



February 27, 2009

Advice 3407-E-A

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Supplement – Electric Rate Changes for Department of Water Resources (DWR), Transmission (TO11), Transmission Access Charge Balancing Account Adjustment (TACBAA), Rate Adjustment for the Cost Responsibility Surcharge (CRS) and Procurement Transaction Adjustment Account (PTAA)

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric rates. The affected tariff sheets are listed on the enclosed Attachment 1. PG&E is also resubmitting tables that summarize the revenue and average rate changes for bundled and direct access customers in Attachment 2. The tables included in Attachment 2 are the identical tables PG&E included in Advice 3407-E.

Purpose

The purpose of this supplemental filing is to submit electric tariff sheets for California Public Utilities Commission (CPUC) and Federal Energy Regulatory Commission (FERC) approved rate changes effective March 1, 2009. This supplement consolidates various changes to tariffs as described in further detail below. As requested in Advice 3407-E, the overall effect of the consolidated rate changes is an increase in electric revenues of approximately \$640 million. This supplement does not change the amount of the electric revenue change contained in the original Advice 3407-E, but rather simply provides updated tariff sheets reflective thereof.

Background

On January 23, 2009, PG&E submitted Advice 3407-E requesting approval of an approximate \$640 million increase in its electric revenues, effective March 1, 2009, implementing: 1) DWR rate smoothing (\$528 million increase); 2) PG&E's eleventh FERC-jurisdictional Transmission Owner revenue requirement increase (TO11) as accepted by the FERC on September 30, 2008 (\$83 million increase);

and 3) a FERC-jurisdictional Transmission Access Charge Balancing Account Adjustment (TACBAA) rate increase (\$29 million increase).

In addition, Advice 3407-E contained two authorized rate adjustments not associated with revenue requirement changes. These changes include one to request a reallocation of revenue between bundled customer groups as required by Decision (D.) 06-07-030 as well as closing the Procurement Transaction Auditing Account (PTAA) per Resolution E-4217.

Additional detail on each of the revenue requirement/rate changes implemented in this supplemental filing and the method for setting rates is provided in Advice Letter 3407-E.

Tariff Changes

Included in Attachment 1, PG&E provides revisions to preliminary statements, rate schedules, and rates as necessary to implement the revenue requirements discussed above and in Advice 3407-E.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **March 19, 2009**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: anj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations

Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on **March 1, 2009**.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for Application (A.) 07-12-009, Rulemaking (R.) 06-07-010 and R.07-05-025. Address changes to the General Order 96-B service list should be directed to Rose de la Torre at (415) 973-4716. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>

A handwritten signature in cursive script that reads "Brian K. Cheng / dc".

Vice President, Regulatory Relations

cc: Service List – A.07-12-009, R.06-07-010 and R.07-05-025

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Daren Chan

Phone #: (415) 973-5361

E-mail: D1CT@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3407-E-A**

Tier: 1

Subject of AL: Supplement – Electric Rate Changes for Department of Water Resources, Transmission (TO11), Transmission Access Charge Balancing Account Adjustment, Rate Adjustment for the Cost Responsibility Surcharge and Procurement Transaction Adjustment Account (PTAA)

Keywords (choose from CPUC listing): Compliance, Rates

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.08-11-056, D.08-12-006, D.06-07-030, Resolution E-4217, and FERC Docket Nos. ER08-1318-000 and ER-09-376-000

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Resolution Required? Yes No

Requested effective date: **March 1, 2009**

No. of tariff sheets: 87

Estimated system annual revenue effect (%): Revenues are increased ~\$640 million relative to revenues at present rates

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave., San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry, Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3407-E-A**

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|---------------------------------|-------------------------------------------------------------------------------------------|--------------------------------------------|
| 28089-E | ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 1 | 28066-E |
| 28090-E | ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 2 | 27885-E |
| 28091-E | ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 1 | 27886-E |
| 28092-E | ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 2 | 27887-E |
| 28093-E | ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 1 | 27889-E |
| 28094-E | ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 2 | 27890-E |
| 28095-E | ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 1 | 27892-E |
| 28096-E | ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 2 | 27893-E |
| 28097-E | ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 1 | 27895-E |
| 28098-E | ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 2 | 27896-E |
| 28099-E | ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 1 | 27898-E |

**ATTACHMENT 1
Advice 3407-E-A**

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|---------------------------------|---------------------------------------------------------------------------------------------------------------------------|--------------------------------------------|
| 28100-E | ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 2 | 27899-E |
| 28101-E | ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2 | 27901-E |
| 28102-E | ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3 | 27902-E |
| 28103-E | ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3 | 27904-E |
| 28104-E | ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 4 | 27905-E |
| 28105-E | ELECTRIC SCHEDULE E-A7 EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 2 | 27907-E |
| 28106-E | ELECTRIC SCHEDULE E-A7 EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 3 | 27908-E |
| 28107-E | ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 1 | 27910-E |
| 28108-E | ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 2 | 27911-E |
| 28109-E | ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 2 | 27913-E |

**ATTACHMENT 1
Advice 3407-E-A**

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|---------------------------------|---------------------------------------------------------------------------------------------------------------------------|--------------------------------------------|
| 28110-E | ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 3 | 27914-E |
| 28111-E | ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 4 | 27915-E |
| 28112-E | ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 5 | 27916-E |
| 28113-E | ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 2 | 27918-E |
| 28114-E | ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 2 | 27920-E |
| 28115-E | ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1 | 27922-E |
| 28116-E | ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 2 | 27923-E |
| 28117-E | ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 1 | 27925-E |
| 28118-E | ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 2 | 27926-E |

**ATTACHMENT 1
Advice 3407-E-A**

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|---------------------------------|----------------------------------------------------------------------------------------------------------------------|--------------------------------------------|
| 28119-E | ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1 | 27928-E |
| 28120-E | ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 2 | 27929-E |
| 28121-E | ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 3 | 27931-E |
| 28122-E | ELECTRIC SCHEDULE EL-7 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 4 | 27933-E |
| 28123-E | ELECTRIC SCHEDULE EL-A7 EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 3 | 27935-E |
| 28124-E | ELECTRIC SCHEDULE EL-8 RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION Sheet 2 | 27937-E |
| 28125-E | ELECTRIC SCHEDULE E-FERA FAMILY ELECTRIC RATE ASSISTANCE Sheet 1 | 27939-E |
| 28126-E | ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 1 | 27940-E |
| 28127-E | ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 2 | 27941-E |
| 28128-E | ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 3 | 27943-E |

**ATTACHMENT 1
Advice 3407-E-A**

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|---------------------------------|-------------------------------------------------------------------------------------------------------------|--------------------------------------------|
| 28129-E | ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4 | 27944-E |
| 28130-E | ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 2 | 27946-E |
| 28131-E | ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 3 | 27947-E |
| 28132-E | ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4 | 27948-E |
| 28133-E | ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5 | 27949-E |
| 28134-E | ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 1 | 27951-E |
| 28135-E | ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 2 | 27952-E |
| 28136-E | ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 4 | 27954-E |
| 28137-E | ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5 | 27955-E |
| 28138-E | ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 3 | 27957-E |

**ATTACHMENT 1
Advice 3407-E-A**

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|---------------------------------|--------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------|
| 28139-E | ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4 | 27958-E |
| 28140-E | ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 3 | 27960-E |
| 28141-E | ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 4 | 27961-E |
| 28142-E | ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 2 | 27963-E |
| 28143-E | ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 4 | 27964-E |
| 28144-E | ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 2 | 27966-E |
| 28145-E | ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 3 | 27967-E |
| 28146-E | ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 5 | 27968-E |
| 28147-E | ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 1 | 27970-E |

**ATTACHMENT 1
Advice 3407-E-A**

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|---------------------------------|-----------------------------------------------------------------------------------|--------------------------------------------|
| 28148-E | ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 1 | 27972-E |
| 28149-E | ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 1 | 27974-E |
| 28150-E | ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 2 | 27975-E |
| 28151-E | ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 3 | 27977-E |
| 28152-E | ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 1 | 27980-E |
| 28153-E | ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 2 | 27981-E |
| 28154-E | ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 3 | 27982-E |
| 28155-E | ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 4 | 27983-E |
| 28156-E | ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 2 | 27984-E |
| 28157-E | ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 3 | 27985-E |
| 28158-E | ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 3 | 27987-E |

**ATTACHMENT 1
Advice 3407-E-A**

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|---------------------------------|-------------------------------------------------------------------------------------------------------------|--------------------------------------------|
| 28159-E | ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 4 | 27988-E |
| 28160-E | ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 3 | 27990-E |
| 28161-E | ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 4 | 27991-E |
| 28162-E | ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 3 | 27993-E |
| 28163-E | ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 4 | 27994-E |
| 28164-E | ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 5 | 27995-E |
| 28165-E | ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 3 | 27997-E |
| 28166-E | ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 4 | 27998-E |
| 28167-E | ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 5 | 27999-E |
| 28168-E | ELECTRIC SCHEDULE AG-ICE AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE Sheet 4 | 28013-E |
| 28169-E | ELECTRIC SCHEDULE E-CPP CRITICAL PEAK PRICING PROGRAM Sheet 2 | 28001-E |

**ATTACHMENT 1
Advice 3407-E-A**

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|---------------------------------|----------------------------------------------------------------|--------------------------------------------|
| 28170-E | ELECTRIC TABLE OF CONTENTS Sheet 1 | 28067-E |
| 28171-E | ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 2 | 28003-E |
| 28172-E | ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 3 | 28035-E |
| 28173-E | ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 4 | 28015-E |
| 28174-E | ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 5 | 28006-E |
| 28175-E | ELECTRIC TABLE OF CONTENTS PRELIMINARY STATEMENT Sheet 6 | 28068-E |



ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

Sheet 1

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

| Billed Component | Subcomponent | Applicability | Rate (per kWh) |
|-------------------------|-------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------|
| Distribution | California Public Utilities Commission Fee | All rate schedules, all customers. | \$0.00024 |
| Distribution | CEE Incentive Rate | All rate schedules, all customers. | \$0.00040 |
| Distribution | Demand Response Revenue Balancing Account (DRRBA) | All rate schedules, all customers. | \$0.00108 |
| Distribution | SmartMeter Project Balancing Account - Electric (SBA-E) | All rate schedules, all customers. | \$0.00103 |
| Transmission | Transmission Access Charge (FERC Jurisdictional) | All rate schedules, all customers. | (\$0.00006) (I) |
| Transmission | Transmission Revenue Balancing Account Adjustment (FERC Jurisdictional) | All rate schedules, all customers. | (\$0.00082) |
| Transmission | Existing Transmission Contract Cost Differentials (ETC) | All rate schedules, all customers. | \$0.00061 |
| Transmission | End-Use Customer Refund Adjustment (ECRA) | Residential Small L&P Medium L&P E-19 Streetlights Standby Agriculture E-20 | (\$0.00117) (\$0.00110) (\$0.00098) (\$0.00098) (\$0.00069) (\$0.00309) (\$0.00081) (\$0.00081) |
| Public Purpose Programs | CARE Surcharge | All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, A-1, A-6, A-10, and E-19; all customers. | \$0.00362 |

(Continued)

Advice Letter No: 3407-E-A
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed February 27, 2009
 Effective March 1, 2009
 Resolution No.



ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

Sheet 2

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

| Billed Component | Subcomponent | Applicability | Rate (per kWh) | |
|--------------------------------------|-----------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------|-------------------|---------|
| Public Purpose Programs | Procurement Energy Efficiency Revenue Adjustment Mechanism | All rate schedules, all customers. | \$0.00229 | |
| Generation | Power Charge Collection Balancing Account (PCCBA) | Core rate schedules: residential, small light and power, agriculture, and streetlights, all bundled service customers. | \$0.01951 | (I) (D) |
| Generation | Power Charge Collection Balancing Account (PCCBA) | Noncore rate schedules: all remaining schedules, all bundled service customers. | \$0.01951 | (I) |
| Generation | Energy Resource Recovery Account (ERRA) | All rate schedules, all bundled service customers. | \$0.05082 | |
| Generation | DWR Franchise Fees | All rate schedules, all bundled service customers. | \$0.00018 | (I) |
| Generation | Regulatory Asset Tax Balancing Account (RATBA) | All rate schedules, all bundled service customers. | \$0.00000 | |
| Generation | Headroom Account (HA) | All rate schedules, all bundled service customers. | \$0.00000 | |
| Energy Cost Recovery Amount | Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 1 | All rate schedules, all customers. | \$0.00337 | |
| Energy Cost Recovery Amount | Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 2 | All rate schedules, all customers. | \$0.00166 | |
| Energy Cost Recovery Amount | Energy Recovery Bond Balancing Account | All rate schedules, all customers. | (\$0.00272) | |
| Power Charge Indifference Adjustment | DWR Franchise Fees | Non-bundled customers, where applicable | \$0.00004 | |



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 1

APPLICABILITY: Schedule A-1 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2*). This schedule is not available to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section). This schedule is also not available to customers whose meter indicates a maximum demand of 200 kW or greater for three consecutive months, except customers that are identified as load research sites. Customers with interval data meters who are not eligible for this rate schedule must be placed on a Time-Of-Use (TOU) rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a non-utility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule A-1 charges. Exemptions to Standby Charges are outlined in the Standby Applicability Section of this rate schedule.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | | |
|-----------------------------------------------------|-----------|-----|
| Total Customer Charge Rates | | |
| Customer Charge Single-phase (\$ per meter per day) | \$0.29569 | |
| Customer Charge Poly-phase (\$ per meter per day) | \$0.44353 | |
| Total Energy Rates (\$ per kWh) | | |
| Summer | \$0.19980 | (I) |
| Winter | \$0.13768 | (I) |

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

| | | |
|--------|-----------|-----|
| Summer | \$0.11246 | (l) |
| Winter | \$0.06942 | (l) |

Distribution**

| | |
|--------|-----------|
| Summer | \$0.05727 |
| Winter | \$0.03819 |

| | | |
|-------------------------------------------------------------|-------------|-----|
| Transmission* (all usage) | \$0.01041 | (l) |
| Transmission Rate Adjustments* (all usage) | (\$0.00137) | (l) |
| Reliability Services* (all usage) | \$0.00044 | |
| Public Purpose Programs (all usage) | \$0.00607 | |
| Nuclear Decommissioning (all usage) | \$0.00028 | |
| Competition Transition Charges (all usage) | \$0.00736 | |
| Energy Cost Recovery Amount (all usage) | \$0.00231 | |
| Fixed Transition Amount (all usage) | \$0.00000 | |
| Rate Reduction Bond Memorandum Account** (all usage) | (\$0.00034) | |
| DWR Bond (all usage) | \$0.00491 | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 3

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates

| | | |
|-----------------------------------------------------|-----------|--|
| Customer Charge Single-phase (\$ per meter per day) | \$0.29569 | |
| Customer Charge Poly-phase (\$ per meter per day) | \$0.44353 | |
| Meter Charge (A-6) (\$ per meter per day) | \$0.20107 | |
| Meter Charge (W) (\$ per meter per day) | \$0.05914 | |
| Meter Charge (X) (\$ per meter per day) | \$0.20107 | |

Total Energy Rates (\$ per kWh)

| | | |
|------------------|-----------|-----|
| Peak Summer | \$0.41487 | (l) |
| Part-Peak Summer | \$0.18872 | (l) |
| Off-Peak Summer | \$0.11732 | (l) |
| Part-Peak Winter | \$0.14196 | (l) |
| Off-Peak Winter | \$0.11603 | (l) |

(Continued)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 4

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

| | | |
|------------------|-----------|-----|
| Peak Summer | \$0.25032 | (I) |
| Part-Peak Summer | \$0.10502 | (I) |
| Off-Peak Summer | \$0.06058 | (I) |
| Part-Peak Winter | \$0.06796 | (I) |
| Off-Peak Winter | \$0.05676 | (I) |

Distribution:**

| | |
|------------------|-----------|
| Peak Summer | \$0.13475 |
| Part-Peak Summer | \$0.05390 |
| Off-Peak Summer | \$0.02694 |
| Part-Peak Winter | \$0.04420 |
| Off-Peak Winter | \$0.02947 |

| | | |
|-------------------------------------------------------------|-------------|-----|
| Transmission* (all usage) | \$0.01041 | (I) |
| DWR Bond (all usage) | \$0.00491 | |
| Transmission Rate Adjustments* (all usage) | (\$0.00137) | (I) |
| Reliability Services* (all usage) | \$0.00044 | |
| Public Purpose Programs (all usage) | \$0.00580 | |
| Nuclear Decommissioning (all usage) | \$0.00028 | |
| Competition Transition Charges (all usage) | \$0.00736 | |
| Energy Cost Recovery Amount (all usage) | \$0.00231 | |
| Fixed Transition Amount (all usage) | \$0.00000 | |
| Rate Reduction Bond Memorandum Account** (all usage) | (\$0.00034) | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 2

