

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



April 23, 2009

**Advice Letter 3445-E**

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**Subject: Diablo Canyon Independent Safety Committee (DCISC)  
Yearly Compensation Letter**

Dear Mr. Cherry:

Advice Letter 3445-E is effective May 1, 2009.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director  
Energy Division

April 1, 2009

**Advice 3445-E**  
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Diablo Canyon Independent Safety Committee (DCISC) Yearly Compensation Letter**

Pacific Gas and Electric Company (PG&E) hereby submits an annual report (Attachment I) for establishing the compensation levels for the members of the Diablo Canyon Independent Safety Committee (DCISC) in compliance with Decision (D.) 88-12-083, dated December 19, 1988, and Resolution E-3152, dated May 19, 1989.

This filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

**Background**

In D.88-12-083, the Commission adopted the Diablo Canyon Settlement Agreement, which included the establishment of the DCISC, to be made up of persons with knowledge, background, and experience in the field of nuclear power facilities. The DCISC is to review Diablo Canyon operations for the purpose of assessing the safety of operations and suggesting any recommendations for safe operation.

In response to Advice Letter 1857-E, filed by PG&E on April 1, 1999, the CPUC issued Resolution E-3608 which revised the DCISC member compensation. Resolution E-3608, approved by the CPUC on September 2, 1999, established the current DCISC member compensation as follows:

- an annual retainer of \$8,000;
- a fee of \$200 per hour for attendance at committee meetings;
- for committee work performed outside of committee meetings, \$200 per hour for each hour in excess of 40 hours per year; and
- reimbursement of expenses incurred in performance of committee work.

The annual report examines the current fees paid to members of the DCISC, in comparison to fees paid to members of the Nuclear Facilities Decommissioning Master Trust Committee and the Nuclear Safety Oversight Committee.

### **Effective Date**

PG&E requests that this filing become effective on **May 1, 2009**, which is 30 days after the date of filing. PG&E submits this as a Tier 2 filing.

### **Protests**

Anyone wishing to protest this filing may do so by sending a letter by **April 21, 2009**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division  
Attention: Tariff Unit, 4th Floor  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102  
Facsimile: (415) 703-2200  
E-mail: [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov) and [jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov)

Protests also should be sent by e-mail and facsimile to Mr. Honesto Gatchalian, Energy Division, as shown above, and by U.S. mail to Mr. Gatchalian at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
P.O. Box 770000 Mail Code B10C  
San Francisco, California 94177  
Facsimile: (415) 973-7226  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes should be directed to Rose De La Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

A handwritten signature in black ink, appearing to read "Brent K. Anglin". The signature is written in a cursive, somewhat stylized font.

Vice President- Regulatory Relations

Attachment 1

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY

### ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Pacific Gas and Electric Company (ID39E)

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: David Poster

Phone #: (415) 973- 1082

E-mail: dxcpu@pge.com

#### EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3445-E

**Tier 2**

Subject of AL: Diablo Canyon Independent Safety Committee Yearly Compensation Letter

Keywords (choose from CPUC listing): Nuclear

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution: D.88-12-083 and Resolution E-3608

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL: \_\_\_\_\_

Resolution

Required?  Yes  No

Requested effective date: 05-1-09

No. of tariff sheets: N/A

Estimated system annual revenue effect: (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed: N/A

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division

Attention: **Tariff Unit**

505 Van Ness Ave.,

San Francisco, CA 94102

[mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov) and [jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov)

Utility Info (including e-mail)

Attn: **Brian K. Cherry**

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

## DCISC Compensation Levels

### I. Purpose

The purpose of this report is to provide an evaluation of the compensation paid to persons who provide comparable services to those of the DCISC as delineated in Finding #3 of CPUC Resolution E-3152 and to make a recommendation regarding adjustments to be made, if any, to the compensation paid to DCISC members.

### II. Background

Finding #7 of CPUC Resolution E-3152 "Diablo Canyon Independent Safety Committee - Standards for compensation and accounting guidelines" states the following:

7. PG&E should annually, on April 1, file a report and advice letter with CACD [Commission Advisory and Compliance Division of the CPUC] to update the compensation levels set forth in findings 3 and 4.

Findings 3 and 4 read as follows:

3. Comparable services are those received by PG&E from the persons overseeing its Nuclear Decommissioning Trust Funds and from expert consultants used by PG&E in connection with the Diablo Canyon nuclear power plant.
4. Under the above findings, appropriate levels of compensation for members of the committee are as follows. Each member should receive an annual retainer of \$8,000. Each member should receive an hourly fee of \$200 for hours of committee work in excess of 40 hours per year, except that each member should receive a flat fee of \$500 for each committee meeting that he or she attends. Each member should receive reimbursement, consistent with procedures for such reimbursement as established by the committee, of his or her expenses incurred in the performance of duties as committee member.

In response to Advice Letter 1857-E, filed by PG&E on April 1, 1999, the CPUC issued Resolution E-3608 which revised the DCISC member compensation. Resolution E-3608, approved by the CPUC on September 2, 1999, established the current DCISC member compensation as follows:

- an annual retainer of \$8,000;
- a fee of \$200 per hour for attendance at committee meetings;
- for committee work performed outside of committee meetings, \$200 per hour for each hour in excess of 40 hours per year; and
- reimbursement of expenses incurred in performance of committee work.

