

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



June 8, 2009

**Advice Letter 3022-G/3466-E**

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**Subject: Add Twelve New Sites to Hazardous Substance Mechanism**

Dear Mr. Cherry:

Advice Letter 3022-G/3466-E is effective June 29, 2009.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director  
Energy Division



Brian K. Cherry  
Vice President  
Regulatory Relations

77 Beale Street, Room 1087  
San Francisco, CA 94105

Mailing Address  
Mail Code B10C  
Pacific Gas and Electric Company  
P.O. Box 770000  
San Francisco, CA 94177  
Fax: 415.973.7226

May 28, 2009

**Advice 3022-G/3466-E**

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

**Subject: Add Twelve New Sites to Hazardous Substance Mechanism**

**Purpose**

Pacific Gas & Electric Company (PG&E) hereby requests Commission approval to include twelve additional sites in the Hazardous Substance Cost Recovery Account as referenced within gas and electric Preliminary Statements Part AN and Part S *Hazardous Substance Mechanism*, in compliance with Decision (D.) 94-05-020. A description of each site is set forth in Attachment I to this filing. The sites are as follows:

<b>Site Name</b>	<b>Location</b>
Colusa Service Center	Colusa, California
Dinuba Service Center	Dinuba, California
East Willows Service Center	Willows, California
Hollister Service Center	Hollister, California
Marysville Service Center	Marysville, California
Meridian Service Center	Meridian, California
Modesto Service Center	Modesto, California
Orland Customer Service Office	Orland, California
Selma Service Center	Selma, California
Templeton Service Center	Templeton, California
Tuluca Substation	American Canyon, California
Willows Service Center	Willows, California

## **Background**

D.94-05-020 requires California utilities to file an advice letter in order to include additional sites as part of the Hazardous Substance Mechanism. For each site the advice letter shall list: 1) the name of the site(s); 2) the location of the site(s); 3) the source, nature and approximate date of the contamination; 4) utility operations (historical and current) at the site(s), if any; and 5) environmental agency actions and oversight regarding the site(s), if any. In addition, D. 96-07-016 requires utilities to demonstrate that: 1) clean-up costs for which recovery is being sought are not being recovered through base rates or through any other recovery procedure, and 2) all of the costs for which recovery is being sought are hazardous waste clean-up costs (including insurance costs) found appropriate for recovery in the Collaborative Report.

## **Protests**

Anyone wishing to protest this filing may do so by sending a letter by **June 17, 2009**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division  
Attention: Tariff Unit, 4<sup>th</sup> Floor  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov) and [inj@cpuc.ca.gov](mailto:inj@cpuc.ca.gov)

Copies should also be mailed to the attention of the Director, Energy Division, Room 4005 and Honesto Gatchalian, Energy Division, at the address shown above. It is also requested that a copy of the protest be sent via postal mail and facsimile to Pacific Gas and Electric Company on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company  
Attention: Brian K. Cherry  
Vice President, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177  
Facsimile: (415) 973-7226  
E-mail: [PG&ETariffs@pge.com](mailto:PG&ETariffs@pge.com)

**Effective Date**

PG&E requests that this advice filing become effective on **June 29, 2009**, which is 32 days after the date of filing. This Advice Letter is submitted as a Tier 2 filing.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes should be directed to Rose De La Torre (415) 973-4716. Approval letters should be sent to PG&E Tariffs at [PGETariffs@pge.com](mailto:PGETariffs@pge.com). Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs/>

A handwritten signature in black ink, appearing to read "Brian O'Leary", followed by the initials "SH" written to the right of the signature.