RATES: Standard Non-Time-of-Use Rate

Table A

| | TOTAL RATES | | |
|----------------------------------------------------------|----------------------|--------------------|-------------------------|
| | Secondary Voltage | Primary Voltage | Transmission Voltage |
| <u>Total Customer/Meter Charge Rates</u> | | | |
| Customer Charge (\$ per meter per day) | \$3.94251 | \$3.94251 | \$3.94251 |
| Optional Meter Data Access Charge (\$ per meter per day) | \$0.98563 | \$0.98563 | \$0.98563 |
| <u>Total Demand Rates (\$ per kW)</u> | | | |
| Summer | \$10.27 (l) | \$9.75 (l) | \$7.58 (l) |
| Winter | \$5.76 (l) | \$5.31 (l) | \$3.57 (l) |
| <u>Total Energy Rates (\$ per kWh)</u> | | | |
| FTA: Summer | \$0.14000 (l) | \$0.13363 (l) | \$0.11810 (l) |
| Winter | \$0.10483 (l) | \$0.09990 (l) | \$0.08940 (l) |
| Non-FTA: Summer | \$0.14034 (l) | \$0.13397 (l) | \$0.11844 (l) |
| Winter | \$0.10517 (l) | \$0.10024 (l) | \$0.08974 (l) |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 3

RATES: Standard Non-Time-of-Use Rates
 Table A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| <u>Demand Rate by Components (\$ per kW)</u> | Secondary Voltage | | Primary Voltage | | Transmission Voltage | |
|---------------------------------------------------------------------------------|----------------------|-----|--------------------|-----|-------------------------|-----|
| Generation: | | | | | | |
| Summer | \$3.33 | (I) | \$3.46 | (I) | \$3.88 | (I) |
| Winter | \$0.00 | | \$0.00 | | \$0.00 | |
| Distribution:** | | | | | | |
| Summer | \$3.56 | | \$2.91 | | \$0.32 | |
| Winter | \$2.38 | | \$1.93 | | \$0.19 | |
| Transmission Maximum Demand* | \$3.24 | (I) | \$3.24 | (I) | \$3.24 | (I) |
| Reliability Services Maximum Demand* | \$0.14 | | \$0.14 | | \$0.14 | |
| <u>Energy Rate by Components (\$ per kWh)</u> | | | | | | |
| Generation: | | | | | | |
| Summer | \$0.10365 | (I) | \$0.10078 | (I) | \$0.09819 | (I) |
| Winter | \$0.07433 | (I) | \$0.07175 | (I) | \$0.06995 | (I) |
| Distribution:** | | | | | | |
| Summer | \$0.01755 | | \$0.01412 | | \$0.00139 | |
| Winter | \$0.01170 | | \$0.00942 | | \$0.00093 | |
| Transmission Rate Adjustments* (all usage) | (\$0.00125) | (I) | (\$0.00125) | (I) | (\$0.00125) | (I) |
| Public Purpose Programs (all usage) | \$0.00588 | | \$0.00581 | | \$0.00560 | |
| Nuclear Decommissioning (all usage) | \$0.00028 | | \$0.00028 | | \$0.00028 | |
| Competition Transition Charges (all usage) | \$0.00701 | | \$0.00701 | | \$0.00701 | |
| Energy Cost Recovery Amount (all usage) | \$0.00231 | | \$0.00231 | | \$0.00231 | |
| DWR Bond (all usage) | \$0.00491 | | \$0.00491 | | \$0.00491 | |
| Fixed Transition Amount (all usage, when applicable) | \$0.00000 | | \$0.00000 | | \$0.00000 | |
| Rate Reduction Bond Memorandum Account** (all usage, when applicable) | (\$0.00034) | | (\$0.00034) | | (\$0.00034) | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and applicable RRBMA charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 4

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table B

| | | TOTAL RATES | | |
|----------------------------------------------------------|------------------|----------------------|--------------------|-------------------------|
| | | Secondary Voltage | Primary Voltage | Transmission Voltage |
| <u>Total Customer/Meter Charge Rates</u> | | | | |
| Customer Charge (\$ per meter per day) | | \$3.94251 | \$3.94251 | \$3.94251 |
| Optional Meter Data Access Charge (\$ per meter per day) | | \$0.98563 | \$0.98563 | \$0.98563 |
| <u>Total Demand Rates (\$ per kW)</u> | | | | |
| Summer | | \$10.27 (l) | \$9.75 (l) | \$7.58 (l) |
| Winter | | \$5.76 (l) | \$5.31 (l) | \$3.57 (l) |
| <u>Total Energy Rates (\$ per kWh)</u> | | | | |
| FTA | Peak Summer | \$0.16473 (l) | \$0.15596 (l) | \$0.13942 (l) |
| | Part-Peak Summer | \$0.14032 (l) | \$0.13423 (l) | \$0.11844 (l) |
| | Off-Peak Summer | \$0.12579 (l) | \$0.12075 (l) | \$0.10594 (l) |
| | Part-Peak Winter | \$0.11070 (l) | \$0.10456 (l) | \$0.09380 (l) |
| | Off-Peak Winter | \$0.09904 (l) | \$0.09540 (l) | \$0.08516 (l) |
| Non-FTA | Peak Summer | \$0.16507 (l) | \$0.15630 (l) | \$0.13976 (l) |
| | Part-Peak Summer | \$0.14066 (l) | \$0.13457 (l) | \$0.11878 (l) |
| | Off-Peak Summer | \$0.12613 (l) | \$0.12109 (l) | \$0.10628 (l) |
| | Part-Peak Winter | \$0.11104 (l) | \$0.10490 (l) | \$0.09414 (l) |
| | Off-Peak Winter | \$0.09938 (l) | \$0.09574 (l) | \$0.08550 (l) |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 5

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers
 Table B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| | Secondary Voltage | | Primary Voltage | | Transmission Voltage | |
|----------------------------------------------------------------------|-------------------|-----|-----------------|-----|----------------------|-----|
| <u>Demand Rate by Components (\$ per kW)</u> | | | | | | |
| Generation: | | | | | | |
| Summer | \$3.33 | (l) | \$3.46 | (l) | \$3.88 | (l) |
| Winter | \$0.00 | | \$0.00 | | \$0.00 | |
| Distribution:** | | | | | | |
| Summer | \$3.56 | | \$2.91 | | \$0.32 | |
| Winter | \$2.38 | | \$1.93 | | \$0.19 | |
| Transmission Maximum Demand* | \$3.24 | (l) | \$3.24 | (l) | \$3.24 | (l) |
| Reliability Services Maximum Demand* | \$0.14 | | \$0.14 | | \$0.14 | |
| <u>Energy Rate by Components (\$ per kWh)</u> | | | | | | |
| Generation: | | | | | | |
| Peak Summer | \$0.12838 | (l) | \$0.12311 | (l) | \$0.11951 | (l) |
| Part-Peak Summer | \$0.10397 | (l) | \$0.10138 | (l) | \$0.09853 | (l) |
| Off-Peak Summer | \$0.08944 | (l) | \$0.08790 | (l) | \$0.08603 | (l) |
| Part-Peak Winter | \$0.08020 | (l) | \$0.07641 | (l) | \$0.07435 | (l) |
| Off-Peak Winter | \$0.06854 | (l) | \$0.06725 | (l) | \$0.06571 | (l) |
| Distribution:** | | | | | | |
| Summer | \$0.01755 | | \$0.01412 | | \$0.00139 | |
| Winter | \$0.01170 | | \$0.00942 | | \$0.00093 | |
| Transmission Rate Adjustments* (all usage) | (\$0.00125) | (l) | (\$0.00125) | (l) | (\$0.00125) | (l) |
| Public Purpose Programs (all usage) | \$0.00588 | | \$0.00581 | | \$0.00560 | |
| Competition Transition Charge (all usage) | \$0.00701 | | \$0.00701 | | \$0.00701 | |
| Energy Cost Recovery Amount (all usage) | \$0.00231 | | \$0.00231 | | \$0.00231 | |
| Nuclear Decommissioning (all usage) | \$0.00028 | | \$0.00028 | | \$0.00028 | |
| DWR Bond (all usage) | \$0.00491 | | \$0.00491 | | \$0.00491 | |
| Fixed Transition Amount** (all usage, when applicable) | \$0.00000 | | \$0.00000 | | \$0.00000 | |
| Rate Reduction Bond Memorandum** (all usage, when applicable) | (\$0.00034) | | (\$0.00034) | | (\$0.00034) | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and applicable RRBMA charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco and Oakland where direct current is available.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge Rates

| | |
|----------------------------------------|-----------|
| Customer Charge (\$ per meter per day) | \$0.29569 |
| Facility Charge (\$ per meter per day) | \$0.65708 |

Total Energy Rates (\$ per kWh)

| | | |
|--------|-----------|-----|
| Summer | \$0.20014 | (I) |
| Winter | \$0.13802 | (I) |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 2

UNBUNDLING OF TOTAL RATES

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

| | | |
|--------|-----------|-----|
| Summer | \$0.11246 | (I) |
| Winter | \$0.06942 | (I) |

Distribution:

| | |
|--------|-----------|
| Summer | \$0.05727 |
| Winter | \$0.03819 |

| | | |
|---------------------------------------------------|-------------|-----|
| Transmission* (all usage) | \$0.01041 | (I) |
| Transmission Rate Adjustments* (all usage) | (\$0.00137) | (I) |
| Reliability Services* (all usage) | \$0.00044 | |
| Public Purpose Programs (all usage) | \$0.00607 | |
| Nuclear Decommissioning (all usage) | \$0.00028 | |
| Competition Transition Charge (all usage) | \$0.00736 | |
| Energy Cost Recovery Amount (all usage) | \$0.00231 | |
| DWR Bond (all usage) | \$0.00491 | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

Sheet 2

1. **APPLICABILITY:** (Cont'd.) Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.
 - Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.
 - Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.
2. **TERRITORY:** Schedule AG-1 applies everywhere PG&E provides electricity service.
3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | Rate A | Rate B |
|----------------------------------------------------|---------------|---------------|
| Total Customer Charge Rates (\$ per meter per day) | \$0.47310 | \$0.63080 |
| Total Demand Rates (\$ per kW) | | |
| Connected Load Summer | \$5.03 (I) | - |
| Connected Load Winter | \$0.87 | - |
| Maximum Demand Summer | - | \$7.69 (I) |
| Maximum Demand Winter | - | \$1.43 |
| Primary Voltage Discount Summer | - | \$0.98 (I) |
| Primary Voltage Discount Winter | - | \$0.20 |
| Total Energy Rates (\$ per kWh) | | |
| Summer | \$0.20150 (I) | \$0.17803 (I) |
| Winter | \$0.15591 (I) | \$0.13745 (I) |

(Continued)



ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

Sheet 3

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Demand Rate by Components (\$ per kW) | Rate A | | Rate B | |
|--------------------------------------------|-------------|-----|-------------|-----|
| Generation: | | | | |
| Connected Load Summer | \$1.32 | (l) | - | |
| Connected Load Winter | \$0.00 | | - | |
| Maximum Demand Summer | - | | \$1.98 | (l) |
| Maximum Demand Winter | - | | \$0.00 | |
| Primary Voltage Discount Summer | - | | \$0.70 | (l) |
| Primary Voltage Discount Winter | - | | \$0.00 | |
| Distribution: | | | | |
| Connected Load Summer | \$3.71 | | - | |
| Connected Load Winter | \$0.87 | | - | |
| Maximum Demand Summer | - | | \$5.71 | |
| Maximum Demand Winter | - | | \$1.43 | |
| Primary Voltage Discount Summer | - | | \$0.28 | |
| Primary Voltage Discount Winter | - | | \$0.20 | |
| Energy Rate by Components (\$ per kWh) | | | | |
| Generation | | | | |
| Summer | \$0.09995 | (l) | \$0.09962 | (l) |
| Winter | \$0.07844 | (l) | \$0.07573 | (l) |
| Distribution | | | | |
| Summer | \$0.07223 | | \$0.05012 | |
| Winter | \$0.04815 | | \$0.03343 | |
| Transmission* | | | | |
| | \$0.00764 | (l) | \$0.00764 | (l) |
| Transmission Rate Adjustments* | | | | |
| | (\$0.00108) | (l) | (\$0.00108) | (l) |
| Reliability Services* | | | | |
| | \$0.00032 | | \$0.00032 | |
| Public Purpose Programs | | | | |
| | \$0.00748 | | \$0.00645 | |
| Nuclear Decommissioning | | | | |
| | \$0.00028 | | \$0.00028 | |
| Competition Transition Charges | | | | |
| | \$0.00746 | | \$0.00746 | |
| Energy Cost Recovery Amount | | | | |
| | \$0.00231 | | \$0.00231 | |
| DWR Bond | | | | |
| | \$0.00491 | | \$0.00491 | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 3

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| Total Customer/Meter Charge Rates | Rate A,D | Rate B,E | Rate C,F |
|-----------------------------------------------------------------------------------------|---------------|---------------|---------------|
| Customer Charge (\$ per meter per day) | \$0.47310 | \$0.63080 | \$2.12895 |
| TOU Meter Charge (\$ per meter per day) (for rate A, B & C) | \$0.22341 | \$0.19713 | \$0.19713 |
| TOU Meter Charge (\$ per meter per day) (for rate D, E & F) | \$0.06571 | \$0.03943 | \$0.03943 |
| Total Demand Rates (\$ per kW) | | | |
| Connected Load Summer | \$4.56 (I) | - | - |
| Connected Load Winter | \$0.61 | - | - |
| Maximum Demand Summer | - | \$6.31 (I) | \$2.71 |
| Maximum Demand Winter | - | \$1.26 | \$1.31 |
| Maximum Peak Demand Summer | - | \$3.78 (I) | \$8.74 (I) |
| Maximum Part-Peak Demand Summer | - | - | \$1.63 (I) |
| Maximum Part-Peak Demand Winter | - | - | \$0.29 |
| Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand) | - | \$0.79 (I) | \$1.09 (I) |
| Primary Voltage Discount Winter (B, E, C, F per Maximum Demand) | - | \$0.20 | \$0.16 |
| Transmission Voltage Discount Summer (C, F per Maximum Peak Demand) | - | - | \$5.26 (I) |
| Transmission Voltage Discount Winter (C, F per Maximum Demand) | - | - | \$1.23 |
| Total Energy Rates (\$ per kWh) | | | |
| Peak Summer | \$0.28401 (I) | \$0.20860 (I) | \$0.19594 (I) |
| Part-Peak Summer | - | - | \$0.11315 (I) |
| Off-Peak Summer | \$0.12358 (I) | \$0.11229 (I) | \$0.08378 (I) |
| Part-Peak Winter | \$0.12878 (I) | \$0.11174 (I) | \$0.09292 (I) |
| Off-Peak Winter | \$0.10582 (I) | \$0.09359 (I) | \$0.08003 (I) |

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.): component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Demand Rates by Component (\$ per kW) | Rate A,D | Rate B,E | Rate C,F |
|-----------------------------------------------------------------------------------------|---------------|---------------|---------------|
| Generation: | | | |
| Connected Load Summer | \$1.31 (I) | - | - |
| Connected Load Winter | \$0.00 | - | - |
| Maximum Demand Summer | - | \$2.25 (I) | \$0.00 |
| Maximum Demand Winter | - | \$0.00 | \$0.00 |
| Maximum Peak Demand Summer | - | \$2.32 (I) | \$5.39 (I) |
| Maximum Part-Peak Demand Summer | - | - | \$0.92 (I) |
| Maximum Part-Peak Demand Winter | - | - | \$0.00 |
| Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand) | - | \$0.54 (I) | \$0.92 (I) |
| Primary Voltage Discount Winter (B, E, C, F per Maximum Demand) | - | \$0.00 | \$0.00 |
| Transmission Voltage Discount Summer (C, F per Maximum Peak Demand) | - | - | \$1.75 (I) |
| Transmission Voltage Discount Winter (C, F per Maximum Demand) | - | - | \$0.00 |
| Distribution: | | | |
| Connected Load Summer | \$3.25 | - | - |
| Connected Load Winter | \$0.61 | - | - |
| Maximum Demand Summer | - | \$4.06 | \$2.71 |
| Maximum Demand Winter | - | \$1.26 | \$1.31 |
| Maximum Peak Demand Summer | - | \$1.46 | \$3.35 |
| Maximum Part-Peak Demand Summer | - | - | \$0.71 |
| Maximum Part-Peak Demand Winter | - | - | \$0.29 |
| Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand) | - | \$0.25 | \$0.17 |
| Primary Voltage Discount Winter (B, E, C, F per Maximum Demand) | - | \$0.20 | \$0.16 |
| Transmission Voltage Discount Summer (C, F per Maximum Peak Demand) | - | - | \$3.51 |
| Transmission Voltage Discount Winter (C, F per Maximum Demand) | - | - | \$1.23 |
| Energy Rates by Component (\$ per kWh) | | | |
| Generation: | | | |
| Peak Summer | \$0.14724 (I) | \$0.11166 (I) | \$0.12917 (I) |
| Part-Peak Summer | - | - | \$0.06964 (I) |
| Off-Peak Summer | \$0.05911 (I) | \$0.06142 (I) | \$0.04801 (I) |
| Part-Peak Winter | \$0.06311 (I) | \$0.05969 (I) | \$0.05414 (I) |
| Off-Peak Winter | \$0.05260 (I) | \$0.04961 (I) | \$0.04484 (I) |
| Distribution: | | | |
| Peak Summer | \$0.10845 | \$0.06911 | \$0.03876 |
| Part-Peak Summer | - | - | \$0.01550 |
| Off-Peak Summer | \$0.03615 | \$0.02304 | \$0.00776 |
| Part-Peak Winter | \$0.03735 | \$0.02422 | \$0.01077 |
| Off-Peak Winter | \$0.02490 | \$0.01615 | \$0.00718 |

