Self-Generation Bill Credit Transfer

Keywords (choose from CPUC listing): Net Energy Metering

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: PU Code 2830, Resolution E-4283

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

Resolution Required?  Yes  No

Requested effective date: June 2, 2010

No. of tariff sheets: 13

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Rate Schedule RES-BCT, Form 79-1112

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**

**Tariff Files, Room 4005**

**DMS Branch**

**505 Van Ness Ave., San Francisco, CA 94102**

**snj@cpuc.ca.gov and mas@cpuc.ca.gov**

**Pacific Gas and Electric Company**

**Attn: Jane K.Yura, Vice President, Regulation and Rates**

**77 Beale Street, Mail Code B10B**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: PGETariffs@pge.com**

**Cal P.U.C.  
Sheet No.**

**Title of Sheet**

**Cancelling Cal  
P.U.C. Sheet No.**

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29206-E	ELECTRIC RATE SCHEDULE RES-BCT SCHEDULE FOR LOCAL GOVERNMENT RENEWABLE ENERGY SELF-GENERATON BILL CREDIT TRANSFER Sheet 1
29207-E	ELECTRIC RATE SCHEDULE RES-BCT SCHEDULE FOR LOCAL GOVERNMENT RENEWABLE ENERGY SELF-GENERATON BILL CREDIT TRANSFER Sheet 2
29208-E	ELECTRIC RATE SCHEDULE RES-BCT SCHEDULE FOR LOCAL GOVERNMENT RENEWABLE ENERGY SELF-GENERATON BILL CREDIT TRANSFER Sheet 3
29209-E	ELECTRIC RATE SCHEDULE RES-BCT SCHEDULE FOR LOCAL GOVERNMENT RENEWABLE ENERGY SELF-GENERATON BILL CREDIT TRANSFER Sheet 4
29210-E	ELECTRIC RATE SCHEDULE RES-BCT SCHEDULE FOR LOCAL GOVERNMENT RENEWABLE ENERGY SELF-GENERATON BILL CREDIT TRANSFER Sheet 5
29211-E	ELECTRIC RATE SCHEDULE RES-BCT SCHEDULE FOR LOCAL GOVERNMENT RENEWABLE ENERGY SELF-GENERATON BILL CREDIT TRANSFER Sheet 6
29212-E	ELECTRIC RATE SCHEDULE RES-BCT SCHEDULE FOR LOCAL GOVERNMENT RENEWABLE ENERGY SELF-GENERATON BILL CREDIT TRANSFER Sheet 7

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
29213-E	ELECTRIC RATE SCHEDULE RES-BCT SCHEDULE FOR LOCAL GOVERNMENT RENEWABLE ENERGY SELF-GENERATON BILL CREDIT TRANSFER Sheet 8	
29214-E	ELECTRIC RATE SCHEDULE RES-BCT SCHEDULE FOR LOCAL GOVERNMENT RENEWABLE ENERGY SELF-GENERATON BILL CREDIT TRANSFER Sheet 9	
29215-E	ELECTRIC FORM NO. 79-1112 Local Government Application for an LGRR Arrangement To Take Service on Rate Schedule RES-BCT With Interconnected Eligible Renewable Generation of Not More Than 1 Megawatt Sheet 1	
29216-E	ELECTRIC TABLE OF CONTENTS Sheet 1	29145-E
29217-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 4	29147-E
29218-E	ELECTRIC TABLE OF CONTENTS SAMPLE FORMS Sheet 14	28932-E



**ELECTRIC RATE SCHEDULE RES-BCT**  
**SCHEDULE FOR LOCAL GOVERNMENT**  
**RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER**

Sheet 1 (N)  
 (N)  
 (N)

APPLICABILITY: This schedule is applicable to an eligible "Local Government" with one or more "Eligible Renewable Generating Facilities" each totaling no more than one megawatt in capacity where any exported energy will be credited to "Benefiting Accounts" of the same Local Government, as described in Public Utilities (PU) Code Section 2830 and in this tariff. To be eligible, the customer must be a "Local Government", defined as a city, county, whether general law or chartered, city and county, special district, school district, political subdivision, or other local public agency, if authorized by law to generate electricity, but shall not mean a joint powers authority, the state or any agency or department of the state, other than an individual "Campus" (defined as an individual community college campus, individual California State University campus, or individual University of California campus)- of the University of California or the California State University. The Local Government must have a "Arrangement" (defined as a Local Government's Generating Account(s) along with the designated Benefiting Accounts that will be receiving the allocated export credits) with one or more designated electric accounts each of which:

1. is located within the geographical boundary of the same Local Government, or, for a campus, within the geographical boundary of the city or city and county, if the campus is located in an incorporated area, or county, if the campus is located in an unincorporated area, as is mutually agreed upon by the same Local Government and PG&E;
2. is owned, operated, or on property leased by or under the control of the same Local Government;
3. takes service on a bundled, time-of-use (TOU) rate schedule; and
4. is located in PG&E's service territory and receives electric service from PG&E;

and where at least one account is a "**Generating Account**" with an "**Eligible Renewable Generating Facility**" that:

1. is interconnected with PG&E's Electric System;
2. meets the definition of an "eligible renewable energy resource" pursuant to the California Renewables Portfolio Standard Program as is defined in Public Utilities Code Section 399.12 (c);
3. has an effective capacity such that there is not more than 1 megaWatt total capacity per Generation Account;
4. is sized to offset part or all of the electricity load (kWh) of the Arrangement;
5. is not taking service under any other PG&E Net Energy Metering tariff; and
6. the Local Government does not sell Generating Account's electricity exported to the electrical grid to a third party;

while any other electric account in the Arrangement is a ("**Benefiting Account**") as long as it is eligible to receive generation credit as described in Special Condition 2.

A Local Government may have more than one Arrangement but any Benefiting or Generating Accounts that are included in one Arrangement may not be included in another Arrangement.

(Continued)



**ELECTRIC RATE SCHEDULE RES-BCT**  
**SCHEDULE FOR LOCAL GOVERNMENT**  
**RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER**

Sheet 2 (N)  
 (N)  
 (N)

APPLICABILITY  
 (Cont'd):

**BENEFITING ACCOUNT LIMITATIONS:** An Arrangement must have no more than 50 Benefiting Accounts.

**FIRST AVAILABILITY:** RES-BCT will become available 60 days after the first Local Government requests service on this rate schedule.