Vice President - Regulatory Relations

Attachment 1 – Site Descriptions

**CALIFORNIA PUBLIC UTILITIES COMMISSION**

**ADVICE LETTER FILING SUMMARY**

**ENERGY UTILITY**

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

- ELC       GAS  
 PLC       HEAT       WATER

Contact Person: San Heng

Phone #: 415-973-2640

E-mail: S1HQ@PGE.COM

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas        
 PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3022-G/3466-E

Tier: [2]

Subject of AL: Add Twelve New Sites to the Hazardous Substance Mechanism

Keywords (choose from CPUC listing): HSM

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.94-05-020

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

Resolution Required?  Yes  No

Requested effective date: June 29, 2009

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**

**Tariff Files, Room 4005**

**DMS Branch**

**505 Van Ness Ave., San Francisco, CA 94102**

**jnj@cpuc.ca.gov and mas@cpuc.ca.gov**

**Pacific Gas and Electric Company**

**Attn: Brian K. Cherry, Vice President, Regulatory Relations**

**77 Beale Street, Mail Code B10C**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: PGETariffs@pge.com**

**Site Name:** Colusa Service Center

**Location:** 202 Main Street  
Colusa, California

**Source, Nature, and Approximate Date of Contamination:** The Colusa Service Center contained at least three underground storage tanks (USTs) that operated from the 1970s to the 1990s. During the removal of the USTs in 1995, petroleum hydrocarbons were detected in soil samples collected in the vicinity of the USTs.

**Utility Operations at the Site:** The Colusa Service Center has been in operation since the 1970s and is used for storing and distributing materials and equipment for the gas and electric operations work crews.

**Environmental Agency Actions:** None to date. After performing a site assessment to further evaluate the soil and groundwater impacts, PG&E will seek oversight from the California Regional Water Quality Control Board if further investigation and remediation is warranted.

**Nature of Costs:** The Colusa Service Center clean-up costs for which PG&E is seeking HSM recovery are not being recovered in base rates or through any other recovery procedure. All cleanup costs to be recorded by PG&E in the HSM memorandum accounts will be covered hazardous substance costs found appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative Report.

**Site Name:** Dinuba Service Center

**Location:** 8058 Union Drive  
Dinuba, California

**Source, Nature, and Approximate Date of Contamination:** The Dinuba Service Center contained at least two underground storage tanks (USTs) that operated from the 1960s to the 1990s. During the removal of the USTs in 1994, petroleum hydrocarbons were detected in soil samples collected in the vicinity of the USTs.

**Utility Operations at the Site:** The Dinuba Service Center has been in operation since the 1960s and is used for storing and distributing materials and equipment for the gas and electric operations work crews. The Service Center also currently contains above ground storage tanks for fueling PG&E vehicles.

**Environmental Agency Actions:** None to date. After performing a site assessment to further evaluate the soil and groundwater impacts, PG&E will seek oversight from the California Regional Water Quality Control Board if further investigation and remediation is warranted.

**Nature of Costs:** The Dinuba Service Center clean-up costs for which PG&E is seeking HSM recovery are not being recovered in base rates or through any other recovery procedure. All cleanup costs to be recorded by PG&E in the HSM memorandum accounts will be covered hazardous substance costs found appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative Report.

**Site Name:** East Willows Service Center

**Location:** 631 Colusa Street  
Willows, California

**Source, Nature, and Approximate Date of Contamination:** The East Willows Service Center contained at least three underground storage tanks (USTs) that operated from the 1960s to the 1990s. Petroleum hydrocarbons were detected in soil samples collected in 1986 in the vicinity of the USTs.

**Utility Operations at the Site:** The East Willows Service Center has been in operation since the 1960s and is used for storing and distributing materials and equipment for the gas and electric operations work crews.

**Environmental Agency Actions:** None to date. After performing a site assessment to further evaluate the soil and groundwater impacts, PG&E will seek oversight from the California Regional Water Quality Control Board if further investigation and remediation is warranted.

**Nature of Costs:** The East Willows Service Center clean-up costs for which PG&E is seeking HSM recovery are not being recovered in base rates or through any other recovery procedure. All cleanup costs to be recorded by PG&E in the HSM memorandum accounts will be covered hazardous substance costs found appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative Report.

**Site Name:** Hollister Service Center

**Location:** 100 Sally Street  
Hollister, California

**Source, Nature, and Approximate Date of Contamination:** The Hollister Service Center contained at least four former underground storage tanks (USTs) that operated from the 1930s to the 1990s. During the removal of USTs in 1988, petroleum hydrocarbons were detected in soil collected in the vicinity of the USTs.

**Utility Operations at the Site:** The Hollister Service Center has been in operation since the 1950s and is used for storing and distributing materials and equipment for the gas and electric operations work crews. The Service Center also currently contains USTs for fueling PG&E vehicles.