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

| Energy Rates by Component (\$ per kWh) | Rate A,D | Rate B,E | Rate C,F |
|---------------------------------------------------|-----------------|-----------------|-----------------|
| Transmission* (all usage) | \$0.00764 (I) | \$0.00764 (I) | \$0.00764 (I) |
| Transmission Rate Adjustments* (all usage) | (\$0.00108) (I) | (\$0.00108) (I) | (\$0.00108) (I) |
| Reliability Services* (all usage) | \$0.00032 | \$0.00032 | \$0.00032 |
| Public Purpose Programs (all usage) | \$0.00648 | \$0.00599 | \$0.00617 |
| Nuclear Decommissioning (all usage) | \$0.00028 | \$0.00028 | \$0.00028 |
| Competition Transition Charges (all usage) | \$0.00746 | \$0.00746 | \$0.00746 |
| Energy Cost Recovery Amount (all usage) | \$0.00231 | \$0.00231 | \$0.00231 |
| DWR Bond (all usage) | \$0.00491 | \$0.00491 | \$0.00491 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | Rate A,D | Rate B,E | Rate C,F |
|----------------------------------------------------------------------------------------------------|---------------|---------------|---------------|
| Total Customer/Meter Charge Rates | | | |
| Customer Charge (\$ per meter per day) | \$0.47310 | \$0.98563 | \$5.25667 |
| TOU Meter Charge (\$ per meter per day) (for rate A, B & C) | \$0.22341 | \$0.19713 | \$0.19713 |
| TOU Meter Charge (\$ per meter per day) (for rate D, E & F) | \$0.06571 | \$0.03943 | \$0.03943 |
| Total Demand Rates (\$ per kW) | | | |
| Connected Load Summer | \$7.88 (I) | - | - |
| Connected Load Winter | \$1.22 | - | - |
| Maximum Demand Summer | - | \$10.70 (I) | \$3.95 |
| Maximum Demand Winter | - | \$3.58 | \$2.64 |
| Maximum Peak Demand Summer | - | \$7.73 (I) | \$13.06 (I) |
| Maximum Part-Peak Demand Summer | - | - | \$2.65 (I) |
| Maximum Part-Peak Demand Winter | - | - | \$0.52 |
| Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand) | - | \$1.48 (I) | \$2.12 (I) |
| Primary Voltage Discount Winter (B, E, C, F per Maximum Demand) | - | \$0.12 | \$0.15 |
| Transmission Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand) | - | \$7.74 (I) | \$10.40 (I) |
| Transmission Voltage Discount Winter (B, E, C, F per Maximum Demand) | - | \$3.09 | \$1.92 |
| Total Energy Rates (\$ per kWh) | | | |
| Peak Summer | \$0.22571 (I) | \$0.17485 (I) | \$0.12854 (I) |
| Part-Peak Summer | - | - | \$0.08255 (I) |
| Off-Peak Summer | \$0.11199 (I) | \$0.06659 (I) | \$0.06541 (I) |
| Part-Peak Winter | \$0.11801 (I) | \$0.08604 (I) | \$0.07055 (I) |
| Off-Peak Winter | \$0.09936 (I) | \$0.05855 (I) | \$0.06275 (I) |

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Demand Rates by Component (\$ per kW) | Rate A,D | Rate B,E | Rate C,F |
|----------------------------------------------------------------------------------------------|------------|------------|------------|
| Generation: | | | |
| Connected Load Summer | \$3.46 (I) | - | - |
| Connected Load Winter | \$0.00 | - | - |
| Maximum Demand Summer | - | \$4.24 (I) | \$0.00 |
| Maximum Demand Winter | - | \$0.00 | \$0.00 |
| Maximum Peak Demand Summer | - | \$5.20 (I) | \$9.35 (I) |
| Maximum Part-Peak Demand Summer | - | - | \$1.77 (I) |
| Maximum Part-Peak Demand Winter | - | - | \$0.00 |
| Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand) | - | \$1.30 (I) | \$1.91 (I) |
| Primary Voltage Discount Winter (B, E, C, F per Maximum Demand) | - | \$0.00 | \$0.00 |
| Transmission Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand) | - | \$2.36 (I) | \$3.54 (I) |
| Transmission Voltage Discount Winter (B, E, C, F per Maximum Demand) | - | \$0.00 | \$0.00 |
| Distribution: | | | |
| Connected Load Summer | \$4.42 | - | - |
| Connected Load Winter | \$1.22 | - | - |
| Maximum Demand Summer | - | \$6.46 | \$3.95 |
| Maximum Demand Winter | - | \$3.58 | \$2.64 |
| Maximum Peak Demand Summer | - | \$2.53 | \$3.71 |
| Maximum Part-Peak Demand Summer | - | - | \$0.88 |
| Maximum Part-Peak Demand Winter | - | - | \$0.52 |
| Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand) | - | \$0.18 | \$0.21 |
| Primary Voltage Discount Winter (B, E, C, F per Maximum Demand) | - | \$0.12 | \$0.15 |
| Transmission Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand) | - | \$5.38 | \$6.86 |
| Transmission Voltage Discount Winter (B, E, C, F per Maximum Demand) | - | \$3.09 | \$1.92 |

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES:
 (Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

| Energy Rates by Component (\$ per kWh) | Rate A,D | Rate B,E | Rate C,F |
|---------------------------------------------------|-----------------|-----------------|-----------------|
| Generation: | | | |
| Peak Summer | \$0.13772 (I) | \$0.13006 (I) | \$0.10136 (I) |
| Part-Peak Summer | - | - | \$0.05537 (I) |
| Off-Peak Summer | \$0.06403 (I) | \$0.03936 (I) | \$0.03823 (I) |
| Part-Peak Winter | \$0.06745 (I) | \$0.05881 (I) | \$0.04337 (I) |
| Off-Peak Winter | \$0.05635 (I) | \$0.03132 (R) | \$0.03557 (R) |
| Distribution: | | | |
| Peak Summer | \$0.06005 | \$0.01756 | \$0.00000 |
| Part-Peak Summer | - | - | \$0.00000 |
| Off-Peak Summer | \$0.02002 | \$0.00000 | \$0.00000 |
| Part-Peak Winter | \$0.02262 | \$0.00000 | \$0.00000 |
| Off-Peak Winter | \$0.01507 | \$0.00000 | \$0.00000 |
| Transmission* (all usage) | \$0.00764 (I) | \$0.00764 (I) | \$0.00764 (I) |
| Transmission Rate Adjustments* (all usage) | (\$0.00108) (I) | (\$0.00108) (I) | (\$0.00108) (I) |
| Reliability Services* (all usage) | \$0.00032 | \$0.00032 | \$0.00032 |
| Public Purpose Programs (all usage) | \$0.00610 | \$0.00539 | \$0.00534 |
| Nuclear Decommissioning (all usage) | \$0.00028 | \$0.00028 | \$0.00028 |
| Competition Transition Charges (all usage) | \$0.00746 | \$0.00746 | \$0.00746 |
| Energy Cost Recovery Amount (all usage) | \$0.00231 | \$0.00231 | \$0.00231 |
| DWR Bond (all usage) | \$0.00491 | \$0.00491 | \$0.00491 |

(Continued)



ELECTRIC SCHEDULE AG-ICE Sheet 4
 AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE
 RATE

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES
 (Cont'd.)

Energy Rates by Component (\$ per kWh)

Generation:

| | | |
|------------------|-----------|-----|
| Peak Summer | \$0.09334 | (R) |
| Part-Peak Summer | \$0.06682 | (R) |
| Off-Peak Summer | \$0.02100 | (R) |
| Part-Peak Winter | \$0.06923 | (R) |
| Off-Peak Winter | \$0.02100 | (R) |

Transmission* \$0.00764 (I)

Transmission Rate Adjustments* (\$0.00108) (I)

Reliability Services* \$0.00032

Public Purpose Programs \$0.00539

Nuclear Decommissioning \$0.00028

Competition Transition Charges \$0.00746

Energy Cost Recovery Amount \$0.00231

DWR Bond Charge \$0.00491

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | Rate A,D | Rate B,E |
|-------------------------------------------------------------|---------------|---------------|
| Total Customer/Meter Charge Rates | | |
| Customer Charge (\$ per meter per day) | \$0.47310 | \$0.63080 |
| TOU Meter Charge (\$ per meter per day) (for rate A & B) | \$0.22341 | \$0.19713 |
| TOU Meter Charge (\$ per meter per day) (for rate D & E) | \$0.06571 | \$0.03943 |
| | | |
| Total Demand Rates (\$ per kW) | | |
| Connected Load Summer | \$4.54 (I) | - |
| Connected Load Winter | \$0.66 | - |
| Maximum Peak Demand Summer | - | \$2.90 (I) |
| Maximum Demand Summer | - | \$6.39 (I) |
| Maximum Demand Winter | - | \$1.17 |
| Voltage Discount Summer | - | \$0.64 (I) |
| Voltage Discount Winter | - | \$0.19 |
| | | |
| Total Energy Rates (\$ per kWh) | | |
| Peak Summer | \$0.39025 (I) | \$0.38071 (I) |
| Off-Peak Summer | \$0.12346 (I) | \$0.12492 (I) |
| Part-Peak Winter | \$0.12808 (I) | \$0.11621 (I) |
| Off-Peak Winter | \$0.10500 (I) | \$0.09679 (I) |

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Demand by Components (\$ per kW) | Rate A,D | Rate B,E |
|---------------------------------------------------|-----------------|-----------------|
| Generation: | | |
| Connected Load Summer | \$1.26 (I) | - |
| Connected Load Winter | \$0.00 | - |
| Maximum Peak Demand Summer | - | \$2.00 (I) |
| Maximum Demand Summer | - | \$1.87 (I) |
| Maximum Demand Winter | - | \$0.00 |
| Primary Voltage Discount Summer | - | \$0.44 (I) |
| Primary Voltage Discount Winter | - | \$0.00 |
| Distribution: | | |
| Connected Load Summer | \$3.28 | - |
| Connected Load Winter | \$0.66 | - |
| Maximum Peak Demand Summer | - | \$0.90 |
| Maximum Demand Summer | - | \$4.52 |
| Maximum Demand Winter | - | \$1.17 |
| Primary Voltage Discount Summer | - | \$0.20 |
| Primary Voltage Discount Winter | - | \$0.19 |
| Energy Rate by Components (\$ per kWh) | | |
| Generation: | | |
| Peak Summer | \$0.24090 (I) | \$0.26197 (I) |
| Off-Peak Summer | \$0.05479 (I) | \$0.06671 (I) |
| Part-Peak Winter | \$0.06141 (I) | \$0.06052 (I) |
| Off-Peak Winter | \$0.05111 (I) | \$0.05036 (I) |
| Distribution: | | |
| Peak Summer | \$0.12101 | \$0.09079 |
| Off-Peak Summer | \$0.04033 | \$0.03026 |
| Part-Peak Winter | \$0.03833 | \$0.02774 |
| Off-Peak Winter | \$0.02555 | \$0.01848 |
| Transmission* (all usage) | \$0.00764 (I) | \$0.00764 (I) |
| Reliability Services* (all usage) | \$0.00032 | \$0.00032 |
| Transmission Rate Adjustments* (all usage) | (\$0.00108) (I) | (\$0.00108) (I) |
| Public Purpose Programs (all usage) | \$0.00650 | \$0.00611 |
| Nuclear Decommissioning (all usage) | \$0.00028 | \$0.00028 |
| Competition Transition Charges (all usage) | \$0.00746 | \$0.00746 |
| Energy Cost Recovery Amount (all usage) | \$0.00231 | \$0.00231 |
| DWR Bond (all usage) | \$0.00491 | \$0.00491 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | Rate A,D | Rate B,E | |
|-----------------------------------------|---------------|---------------|-----|
| Total Customer/Meter Charge Rates | | | |
| Customer Charge (\$ per meter per day) | \$0.47310 | \$0.63080 | |
| TOU Meter Charge (\$ per meter per day) | \$0.22341 | \$0.19713 | |
| (for rate A & B) | | | |
| TOU Meter Charge (\$ per meter per day) | \$0.06571 | \$0.03943 | |
| (for rate D & E) | | | |
| | | | |
| Total Demand Rates (\$ per kW) | | | |
| Connected Load Summer | \$4.58 (I) | - | (T) |
| Connected Load Winter | \$0.69 | - | (T) |
| Maximum Peak Demand Summer | - | \$2.93 (I) | |
| Maximum Demand Summer | - | \$6.38 (I) | |
| Maximum Demand Winter | - | \$1.15 | |
| Voltage Discount Summer | - | \$0.70 (I) | |
| Voltage Discount Winter | - | \$0.18 | |
| | | | |
| Total Energy Rates (\$ per kWh) | | | |
| Peak Summer | \$0.36145 (I) | \$0.34601 (I) | |
| Off-Peak Summer | \$0.12122 (I) | \$0.12099 (I) | |
| Part-Peak Winter | \$0.12907 (I) | \$0.11469 (I) | |
| Off-Peak Winter | \$0.10591 (I) | \$0.09551 (I) | |

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Demand Rates by Component (\$ per kW) | Rate A,D | Rate B,E |
|---------------------------------------------------|-----------------|-----------------|
| Generation: | | |
| Connected Load Summer | \$1.32 (I) | - |
| Connected Load Winter | \$0.00 | - |
| Maximum Peak Demand Summer | - | \$2.11 (I) |
| Maximum Demand Summer | - | \$1.72 (I) |
| Maximum Demand Winter | - | \$0.00 |
| Primary Voltage Discount Summer | - | \$0.48 (I) |
| Primary Voltage Discount Winter | - | \$0.00 |
| Distribution: | | |
| Connected Load Summer | \$3.26 | - |
| Connected Load Winter | \$0.69 | - |
| Maximum Peak Demand Summer | - | \$0.82 |
| Maximum Demand Summer | - | \$4.66 |
| Maximum Demand Winter | - | \$1.15 |
| Primary Voltage Discount Summer | - | \$0.22 |
| Primary Voltage Discount Winter | - | \$0.18 |
| Energy Rate by Components (\$ per kWh) | | |
| Generation: | | |
| Peak Summer | \$0.21836 (I) | \$0.22768 (I) |
| Off-Peak Summer | \$0.05462 (I) | \$0.06291 (I) |
| Part-Peak Winter | \$0.06266 (I) | \$0.05911 (I) |
| Off-Peak Winter | \$0.05218 (I) | \$0.04914 (I) |
| Distribution: | | |
| Peak Summer | \$0.11473 | \$0.09037 |
| Off-Peak Summer | \$0.03824 | \$0.03012 |
| Part-Peak Winter | \$0.03805 | \$0.02762 |
| Off-Peak Winter | \$0.02537 | \$0.01841 |
| Transmission* (all usage) | \$0.00764 (I) | \$0.00764 (I) |
| Transmission Rate Adjustments* (all usage) | (\$0.00108) (I) | (\$0.00108) (I) |
| Reliability Services* (all usage) | \$0.00032 | \$0.00032 |
| Public Purpose Programs (all usage) | \$0.00652 | \$0.00612 |
| Nuclear Decommissioning (all usage) | \$0.00028 | \$0.00028 |
| Competition Transition Charges (all usage) | \$0.00746 | \$0.00746 |
| Energy Cost Recovery Amount (all usage) | \$0.00231 | \$0.00231 |
| DWR Bond (all usage) | \$0.00491 | \$0.00491 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-1
 RESIDENTIAL SERVICES**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA) and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | |
|------------------------------------------------------|---------------|
| Total Energy Rates (\$ per kWh) | |
| Baseline Usage | \$0.11531 (R) |
| 101% - 130% of Baseline | \$0.13109 (R) |
| 131% - 200% of Baseline | \$0.25974 (I) |
| 201% - 300% of Baseline | \$0.37866 (I) |
| Over 300% of Baseline | \$0.44098 (I) |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.14784 |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

(Continued)