**NETWORK GRID LIMITATIONS:** Portions of San Francisco and Oakland, where PG&E has a network grid, have generation export limitations. A Local Government seeking generator interconnections in San Francisco and Oakland must contact PG&E before beginning any work.

**RES-BCT CAP:** PG&E's RES-BCT service is only offered on a first-come-first-served basis until the cumulative rated generating capacity, based on the nameplate rating, or in the case of a solar generating facility on the total CEC AC rating of the solar modules, supplied by the Local Government in Appendix A of the RES-BCT Application (see Special Condition 3 of this tariff) of all PG&E RES-BCT Eligible Renewable Generating Facilities is 105.25 megawatts, PG&E's proportionate share (42.1%) of the 250-megawatt limitation in PU Code section 2830(h).

PG&E will consider the RES-BCT Cap to have been reached when the interconnected capacity and capacity of applications that have received final building permit approval from the local building authority reaches the megawatts in the prior paragraph, and PG&E will close RES-BCT to new applications, unless directed otherwise by the CPUC or state Legislature.

**PARTICIPATION IN OTHER DEMAND RESPONSE PROGRAMS:** A RES-BCT Generating Account may not participate in any other PG&E demand response or net energy metering programs with the exception of Peak Day Pricing, for the purposes of taking demand response service under RES-BCT, unless expressly permitted.

RES-BCT Benefiting Accounts may not participate in PG&E's net energy metering programs for the purposes of taking service under RES-BCT.

**EXPORTED POWER:** All energy exported to the grid by the Local Government that is generated by the eligible renewable generating facility becomes the property of PG&E. The Local Government may not sell electricity exported to the electrical grid to a third party.

**RENEWABLE ENERGY CREDITS (RECS):** All electricity exported to the grid by the Local Government that is generated by the Eligible Renewable Generating Facility shall not be counted toward PG&E's total retail sales for purposes of Article 16 (commencing with Section 399.11) of Chapter 2.3 of Part 1. Ownership of the renewable energy credits, as defined in Section 399.12, shall remain the property of the Local Government.

(Continued)



**ELECTRIC RATE SCHEDULE RES-BCT**  
**SCHEDULE FOR LOCAL GOVERNMENT**  
**RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER**

Sheet 3 (N)  
 (N)  
 (N)

APPLICABILITY  
 (Cont'd):

**LOCAL GOVERNMENT RESPONSIBILITIES:** The Local Government or Generating Account Customer must:

- a) comply with all applicable safety and performance standards as delineated in PG&E's Electric Rule 21 and other applicable tariffs, safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and accredited testing laboratories such as Underwriters Laboratories and, where applicable, rules of the California Public Utilities Commission regarding safety and reliability. The Local Government is solely responsible for the ongoing maintenance and operation of the Eligible Renewable Generating Facility;
- b) satisfy PG&E's interconnection requirements under Rule 21, including completing an interconnection application and interconnection agreement (see Special Condition 3) for each Eligible Renewable Generating Facility;
- c) agree that PG&E may from time to time release to the California Energy Commission and/or the California Public Utilities Commission, information regarding the Eligible Renewable Generating Facility, including the Local Government's name, and Eligible Renewable Generating Facility location, capacity and operational characteristics, and Customer names at the Benefiting Account; AND
- d) agree to comply with all rules and requirements of PG&E's RES-BCT tariff.

**INTERCONNECTION:** If a Generating Account Eligible Renewable Generating Facility has not been previously approved for interconnection by PG&E, or where any modification to the previously approved Generating Account Eligible Renewable Generating Facility has been made, the Local Government must complete the Rule 21 and RES-BCT interconnection process, and must designate all the Generating Accounts and Benefiting Accounts to be included in a Arrangement in the RES-BCT Application and the accompanying Appendix A (as described in Special Condition 3 of this tariff). A Local Government shall provide the PG&E with not less than 60 days' notice prior to a eligible renewable generating facility for a Generating Account from becoming operational.

Not more frequently than once per year, and upon providing PG&E with a minimum of 60 days' notice, the Local Government may elect to change [add or delete] a Benefiting Account or reassign the Generating or Benefiting Accounts Allocation Percentages, as defined in Special Condition 2(b). Bill credits for such changes will be handled in accordance Special Condition 2 (g).

**TERMINATION:** A Local Government may terminate service on RES-BCT upon providing PG&E with a minimum of 60 days' notice. Should a Local Government sell its interest in an Eligible Renewable Generating Facility served on RES-BCT, or sell the electricity generated by the Eligible Renewable Generating Facility, in a manner other than required by RES-BCT, upon the date of either event, and the earliest date if both events occur, no further Bill Credit pursuant to Special Condition 2 of this tariff may be earned. Only credit earned prior to that date shall be made to a Benefiting Account.

(Continued)



**ELECTRIC RATE SCHEDULE RES-BCT**  
**SCHEDULE FOR LOCAL GOVERNMENT**  
**RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER**

Sheet 4 (N)  
 (N)  
 (N)

**APPLICABILITY (Cont'd.):** **PEAK DAY PRICING:** Nothing in this tariff shall restrict the Local Government's ability of their Arrangement's Generating and Benefiting Accounts from taking service under the Peak Day Pricing program.

**TERRITORY:** The entire territory served.

**RATES:** The rate charged at each Generating Account and each associated Benefiting Account in the Arrangement will be in accordance with the Account's PG&E otherwise-applicable rate schedule (OAS).

Charges for energy (kWh) supplied by PG&E will be based on the metered usage in accordance with Billing (Special Condition 2, below).

For bundled, the energy charges will be in accordance with the Benefiting Account's OAS. For ESP or CCA -generators, the ESP or CCA is responsible for providing the billing information regarding the applicable generation related bill charges or credits to PG&E on a timely basis.

Generating Accounts taking service under RES-BCT may be exempt from the requirements of Schedule S—Standby Service depending on the nature of the generation technology and other conditions. Applicants for RES-BCT should refer to Schedule S to determine whether their Eligible Renewable Generating Facility is exempt.