**Environmental Agency Actions:** None to date. After performing a site assessment to further evaluate the soil and groundwater impacts, PG&E will seek oversight from the California Regional Water Quality Control Board if further investigation and remediation is warranted.

**Nature of Costs:** The Hollister Service Center clean-up costs for which PG&E is seeking HSM recovery are not being recovered in base rates or through any other recovery procedure. All cleanup costs to be recorded by PG&E in the HSM memorandum accounts will be covered hazardous substance costs found appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative Report.

**Site Name:** Marysville Service Center

**Location:** 4<sup>th</sup> and A Street  
Marysville, California

**Source, Nature, and Approximate Date of Contamination:** The Marysville Service Center contained at least seven underground storage tanks (USTs) that operated from the 1960s to the 1990s. During the removal of USTs in the 1990s, petroleum hydrocarbons were detected in soil samples collected in the vicinity of the USTs.

**Utility Operations at the Site:** The Marysville Service Center has been in operation since the 1960s and is used for storing and distributing materials and equipment for the gas and electric operations work crews.

**Environmental Agency Actions:** None to date. After performing a site assessment to further evaluate the soil and groundwater impacts, PG&E will seek oversight from the California Regional Water Quality Control Board if further investigation and remediation is warranted.

**Nature of Costs:** The Marysville Service Center clean-up costs for which PG&E is seeking HSM recovery are not being recovered in base rates or through any other recovery procedure. All cleanup costs to be recorded by PG&E in the HSM memorandum accounts will be covered hazardous substance costs found appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative Report.

**Site Name:** Meridian Service Center

**Location:** 15871 Central Street  
Meridian, California

**Source, Nature, and Approximate Date of Contamination:** The Meridian Service Center contained an underground storage tank (UST), which has been removed. Use of the UST may have resulted in impacts to the soil and/or groundwater in the vicinity of the UST.

**Utility Operations at the Site:** The Meridian Service Center has been in operation since the 1970s and is used for storing and distributing materials and equipment for the gas and electric operations work crews. The Service Center currently contains two above ground storage tanks for fueling PG&E vehicles.

**Environmental Agency Actions:** None to date. After performing a site assessment to further evaluate the soil and groundwater impacts, PG&E will seek oversight from the California Regional Water Quality Control Board if further investigation and remediation is warranted.

**Nature of Costs:** The Meridian Service Center clean-up costs for which PG&E is seeking HSM recovery are not being recovered in base rates or through any other recovery procedure. All cleanup costs to be recorded by PG&E in the HSM memorandum accounts will be covered hazardous substance costs found appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative Report.

**Site Name:** Modesto Service Center

**Location:** 1524 N. Carpenter Road  
Modesto, California

**Source, Nature, and Approximate Date of Contamination:** The Modesto Service Center contained at least three underground storage tanks (USTs) that operated from the 1960s to the 2000s. During the removal of USTs in 1994, petroleum hydrocarbons were detected in soil samples collected in the vicinity of the USTs.

**Utility Operations at the Site:** The Modesto Service Center has been in operation since the 1960s and is used for storing and distributing materials and equipment for the gas and electric operations work crews.

**Environmental Agency Actions:** None to date. After performing a site assessment to further evaluate the soil and groundwater impacts, PG&E will seek oversight from the California Regional Water Quality Control Board if further investigation and remediation is warranted.

**Nature of Costs:** The Modesto Service Center clean-up costs for which PG&E is seeking HSM recovery are not being recovered in base rates or through any other recovery procedure. All cleanup costs to be recorded by PG&E in the HSM memorandum accounts will be covered hazardous substance costs found appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative Report.

**Site Name:** Orland Customer Service Office

**Location:** 810 Fourth Street  
Orland, California

**Source, Nature, and Approximate Date of Contamination:** The Orland Customer Service Office contained at least three underground storage tanks (USTs) that operated from the 1970s to the 1990s. During the removal of the USTs in the 1980s and 1990s, petroleum hydrocarbons were detected in soil samples collected in the vicinity of the USTs.