**ELECTRIC SCHEDULE E-1
 RESIDENTIAL SERVICES**

Sheet 2

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

| | | |
|-------------------------|-----------|-----|
| Baseline Usage | \$0.04865 | (I) |
| 101% - 130% of Baseline | \$0.05781 | (I) |
| 131% - 200% of Baseline | \$0.13251 | (I) |
| 201% - 300% of Baseline | \$0.20155 | (I) |
| Over 300% of Baseline | \$0.23774 | (I) |

Distribution:**

| | | |
|-------------------------|-----------|-----|
| Baseline Usage | \$0.03524 | (R) |
| 101% - 130% of Baseline | \$0.04186 | (R) |
| 131% - 200% of Baseline | \$0.09581 | (I) |
| 201% - 300% of Baseline | \$0.14569 | (I) |
| Over 300% of Baseline | \$0.17182 | (I) |

| | | |
|------------------------------------------------------------------------|-------------|-----|
| Transmission* (all usage) | \$0.01101 | (I) |
| Transmission Rate Adjustments* (all usage) | (\$0.00144) | (I) |
| Reliability Services* (all usage) | \$0.00046 | |
| Public Purpose Programs (all usage) | \$0.00589 | |
| Nuclear Decommissioning (all usage) | \$0.00028 | |
| Competition Transition Charges (all usage) | \$0.00833 | |
| Energy Cost Recovery Amount (all usage) | \$0.00231 | |
| Fixed Transition Amount (FTA)** (all usage) | \$0.00000 | |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00033) | |
| DWR Bond (all usage) | \$0.00491 | |

Minimum Charge Rate by Component

| | \$ per meter per day | \$ per kWh | |
|---------------------------------------|---------------------------------|-------------------|-----|
| Distribution** | \$0.12044 | - | |
| Transmission* | - | \$0.00957 | (I) |
| Reliability Services* | \$0.00000 | - | |
| Public Purpose Programs | \$0.00232 | - | |
| Nuclear Decommissioning | \$0.00011 | - | |
| Competition Transition Charges | - | \$0.00833 | |
| Energy Cost Recovery Amount | - | \$0.00231 | |
| FTA** | - | \$0.00000 | |
| RRBMA** | - | (\$0.00033) | |
| DWR Bond | - | \$0.00491 | |
| Generation*** | Determined Residually | | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| Total Energy Rates \$ per kWh) | PEAK | PART-PEAK | OFF-PEAK |
|--------------------------------------------------|---------------|---------------|---------------|
| Summer | | | |
| Baseline Usage | \$0.29265 (R) | \$0.14432 (R) | \$0.08447 (R) |
| 101% - 130% of Baseline | \$0.30841 (R) | \$0.16008 (R) | \$0.10023 (R) |
| 131% - 200% of Baseline | \$0.43690 (I) | \$0.28857 (I) | \$0.22872 (I) |
| 201% - 300% of Baseline | \$0.55568 (I) | \$0.40735 (I) | \$0.34750 (I) |
| Over 300% of Baseline | \$0.61792 (I) | \$0.46960 (I) | \$0.40974 (I) |
| Winter | | | |
| Baseline Usage | – | \$0.10018 (R) | \$0.08848 (R) |
| 101% - 130% of Baseline | – | \$0.11595 (R) | \$0.10424 (R) |
| 131% - 200% of Baseline | – | \$0.24443 (I) | \$0.23273 (I) |
| 201% - 300% of Baseline | – | \$0.36321 (I) | \$0.35151 (I) |
| Over 300% of Baseline | – | \$0.42546 (I) | \$0.41375 (I) |
| Total Meter Charge Rate (\$ per meter per day) | \$0.25298 | | |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.14784 | | |

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

(Continued)



ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 3

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Energy Rates by Component (\$ per kWh) | PEAK | PART-PEAK | OFF-PEAK |
|---------------------------------------------------------------------|-----------------------|-------------------|-----------------|
| Generation: | | | |
| Summer | | | |
| Baseline Usage | \$0.17699 (I) | \$0.07886 (I) | \$0.03926 (R) |
| 101% - 130% of Baseline | \$0.18741 (I) | \$0.08928 (I) | \$0.04969 |
| 131% - 200% of Baseline | \$0.27241 (I) | \$0.17428 (I) | \$0.13469 (I) |
| 201% - 300% of Baseline | \$0.35099 (I) | \$0.25286 (I) | \$0.21327 (I) |
| Over 300% of Baseline | \$0.39217 (I) | \$0.29405 (I) | \$0.25444 (I) |
| Winter | | | |
| Baseline Usage | - | \$0.04965 (R) | \$0.04192 (R) |
| 101% - 130% of Baseline | - | \$0.06009 (I) | \$0.05234 (I) |
| 131% - 200% of Baseline | - | \$0.14508 (I) | \$0.13734 (I) |
| 201% - 300% of Baseline | - | \$0.22366 (I) | \$0.21592 (I) |
| Over 300% of Baseline | - | \$0.26485 (I) | \$0.25710 (I) |
| Distribution:** | | | |
| Summer | | | |
| Baseline Usage | \$0.08424 (R) | \$0.03404 (R) | \$0.01379 (R) |
| 101% - 130% of Baseline | \$0.08958 (R) | \$0.03938 (R) | \$0.01912 (R) |
| 131% - 200% of Baseline | \$0.13307 (I) | \$0.08287 (I) | \$0.06261 (I) |
| 201% - 300% of Baseline | \$0.17327 (I) | \$0.12307 (I) | \$0.10281 (I) |
| Over 300% of Baseline | \$0.19433 (I) | \$0.14413 (I) | \$0.12388 (I) |
| Winter | | | |
| Baseline Usage | - | \$0.01911 (R) | \$0.01514 (R) |
| 101% - 130% of Baseline | - | \$0.02444 (R) | \$0.02048 (R) |
| 131% - 200% of Baseline | - | \$0.06793 (I) | \$0.06397 (I) |
| 201% - 300% of Baseline | - | \$0.10813 (I) | \$0.10417 (I) |
| Over 300% of Baseline | - | \$0.12919 (I) | \$0.12523 (I) |
| Transmission* (all usage) | \$0.01101 (I) | \$0.01101 (I) | \$0.01101 (I) |
| Transmission Rate Adjustments* (all usage) | (\$0.00144) (I) | (\$0.00144) (I) | (\$0.00144) (I) |
| Reliability Services* (all usage) | \$0.00046 | \$0.00046 | \$0.00046 |
| Public Purpose Programs (all usage) | \$0.00589 | \$0.00589 | \$0.00589 |
| Nuclear Decommissioning (all usage) | \$0.00028 | \$0.00028 | \$0.00028 |
| Competition Transition Charges (all usage) | \$0.00833 | \$0.00833 | \$0.00833 |
| Energy Cost Recovery Amount (all usage) | \$0.00231 | \$0.00231 | \$0.00231 |
| Fixed Transition Amount (FTA) (all usage) | \$0.00000 | \$0.00000 | \$0.00000 |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00033) | (\$0.00033) | (\$0.00033) |
| DWR Bond (all usage) | \$0.00491 | \$0.00491 | \$0.00491 |
| | \$ per meter | | |
| | per day | \$ per kWh | |
| Minimum Charge Rate by Component | \$0.12044 | - | |
| Distribution** | - | \$0.00957 (I) | |
| Transmission* | - | - | |
| Reliability Services* | \$0.00000 | - | |
| Public Purpose Programs | \$0.00232 | - | |
| Nuclear Decommissioning | \$0.00011 | - | |
| Competition Transition Charges | - | \$0.00833 | |
| Energy Cost Recovery Amount | - | \$0.00231 | |
| FTA | - | \$0.00000 | |
| RRBMA** | - | (\$0.00033) | |
| DWR Bond | - | \$0.00491 | |
| Generation*** | Determined Residually | | |

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE E-7
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 3

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| Total Energy Rates (\$ per kWh) | PEAK | OFF-PEAK |
|--------------------------------------------------------|---------------|---------------|
| Summer | | |
| Baseline Usage | \$0.29741 (R) | \$0.08741 (R) |
| 101% - 130% of Baseline | \$0.29741 (R) | \$0.08741 (R) |
| 131% - 200% of Baseline | \$0.42629 (I) | \$0.21629 (I) |
| 201% - 300% of Baseline | \$0.54543 (I) | \$0.33544 (I) |
| Over 300% of Baseline | \$0.60786 (I) | \$0.39787 (I) |
| Winter | | |
| Baseline Usage | \$0.11589 (R) | \$0.09048 (R) |
| 101% - 130% of Baseline | \$0.11589 (R) | \$0.09048 (R) |
| 131% - 200% of Baseline | \$0.24477 (I) | \$0.21936 (I) |
| 201% - 300% of Baseline | \$0.36391 (I) | \$0.33850 (I) |
| Over 300% of Baseline | \$0.42634 (I) | \$0.40093 (I) |
| Total Baseline Credit (\$ per kWh of baseline use) | \$0.01631 | \$0.01631 |
| Total Meter Charge Rate (\$ per meter per day) | | |
| E-7 | \$0.11532 | |
| Rate W | \$0.03843 | |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.14784 | |

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

(Continued)



ELECTRIC SCHEDULE E-7
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 4

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Energy Rates by Component (\$ per kWh) | PEAK | OFF-PEAK |
|---------------------------------------------------------------------|-----------------------|-------------------|
| Generation: | | |
| Summer | | |
| Baseline Usage | \$0.18182 (I) | \$0.03809 (R) |
| 101% - 130% of Baseline | \$0.18182 (I) | \$0.03809 (R) |
| 131% - 200% of Baseline | \$0.27003 (I) | \$0.12630 (I) |
| 201% - 300% of Baseline | \$0.35157 (I) | \$0.20785 (I) |
| Over 300% of Baseline | \$0.39429 (I) | \$0.25058 (I) |
| Winter | | |
| Baseline Usage | \$0.05758 (I) | \$0.04019 (R) |
| 101% - 130% of Baseline | \$0.05758 (I) | \$0.04019 (R) |
| 131% - 200% of Baseline | \$0.14579 (I) | \$0.12840 (I) |
| 201% - 300% of Baseline | \$0.22733 (I) | \$0.20994 (I) |
| Over 300% of Baseline | \$0.27006 (I) | \$0.25267 (I) |
| Distribution:** | | |
| Summer | | |
| Baseline Usage | \$0.08390 (R) | \$0.01763 (R) |
| 101% - 130% of Baseline | \$0.08390 (R) | \$0.01763 (R) |
| 131% - 200% of Baseline | \$0.12457 (R) | \$0.05830 (I) |
| 201% - 300% of Baseline | \$0.16217 (R) | \$0.09590 (I) |
| Over 300% of Baseline | \$0.18188 (I) | \$0.11560 (I) |
| Winter | | |
| Baseline Usage | \$0.02662 (R) | \$0.01860 (R) |
| 101% - 130% of Baseline | \$0.02662 (R) | \$0.01860 (R) |
| 131% - 200% of Baseline | \$0.06729 (I) | \$0.05927 (I) |
| 201% - 300% of Baseline | \$0.10489 (I) | \$0.09687 (I) |
| Over 300% of Baseline | \$0.12459 (I) | \$0.11657 (I) |
| Baseline Credit (\$ per kWh of baseline use) | \$0.01631 | \$0.01631 |
| Transmission* (all usage) | \$0.01101 (I) | \$0.01101 (I) |
| Transmission Rate Adjustments* (all usage) | (\$0.00144) (I) | (\$0.00144) (I) |
| Reliability Services* (all usage) | \$0.00046 | \$0.00046 |
| Public Purpose Programs (all usage) | \$0.00616 | \$0.00616 |
| Nuclear Decommissioning (all usage) | \$0.00028 | \$0.00028 |
| Competition Transition Charges (all usage) | \$0.00833 | \$0.00833 |
| Energy Cost Recovery Amount (all usage) | \$0.00231 | \$0.00231 |
| Fixed Transition Amount (FTA) (all usage) | \$0.00000 | \$0.00000 |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00033) | (\$0.00033) |
| DWR Bond (all usage) | \$0.00491 | \$0.00491 |
| | \$ per meter | |
| | per day | \$ per kWh |
| Minimum Charge Rate by Component | | |
| Distribution** | \$0.13216 (I) | - |
| Transmission* | - | \$0.00957 (I) |
| Reliability Services* | \$0.00000 | - |
| Public Purpose Programs | \$0.00243 | - |
| Nuclear Decommissioning | \$0.00011 | - |
| Competition Transition Charges | - | \$0.00833 |
| Energy Cost Recovery Amount | - | \$0.00231 |
| FTA | - | - |
| RRBMA** | - | (\$0.00033) |
| DWR Bond | - | \$0.00491 |
| Generation*** | Determined Residually | |

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE E-8
RESIDENTIAL SEASONAL SERVICE OPTION

Sheet 1

APPLICABILITY: This voluntary schedule is available to customers using service under Schedules E-1 or E-7. This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges. See Special Conditions 7 and 8 of this rate schedule for exemptions to standby charges.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)

Summer

| | |
|-------------------------|---------------|
| Baseline Usage | \$0.11914 (R) |
| 101% - 130% of Baseline | \$0.11914 (R) |
| 131% - 200% of Baseline | \$0.24769 (I) |
| 201% - 300% of Baseline | \$0.36652 (I) |
| Over 300% of Baseline | \$0.42879 (I) |

Winter

| | |
|-------------------------|---------------|
| Baseline Usage | \$0.07627 (R) |
| 101% - 130% of Baseline | \$0.07627 (R) |
| 131% - 200% of Baseline | \$0.20482 (I) |
| 201% - 300% of Baseline | \$0.32366 (I) |
| Over 300% of Baseline | \$0.38593 (I) |

Total Customer Charge Rate (\$ per meter per day) \$0.41160

(Continued)



ELECTRIC SCHEDULE E-8
RESIDENTIAL SEASONAL SERVICE OPTION

Sheet 2

RATES: Total bundled service charges shown on customer's bills are unbundled according to
 (Cont'd.) the component rates shown below. The generation component is determined residually
 after all other applicable component charges are calculated.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned
 entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

| | | |
|-------------------------|-----------|-----|
| Baseline Usage | \$0.07497 | (R) |
| 101% - 130% of Baseline | \$0.07497 | (R) |
| 131% - 200% of Baseline | \$0.18581 | (I) |
| 201% - 300% of Baseline | \$0.28827 | (I) |
| Over 300% of Baseline | \$0.34196 | (I) |

Winter

| | | |
|-------------------------|-----------|-----|
| Baseline Usage | \$0.03801 | (R) |
| 101% - 130% of Baseline | \$0.03801 | (R) |
| 131% - 200% of Baseline | \$0.14884 | (I) |
| 201% - 300% of Baseline | \$0.25131 | (I) |
| Over 300% of Baseline | \$0.30500 | (I) |

Distribution:**

Summer

| | | |
|-------------------------|-----------|-----|
| Baseline Usage | \$0.01200 | (R) |
| 101% - 130% of Baseline | \$0.01200 | (R) |
| 131% - 200% of Baseline | \$0.02971 | (R) |
| 201% - 300% of Baseline | \$0.04608 | (I) |
| Over 300% of Baseline | \$0.05466 | (I) |

Winter

| | | |
|-------------------------|-----------|-----|
| Baseline Usage | \$0.00609 | (R) |
| 101% - 130% of Baseline | \$0.00609 | (R) |
| 131% - 200% of Baseline | \$0.02381 | (I) |
| 201% - 300% of Baseline | \$0.04018 | (I) |
| Over 300% of Baseline | \$0.04876 | (I) |

| | | |
|---------------------------------------------------------------------|-------------|-----|
| Transmission* (all usage) | \$0.01101 | (I) |
| Transmission Rate Adjustments* (all usage) | (\$0.00144) | (I) |
| Reliability Services* (all usage) | \$0.00046 | |
| Public Purpose Programs (all usage) | \$0.00664 | |
| Nuclear Decommissioning (all usage) | \$0.00028 | |
| Competition Transition Charges (all usage) | \$0.00833 | |
| Energy Cost Recovery Amount (all usage) | \$0.00231 | |
| Fixed Transition Amount (FTA) (all usage) | \$0.00000 | |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00033) | |
| DWR Bond (all usage) | \$0.00491 | |

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Rate A

| Total Energy Rates (\$ per kWh) | PEAK | PART-PEAK | OFF-PEAK |
|----------------------------------------------------|---------------|---------------|---------------|
| Summer | | | |
| Baseline Usage | \$0.28723 (R) | \$0.10497 (R) | \$0.04990 (R) |
| 101% - 130% of Baseline | \$0.28723 (R) | \$0.10497 (R) | \$0.04990 (R) |
| 131% - 200% of Baseline | \$0.41611 (I) | \$0.23385 (I) | \$0.12956 (I) |
| 201% - 300% of Baseline | \$0.53525 (I) | \$0.35299 (I) | \$0.16880 (I) |
| Over 300% of Baseline | \$0.59768 (I) | \$0.41542 (I) | \$0.21847 (I) |
| Winter | | | |
| Baseline Usage | – | \$0.10485 (R) | \$0.05832 (R) |
| 101% - 130% of Baseline | – | \$0.10485 (R) | \$0.05832 (R) |
| 131% - 200% of Baseline | – | \$0.23373 (I) | \$0.12956 (I) |
| 201% - 300% of Baseline | – | \$0.35287 (I) | \$0.16880 (I) |
| Over 300% of Baseline | – | \$0.41530 (I) | \$0.21847 (I) |
| Total Baseline Credit (\$ per kWh of baseline use) | \$0.01631 | \$0.01631 | \$0.01631 |
| Total Meter Charge Rate (\$ per meter per day) | \$0.21881 | | |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.14784 | | |