**BILLING COSTS & CUSTOMER CHARGES:** Pursuant to PU Code section 2830(d), in order "to ensure that the transfer of a bill credit to a benefiting account does not result in a shifting of costs to bundled service subscribers", where "the costs associated with the transfer of a bill credit shall include all billing-related expenses", a Local Government shall be responsible to pay for its share of the one-time and on-going expenses PG&E incurs to implement and administer the special billing required to implement the RES-BCT tariff, including billing system programming and maintenance, billing data collection and validation, and administrative labor. PG&E reserves the right to change the charges to reflect actual costs. The One time Billing Setup Recovery Charge reflects PG&E's Billing set-up costs, collected from each Generating Account at the time of its initial setup on this schedule in the Arrangement. The Monthly Billing Administration Charge reflects PG&E's Account management costs, collected from each Generating Account in the Arrangement.

Monthly Billing Administrative Charge.....\$30.00 per Generating Account

One time Billing Setup Recovery Charge.....\$500.00 per Generating Account

**SUB SCHEDULE:** The Arrangement Generating Account and Benefiting Account will be placed on their respective sub-schedule as described below:

1. RES-BCTG– For Generating Accounts
2. RES-BCTB – For Benefiting Accounts

(Continued)



**ELECTRIC RATE SCHEDULE RES-BCT**  
**SCHEDULE FOR LOCAL GOVERNMENT**  
**RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER**

Sheet 5 (N)  
 (N)  
 (N)

SPECIAL  
 CONDITIONS:

1. METERING

A Generating Account taking service on RES-BCT must have PG&E TOU metering (i) capable of separately registering the flow of electricity in two directions, (ii) capable of allowing PG&E to bill the Generating Account for its usage according to its TOU OAS and, (iii) capable of allowing PG&E to determine the Monthly Bill Credit for the Generating Account according to its TOU OAS, as described in Special Condition 2 of this tariff. If the Generating Account's existing metering is not capable of meeting these requirements, the Local Government shall be responsible for all expenses involved in purchasing and installing PG&E metering that is able to meet these requirements.

A Benefiting Account taking service on RES-BCT must have the PG&E meter needed for PG&E to bill the Benefiting Account according to its TOU OAS.

2. BILLING

- a) The Total Monthly Bill Credit: For each Generating Account in an Arrangement, the Monthly Bill Credit is the value of the monthly kilowatt-hours exported, as measured by the export channel of the Generating Account TOU meter. The monthly kilowatt-hours exported are valued based on the time-of-use period of the Generating Account's OAS when it was generated and the corresponding TOU period generation component of the energy charge for the OAS of the Generating Account. The Total Monthly Bill Credit is the total of all the Generating Accounts' Monthly Bill Credits for the Arrangement.
- b) Allocating Credits to the Generating and Benefiting Accounts: The Local Government, upon applying for the RES-BCT rate, will in Appendix A of the Application, submit a list identifying each of the Generating and Benefiting Accounts along with its respective "Allocation Percentage", to the nearest whole percentage. The sum of all the Allocation Percentages for the Generating and Benefiting Accounts in a given an Arrangement must total 100%.
- c) The Monthly Bill Credit for Each Generating and Benefiting Account: Because each Benefiting Account may not be on the same monthly billing (and meter read) cycle as the Generating Account in an Arrangement, Monthly Bill Credit will be applied to each Benefiting Account at its same (if coincident) or subsequent monthly billing cycle read, within one monthly billing cycle read of the Generating Account. In situations where it is practical for PG&E, PG&E reserves the right to rearrange the billing cycles of some or all accounts in the Arrangement to start them on the same date.

The Monthly Bill Credit for each Generating and Benefiting Account will be applied according to the following formula:

Monthly Bill Credit = Total Monthly Bill Credit X Allocation Percentage

Where:

- ◆ *Monthly Bill Credit* is the allocated bill credit from the Total Monthly Bill Credit for a given Generating or Benefiting Account;
- ◆ *Total Monthly Bill Credit* is as defined in (a) above;
- ◆ *Allocation Percentage* is the Allocation Percentage for the corresponding Generating or Benefiting account, as defined in (b) above.

(Continued)



**ELECTRIC RATE SCHEDULE RES-BCT**  
**SCHEDULE FOR LOCAL GOVERNMENT**  
**RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER**

Sheet 6 (N)  
 (N)  
 (N)

SPECIAL  
 CONDITIONS  
 (Cont'd):

2. BILLING (Continued)

- d) Usage Charges: For each Benefiting Account, the charge for electricity usage shall be calculated, and for each bill component, at the rate schedule applicable to the Benefiting Account, including any cost-responsibility surcharge or other cost recovery mechanism, as determined by the commission, to reimburse the Department of Water Resources for purchases of electricity, pursuant to Division 27 (commencing with Section 80000) of the Water Code.

For the Generating Account, the charge for electricity usage shall be calculated only for the electricity used as measured by the import channel of its meter and for each bill component, at the rate schedule applicable to the Generating Account, including any cost-responsibility surcharge or other cost recovery mechanism, as determined by the commission, to reimburse the Department of Water Resources (DWR) for purchases of electricity, pursuant to Division 27 (commencing with Section 80000) of the Water Code.

- e) Monthly Bill: Each Generating and Benefiting Account's electricity usage charge shall be reduced by the Monthly Bill Credit applicable to that Account. The generation component credited to the Benefiting Account may not include the cost-responsibility surcharge or other cost recovery mechanism, as determined by the commission, to reimburse the DWR for purchases of electricity, pursuant to Division 27 (commencing with Section 80000) of the Water Code. As the Power Charge Indifferent Adjustment (PCIA), formerly known as the DWR Power Charge, is embedded within the Bundled Service generation component, to the extent the applicable PCIA is a positive number, it will be deducted from the generation component used to determine the Monthly Bill Credit. (If the PCIA is a negative number, no change will be made to the generation component used for determining the Monthly Bill Credit.) PCIA is calculated annually and is vintaged by calendar year in PG&E's annual Energy Resource Recovery Account (ERRA) proceeding. The applicable PCIA will be based upon the effective date the Local Government begins receiving service under this schedule. If the effective date is within the first six months of the calendar year (e.g. 2010 vintage), the Local Government will be assigned the PCIA for the prior year (i.e. 2009). If the effective date is on or after July 1 of a given year (e.g. 2010), the Local Government will be assigned the CRS for the current year (i.e. 2010 vintage).