**Utility Operations at the Site:** The Orland Customer Service Office has been in operation since the 1970s and has an area for parking and fueling PG&E vehicles. The facility also currently contains USTs for this fueling activity.

**Environmental Agency Actions:** None to date. After performing a site assessment to further evaluate the soil and groundwater impacts, PG&E will seek oversight from the California Regional Water Quality Control Board if further investigation and remediation is warranted.

**Nature of Costs:** The Orland Customer Service Office clean-up costs for which PG&E is seeking HSM recovery are not being recovered in base rates or through any other recovery procedure. All cleanup costs to be recorded by PG&E in the HSM memorandum accounts will be covered hazardous substance costs found appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative Report.

**Site Name:** Selma Service Center

**Location:** 2139 Sylvia Street  
Selma, California

**Source, Nature, and Approximate Date of Contamination:** The Selma Service Center contained at least four underground storage tanks (USTs) that operated from the 1960s to the 1990s. The operation of the USTs may have resulted in petroleum hydrocarbons impacting soil and groundwater in the vicinity of the USTs.

**Utility Operations at the Site:** The Selma Service Center has been in operation since the 1960s and is used for storing and distributing materials and equipment for the gas and electric operations work crews. The Service Center also currently contains USTs for fueling PG&E vehicles.

**Environmental Agency Actions:** None to date. After performing a site assessment to further evaluate the soil and groundwater impacts, PG&E will seek oversight from the California Regional Water Quality Control Board if further investigation and remediation is warranted.

**Nature of Costs:** The Selma Service Center clean-up costs for which PG&E is seeking HSM recovery are not being recovered in base rates or through any other recovery procedure. All cleanup costs to be recorded by PG&E in the HSM memorandum accounts will be covered hazardous substance costs found appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative Report.

**Site Name:** Templeton Service Center

**Location:** 160 Cow Meadow Place  
Templeton, California

**Source, Nature, and Approximate Date of Contamination:** The Templeton Service Center contained at least three underground storage tanks (USTs) that operated from the 1970s to the 1980s. During the removal of the USTs in 1987, petroleum hydrocarbons were detected in soil samples collected in the vicinity of the USTs.

**Utility Operations at the Site:** The Templeton Service Center has been in operation since the 1970s and is used for storing and distributing materials and equipment for the gas and electric operations work crews. The Service Center also currently contains above ground storage tanks for fueling PG&E vehicles.

**Environmental Agency Actions:** None to date. After performing a site assessment to further evaluate the soil and groundwater impacts, PG&E will seek oversight from the California Regional Water Quality Control Board if further investigation and remediation is warranted.

**Nature of Costs:** The Templeton Service Center clean-up costs for which PG&E is seeking HSM recovery are not being recovered in base rates or through any other recovery procedure. All cleanup costs to be recorded by PG&E in the HSM memorandum accounts will be covered hazardous substance costs found appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative Report.

**Site Name:** Tulucay Substation

**Location:** 200 Anderson Road  
American Canyon, California

**Source, Nature, and Approximate Date of Contamination:** The Tulucay Substation contained at least one underground storage tank (UST), which has been removed. Use of the UST may have resulted in impacts to the soil and groundwater in the vicinity of the UST.

**Utility Operations at the Site:** The Tulucay Substation has been in operation since at least the 1980s. The site is an active substation that provides electric distribution to PG&E's nearby customers in the region.

**Environmental Agency Actions:** None to date. After performing a site assessment to further evaluate the soil and groundwater impacts, PG&E will seek oversight from the California Regional Water Quality Control Board if further investigation and remediation is warranted.

**Nature of Costs:** The Tulucay Substation clean-up costs for which PG&E is seeking HSM recovery are not being recovered in base rates or through any other recovery procedure. All cleanup costs to be recorded by PG&E in the HSM memorandum accounts will be covered hazardous substance costs found appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative Report.

**Site Name:** Willows Service Center

**Location:** 310 East Wood Street  
Willows, California

**Source, Nature, and Approximate Date of Contamination:** The Willows Service Center contained at least one underground storage tank (UST) that operated from the 1970s to the 1993. The operation of the UST may have resulted in petroleum hydrocarbons impacting soil and groundwater in the vicinity of the UST.