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 3

RATES: Rate A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: The meter charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

| Energy Rates by Component (\$ per kWh) | PEAK | | PART-PEAK | | OFF-PEAK |
|--------------------------------------------------------------|-----------------------------|-----|-------------------|-----|-----------------|
| Generation: | | | | | |
| Summer | | | | | |
| Baseline Usage | \$0.17468 | (I) | \$0.05006 | (I) | \$0.01241 (R) |
| 101% - 130% of Baseline | \$0.17468 | (I) | \$0.05006 | (I) | \$0.01241 (R) |
| 131% - 200% of Baseline | \$0.26280 | (I) | \$0.13818 | (I) | \$0.05131 (I) |
| 201% - 300% of Baseline | \$0.34426 | (I) | \$0.21964 | (I) | \$0.05287 (I) |
| Over 300% of Baseline | \$0.38694 | (I) | \$0.26233 | (I) | \$0.08279 (I) |
| Winter | | | | | |
| Baseline Usage | - | | \$0.04998 | (I) | \$0.01816 (R) |
| 101% - 130% of Baseline | - | | \$0.04998 | (I) | \$0.01816 (R) |
| 131% - 200% of Baseline | - | | \$0.13810 | (I) | \$0.04864 (I) |
| 201% - 300% of Baseline | - | | \$0.21956 | (I) | \$0.05020 (I) |
| Over 300% of Baseline | - | | \$0.26224 | (I) | \$0.08013 (I) |
| Distribution:** | | | | | |
| Summer | | | | | |
| Baseline Usage | \$0.08086 | (R) | \$0.02322 | (R) | \$0.00580 (R) |
| 101% - 130% of Baseline | \$0.08086 | (R) | \$0.02322 | (R) | \$0.00580 (R) |
| 131% - 200% of Baseline | \$0.12162 | (R) | \$0.06398 | (I) | \$0.04656 (I) |
| 201% - 300% of Baseline | \$0.15930 | (R) | \$0.10166 | (I) | \$0.08424 (I) |
| Over 300% of Baseline | \$0.17905 | (I) | \$0.12140 | (I) | \$0.10399 (I) |
| Winter | | | | | |
| Baseline Usage | - | | \$0.02318 | (R) | \$0.00847 (R) |
| 101% - 130% of Baseline | - | | \$0.02318 | (R) | \$0.00847 (R) |
| 131% - 200% of Baseline | - | | \$0.06394 | (I) | \$0.04923 (I) |
| 201% - 300% of Baseline | - | | \$0.10162 | (I) | \$0.08691 (I) |
| Over 300% of Baseline | - | | \$0.12137 | (I) | \$0.10665 (I) |
| Baseline Credit (\$ per kWh of baseline use) | \$0.01631 | | \$0.01631 | | \$0.01631 |
| Transmission* (all usage) | \$0.01101 | (I) | \$0.01101 | (I) | \$0.01101 (I) |
| Transmission Rate Adjustments* (all usage) | (\$0.00144) | (I) | (\$0.00144) | (I) | (\$0.00144) (I) |
| Reliability Services* (all usage) | \$0.00046 | | \$0.00046 | | \$0.00046 |
| Public Purpose Programs (all usage) | \$0.00616 | | \$0.00616 | | \$0.00616 |
| Nuclear Decommissioning (all usage) | \$0.00028 | | \$0.00028 | | \$0.00028 |
| Competition Transition Charges (all usage) | \$0.00833 | | \$0.00833 | | \$0.00833 |
| Energy Cost Recovery Amount (all usage) | \$0.00231 | | \$0.00231 | | \$0.00231 |
| Fixed Transition Amount (FTA) (all usage) | \$0.00000 | | \$0.00000 | | \$0.00000 |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00033) | | (\$0.00033) | | (\$0.00033) |
| DWR Bond (all usage) | \$0.00491 | | \$0.00491 | | \$0.00491 |
| | \$ per meter per day | | \$ per kWh | | |
| Minimum Charge Rate by Component | \$0.13216 | (I) | - | | |
| Distribution** | - | | \$0.00957 | (I) | |
| Transmission* | - | | - | | |
| Reliability Services* | \$0.00000 | | - | | |
| Public Purpose Programs | \$0.00243 | | - | | |
| Nuclear Decommissioning | \$0.00011 | | - | | |
| Competition Transition Charges | - | | \$0.00833 | | |
| Energy Cost Recovery Amount | - | | \$0.00231 | | |
| FTA | - | | \$0.00000 | | |
| RRBMA** | - | | (\$0.00033) | | |
| DWR Bond | - | | \$0.00491 | | |
| Generation*** | Determined Residually | | | | |

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 4

RATES:
 (Cont'd.)

TOTAL RATES

Rate B

| Total Energy Rates (\$ per kWh) | PEAK | PART-PEAK | OFF-PEAK |
|----------------------------------------------------|---------------|---------------|---------------|
| Summer | | | |
| Baseline Usage | \$0.28316 (R) | \$0.10090 (R) | \$0.05651 (R) |
| 101% - 130% of Baseline | \$0.28316 (R) | \$0.10090 (R) | \$0.05651 (R) |
| 131% - 200% of Baseline | \$0.41204 (I) | \$0.22978 (I) | \$0.18539 (I) |
| 201% - 300% of Baseline | \$0.53118 (I) | \$0.34892 (I) | \$0.30453 (I) |
| Over 300% of Baseline | \$0.59361 (I) | \$0.41135 (I) | \$0.36696 (I) |
| Winter | | | |
| Baseline Usage | — | \$0.10124 (R) | \$0.06423 (R) |
| 101% - 130% of Baseline | — | \$0.10124 (R) | \$0.06423 (R) |
| 131% - 200% of Baseline | — | \$0.23012 (I) | \$0.19311 (I) |
| 201% - 300% of Baseline | — | \$0.34926 (I) | \$0.31225 (I) |
| Over 300% of Baseline | — | \$0.41169 (I) | \$0.37468 (I) |
| Total Baseline Credit (\$ per kWh of baseline use) | \$0.01631 (R) | \$0.01631 (R) | \$0.01631 (R) |
| Total Meter Charge Rate (\$ per meter per day) | \$0.21881 | | |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.14784 | | |

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 5

RATES: Rate B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Energy Rates by Component (\$ per kWh) | PEAK | PART-PEAK | OFF-PEAK |
|--------------------------------------------------------------|-----------------------------|-------------------|-----------------|
| Generation: | | | |
| Summer | | | |
| Baseline Usage | \$0.17190 (I) | \$0.04728 (I) | \$0.01693 (R) |
| 101% - 130% of Baseline | \$0.17190 (I) | \$0.04728 (I) | \$0.01693 (R) |
| 131% - 200% of Baseline | \$0.26001 (I) | \$0.13540 (I) | \$0.10505 (I) |
| 201% - 300% of Baseline | \$0.34147 (I) | \$0.21686 (I) | \$0.18651 (I) |
| Over 300% of Baseline | \$0.38416 (I) | \$0.25954 (I) | \$0.22919 (I) |
| Winter | | | |
| Baseline Usage | - | \$0.04751 (I) | \$0.02220 (R) |
| 101% - 130% of Baseline | - | \$0.04751 (I) | \$0.02220 (R) |
| 131% - 200% of Baseline | - | \$0.13563 (I) | \$0.11032 (I) |
| 201% - 300% of Baseline | - | \$0.21709 (I) | \$0.19178 (I) |
| Over 300% of Baseline | - | \$0.25978 (I) | \$0.23447 (I) |
| Distribution:** | | | |
| Summer | | | |
| Baseline Usage | \$0.07957 (R) | \$0.02193 (R) | \$0.00789 (R) |
| 101% - 130% of Baseline | \$0.07957 (R) | \$0.02193 (R) | \$0.00789 (R) |
| 131% - 200% of Baseline | \$0.12034 (R) | \$0.06269 (I) | \$0.04865 (I) |
| 201% - 300% of Baseline | \$0.15802 (I) | \$0.10037 (I) | \$0.08633 (I) |
| Over 300% of Baseline | \$0.17776 (I) | \$0.12012 (I) | \$0.10608 (I) |
| Winter | | | |
| Baseline Usage | - | \$0.02204 (R) | \$0.01034 (R) |
| 101% - 130% of Baseline | - | \$0.02204 (R) | \$0.01034 (R) |
| 131% - 200% of Baseline | - | \$0.06280 (I) | \$0.05110 (I) |
| 201% - 300% of Baseline | - | \$0.10048 (I) | \$0.08878 (I) |
| Over 300% of Baseline | - | \$0.12022 (I) | \$0.10852 (I) |
| Baseline Credit (\$ per kWh of baseline use) | \$0.01631 | \$0.01631 | \$0.01631 |
| Transmission* (all usage) | \$0.01101 (I) | \$0.01101 (I) | \$0.01101 (I) |
| Transmission Rate Adjustments* (all usage) | (\$0.00144) (I) | (\$0.00144) (I) | (\$0.00144) (I) |
| Reliability Services* (all usage) | \$0.00046 | \$0.00046 | \$0.00046 |
| Public Purpose Programs (all usage) | \$0.00616 | \$0.00616 | \$0.00616 |
| Nuclear Decommissioning (all usage) | \$0.00028 | \$0.00028 | \$0.00028 |
| Competition Transition Charges (all usage) | \$0.00833 | \$0.00833 | \$0.00833 |
| Energy Cost Recovery Amount (all usage) | \$0.00231 | \$0.00231 | \$0.00231 |
| Fixed Transition Amount (FTA) (all usage) | \$0.00000 | \$0.00000 | \$0.00000 |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00033) | (\$0.00033) | (\$0.00033) |
| DWR Bond (all usage) | \$0.00491 | \$0.00491 | \$0.00491 |
| | \$ per meter per day | \$ per kWh | |
| Minimum Charge Rate by Component | | | |
| Distribution** | \$0.13216 (I) | - | |
| Transmission* | - | \$0.00957 (I) | |
| Reliability Services* | \$0.00000 | - | |
| Public Purpose Programs | \$0.00243 | - | |
| Nuclear Decommissioning | \$0.00011 | - | |
| Competition Transition Charges | - | \$0.00833 | |
| Energy Cost Recovery Account | - | \$0.00231 | |
| FTA | - | \$0.00000 | |
| RRBMA** | - | (\$0.00033) | |
| DWR Bond | - | \$0.00491 | |
| Generation*** | Determined Residually | | |

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 4

3. Rates: (Cont'd.)

| | | TOTAL RATES | | | |
|----------------------------------------------------------|--|----------------------|--------------------|-------------------------|-------------------|
| | | Secondary Voltage | Primary Voltage | Transmission Voltage | |
| Total Customer/Meter Charge Rates | | | | | |
| Customer Charge Mandatory E-19 (\$ per meter per day) | | \$13.55236 | | \$19.71253 | \$39.42505 |
| Customer Charge Voluntary E-19: | | | | | |
| Customer Charge with SmartMeter™ (\$ per meter per day) | | \$3.94251 | | \$3.94251 | \$3.94251 |
| Customer Charge Rate V (\$ per meter per day) | | \$4.11992 | | \$4.11992 | \$4.11992 |
| Customer Charge Rate W (\$ per meter per day) | | \$3.97799 | | \$3.97799 | \$3.97799 |
| Customer Charge Rate X (\$ per meter per day) | | \$4.11992 | | \$4.11992 | \$4.11992 |
| Optional Meter Data Access Charge (\$ per meter per day) | | \$0.98563 | | \$0.98563 | \$0.98563 |
| Total Demand Rates (\$ per kW) | | | | | |
| Maximum Peak Demand Summer | | \$13.51 | (I) | \$12.29 | (I) \$9.90 (I) |
| Maximum Part-Peak Demand Summer | | \$3.07 | (I) | \$2.79 | (I) \$2.24 (I) |
| Maximum Demand Summer | | \$7.70 | (I) | \$6.66 | (I) \$4.68 (I) |
| Maximum Part-Peak Demand Winter | | \$1.04 | | \$0.78 | \$0.00 |
| Maximum Demand Winter | | \$7.70 | (I) | \$6.66 | (I) \$4.68 (I) |
| Total Energy Rates (\$ per kWh) | | | | | |
| FTA Peak Summer | | \$0.15519 | (I) | \$0.15572 | (I) \$0.11502 (I) |
| Part-Peak Summer | | \$0.10522 | (I) | \$0.10373 | (I) \$0.09119 (I) |
| Off-Peak Summer | | \$0.08472 | (I) | \$0.08120 | (I) \$0.07694 (I) |
| Part-Peak Winter | | \$0.09314 | (I) | \$0.08848 | (I) \$0.08254 (I) |
| Off-Peak Winter | | \$0.08155 | (I) | \$0.07703 | (I) \$0.07270 (I) |
| Non-FTA Peak Summer | | \$0.15553 | (I) | \$0.15606 | (I) \$0.11536 (I) |
| Part-Peak Summer | | \$0.10556 | (I) | \$0.10407 | (I) \$0.09153 (I) |
| Off-Peak Summer | | \$0.08506 | (I) | \$0.08154 | (I) \$0.07728 (I) |
| Part-Peak Winter | | \$0.09348 | (I) | \$0.08882 | (I) \$0.08288 (I) |
| Off-Peak Winter | | \$0.08189 | (I) | \$0.07737 | (I) \$0.07304 (I) |
| Average Rate Limiter (\$/kWh in summer months) | | \$0.24038 | (I) | \$0.24038 | (I) — |
| Power Factor Adjustment Rate (\$/kWh/%) | | \$0.00005 | | \$0.00005 | \$0.00005 |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 5

3. Rates: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

| <u>Demand Rates by Components (\$ per kW)</u> | Secondary Voltage | | Primary Voltage | | Transmission Voltage | |
|------------------------------------------------------------------------------|-------------------|-----|-----------------|-----|----------------------|-----|
| Generation: | | | | | | |
| Maximum Peak Demand Summer | \$9.89 | (I) | \$9.51 | (I) | \$9.90 | (I) |
| Maximum Part-Peak Demand Summer | \$2.11 | (I) | \$2.04 | (I) | \$2.24 | (I) |
| Maximum Demand Summer | \$0.00 | | \$0.00 | | \$0.00 | |
| Maximum Part-Peak Demand Winter | \$0.00 | | \$0.00 | | \$0.00 | |
| Maximum Demand Winter | \$0.00 | | \$0.00 | | \$0.00 | |
| Distribution:** | | | | | | |
| Maximum Peak Demand Summer | \$3.62 | | \$2.78 | | \$0.00 | |
| Maximum Part-Peak Demand Summer | \$0.96 | | \$0.75 | | \$0.00 | |
| Maximum Demand Summer | \$4.32 | | \$3.28 | | \$1.30 | |
| Maximum Part-Peak Demand Winter | \$1.04 | | \$0.78 | | \$0.00 | |
| Maximum Demand Winter | \$4.32 | | \$3.28 | | \$1.30 | |
| Transmission Maximum Demand* | \$3.24 | (I) | \$3.24 | (I) | \$3.24 | (I) |
| Reliability Services Maximum Demand* | \$0.14 | | \$0.14 | | \$0.14 | |
| <u>Energy Charges by Components (\$ per kWh)</u> | | | | | | |
| Generation: | | | | | | |
| Peak Summer | \$0.12560 | (I) | \$0.12866 | (I) | \$0.09763 | (I) |
| Part-Peak Summer | \$0.08282 | (I) | \$0.08243 | (I) | \$0.07380 | (I) |
| Off-Peak Summer | \$0.06472 | (I) | \$0.06183 | (I) | \$0.05955 | (I) |
| Part-Peak Winter | \$0.07145 | (I) | \$0.06779 | (I) | \$0.06515 | (I) |
| Off-Peak Winter | \$0.06121 | (I) | \$0.05742 | (I) | \$0.05531 | (I) |
| Distribution**: | | | | | | |
| Peak Summer | \$0.01198 | | \$0.00962 | | \$0.00000 | |
| Part-Peak Summer | \$0.00479 | | \$0.00386 | | \$0.00000 | |
| Off-Peak Summer | \$0.00239 | | \$0.00193 | | \$0.00000 | |
| Part-Peak Winter | \$0.00408 | | \$0.00325 | | \$0.00000 | |
| Off-Peak Winter | \$0.00273 | | \$0.00217 | | \$0.00000 | |
| Transmission Rate Adjustments* (all usage) | (\$0.00125) | (I) | (\$0.00125) | (I) | (\$0.00125) | (I) |
| Public Purpose Programs (all usage) | \$0.00573 | | \$0.00556 | | \$0.00551 | |
| Nuclear Decommissioning (all usage) | \$0.00028 | | \$0.00028 | | \$0.00028 | |
| Competition Transition Charge (all usage) | \$0.00597 | | \$0.00597 | | \$0.00597 | |
| Energy Cost Recovery Amount (all usage) | \$0.00231 | | \$0.00231 | | \$0.00231 | |
| DWR Bond (all usage) | \$0.00491 | | \$0.00491 | | \$0.00491 | |
| Fixed Transition Amount (all usage, when applicable) | \$0.00000 | | \$0.00000 | | \$0.00000 | |
| Rate Reduction Bond Memorandum Account** (all usage, when applicable) | (\$0.00034) | | (\$0.00034) | | (\$0.00034) | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and applicable RRBMA charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