If, during the monthly billing cycle, the generation component of the electricity charge exceeds the Bill Credit, the Benefiting Account shall be billed for the difference.

If, during the monthly billing cycle, the Bill Credit applied pursuant to this Special Condition section exceeds the generation component of the electricity charge, the difference shall be carried forward as a financial credit to the next billing cycle.

Monthly bills are due for payment upon receipt by the customer-of-record at the Generating or Benefiting Account.

(Continued)



**ELECTRIC RATE SCHEDULE RES-BCT**  
**SCHEDULE FOR LOCAL GOVERNMENT**  
**RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER**

Sheet 7 (N)  
 (N)  
 (N)

SPECIAL  
 CONDITIONS  
 (Cont'd):

2. BILLING (Continued)

- g) Relevant Period: The **Generating Account Relevant Period** for the purpose of *determining* Generating Account Bill Credit is a twelve-month period, or portion thereof, commencing on the anniversary Date of Final Interconnection of the customer's Eligible Renewable Generating Facility to PG&E's electric system and on every subsequent anniversary thereof.

A **Benefiting Account Relevant Period** is a twelve-month period, or portion thereof, corresponding to that of the Generating Account Relevant Period but due to possible differences in billing (and meter read) cycles, may lag in time behind the Generating Account Relevant Period by any number of days up to one full billing cycle.

For the purpose of *applying* Bill Credit, the **Bill Credit Relevant Period** ends at the same time as the Benefiting Account Relevant Period in the Arrangement that is lagging the most behind the Generating Account Relevant Period, up to one Billing Cycle.

For a new RES-BCT arrangement, the initial Benefiting Account Relevant Period for a Benefiting account that does not have the same Billing Cycle as the Generating Account, will start its Relevant period at the start of its first *full* billing cycle that falls after that of the Generating Account. During the less-than-one-full billing-cycle period between the start of the Generating Account's Relevant Period and that of the Benefiting account, no bill credit will be applied to that Benefiting Account's usage. (The Benefiting Account's normal Relevant period will still consist of a twelve-month period, it just starts with the first full bill cycle.)

A Arrangement, its Generating Account or *all* its Benefiting Accounts may be terminated by the Local Government before its normal 12-month Relevant Period completes, in which case a Relevant period may only be a portion of the normal 12-month period. Pursuant to PU Code section 2830 (g), this may happen either when a Local Government:

- i) terminates its election of service on RES-BCT, upon providing PG&E with a minimum of 60 days' notice. If the Local Government provides a specific date on or after the 60 days' notice, for service on RES-BCT to end, PG&E will treat the relevant period as described in ii) below. Otherwise if no date is specified, PG&E will end the Generating Account Relevant Period at the end of the first Generating Account billing cycle that falls after the 60 days' notice, and PG&E will end each Benefiting Account and the Bill Credit Relevant Period as described above. The true-up as described in Special Condition 2 (h) below is then performed.

(Continued)



**ELECTRIC RATE SCHEDULE RES-BCT**  
**SCHEDULE FOR LOCAL GOVERNMENT**  
**RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER**

Sheet 8 (N)  
 (N)  
 (N)

SPECIAL  
 CONDITIONS  
 (Cont'd):

2. BILLING (Continued)

g) Relevant Period (continued):

- ii) Or when a Local Government sells its interest in the Arrangement's Eligible Renewable Generating Facility, or sells the electricity generated by its Arrangement's Eligible Renewable Generating Facility, in a manner other than required by RES-BCT. Upon the date of either event, and the earliest date if both events occur, the Generating Account Relevant Period, all Benefiting Account Relevant Periods and the Bill Credit Relevant Period all end as well, and the true-up as described in Special Condition 2 (h) below is performed. (So, no further bill credit – as described in Special Condition 2 (a),(b) and (c) above – may be earned and only bill credit earned prior to that closure date shall be applied to a Benefiting Account.)

If a Benefiting Account is closed by the Local Government (assuming it is not the only benefiting account in the Arrangement), its Benefiting Account Relevant Period will end as well. Its Allocation Credit going forward until the end of the Bill Credit Relevant Period will be treated as surplus credit and will be applied to other account usage (if any) in the Arrangement at the true-up, in the order in which the accounts are listed in the Arrangement on the Appendix A of the Application (as described in Special Condition 3 of this tariff).

If a Benefiting Account is added during an on-going Bill Credit Relevant Period, its initial relevant period will be from the date it is added, until the end of the billing cycle that occurs at the same time as, or follows the end of the Generating Account Relevant Period, so may be less than 12-months in the first Relevant Period.

Changing Allocation Percentages for any or all of the Accounts in a Arrangement will not affect their prior Generating Account, Benefiting Account - or Bill Credit Relevant Period. Such changes will become effective within 30 Billing Days.

- h) The True-up: At the end of the Bill Credit Relevant Period, after the generation component of the usage charge for each Generating Account and Benefiting Account are reduced each month by its Allocation Percentage of the Bill Credit and any monthly carry-forward of such credit pursuant to Special Condition 2 (c) and (d) has been applied, PG&E will apply any remaining credit toward any previously billed charges for the generation component of the energy charge on the same account in the same Bill Credit Relevant Period.

(Continued)



**ELECTRIC RATE SCHEDULE RES-BCT**  
**SCHEDULE FOR LOCAL GOVERNMENT**  
**RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER**

Sheet 9 (N)  
 (N)  
 (N)

SPECIAL  
 CONDITIONS  
 (Cont'd):

2. BILLING (Continued)

h) The True-up (continued):

If any additional Bill Credit pursuant to Special Condition 2 (c) and (d) and the previous paragraph still remains, it will be applied to the Generating Account and/or other Benefiting Accounts in the order in which the accounts are listed in the Arrangement on the Appendix A of the RES-BCT Application (as described in Special Condition 3 of this tariff) until:

- i) no more Bill Credit Remains, OR
- ii) all the usage charges based on the generation component of the energy charge on the account OAS have been reduced by the Bill Credit.

This process will be repeated for each account, until all the Arrangement Generation Accounts and Benefiting Accounts have been true-up, at which time any remaining Bill Credit will be zeroed out, and a new Bill Credit Relevant Period will begin.