**Utility Operations at the Site:** The Willows Service Center has been in operation since the 1970s and is used for storing and distributing materials and equipment for the gas and electric operations work crews. The Service Center also currently contains above ground storage tanks for fueling PG&E vehicles.

**Environmental Agency Actions:** None to date. After performing a site assessment to further evaluate the soil and groundwater impacts, PG&E will seek oversight from the California Regional Water Quality Control Board if further investigation and remediation is warranted.

**Nature of Costs:** The Willows Service Center clean-up costs for which PG&E is seeking HSM recovery are not being recovered in base rates or through any other recovery procedure. All cleanup costs to be recorded by PG&E in the HSM memorandum accounts will be covered hazardous substance costs found appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative Report.

**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

Aglet	Department of the Army	Northern California Power Association
Agnews Developmental Center	Dept of General Services	Occidental Energy Marketing, Inc.
Alcantar & Kahl	Division of Business Advisory Services	OnGrid Solar
Ancillary Services Coalition	Douglas & Liddell	PPL EnergyPlus, LLC
Anderson & Poole	Douglass & Liddell	Pinnacle CNG Company
Arizona Public Service Company	Downey & Brand	Praxair
BART	Duke Energy	R. W. Beck & Associates
BP Energy Company	Duncan, Virgil E.	RCS, Inc.
Barkovich & Yap, Inc.	Dutcher, John	RMC Lonestar
Bartle Wells Associates	Ellison Schneider & Harris LLP	Recon Research
Blue Ridge Gas	Energy Management Services, LLC	SCD Energy Solutions
Braun & Associates	FPL Energy Project Management, Inc.	SCE
C & H Sugar Co.	Foster Farms	SESCO
CA Bldg Industry Association	Foster, Wheeler, Martinez	SMUD
CAISO	Franciscan Mobilehome	SPURR
CLECA Law Office	G. A. Krause & Assoc.	Santa Fe Jets
CSC Energy Services	GLJ Publications	Seattle City Light
	Goodin, MacBride, Squeri, Schlotz & Ritchie	Sempra Utilities
California Cotton Ginners & Growers Assn	Green Power Institute	Sequoia Union HS Dist
California Energy Commission	Hanna & Morton	Sierra Pacific Power Company
California League of Food Processors	Heeg, Peggy A.	Silicon Valley Power
California Public Utilities Commission	Hitachi	Smurfit Stone Container Corp
Calpine	Hogan Manufacturing, Inc.	Southern California Edison Company
Cameron McKenna	Imperial Irrigation District	St. Paul Assoc.
Cardinal Cogen	Innercite	Sunshine Design
Casner, Steve	International Power Technology	Sutherland, Asbill & Brennan
Cerox	Intestate Gas Services, Inc.	TFS Energy
Chamberlain, Eric	J. R. Wood, Inc.	Tabors Caramanis & Associates
Chevron Company	JTM, Inc.	Tecogen, Inc.
Chris, King	Los Angeles Dept of Water & Power	Tiger Natural Gas, Inc.
City of Glendale	Luce, Forward, Hamilton & Scripps LLP	Tioga Energy
City of Palo Alto	MBMC, Inc.	TransCanada
City of San Jose	MRW & Associates	Turlock Irrigation District
Clean Energy Fuels	Manatt Phelps Phillips	U S Borax, Inc.
Coast Economic Consulting	Matthew V. Brady & Associates	United Cogen
Commerce Energy	McKenzie & Associates	Utility Cost Management
Commercial Energy	Meek, Daniel W.	Utility Resource Network
Constellation	Merced Irrigation District	Utility Specialists
Constellation New Energy	Mirant	Vandenberg Air Force
Consumer Federation of California	Modesto Irrigation District	Verizon
Crossborder Energy	Morgan Stanley	Wellhead Electric Company
Davis Wright Tremaine LLP	Morrison & Foerster	Western Manufactured Housing Communities Association (WMA)
		White & Case
Day Carter Murphy	New United Motor Mfg., Inc.	eMeter Corporation
Defense Energy Support Center	Norris & Wong Associates	
Department of Water Resources	North Coast SolarResources	