| | TOTAL RATES | | |
|-------------------------------------------------------------|----------------------|--------------------|-------------------------|
| | Secondary Voltage | Primary Voltage | Transmission Voltage |
| <u>Total Customer/Meter Charge Rates</u> | | | |
| Customer Charge Mandatory E-20 (\$ per meter per day) | \$24.64066 | \$32.85421 | \$33.78891 |
| Optional Meter Data Access Charge (\$ per meter per day) | \$0.98563 | \$0.98563 | \$0.98563 |
| <u>Total Demand Rates (\$ per kW)</u> | | | |
| Maximum Peak Demand Summer | \$13.11 (I) | \$12.62 (I) | \$12.02 (I) |
| Maximum Part-Peak Demand Summer | \$2.88 (I) | \$2.90 (I) | \$2.69 (I) |
| Maximum Demand Summer | \$7.94 (I) | \$6.60 (I) | \$3.67 (I) |
| Maximum Part-Peak Demand Winter | \$1.04 | \$0.67 | \$0.00 |
| Maximum Demand Winter | \$7.94 (I) | \$6.60 (I) | \$3.67 (I) |
| <u>Total Energy Rates (\$ per kWh)</u> | | | |
| Peak Summer | \$0.14860 (I) | \$0.15366 (I) | \$0.10858 (I) |
| Part-Peak Summer | \$0.10173 (I) | \$0.10295 (I) | \$0.08644 (I) |
| Off-Peak Summer | \$0.08233 (I) | \$0.08097 (I) | \$0.07324 (I) |
| Part-Peak Winter | \$0.09044 (I) | \$0.08787 (I) | \$0.07843 (I) |
| Off-Peak Winter | \$0.07934 (I) | \$0.07675 (I) | \$0.06931 (I) |
| Average Rate Limiter (\$/kWh in summer months) | \$0.23416 (I) | \$0.23416 (I) | - |
| Power Factor Adjustment Rate (\$/kWh/%) | \$0.00005 | \$0.00005 | \$0.00005 |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 4

3. RATES: (Cont'd.)

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| <u>Demand Rates by Component (\$ per kW)</u> | Secondary Voltage | | Primary Voltage | | Transmission Voltage |
|---------------------------------------------------|----------------------|-----|--------------------|-----|-------------------------|
| Generation: | | | | | |
| Maximum Peak Demand Summer | \$9.45 | (l) | \$10.23 | (l) | \$12.02 (l) |
| Maximum Part-Peak Demand Summer | \$1.93 | (l) | \$2.24 | (l) | \$2.69 (l) |
| Maximum Demand Summer | \$0.00 | | \$0.00 | | \$0.00 |
| Maximum Part-Peak Demand Winter | \$0.00 | | \$0.00 | | \$0.00 |
| Maximum Demand Winter | \$0.00 | | \$0.00 | | \$0.00 |
| Distribution: | | | | | |
| Maximum Peak Demand Summer | \$3.66 | | \$2.39 | | \$0.00 |
| Maximum Part-Peak Demand Summer | \$0.95 | | \$0.66 | | \$0.00 |
| Maximum Demand Summer | \$4.27 | | \$2.93 | | \$0.00 |
| Maximum Part-Peak Demand Winter | \$1.04 | | \$0.67 | | \$0.00 |
| Maximum Demand Winter | \$4.27 | | \$2.93 | | \$0.00 |
| Transmission Maximum Demand* | \$3.52 | (l) | \$3.52 | (l) | \$3.52 (l) |
| Reliability Services Maximum Demand* | \$0.15 | | \$0.15 | | \$0.15 |
| <u>Energy Rates by Component (\$ per kWh)</u> | | | | | |
| Generation: | | | | | |
| Peak Summer | \$0.11953 | (l) | \$0.12876 | (l) | \$0.09221 (l) |
| Part-Peak Summer | \$0.07956 | (l) | \$0.08267 | (l) | \$0.07007 (l) |
| Off-Peak Summer | \$0.06245 | (l) | \$0.06223 | (l) | \$0.05687 (l) |
| Part-Peak Winter | \$0.06891 | (l) | \$0.06812 | (l) | \$0.06206 (l) |
| Off-Peak Winter | \$0.05912 | (l) | \$0.05785 | (l) | \$0.05294 (l) |
| Distribution: | | | | | |
| Peak Summer | \$0.01149 | | \$0.00769 | | \$0.00000 |
| Part-Peak Summer | \$0.00459 | | \$0.00307 | | \$0.00000 |
| Off-Peak Summer | \$0.00230 | | \$0.00153 | | \$0.00000 |
| Part-Peak Winter | \$0.00395 | | \$0.00254 | | \$0.00000 |
| Off-Peak Winter | \$0.00264 | | \$0.00169 | | \$0.00000 |
| Transmission Rate Adjustments* (all usage) | (\$0.00108) | (l) | (\$0.00108) | (l) | (\$0.00108) (l) |
| Public Purpose Programs (all usage) | \$0.00565 | | \$0.00549 | | \$0.00516 |
| Nuclear Decommissioning (all usage) | \$0.00028 | | \$0.00028 | | \$0.00028 |
| Competition Transition Charge (all usage) | \$0.00551 | | \$0.00530 | | \$0.00479 |
| Energy Cost Recovery Amount (all usage) | \$0.00231 | | \$0.00231 | | \$0.00231 |
| DWR Bond (all usage) | \$0.00491 | | \$0.00491 | | \$0.00491 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-37
 Medium General Demand-Metered Time-of-Use Service
 to Oil & Gas Extraction Customers

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | | | |
|------------------------------------------------|--|-----------|-----|
| Total Customer/Meter Charge Rates | | | |
| Customer Charge W and X (\$ per meter per day) | | \$0.98563 | |
| Meter Charge (\$ per meter per day) | | | |
| Rate W | | \$0.03943 | |
| Rate X | | \$0.19713 | |
| | | | |
| Total Demand Rates (\$ per kW) | | | |
| Maximum Peak Demand Summer | | \$7.73 | (I) |
| Maximum Demand Summer | | \$10.70 | (I) |
| Maximum Demand Winter | | \$3.58 | |
| Primary Voltage Discount Summer | | \$1.48 | (I) |
| Primary Voltage Discount Winter | | \$0.12 | |
| Transmission Voltage Discount Summer | | \$7.74 | (I) |
| Transmission Voltage Discount Winter | | \$3.09 | |
| | | | |
| Total Energy Rates (\$ per kWh) | | | |
| Peak Summer | | \$0.17485 | (I) |
| Off-Peak Summer | | \$0.06659 | (I) |
| Part-Peak Winter | | \$0.08604 | (I) |
| Off-Peak Winter | | \$0.05855 | (I) |

(Continued)



ELECTRIC SCHEDULE E-37

Sheet 4

**Medium General Demand-Metered Time-of-Use Service
 to Oil & Gas Extraction Customers**

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below(l)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:

| | | |
|--------------------------------------|--------|-----|
| Maximum Peak Demand Summer | \$5.20 | (l) |
| Maximum Demand Summer | \$4.24 | (l) |
| Maximum Demand Winter | \$0.00 | |
| Primary Voltage Discount Summer | \$1.30 | (l) |
| Primary Voltage Discount Winter | \$0.00 | |
| Transmission Voltage Discount Summer | \$2.36 | (l) |
| Transmission Voltage Discount Winter | \$0.00 | |

Distribution:

| | |
|--------------------------------------|--------|
| Maximum Peak Demand Summer | \$2.53 |
| Maximum Demand Summer | \$6.46 |
| Maximum Demand Winter | \$3.58 |
| Primary Voltage Discount Summer | \$0.18 |
| Primary Voltage Discount Winter | \$0.12 |
| Transmission Voltage Discount Summer | \$5.38 |
| Transmission Voltage Discount Winter | \$3.09 |

Energy Rate by Components (\$ per kWh)

Generation:

| | | |
|------------------|-----------|-----|
| Peak Summer | \$0.13006 | (l) |
| Off-Peak Summer | \$0.03936 | (l) |
| Part-Peak Winter | \$0.05881 | (l) |
| Off-Peak Winter | \$0.03132 | (R) |

Distribution

| | |
|------------------|-----------|
| Peak Summer | \$0.01756 |
| Off-Peak Summer | \$0.00000 |
| Part-Peak Winter | \$0.00000 |
| Off-Peak Winter | \$0.00000 |

| | | |
|--------------------------------------------------|-------------|-----|
| Transmission* (all usage) | \$0.00764 | (l) |
| Transmission Rate Adjustments (all usage) | (\$0.00108) | (l) |
| Reliability Services* (all usage) | \$0.00032 | |
| Public Purpose Programs (all usage) | \$0.00539 | |
| Nuclear Decommissioning (all usage) | \$0.00028 | |
| Competition Transition Charge (all usage) | \$0.00746 | |
| Energy Cost Recovery Amount (all usage) | \$0.00231 | |
| DWR Bond (all usage) | \$0.00491 | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-A7 Sheet 2
EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| Total Energy Rates \$ per kWh) | PEAK | OFF-PEAK |
|--------------------------------------------------------|---------------|---------------|
| Summer | | |
| Baseline Usage | \$0.32669 (R) | \$0.08320 (R) |
| 101% - 130% of Baseline | \$0.32669 (R) | \$0.08320 (R) |
| 131% - 200% of Baseline | \$0.45557 (I) | \$0.21208 (I) |
| 201% - 300% of Baseline | \$0.57471 (I) | \$0.33122 (I) |
| Over 300% of Baseline | \$0.63714 (I) | \$0.39365 (I) |
| Winter | | |
| Baseline Usage | \$0.11509 (R) | \$0.09056 (R) |
| 101% - 130% of Baseline | \$0.11509 (R) | \$0.09056 (R) |
| 131% - 200% of Baseline | \$0.24397 (I) | \$0.21944 (I) |
| 201% - 300% of Baseline | \$0.36311 (I) | \$0.33858 (I) |
| Over 300% of Baseline | \$0.42554 (I) | \$0.40101 (I) |
| Total Baseline Credit (\$ per kWh of baseline use) | \$0.01631 | \$0.01631 |
| Total Meter Charge Rate (\$ per meter per day) | | |
| E-A7 | \$0.11532 | |
| Rate W | \$0.03843 | |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.14784 | |

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



ELECTRIC SCHEDULE E-A7 Sheet 3
EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

| | PEAK | | OFF-PEAK |
|-------------------------|-----------|-----|---------------|
| Baseline Usage | \$0.20166 | (I) | \$0.03518 (R) |
| 101% - 130% of Baseline | \$0.20166 | (I) | \$0.03518 (R) |
| 131% - 200% of Baseline | \$0.28978 | (I) | \$0.12330 (I) |
| 201% - 300% of Baseline | \$0.37124 | (I) | \$0.20476 (I) |
| Over 300% of Baseline | \$0.41392 | (I) | \$0.24744 (I) |

Winter

| | | | |
|-------------------------|-----------|-----|---------------|
| Baseline Usage | \$0.05698 | (I) | \$0.04021 |
| 101% - 130% of Baseline | \$0.05698 | (I) | \$0.04021 |
| 131% - 200% of Baseline | \$0.14510 | (I) | \$0.12833 (I) |
| 201% - 300% of Baseline | \$0.22656 | (I) | \$0.20979 (I) |
| Over 300% of Baseline | \$0.26924 | (I) | \$0.25247 (I) |

Distribution:**

Summer

| | | | |
|-------------------------|-----------|-----|---------------|
| Baseline Usage | \$0.09334 | (R) | \$0.01633 (R) |
| 101% - 130% of Baseline | \$0.09334 | (R) | \$0.01633 (R) |
| 131% - 200% of Baseline | \$0.13410 | (R) | \$0.05709 (I) |
| 201% - 300% of Baseline | \$0.17178 | (R) | \$0.09477 (I) |
| Over 300% of Baseline | \$0.19153 | (I) | \$0.11452 (I) |

Winter

| | | | |
|-------------------------|-----------|-----|---------------|
| Baseline Usage | \$0.02642 | (R) | \$0.01866 (R) |
| 101% - 130% of Baseline | \$0.02642 | (R) | \$0.01866 (R) |
| 131% - 200% of Baseline | \$0.06718 | (I) | \$0.05942 (I) |
| 201% - 300% of Baseline | \$0.10486 | (I) | \$0.09710 (I) |
| Over 300% of Baseline | \$0.12461 | (I) | \$0.11685 (I) |

Baseline Credit (\$ per kWh of baseline use)

\$0.01631 \$0.01631

Transmission* (all usage)

\$0.01101 (I) \$0.01101 (I)

Transmission Rate Adjustments* (all usage)

(\$0.00144) (I) (\$0.00144) (I)

Reliability Services* (all usage)

\$0.00046 \$0.00046

Public Purpose Programs (all usage)

\$0.00616 \$0.00616

Nuclear Decommissioning (all usage)

\$0.00028 \$0.00028

Competition Transition Charges (all usage)

\$0.00833 \$0.00833

Energy Cost Recovery Amount (all usage)

\$0.00231 \$0.00231

Fixed Transition Amount (FTA) (all usage)

\$0.00000 \$0.00000

Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)

(\$0.00033) (\$0.00033)

DWR Bond (all usage)

\$0.00491 \$0.00491

**\$ per meter
per day**

\$ per kWh

Minimum Charge Rate by Component

| | | | |
|---------------------------------------|-----------|-----|-----------------------|
| Distribution** | \$0.13216 | (I) | - |
| Transmission* | - | | \$0.00957 (I) |
| Reliability Services* | \$0.00000 | | - |
| Public Purpose Programs | \$0.00243 | | - |
| Nuclear Decommissioning | \$0.00011 | | - |
| Competition Transition Charges | - | | \$0.00833 |
| Energy Cost Recovery Amount | - | | \$0.00231 |
| FTA | - | | \$0.00000 |
| RRBMA** | - | | (\$0.00033) |
| DWR Bond | - | | \$0.00491 |
| Generation*** | | | Determined Residually |

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE E-CPP
CRITICAL PEAK PRICING PROGRAM

Sheet 2

RATES:
 (Cont'd.)

Schedule E-CPP charges and credits vary according to the customer's OAS, and are as shown in the table below:

| | Non-CPP Days (Credit) | | CPP Days (Charge) | |
|----------|----------------------------|---------------|----------------------------|---------------|
| | per kilowatt hour of usage | | per kilowatt hour of usage | |
| | On-Peak | Part-Peak | Moderate-Price | High-Price |
| E-20T | \$0.02171 (l) | \$0.00792 (l) | \$0.15074 (l) | \$0.43432 (l) |
| E-20P | \$0.01947 (l) | \$0.01978 (l) | \$0.15519 (l) | \$0.61464 (l) |
| E-20S | \$0.03110 (l) | \$0.00970 (l) | \$0.15659 (l) | \$0.59440 (l) |
| E-19T | \$0.02584 (l) | \$0.00428 (l) | \$0.15923 (l) | \$0.46144 (l) |
| E-19P | \$0.03511 (l) | \$0.00676 (l) | \$0.15615 (l) | \$0.62424 (l) |
| E-19S | \$0.03784 (l) | \$0.00615 (l) | \$0.16115 (l) | \$0.62212 (l) |
| A-10T | \$0.03348 (l) | \$0.01250 (l) | \$0.09780 (l) | \$0.71784 (l) |
| A-10P | \$0.03648 (l) | \$0.00674 (l) | \$0.24741 (l) | \$0.62520 (l) |
| A-10s | \$0.04567 (l) | \$0.00727 (l) | \$0.25691 (l) | \$0.66028 (l) |
| AG-4C, F | \$0.02768 (l) | \$0.02056 (l) | \$0.14351 (l) | \$0.78376 (l) |
| AG-5C, F | \$0.02509 (l) | \$0.00857 (l) | \$0.11911 (l) | \$0.51416 (l) |

Please refer to the sections of this tariff labeled "Program Operations" and "Notification and Trigger" for a complete description of how CPP Operating Days will be determined, and how customers will be notified of those days when CPP Operating Day prices will be in effect.