3. INTERCONNECTION

Prior to receiving approval for Parallel Operation, the Local Government must submit a completed PG&E RES-BCT Application and interconnection documents as follows:

Rate Option	Application	Interconnection Agreement
RES-BCT	RES-BCT Application – Form <i>Local Government Application for A RES-BCT Arrangement To Take Service on Rate Schedule RES-BCT With Interconnected Eligible Renewable Generation of Not More Than 1 MegaWatt</i> (Form <b>79-1112</b> ). <i>(only one form required per Arrangement)</i>	
	<i>Addendum A – Annual Solar Energy Credit Allocation Sheet</i>	
	<i>Generating Facility Interconnection Application (Form 79-974)</i>	
	<i>Generating Facility Interconnection Agreement (Form 79-973)</i>	
	<i>Other related interconnection documents as required by Rule 21</i>	
RES-BCTB	<i>No forms required</i>	

All costs associated with interconnection of an Eligible Renewable Generating Facility at the Generating Account are the responsibility of the local government. For purposes of this paragraph, "interconnection" has the same meaning as defined in Public Utilities Code Section 2803, except that it applies to the interconnection of an eligible renewable generating facility rather than the energy source of a private energy producer. Costs will be as described in PG&E's Electric Rule 21.

(N)



<b>ELECTRIC FORM NO. 79-1112</b>	Sheet 1	(N)
Local Government Application for an LGRR Arrangement To Take Service on Rate		(N)
Schedule RES-BCT With Interconnected Eligible Renewable Generation of Not More Than 1 Megawatt		(N)

**PLEASE SEE ATTACHED FORM**



## Local Government Application for An Arrangement To Take Service on Rate Schedule RES-BCT With Interconnected Eligible Renewable Generation of Not More Than 1 Megawatt

**Please note** that this application does not constitute an application for **rebate** and/or **incentive programs**. For more information on these programs and their specific applications, please contact PG&E by phone, or by email using the subject "solar energy" at [smarter-energy@pge.com](mailto:smarter-energy@pge.com), 1-800-933-9555 (residential) or [BusinessCustomerHelp@pge.com](mailto:BusinessCustomerHelp@pge.com), 1-800-468-4743 (commercial/industrial). For additional questions about the California Solar Initiative (CSI), contact PG&E at [solar@pge.com](mailto:solar@pge.com).

Project Identification Number \_\_\_\_\_ (for PG&E's use only)

### Part I – Identifying the Local Government Arrangement and Responsible Parties

#### A. Applicability and Purpose

This LOCAL GOVERNMENT APPLICATION FOR AN ARRANGEMENT TO TAKE SERVICE ON RATE SCHEDULE RES-BCT WITH INTERCONNECTED ELIGIBLE RENEWABLE GENERATION OF NOT MORE THAN 1 MEGAWATT ("RES-BCT Application") allows for a Local Government, as defined in Rate Schedule RES-BCT, to apply for an Arrangement, as defined in Rate Schedule RES-BCT, to take service on PG&E's electric Rate Schedule RES-BCT NET ENERGY METERING SERVICE FOR LOCAL GOVERNMENT REMOTE RENEWABLE SELF GENERATION.

For the Local Government's Arrangement (as defined in the RES-BCT tariff), this Application allows a Local Government to:

- a) Elect one or more Generating Accounts with Eligible Renewable Generating Facilities, as defined in Rate Schedule RES-BCT, where each interconnected Eligible Renewable Generating Facilities at the Arrangement, has a capacity of 1 megawatt (1,000 kW) ("Generating Facility") or less; and
- b) Interconnect and operate the Eligible Renewable Generating Facilities under the provisions of PG&E's Electric Rule 21;
- c) Elect one or more, but no more than 50, Benefiting Account to receive the Bill Credit, as defined in Rate Schedule RES-BCT from the Generating Accounts in (a); and
- d) Elect Bill Credit Allocation Percentages for each of the Generating and Benefiting Accounts.

Local Government has elected to apply for service for its Arrangement on Rate Schedule RES-BCT, which involves the interconnection and operation of its Eligible Renewable Generating Facilities in parallel with PG&E's Electric System, primarily to offset part or all of the Arrangement's own electrical requirements at the affiliated Generating and Benefiting Accounts as listed in Appendix A. Local Government shall comply at all times with this RES-BCT Application as well as with all applicable laws, tariffs and applicable requirements of the Public Utilities Commission of the State of California.

The language in Section 5.1 of Section 5, *Generating Facility, Operation And Certification Requirement* of the Rule 21 Interconnection Agreement (Form 79-973), does not apply to Generating Facilities located at the Generation Accounts in the RES-BCT Arrangement described in this RES-BCT Application. These Generating Facilities are expressly permitted to export energy to the grid consistent with Rate Schedule RES-BCT.

Each Eligible Renewable Generating Facility on a Generating Account in the Arrangement elected on Appendix A must:

- a) Complete and submit to PG&E a signed Rule 21 Generating Facility Interconnection Application (Form 79-974)

- b) Complete and submit to PG&E a completed, signed Rule 21 Generating Facility Interconnection Agreement (Form 79-973)
- c) Complete and submit to PG&E any supporting additional documents required by Rule 21, or the above two forms.

**B. Description of Service** (This Application is being filed for, check all that apply)

- A New Arrangement Application (with existing services).
- A New Arrangement in conjunction with a new service. An **Application for Service** must be completed. Additional fees may be required if a service or line extension is required (in accordance with PG&E Electric Rules 15 and 16). Please contact PG&E at 1-800-PGE-5000 (or 1-800-743-5000).
- For Physical Changes to an interconnected, Eligible Renewable Generating Facility on a Generating Account with previous approval by PG&E (e.g. adding PV panels, changing inverters, or changing load and/or operations).
- For Adding a New Eligible Renewable Generating Facility to an account in an existing Arrangement previously approved by PG&E.
- A Change to the Bill Credit Allocation Percentages for an Existing Arrangement (This includes adding or removing Benefiting Accounts from an existing Arrangement) - see Appendix A. For a reallocation, Local Government only needs to complete a new Appendix A with the reallocation for the RES-BCT accounts. Note, such changes are allowed only once in any 12 month period.