### III. Compensation Evaluation

- A. Nuclear Facilities Decommissioning Master Trust Committee Member Compensation

The Nuclear Facilities Decommissioning Master Trust Committee is composed of two PG&E employee members and three non-PG&E affiliated members. The outside members are senior representatives from the financial community, including a retired chief investment officer and a retired chief financial officer. The outside member compensation level is \$12,000 annual retainer plus \$500 per meeting. The annual retainer fee has increased from the original \$8,000. Over the last several years, three meetings have been held per year on average with each meeting being approximately two hours in duration. It is estimated that about four hours is required by the committee members to prepare for each meeting.

B. Expert Consultant Compensation

Nuclear Safety Oversight Committee

There are currently four paid outside consultants to the Nuclear Safety Oversight Committee (NSOC). Outside consultants for the NSOC are selected on the basis of their nuclear industry experience and their ability to provide valuable insight to the committee relative to the safe operation of Diablo Canyon. The current consultants bring significant nuclear industry experience to the committee as exemplified by their former positions in the industry:

- One former NRC Deputy Director, Nuclear Reactor Regulation
- One retired INPO Senior Executive
- Two Senior Nuclear Industry Consultants

The current NSOC consultants receive compensation of \$250 an hour for work performed on NSOC business. There are typically three NSOC meetings per year of 2 days duration each. In addition to attendance at the meetings, the consultants are expected to review numerous plant documents in support of committee business.

C. Current DCISC Member Compensation

The DCISC is made up of three members. These members are selected on the basis of their nuclear experience and their ability to provide valuable insight to the committee relative to the safe operation of Diablo Canyon. The current membership consists of individuals with extensive nuclear experience from both the power industry and the academic community as follows:

- Retired Utility Executive Vice President
- Nuclear Utility Industry Consultant
- Major University Professor of Nuclear Engineering

The current compensation paid to the DCISC members as originally established by the CPUC in Resolution E-3152 and subsequently revised in Resolution E-3608 remains appropriate. Each member receives an annual retainer of \$8,000. In addition, the members receive an hourly fee of \$200 for hours of committee work in excess of 40 hours per year. The members are also compensated for attendance at public meetings at an hourly rate of \$200. Typically, three 1-1/2 day public meetings are held each year with a plant tour accompanying the first meeting of the year.

**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

Aglet	Department of the Army	Northern California Power Association
Agnews Developmental Center	Dept of General Services	Occidental Energy Marketing, Inc.
Alcantar & Kahl	Division of Business Advisory Services	OnGrid Solar
Ancillary Services Coalition	Douglas & Liddell	PPL EnergyPlus, LLC
Anderson & Poole	Douglass & Liddell	Pinnacle CNG Company
Arizona Public Service Company	Downey & Brand	Praxair
BART	Duke Energy	R. W. Beck & Associates
BP Energy Company	Duncan, Virgil E.	RCS, Inc.
Barkovich & Yap, Inc.	Dutcher, John	RMC Lonestar
Bartle Wells Associates	Ellison Schneider & Harris LLP	Recon Research
Blue Ridge Gas	Energy Management Services, LLC	SCD Energy Solutions
Braun & Associates	FPL Energy Project Management, Inc.	SCE
C & H Sugar Co.	Foster Farms	SESCO
CA Bldg Industry Association	Foster, Wheeler, Martinez	SMUD
CAISO	Franciscan Mobilehome	SPURR
CLECA Law Office	G. A. Krause & Assoc.	Santa Fe Jets
CSC Energy Services	GLJ Publications	Seattle City Light
	Goodin, MacBride, Squeri, Schlotz & Ritchie	Sempra Utilities
California Cotton Ginners & Growers Assn	Green Power Institute	Sequoia Union HS Dist
California Energy Commission	Hanna & Morton	Sierra Pacific Power Company
California League of Food Processors	Heeg, Peggy A.	Silicon Valley Power
California Public Utilities Commission	Hitachi	Smurfit Stone Container Corp
Calpine	Hogan Manufacturing, Inc.	Southern California Edison Company
Cameron McKenna	Imperial Irrigation District	St. Paul Assoc.
Cardinal Cogen	Innercite	Sunshine Design
Casner, Steve	International Power Technology	Sutherland, Asbill & Brennan
Cerox	Intestate Gas Services, Inc.	TFS Energy
Chamberlain, Eric	J. R. Wood, Inc.	Tabors Caramanis & Associates
Chevron Company	JTM, Inc.	Tecogen, Inc.
Chris, King	Los Angeles Dept of Water & Power	Tiger Natural Gas, Inc.
City of Glendale	Luce, Forward, Hamilton & Scripps LLP	Tioga Energy
City of Palo Alto	MBMC, Inc.	TransCanada
City of San Jose	MRW & Associates	Turlock Irrigation District
Clean Energy Fuels	Manatt Phelps Phillips	U S Borax, Inc.
Coast Economic Consulting	Matthew V. Brady & Associates	United Cogen
Commerce Energy	McKenzie & Associates	Utility Cost Management
Commercial Energy	Meek, Daniel W.	Utility Resource Network
Constellation	Merced Irrigation District	Utility Specialists
Constellation New Energy	Mirant	Vandenberg Air Force
Consumer Federation of California	Modesto Irrigation District	Verizon
Crossborder Energy	Morgan Stanley	Wellhead Electric Company
Davis Wright Tremaine LLP	Morrison & Foerster	Western Manufactured Housing Communities Association (WMA)
		White & Case
Day Carter Murphy	New United Motor Mfg., Inc.	eMeter Corporation
Defense Energy Support Center	Norris & Wong Associates	
Department of Water Resources	North Coast SolarResources	