(Continued)



**ELECTRIC SCHEDULE E-ERA
 ENERGY RATE ADJUSTMENTS**

Sheet 1

APPLICABILITY: This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

TERRITORY: Schedule E-ERA applies everywhere PG&E provides electric service.

RATES: The following rates are provided here for the purpose of calculating certain bill adjustments.

Residential Schedule:

Total Non-CARE rates shown in schedules ES, ESL, ET and ETL will be reduced by the adjustment rates shown below for application of the MARL as described in those rate schedules

| Rate Schedule | Adjustment (\$/kWh) |
|-------------------------|------------------------|
| ES, ET, ESL, ETL: | |
| Baseline Usage | \$0.01000 |
| 101% - 130% of Baseline | \$0.01000 |
| 131% - 200% of Baseline | \$0.13865 (I) |
| 201% - 300% of Baseline | \$0.25757 (I) |
| Over 300% of Baseline | \$0.31989 (I) |

Commercial/Industrial Schedule:

Total rates shown in each rate schedule are reduced by the adjustment rates shown below when making certain bill calculations. Specifically these adjustment rates shall be used in calculating: (1) discount rate adjustments pursuant to Schedule E-31; and (2) Commercial CARE adjustments on Schedules A-1, A-6, A-10, E 19 and E-20 pursuant to Schedule E-CARE.

| Rate Schedule | Adjustment (\$/kWh) |
|---------------------|------------------------|
| A-1 Summer | \$0.06597 (I) |
| Winter | \$0.04594 (I) |
| A-6 Summer On-Peak | \$0.20555 (I) |
| Summer Partial Peak | \$0.09613 (I) |
| Summer Off-Peak | \$0.06676 (I) |
| Winter Partial Peak | \$0.03790 (I) |
| Winter Off-Peak | \$0.05151 (I) |

(Continued)



**ELECTRIC SCHEDULE E-ERA
 ENERGY RATE ADJUSTMENTS**

Sheet 2

RATES:
 (Cont'd.)

| Rate Schedule | Surcharge (\$/kWh) | |
|-----------------------------------------|--------------------|---------------|
| | FTA | Non-FTA |
| <u>Commercial/Industrial: (Cont'd.)</u> | | |
| A-10 Transmission Summer | \$0.03786 (l) | \$0.02929 (l) |
| Transmission Winter | \$0.02389 (l) | \$0.01695 (l) |
| Primary Summer | \$0.05339 (l) | \$0.04482 (l) |
| Primary Winter | \$0.03439 (l) | \$0.02745 (l) |
| Secondary Summer | \$0.05976 (l) | \$0.05119 (l) |
| Secondary Winter | \$0.03932 (l) | \$0.03238 (l) |
| A-10 Time-of-Use (TOU) – Transmission | | |
| Summer On-Peak | \$0.05918 (l) | \$0.05061 (l) |
| Summer Partial Peak | \$0.03820 (l) | \$0.02963 (l) |
| Summer Off-Peak | \$0.02570 (l) | \$0.01713 (l) |
| Winter Partial Peak | \$0.02829 (l) | \$0.02135 (l) |
| Winter Off-Peak | \$0.01965 (l) | \$0.01271 (l) |
| A-10 TOU – Primary | | |
| Summer On-Peak | \$0.07572 (l) | \$0.06715 (l) |
| Summer Partial Peak | \$0.05399 (l) | \$0.04542 (l) |
| Summer Off-Peak | \$0.04051 (l) | \$0.03194 (l) |
| Winter Partial Peak | \$0.03905 (l) | \$0.03211 (l) |
| Winter Off-Peak | \$0.02989 (l) | \$0.02295 (l) |
| A-10 TOU – Secondary | | |
| Summer On-Peak | \$0.08449 (l) | \$0.07592 (l) |
| Summer Partial Peak | \$0.06008 (l) | \$0.05151 (l) |
| Summer Off-Peak | \$0.04555 (l) | \$0.03698 (l) |
| Winter Partial Peak | \$0.04519 (l) | \$0.03825 (l) |
| Winter Off-Peak | \$0.03353 (l) | \$0.02659 (l) |

(Continued)



**ELECTRIC SCHEDULE E-ERA
 ENERGY RATE ADJUSTMENTS**

Sheet 3

RATES:
 (Cont'd.)

| Rate Schedule | Surcharge (\$/kWh) | |
|-----------------------------------------|-----------------------|---------------|
| <u>Commercial/Industrial: (Cont'd.)</u> | | |
| A-15 Summer | \$0.02029 | (l) |
| Winter | (\$0.00650) | (l) |
| E-19 Transmission | FTA | Non-FTA |
| Summer On-Peak | \$0.03694 (l) | \$0.02860 (l) |
| Summer Partial Peak | \$0.03197 (l) | \$0.02573 (l) |
| Summer Off-Peak | \$0.02132 (l) | \$0.01548 (l) |
| Winter Partial Peak | \$0.00951 (l) | \$0.00174 (l) |
| Winter Off-Peak | \$0.01259 (l) | \$0.00625 (l) |
| E-19 Primary | FTA | Non-FTA |
| Summer On-Peak | \$0.09928 (l) | \$0.09335 (l) |
| Summer Partial Peak | \$0.05992 (l) | \$0.05539 (l) |
| Summer Off-Peak | \$0.03905 (l) | \$0.03471 (l) |
| Winter Partial Peak | \$0.03718 (l) | \$0.03182 (l) |
| Winter Off-Peak | \$0.03399 (l) | \$0.02955 (l) |
| E-19 Secondary | FTA | Non-FTA |
| Summer On-Peak | \$0.07623 (l) | \$0.06780 (l) |
| Summer Partial Peak | \$0.05293 (l) | \$0.04746 (l) |
| Summer Off-Peak | \$0.03919 (l) | \$0.03447 (l) |
| Winter Partial Peak | \$0.03561 (l) | \$0.02956 (l) |
| Winter Off-Peak | \$0.03621 (l) | \$0.03151 (l) |
| E-20 Transmission | | |
| Summer On-Peak | \$0.05540 (l) | |
| Summer Partial Peak | \$0.04715 (l) | |
| Summer Off-Peak | \$0.03659 (l) | |
| Winter Partial Peak | \$0.02906 (l) | |
| Winter Off-Peak | \$0.02943 (l) | |

(Continued)



ELECTRIC SCHEDULE E-ERA
ENERGY RATE ADJUSTMENTS

Sheet 4

RATES:
 (Cont'd.)

| Rate Schedule | Surcharge (\$/kWh) |
|-----------------------------------------|-----------------------|
| <u>Commercial/Industrial: (Cont'd.)</u> | |
| E-20 Primary | |
| Summer On-Peak | \$0.09588 (I) |
| Summer Partial Peak | \$0.05906 (I) |
| Summer Off-Peak | \$0.03892 (I) |
| Winter Partial Peak | \$0.03595 (I) |
| Winter Off-Peak | \$0.03388 (I) |
| E-20 Secondary | |
| Summer On-Peak | \$0.06584 (I) |
| Summer Partial Peak | \$0.04838 (I) |
| Summer Off-Peak | \$0.03643 (I) |
| Winter Partial Peak | \$0.03132 (I) |
| Winter Off-Peak | \$0.03365 (I) |



ELECTRIC SCHEDULE E-FERA
FAMILY ELECTRIC RATE ASSISTANCE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential bundled service in single-family dwellings and in flats and apartments separately metered by PG&E and domestic submetered tenants residing in multifamily accommodations, mobilehome parks and to qualifying recreational vehicle parks and marinas and to farm service on the premises operated by the person who's residence is supplied through the same meter where the applicant qualified for Family Electric Rate Assistance (FERA) under the eligibility and certification criteria set forth below in Special Conditions 2 and 3.

All individually meter customers and submetered tenants must have a maximum annual household income of between 200% and 250% of federal poverty guidelines and have three or more persons residing full time in their household for that household to receive benefit of Schedule E-FERA.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: The rate of the customer's otherwise applicable rate schedule; E-1, E-7, E-A7, E-8, E-9 and NEM will apply with two following two exceptions: (1) all Tier 1 and Tier 2 rates will be billed at the otherwise applicable rate schedule's Tier 1 and Tier 2 rates less the California Solar Initiative (CSI) adjustment; and (2) all Tier 3 baseline usage will be billed at Tier 2 baseline rates less the CSI adjustment. The CSI adjustment will be applied as a percentage of distribution energy charges. These conditions also apply to master-metered customers and to qualified sub-metered tenants where the master-meter customer is served under PG&E's Rate Schedule ES, ESL, ESR, ESRL, ET, or ETL.

The percentages to be applied to distribution energy charges for qualifying usage are:

| | Discount Factor | |
|--------------------------------------|-----------------|-----|
| E-1, ES, ESR, ET, ESL, ESRL, and ETL | 2.88% | |
| E-6 | 3.21% | (I) |
| E-7 | 4.39% | (R) |
| E-A7 | 4.39% | |
| E-8 | 8.23% | |
| E-9 | 4.39% | |

For master-metered customers, the FERA discount is equal to the Tier 3 usage assigned to non-CARE units on a prorated basis times the difference between Tier 2 and Tier 3 rates described above, multiplied by the number of FERA units divided by the number of non-CARE units.

- SPECIAL CONDITIONS:**
1. **OTHERWISE APPLICABLE SCHEDULE:** The Special Conditions of the Customer's otherwise applicable rate schedule will apply to this schedule.
 2. **ELIGIBILITY:** To be eligible to receive E-FERA the applicant must qualify under the criteria set forth below and meet the certification requirements thereof to the satisfaction of PG&E. Applicants may qualify for E-FERA at their primary residence only. Customers or sub-metered tenants participating in the California Alternate Rates for Energy (CARE) program cannot concurrently participate in the FERA program. Master-metered customers without sub-metering on Schedule EM are ineligible to participate in the FERA program. In addition, non-residential customers taking service on Schedule E-CARE are categorically ineligible to take service on Schedule E-FERA. Direct Access and Transitional Bundled Service customers are also ineligible to take service on Schedule E-FERA. Customers on experimental residential Schedule E-3 are also ineligible to participate in the FERA program.

(Continued)



ELECTRIC SCHEDULE EL-1
RESIDENTIAL CARE PROGRAM SERVICE

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, (Cont'd.) generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, Rate Reduction Bond Memorandum Account (RRBMA) and the Fixed Transition Amount (FTA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

| | | |
|----------------------|-----------|-----|
| Baseline Usage | \$0.06221 | (R) |
| Above Baseline Usage | \$0.07468 | (R) |

Distribution:**

| | | |
|----------------------|-------------|-----|
| Baseline Usage | (\$0.00194) | (R) |
| Above Baseline Usage | (\$0.00194) | (R) |

Transmission* (all usage)

\$0.01101 (I)

Transmission Rate Adjustments* (all usage)

(\$0.00144) (I)

Reliability Services* (all usage)

\$0.00046

Public Purpose Programs (all usage)

\$0.00227

Nuclear Decommissioning (all usage)

\$0.00028

Competition Transition Charges (all usage)

\$0.00833

Energy Cost Recovery Amount (all usage)

\$0.00231

Fixed Transition Amount (FTA) (all usage)

\$0.00000

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)**

(\$0.00033)

Minimum Charge Rate by Component

| | \$ per meter per day | \$ per kWh |
|---------------------------------------|---------------------------------|-------------------|
| Distribution** | \$0.09101 | - |
| Transmission* | - | \$0.00957 (I) |
| Reliability Services* | \$0.00000 | - |
| Public Purpose Programs | \$0.00097 | - |
| Nuclear Decommissioning | \$0.00012 | - |
| Competition Transition Charges | - | \$0.00833 |
| Energy Cost Recovery Amount | - | \$0.00231 |
| FTA | - | \$0.00000 |
| RRBMA** | - | (\$0.00033) |
| Generation *** | Determined Residually | |

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rates less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 3

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

| | PEAK | | PART-PEAK | | OFF-PEAK |
|---------------------------------------------------------------------|-------------|-----|-------------|-----|-----------------|
| Generation: | | | | | |
| Summer | | | | | |
| Baseline Usage | \$0.19905 | (R) | \$0.09352 | (R) | \$0.05093 (R) |
| 101% - 130% of Baseline | \$0.21152 | (R) | \$0.10599 | (R) | \$0.06340 (R) |
| 131% - 200% of Baseline | \$0.21152 | (R) | \$0.10599 | (R) | \$0.06340 (R) |
| 201% - 300% of Baseline | \$0.21152 | (R) | \$0.10599 | (R) | \$0.06340 (R) |
| Over 300% of Baseline | \$0.21152 | (R) | \$0.10599 | (R) | \$0.06340 (R) |
| Winter | | | | | |
| Baseline Usage | - | | \$0.06211 | (R) | \$0.05378 (R) |
| 101% - 130% of Baseline | - | | \$0.07458 | (R) | \$0.06625 (R) |
| 131% - 200% of Baseline | - | | \$0.07458 | (R) | \$0.06625 (R) |
| 201% - 300% of Baseline | - | | \$0.07458 | (R) | \$0.06625 (R) |
| Over 300% of Baseline | - | | \$0.07458 | (R) | \$0.06625 (R) |
| Distribution:** | | | | | |
| Summer | | | | | |
| Baseline Usage | (\$0.01418) | (R) | (\$0.01418) | (R) | (\$0.01418) (R) |
| 101% - 130% of Baseline | (\$0.01418) | (R) | (\$0.01418) | (R) | (\$0.01418) (R) |
| 131% - 200% of Baseline | (\$0.01418) | (R) | (\$0.01418) | (R) | (\$0.01418) (R) |
| 201% - 300% of Baseline | (\$0.01418) | (R) | (\$0.01418) | (R) | (\$0.01418) (R) |
| Over 300% of Baseline | (\$0.01418) | (R) | (\$0.01418) | (R) | (\$0.01418) (R) |
| Winter | | | | | |
| Baseline Usage | - | | (\$0.01418) | (R) | (\$0.01418) (R) |
| 101% - 130% of Baseline | - | | (\$0.01418) | (R) | (\$0.01418) (R) |
| 131% - 200% of Baseline | - | | (\$0.01418) | (R) | (\$0.01418) (R) |
| 201% - 300% of Baseline | - | | (\$0.01418) | (R) | (\$0.01418) (R) |
| Over 300% of Baseline | - | | (\$0.01418) | (R) | (\$0.01418) (R) |
| Transmission* (all usage) | \$0.01101 | (I) | \$0.01101 | (I) | \$0.01101 (I) |
| Transmission Rate Adjustments* (all usage) | (\$0.00144) | (I) | (\$0.00144) | (I) | (\$0.00144) (I) |
| Reliability Services* (all usage) | \$0.00046 | | \$0.00046 | | \$0.00046 |
| Public Purpose Programs (all usage) | \$0.00227 | | \$0.00227 | | \$0.00227 |
| Nuclear Decommissioning (all usage) | \$0.00028 | | \$0.00028 | | \$0.00028 |
| Competition Transition Charges (all usage) | \$0.00833 | | \$0.00833 | | \$0.00833 |
| Energy Cost Recovery Amount (all usage) | \$0.00231 | | \$0.00231 | | \$0.00231 |
| Fixed Transition Amount (FTA) (all usage) | \$0.00000 | | \$0.00000 | | \$0.00000 |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00033) | | (\$0.00033) | | (\$0.00033) |

| | \$ per meter per day | | \$ per kWh |
|---------------------------------------|-------------------------|---|---------------|
| Minimum Charge Rate by Component | \$0.09101 | | - |
| Distribution** | - | | \$0.00957 (I) |
| Transmission* | - | | |
| Reliability Services* | \$0.00000 | - | |
| Public Purpose Programs | \$0.00097 | | - |
| Nuclear Decommissioning | \$0.00012 | | - |
| Competition Transition Charges | - | | \$0.00833 |
| Energy Cost Recovery Amount | - | | \$0.00231 |
| FTA | - | | \$0.00000 |
| RRBMA** | - | | (\$0.00033) |
| Generation*** | Determined Residually | | |

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE EL-7
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 4