**C. Local Government's Contact Information**

Local Government Name			
Contact Person		Title	
Street Address			
City	State	Zip	
Mailing Address			
City	State	Zip	
Business Phone	Home Phone	Fax	Email

**D. Other Contact Information** (This information is optional.)

Contact Person		Company Name	
Mailing Address			
City	State	Zip	

Business Phone	Fax	Email

In addition, Local Government authorizes PG&E to release to the California Energy Commission (CEC) information regarding Local Government's facility, including Local Government's name and Generating Facility location, size, and operational characteristics, as requested from time to time pursuant to the CEC's rules and regulations on all accounts identified in Appendix A.

**E. Notices - Mailing Instructions and Assistance**

When this RES-BCT Application has been completed it should be mailed, along with the required attachments and any applicable fees, to:

PG&E'S P.O. BOX ADDRESS	PG&E'S STREET ADDRESS
Pacific Gas and Electric Company Attention: Generation Interconnection Services Mail Code N7L P.O. Box 770000 San Francisco, California <b>94177</b>	Pacific Gas and Electric Company Attention: Generation Interconnection Services Mail Code N7L 245 Market St. San Francisco, California <b>94105</b>

Phone calls and questions may be directed to the Generation Interconnection Services' hotline at: 415-972-5676 or an electronic application may be submitted to [gen@pge.com](mailto:gen@pge.com)

**F. Governing Law**

This RES-BCT Application shall be interpreted, governed, and construed under the laws of the State of California as if executed and to be performed wholly within the State of California.

**G. Term Of RES-BCT Application**

After receipt of all applicable fees, required documents, and this completed RES-BCT Application, this RES-BCT Application shall become effective on the date of PG&E issues the permission to operate letter. This RES-BCT Application shall continue in full force and effect until terminated by either Party providing 30-days prior written notice to the other Party, or when a new Local Government takes service with PG&E operating this approved generating facility. This new Local Government will be interconnected subject to the terms and conditions as set forth in Schedule RES-BCT and Rule 21.

**H. Governing Authority**

This Application shall at all times be subject to such changes or modification by the Public Utilities Commission of the State of California as said Commission may, from time to time, direct in the exercise of its jurisdiction.

**I. Appendix A**

Attached to this RES-BCT Application is *Appendix A - Designation of Bill Credits Allocation Percentages to Arrangement Accounts*.

**J. Appendix B**

Attached to this RES-BCT Application is Appendix B – *RES-BCT Applicant Certification that it Meets the Definition of a Local Government, as Defined In Public Utilities Section 2830(a)*. Please read, sign and return Appendix B to PG&E as a part of this RES-BCT Application, certifying that this RES-BCT Application is for a "Local Government" as defined, and that all of the service agreements listed on Appendix A are accounts for this same Local Government.

Local Government Name \_\_\_\_\_  
(Please Print):  
(Signature): \_\_\_\_\_ Date: \_\_\_\_\_  
Title: \_\_\_\_\_

A copy of this signed RES-BCT Application should be retained with the "Permission to Operate" letter to confirm project approval.

## Appendix A – Designation of Bill Credit Allocation Percentages to RES-BCT Arrangement Accounts

Project Identification Number \_\_\_\_\_ (for PG&E's use only)

### Section 1 Instructions

1) Complete the section below.

Local Government Name	Address	Date
Name:		
Contact Name:		
Contact Title:		

2) Is this application for a new Arrangement or a reallocation for an existing Arrangement? (For an existing Arrangement, Local Governments may not change the Credit Allocation Percentages more frequently than once in any 12 month period.

This Appendix A to the RES-BCT Application is for an allocation for the initial New Arrangement:

This Appendix A to the RES-BCT Application is for a reallocation for an existing Arrangement:

3) Please use the attached Appendix A Section 2 page to list all Benefiting Accounts that are located in the Arrangement that will be taking service on RES-BCT. Include the Generating Account, and all Benefiting Accounts.

Please note for each row:

- **Account Type** - check the one box corresponding to the type of account (that is, Generating or Benefiting Account). There must be at least one Generating Account and one Benefiting Account listed. Every row (account) should have one and only one of these 2 boxes checked. *(Required)*. A Rule 21 Application and Interconnection Agreement as described in Section A of the RES-BCT Application will need to be submitted for the Generating Facility at each Generating Account listed below.
- **Account Address** - Provide an address, including unit number, for all Accounts. *(Required)*
- **Name** - For Generating and Benefiting Accounts, the Account Holder's name must be entered. *(Required)*
- **PG&E Account Number** - Enter the PG&E Account number for all accounts. *(Required)*
- **Otherwise Applicable Rate Schedule** – Enter the PG&E Otherwise Applicable Rate Schedule (OAS) for all accounts. *(Required)*
- **Bill Credit Allocation Percentage** – For each Generating and Benefiting Account listed, enter the Bill Credit Allocation Percentage to the nearest whole percentage. The total of all Bill Credit Allocation Percentages must equal 100%.
- **Appendix A, Section 2 Page Numbers** – In the space provided on the bottom of each page, please mark the page number and total number of pages for your Appendix A, Section 2 Account List. (Start with Page 1 and do not count the page numbers for these two instruction pages.) Note that no more than 50 Benefiting Accounts may be included in a Arrangement.

**Please complete this RES-BCT Application in its entirety**

Local Governments are encouraged to not allocate more Bill Credit to an account than will be used annually. Any surplus Bill Credit remaining after the Allocation Percentage has been applied to a particular account will be applied to other accounts in the LGRR Arrangement, in the order listed below.

**Section 2**

#	Account Type Check only one box for each row (required field)		Account Address (required field)	For Benefiting and Generating Account, List <b>Name</b> on Account,	(Required field for All Accounts)	(Required field for All Accounts)	(Required Field for All Accounts)
	Generator Account	Benefiting Account			PG&E Account Number	Otherwise Applicable Rate Schedule (OAS) under RES-BCT	Bill Credit Allocation Percentage (to the nearest whole percentage)
1	<input type="checkbox"/>	<input type="checkbox"/>					
2	<input type="checkbox"/>	<input type="checkbox"/>					
3	<input type="checkbox"/>	<input type="checkbox"/>					
4	<input type="checkbox"/>	<input type="checkbox"/>					
5	<input type="checkbox"/>	<input type="checkbox"/>					
6	<input type="checkbox"/>	<input type="checkbox"/>					
7	<input type="checkbox"/>	<input type="checkbox"/>					
8	<input type="checkbox"/>	<input type="checkbox"/>					
9	<input type="checkbox"/>	<input type="checkbox"/>					
10	<input type="checkbox"/>	<input type="checkbox"/>					
11	<input type="checkbox"/>	<input type="checkbox"/>					
12	<input type="checkbox"/>	<input type="checkbox"/>					
13	<input type="checkbox"/>	<input type="checkbox"/>					
14	<input type="checkbox"/>	<input type="checkbox"/>					
15	<input type="checkbox"/>	<input type="checkbox"/>					
16	<input type="checkbox"/>	<input type="checkbox"/>					
17	<input type="checkbox"/>	<input type="checkbox"/>					
Total Bill Credit Allocation Percentage for all accounts over all pages must equal 100% _____							

Project Identification Number \_\_\_\_\_ (for PG&E's use only) Account List - Appendix A Section 2 – Page \_\_\_\_\_ of \_\_\_\_\_

- Note 1) The capacity of all Eligible Renewable Generating Facilities on each Generating Account in the Arrangement must not total more than 1 megawatt.
- Note 2) There must be no more than 50 Benefiting Accounts in an Arrangement.
- Note 3) The Monthly Billing Setup Recovery Charge for the Arrangement from the RES-BCT tariff will be billed to each Generating Account listed, unless otherwise noted.

**Please complete this RES-BCT Application in its entirety**

**Appendix B – RES-BCT Applicant Certification that it Meets the Definition of a Local Government, as Defined In Public Utilities Section 2830(a)**

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Project Identification Number \_\_\_\_\_ (for PG&E's use only)

The applicant completing this “*Local Government Application for An Arrangement To Take Service on Rate Schedule RES-BCT With Interconnected Eligible Renewable Generation of Not More Than 1 Megawatt*” (Application) certifies that it is a Local Government that meets the definition of a “Local Government” as defined in Public Utilities code (PU) Section 2830 (a) (6) and, where applicable, PU Section 2830 (a) (3).

PU Code § 2830 (a) (6) reads as follows:

*"Local government" means a city, county, whether general law or chartered, city and county, special district, school district, political subdivision, or other local public agency, but shall not mean a joint powers authority, the state or any agency or department of the state, other than an individual campus of the University of California or the California State University.*

And a campus is defined in PU Code 2830 (a) (3) as:

*"Campus" means an individual community college campus, individual California State University campus, or individual University of California campus.*

In addition applicant certifies that all of the service agreements listed on Appendix A – *Designation of Bill Credit Allocation Percentages to RES-BCT Arrangement Accounts* are accounts for this same Local Government.

I am duly authorized to make this certification on behalf of the Local Government submitting this RES-BCT Application.

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Authorized Signature \_\_\_\_\_ Date

\_\_\_\_\_

**Please complete this RES-BCT Application in its entirety**



**ELECTRIC TABLE OF CONTENTS**

Sheet 1

**TABLE OF CONTENTS**

<b>SCHEDULE</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>	
	Title Page .....	29216-E	(T)
	Rate Schedules .....	29051,29146, 29217,29148-E	(T)
	Preliminary Statements .....	29055,28907,28585,28935-E	
	Rules .....	29205-E	
	Sample Forms .....	28385,28922,29198,29218,27639,28706,28424,28366-E	(T)

(Continued)



**ELECTRIC TABLE OF CONTENTS**  
**RATE SCHEDULES**

Sheet 4

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
<b>Rate Schedules Other</b>		
S	Standby Service .....	28399,28400, 29033,28855,28238.28239, 29240-28246,28856,28401-28404-E
E-DCG	DCG Departing Customer Generation, CG .....	27443,28857,23667, 28858,27054,27055,25124,23252,23253,28405,23255-E
E-DEPART	Departing Customers .....	28859-E
E-NWDL	New WAPA Departing Load .....	28860,28861,28862,28863,27448-27452-E
E-NMDL	New Municipal Departing Load.....	27453,28864,28865,26701, 26702,26703,26704, .....26705, 26706,26707,26708-E
E-LORMS	Limited Optional Remote Metering Services .....	20194-E
E-SDL	Split-Wheeling Departing Load .....	27455,28866,28867,28868,27459-27464-E
E-TMDL	Transferred Municipal Departing Load .....	27465,28869,28870, 25883-25891-E
NEM	Net Energy Metering Service.....	28572,28573,27237-27243,26527,27244,27245, .....27246,26128,26129,27247, 28927-E
NEMFC	Net Energy Metering Service For Fuel Cell Customer-Generators.....	28566,28567, .....27250,27251,26134,26135,26136,27252-E
NEMBIO	Net Energy Metering Service for Biogas Customer-Generators .....	27253-27255, .....26140,27256,26142,27257,26144,27258-E
NEMCCSF	Net Energy Metering Service for City and County of San Francisco .....	28176,28177, .....28178,28179-E
NEMVNMA	Net Energy Metering – Virtual Net Energy Metering.....	28574,28283-28290, 28928-E
E-ERA	Energy Rate Adjustments.....	29034,29035,29036,29037-E
RES-BCT	Schedule for Local Government Renewable Energy Self-Generation Bill Credit Transfer.....	29208-29214-E
		(N) (N)
<b>Rate Schedules Agricultural</b>		
AG-1	Agricultural Power .....	29105,29038,29039,24221,24222,24223,28877,25425-E
AG-R	Split-Week Time-of-Use Agricultural Power .....	25905,27614,29040,29041, 24923,25987,24230,28880,25426-E
AG-V	Short-Peak Time-of-Use Agricultural Power.....	25907,27615,29042,29043,24928,25988,24237,24239,28883,25427-E
AG-4	Time-of-Use Agricultural Power.....	25909,27616, 29106-29119-E
AG-5	Large Time-of-Use Agricultural Power.....	25911,29120-29136-E
AG-ICE	Agricultural Internal Combustion Engine Conversion Incentive Rate.....	29137-29144-E

(Continued)



**ELECTRIC TABLE OF CONTENTS**  
**SAMPLE FORMS**

Sheet 14

FORM	TITLE OF SHEET	CAL P.U.C. SHEET NO.
<b>Sample Forms</b>		
<b>Residential Family Electric Rate Assistance</b>		
62-0673	CARE Program Application for Tenants of Sub-Metered Facilities (English/Vietnamese) .....	28337-E
62-0939	CARE Program Res Single Family Customers Pre-Printed Application Instruction .....	28339-E
62-0919	CARE Program Application for Tenants of Sub-Metered Facilities .....	28338-E
62-0672	CARE Program Application for Tenants of Sub-Metered Facilities (English/Chinese).....	28336-E
62-0940	CARE Residential Single Family Customers Recertification Instruction .....	28340-E
62-0972	CARE Program Application for Res Single Family Customers (English/Chinese).....	28341-E
62-0973	CARE Program Application for Res Single Family Customers (English/Vietnamese) .....	28342-E
62-1509	CARE Program Application for Residential Single-Family Recertification .....	28345-E
79-1051	Large Print - Application for Residential Single-Family Customers (English) .....	28346-E
79-1052	Large Print - Application for Residential Single-Family Customers (Spanish) .....	28347-E
79-1053	Large Print - Application for Residential Single-Family Customers (Chinese) .....	28348-E
79-1054	Large Print - Application for Residential Single-Family Customers (Vietnamese) .....	28349-E
79-1055	Large Print - Application for Tenants of Sub-Metered Facilities (English).....	28350-E
79-1056	Large Print - Application for Tenants of Sub-Metered Facilities (Spanish) .....	28351-E
79-1057	Large Print - Application for Tenants of Sub-Metered Facilities (Chinese) .....	28352-E
79-1058	Large Print - Application for Tenants of Sub-Metered Facilities (Vietnamese) .....	28353-E
79-1059	CARE Program – Large Print Income Guidelines.....	28354-E
79-1072	FERA Residential Single Family Recertification Instruction.....	28355-E
79-1073	FERA Residential Single Family Recertification Application.....	28356-E
<b>Sample Forms</b>		
<b>Net Energy Metering</b>		
79-854	Interconnection Agreement for Net Energy Metering for Residential and Small Commercial Solar or Wind Electric Generating Facilities of 10 kW or Less.....	22694-E
79-978	Interconnection Agreement for Net Energy Metering of Solar or Wind Electric Generating Facilities 1,000 Kilowatts or less, other than Residential or Small Commercial Facilities of 10 kW or Less .....	22695-E
79-994	Interconnection Application for Net Energy Metering (E-NET) for Residential or Small Commercial Customers with Solar or Wind Generating Facilities of 10 Kilowatts or Less.....	25580-E
79-997	Interconnection Agreement for Net Energy Metering of Qualifying Biogas Digester Generating Facilities.....	22697-E
79-998	Expanded Net Energy Metering (E-Net) Supplemental Application .....	22698-E
79-999	Agreement for Limited Optional Remote Metering Service.....	20195-E
79-1010	Interconnection Agreement for Net Energy Metering of Fuel Cell Generating Facilities...28568-E	
79-1101	Application and Interconnection Agreement for Customers with Solar and/or Wind Electric Generating Facilities of 30 kilowatts or Less.....	27811-E
79-1106	PG&E Customer Declaration Regarding Rate E-7/EL-7 Eligibility as a California Energy Commission's New Solar Homes Partnership (NSHP) Rebate Recipient for a Single Family Custom Home .....	27600-E
79-1109	Net Energy Metering Application and Interconnection Agreement for the Building Owner of a Multifamily Affordable Solar Housing Facility with a Solar Generating Facility of 1 Megawatt or Less.....	28292-E
79-1112	Local Government Application for an LGRR Arrangement to Take Service on Rate Schedule RES-BCT With Interconnection Eligible Renewable Generation of Not More Than 1 Megawatt.....	29215-E
79-1114	NEM 2010 Early True-up Request Form.....	28929-E

(Continued)

**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

Alcantar & Kahl	Defense Energy Support Center	North Coast SolarResources
Ameresco	Department of Water Resources	Northern California Power Association
Anderson & Poole	Department of the Army	Occidental Energy Marketing, Inc.
Arizona Public Service Company	Dept of General Services	OnGrid Solar
BART	Division of Business Advisory Services	Praxair
BP Energy Company	Douglass & Liddell	R. W. Beck & Associates
Barkovich & Yap, Inc.	Downey & Brand	RCS, Inc.
Bartle Wells Associates	Duke Energy	Recon Research
Bloomberg New Energy Finance	Dutcher, John	SCD Energy Solutions
Boston Properties	Economic Sciences Corporation	SCE
C & H Sugar Co.	Ellison Schneider & Harris LLP	SMUD
CA Bldg Industry Association	Foster Farms	SPURR
CAISO	G. A. Krause & Assoc.	Santa Fe Jets
CLECA Law Office	GLJ Publications	Seattle City Light
	Goodin, MacBride, Squeri, Schlotz & Ritchie	Sempra Utilities
CSC Energy Services	Green Power Institute	Sierra Pacific Power Company
California Cotton Ginners & Growers Assn	Hanna & Morton	Silicon Valley Power
California Energy Commission	Hitachi	Silo Energy LLC
California League of Food Processors	International Power Technology	Southern California Edison Company
California Public Utilities Commission	Intestate Gas Services, Inc.	Sunshine Design
Calpine	Los Angeles Dept of Water & Power	Sutherland, Asbill & Brennan
Cameron McKenna	Luce, Forward, Hamilton & Scripps LLP	Tabors Caramanis & Associates
Cardinal Cogen	MAC Lighting Consulting	Tecogen, Inc.
Casner, Steve	MBMC, Inc.	Tiger Natural Gas, Inc.
Chris, King	MRW & Associates	Tioga Energy
City of Glendale	Manatt Phelps Phillips	TransCanada
City of Palo Alto	McKenzie & Associates	Turlock Irrigation District
Clean Energy Fuels	Merced Irrigation District	U S Borax, Inc.
Coast Economic Consulting	Mirant	United Cogen
Commerce Energy	Modesto Irrigation District	Utility Cost Management
Commercial Energy	Morgan Stanley	Utility Specialists
Consumer Federation of California	Morrison & Foerster	Verizon
Crossborder Energy	NRG West	Wellhead Electric Company
Davis Wright Tremaine LLP	New United Motor Mfg., Inc.	Western Manufactured Housing Communities Association (WMA)
	Norris & Wong Associates	eMeter Corporation