RATES:
 (Cont'd.)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

UNBUNDLING OF TOTAL RATES

| Energy Rates by Component (\$ per kWh) | PEAK | OFF-PEAK |
|--------------------------------------------------------------|-----------------|-----------------|
| Generation: | | |
| Summer | \$0.27097 (R) | \$0.06389 (R) |
| Winter | \$0.09197 (R) | \$0.06691 (R) |
| Distribution:** | | |
| Summer | (\$0.01403) (R) | (\$0.01403) (R) |
| Winter | (\$0.01403) (R) | (\$0.01403) (R) |
| Baseline Credit (\$ per kWh of baseline use) | \$0.01559 | \$0.01559 |
| Transmission* (all usage) | | |
| Transmission* (all usage) | \$0.01101 (I) | \$0.01101 (I) |
| Transmission Rate Adjustments* (all usage) | (\$0.00144) (I) | (\$0.00144) (I) |
| Reliability Services* (all usage) | \$0.00046 | \$0.00046 |
| Public Purpose Programs (all usage) | \$0.00616 | \$0.00616 |
| Nuclear Decommissioning (all usage) | \$0.00028 | \$0.00028 |
| Competition Transition Charges (all usage) | \$0.00833 | \$0.00833 |
| Energy Cost Recovery Amount (all usage) | \$0.00231 | \$0.00231 |
| Fixed Transition Amount (FTA) (all usage) | \$0.00000 | \$0.00000 |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00033) | (\$0.00033) |

| Minimum Charge Rate by Component | \$ per meter per day | \$ per kWh |
|---------------------------------------|-------------------------|---------------|
| Distribution** | \$0.13216 (I) | - |
| Transmission* | - | \$0.00957 (I) |
| Reliability Services* | \$0.00000 | - |
| Public Purpose Programs | \$0.00243 | - |
| Nuclear Decommissioning | \$0.00011 | - |
| Competition Transition Charges | - | \$0.00833 |
| Energy Cost Recovery Amount | - | \$0.00231 |
| FTA | - | \$0.00000 |
| RRBMA** | - | (\$0.00033) |
| Generation*** | Determined Residually | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE EL-8
RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to
 (Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

| | | |
|--------|-----------|-----|
| Summer | \$0.14910 | (R) |
| Winter | \$0.11520 | (R) |

Distribution:**

| | | |
|--------|-------------|-----|
| Summer | (\$0.08649) | (R) |
| Winter | (\$0.08649) | (R) |

| | | |
|---------------------------------------------------------------------|-------------|-----|
| Transmission* (all usage) | \$0.01101 | (I) |
| Transmission Rate Adjustments* (all usage) | (\$0.00144) | (I) |
| Reliability Services* (all usage) | \$0.00046 | |
| Public Purpose Programs (all usage) | \$0.00301 | |
| Nuclear Decommissioning (all usage) | \$0.00028 | |
| Competition Transition Charges (all usage) | \$0.00833 | |
| Energy Cost Recovery Amount (all usage) | \$0.00231 | |
| Fixed Transition Amount (FTA) (all usage) | \$0.00000 | |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00033) | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE EL-A7
EXPERIMENTAL RESIDENTIAL CARE PROGRAM
ALTERNATE PEAK TIME-OF-USE SERVICE

Sheet 3

RATES: Total bundled service charges shown on customer's bills are unbundled according to
 (Cont'd.) the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

UNBUNDLING OF TOTAL RATES

| Energy Rates by Component (\$ per kWh) | PEAK | OFF-PEAK |
|---------------------------------------------------------------------|---------------------|-----------------------|
| Generation: | | |
| Summer | \$0.30679 (R) | \$0.06667 (R) |
| Winter | \$0.09812 (R) | \$0.07393 (R) |
| Distribution:** | | |
| Summer | (\$0.02097) (R) | (\$0.02097) (R) |
| Winter | (\$0.02097) (R) | (\$0.02097) (R) |
| Baseline Credit (\$ per kWh of baseline use) | \$0.01559 | \$0.01559 |
| Transmission* (all usage) | \$0.01101 (I) | \$0.01101 (I) |
| Transmission Rate Adjustments* (all usage) | (\$0.00144) (I) | (\$0.00144) (I) |
| Reliability Services* (all usage) | \$0.00046 | \$0.00046 |
| Public Purpose Programs (all usage) | \$0.00616 | \$0.00616 |
| Nuclear Decommissioning (all usage) | \$0.00028 | \$0.00028 |
| Competition Transition Charges (all usage) | \$0.00833 | \$0.00833 |
| Energy Cost Recovery Amount (all usage) | \$0.00231 | \$0.00231 |
| Fixed Transition Amount (FTA) (all usage) | \$0.00000 | \$0.00000 |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00033) | (\$0.00033) |
| | | |
| Minimum Charge Rate by Component | \$ per meter | \$ per kWh |
| Distribution** | \$0.13216 (I) | - |
| Transmission* | - | \$0.00957 (I) |
| Reliability Services* | \$0.00000 | - |
| Public Purpose Programs | \$0.00243 | - |
| Nuclear Decommissioning | \$0.00011 | - |
| Competition Transition Charges | - | \$0.00833 |
| Energy Cost Recovery Amount | - | \$0.00231 |
| FTA | - | \$0.00000 |
| RRBMA** | - | (\$0.00033) |
| Generation*** | - | Determined Residually |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed as of June 13, 1978, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | |
|------------------------------------------------------|---------------|
| Total Energy Rates (\$ per kWh) | |
| Baseline Usage | \$0.11531 (R) |
| 101% - 130% of Baseline | \$0.13109 (R) |
| 131% - 200% of Baseline | \$0.25974 (I) |
| 201% - 300% of Baseline | \$0.37866 (I) |
| Over 300% of Baseline | \$0.44098 (I) |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.14784 |

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, (Cont'd.) generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Energy Rates by Components (\$ per kWh)

| | | |
|---------------------------------------------------------------------|-------------|-----|
| Generation: | | |
| Baseline Usage | \$0.04865 | (I) |
| 101% - 130% of Baseline | \$0.05781 | (I) |
| 131% - 200% of Baseline | \$0.13251 | (I) |
| 201% - 300% of Baseline | \$0.20155 | (I) |
| Over 300% of Baseline | \$0.23774 | (I) |
| Distribution:** | | |
| Baseline Usage | \$0.03524 | (R) |
| 101% - 130% of Baseline | \$0.04186 | (R) |
| 131% - 200% of Baseline | \$0.09581 | (I) |
| 201% - 300% of Baseline | \$0.14569 | (I) |
| Over 300% of Baseline | \$0.17182 | (I) |
| Transmission* (all usage) | \$0.01101 | (I) |
| Transmission Rate Adjustments* (all usage) | (\$0.00144) | (I) |
| Reliability Services* (all usage) | \$0.00046 | |
| Public Purpose Programs (all usage) | \$0.00589 | |
| Nuclear Decommissioning (all usage) | \$0.00028 | |
| Competition Transition Charges (all usage) | \$0.00833 | |
| Energy Cost Recovery Amount (all usage) | \$0.00231 | |
| Fixed Transition Amount (FTA) (all usage) | \$0.00000 | |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00033) | |
| DWR Bond (all usage) | \$0.00491 | |

| Minimum Charge Rate by Components | \$ per meter per day | \$ per kWh |
|---------------------------------------|-------------------------|---------------|
| Distribution** | \$0.12044 | - |
| Transmission* | - | \$0.00957 (I) |
| Reliability Services* | \$0.00000 | - |
| Public Purpose Programs | \$0.00232 | - |
| Nuclear Decommissioning | \$0.00011 | - |
| Competition Transition Charges | - | \$0.00833 |
| Energy Cost Recovery Amount | - | \$0.00231 |
| FTA | - | \$0.00000 |
| RRBMA** | - | (\$0.00033) |
| DWR Bond | - | \$0.00491 |
| Generation*** | Determined Residually | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE EML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, Rate Reduction Bond Memorandum Account (RRBMA) and the Fixed Transition Amount (FTA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

| | | |
|---------------------------------------------------------------------|-------------|-----|
| Generation: | | |
| Baseline Usage | \$0.06221 | (R) |
| Above Baseline Usage | \$0.07468 | (R) |
| Distribution:** | | |
| Baseline Usage | (\$0.00194) | (R) |
| Above Baseline Usage | (\$0.00194) | (R) |
| Transmission* (all usage) | \$0.01101 | (I) |
| Transmission Rate Adjustments* (all usage) | (\$0.00144) | (I) |
| Reliability Services* (all usage) | \$0.00046 | |
| Public Purpose Programs (all usage) | \$0.00227 | |
| Nuclear Decommissioning (all usage) | \$0.00028 | |
| Competition Transition Charges (all usage) | \$0.00833 | |
| Energy Cost Recovery Amount (all usage) | \$0.00231 | |
| Fixed Transition Amount (FTA) (all usage) | \$0.00000 | |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00033) | |

| Minimum Charge Rate by Component | \$ per meter per day | \$ per kWh |
|---------------------------------------|-----------------------|---------------|
| Distribution** | \$0.09101 | - |
| Transmission* | - | \$0.00957 (I) |
| Reliability Services* | \$0.00000 | - |
| Public Purpose Programs | \$0.00097 | - |
| Nuclear Decommissioning | \$0.00012 | - |
| Competition Transition Charges | - | \$0.00833 |
| Energy Cost Recovery Amount | - | \$0.00231 |
| FTA | - | \$0.00000 |
| RRBMA** | - | (\$0.00033) |
| Generation *** | Determined Residually | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but *not* in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | |
|--------------------------------------------------|---------------|
| Total Energy Rates (\$ per kWh) | |
| Baseline Usage | \$0.11531 (R) |
| 101% - 130% of Baseline | \$0.13109 (R) |
| 131% - 200% of Baseline | \$0.25974 (I) |
| 201% - 300% of Baseline | \$0.37866 (I) |
| Over 300% of Baseline | \$0.44098 (I) |
| | |
| Total Minimum Average Rate Limiter (\$ per kWh) | \$0.04892 |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.14784 |
| Total Discount (\$ per dwelling unit per day) | \$0.10579 |

(Continued)



**ELECTRIC SCHEDULE ES
 MULTIFAMILY SERVICE**

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

| | |
|-------------------------|---------------|
| Baseline Usage | \$0.04865 (I) |
| 101% - 130% of Baseline | \$0.05781 (I) |
| 131% - 200% of Baseline | \$0.13251 (I) |
| 201% - 300% of Baseline | \$0.20155 (I) |
| Over 300% of Baseline | \$0.23774 (I) |

Distribution:

| | |
|-------------------------|---------------|
| Baseline Usage | \$0.03524 (R) |
| 101% - 130% of Baseline | \$0.04186 (R) |
| 131% - 200% of Baseline | \$0.09581 (I) |
| 201% - 300% of Baseline | \$0.14569 (I) |
| Over 300% of Baseline | \$0.17182 (I) |

Transmission* (all usage)

| | |
|---------------------------------------------------------------------|-----------------|
| Transmission Rate Adjustments* (all usage) | (\$0.00144) (I) |
| Reliability Services* (all usage) | \$0.00046 |
| Public Purpose Programs (all usage) | \$0.00589 |
| Nuclear Decommissioning (all usage) | \$0.00028 |
| Competition Transition Charges (all usage) | \$0.00833 |
| Energy Cost Recovery Amount (all usage) | \$0.00231 |
| Fixed Transition Amount (FTA)** (all usage) | \$0.00000 |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00033) |
| DWR Bond (all usage) | \$0.00491 |

Minimum Charge Rate by Component

| | \$ per meter per day | \$ per kWh |
|---------------------------------------|---------------------------------|-------------------|
| Distribution** | \$0.12044 | - |
| Transmission* | - | \$0.00957 (I) |
| Reliability Services* | \$0.00000 | - |
| Public Purpose Programs | \$0.00232 | - |
| Nuclear Decommissioning | \$0.00011 | - |
| Competition Transition Charges | - | \$0.00833 |
| Energy Cost Recovery Amount | - | \$0.00231 |
| FTA** | - | \$0.00000 |
| RRBMA** | - | (\$0.00033) |
| DWR Bond | - | \$0.00491 |
| Generation*** | Determined Residually | |

Minimum Average Rate Limiter by Components (\$ per kWh)

| | |
|---------------------------------------|-------------|
| Generation | \$0.03370 |
| Competition Transition Charges | \$0.00833 |
| Energy Cost Recovery Amount | \$0.00231 |
| Fixed Transmission Amount | \$0.00000 |
| RRBMA | (\$0.00033) |
| DWR Bond | \$0.00491 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| Total Energy Rates (\$ per kWh) | CARE | NON-CARE |
|--------------------------------------------------|-----------|---------------|
| Baseline Usage | \$0.08316 | \$0.11531 (R) |
| 101% - 130% of Baseline | \$0.09563 | \$0.13109 (R) |
| 131% - 200% of Baseline | \$0.09563 | \$0.25974 (I) |
| 201% - 300% of Baseline | \$0.09563 | \$0.37866 (I) |
| Over 300% of Baseline | \$0.09563 | \$0.44098 (I) |
| Total Minimum Average Rate Limiter (\$ per kWh) | | \$0.04892 |
| Total Minimum Charge Rate (\$ per meter per day) | | \$0.11828 |
| Total Discount (\$ per dwelling unit per day) | | \$0.10579 |

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES: Total bundled service charges shown on customers bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Energy Rates by Component (\$ per kWh) | CARE | NON-CARE |
|------------------------------------------------------------------------|-----------------------|-------------------|
| Generation: | | |
| Baseline Usage | \$0.06221 (R) | \$0.04865 (I) |
| 101% - 130% of Baseline | \$0.07468 (R) | \$0.05781 (I) |
| 131% - 200% of Baseline | \$0.07468 (R) | \$0.13251 (I) |
| 201% - 300% of Baseline | \$0.07468 (R) | \$0.20155 (I) |
| Over 300% of Baseline | \$0.07468 (R) | \$0.23774 (I) |
| Distribution:** | | |
| Baseline Usage | (\$0.00194) (R) | \$0.03524 (R) |
| 101% - 130% of Baseline | (\$0.00194) (R) | \$0.04186 (R) |
| 131% - 200% of Baseline | (\$0.00194) (R) | \$0.09581 (I) |
| 201% - 300% of Baseline | (\$0.00194) (R) | \$0.14569 (I) |
| Over 300% of Baseline | (\$0.00194) (R) | \$0.17182 (I) |
| Transmission* (all usage) | \$0.01101 (I) | \$0.01101 (I) |
| Transmission Rate Adjustments* (all usage) | (\$0.00144) (I) | (\$0.00144) (I) |
| Reliability Services* (all usage) | \$0.00046 | \$0.00046 |
| Public Purpose Programs (all usage) | \$0.00227 | \$0.00589 |
| Nuclear Decommissioning (all usage) | \$0.00028 | \$0.00028 |
| Competition Transition Charges (all usage) | \$0.00833 | \$0.00833 |
| Energy Cost Recovery Amount (all usage) | \$0.00231 | \$0.00231 |
| Fixed Transition Amount (FTA) (all usage) | \$0.00000 | \$0.00000 |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00033) | (\$0.00033) |
| DWR Bond (all usage) | - | \$0.00491 |
| | \$ per meter | |
| | per day | \$ per kWh |
| Minimum Charge Rate by Component | \$0.09101 | - |
| Distribution** | - | \$0.00957 (I) |
| Transmission* | - | - |
| Reliability Services* | \$0.00000 | - |
| Public Purpose Programs | \$0.00097 | - |
| Nuclear Decommissioning | \$0.00012 | - |
| Competition Transition Charges | - | \$0.00833 |
| Energy Cost Recovery Amount | - | \$0.00231 |
| FTA | - | \$0.00000 |
| RRBMA** | - | (\$0.00033) |
| DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only) | - | \$0.00491 |
| Generation *** | Determined Residually | |
| Minimum Average Rate Limiter by Components (\$ per kWh) | Determined Residually | |
| Generation*** | Determined Residually | |
| Competition Transition Charges | \$0.00833 | |
| Energy Cost Recovery Amount | \$0.00231 | |
| FTA | \$0.00000 | |
| RRBMA | (\$0.00033) | |
| DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only) | \$0.00491 | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate base less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | |
|------------------------------------------------------|---------------|
| Total Energy Rates (\$ per kWh) | |
| Baseline Usage | \$0.11531 (R) |
| 101% - 130% of Baseline | \$0.13109 (R) |
| 131% - 200% of Baseline | \$0.25974 (I) |
| 201% - 300% of Baseline | \$0.37866 (I) |
| Over 300% of Baseline | \$0.44098 (I) |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.14784 |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 2

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

| | | |
|-------------------------|-----------|-----|
| Baseline Usage | \$0.04865 | (I) |
| 101% - 130% of Baseline | \$0.05781 | (I) |
| 131% - 200% of Baseline | \$0.13251 | (I) |
| 201% - 300% of Baseline | \$0.20155 | (I) |
| Over 300% of Baseline | \$0.23774 | (I) |

Distribution:

| | | |
|-------------------------|-----------|-----|
| Baseline Usage | \$0.03524 | (R) |
| 101% - 130% of Baseline | \$0.04186 | (R) |
| 131% - 200% of Baseline | \$0.09581 | (I) |
| 201% - 300% of Baseline | \$0.14569 | (I) |
| Over 300% of Baseline | \$0.17182 | (I) |

Transmission* (all usage)

Transmission Rate Adjustments* (all usage) (\$0.01101 (I))

Reliability Services* (all usage) (\$0.00144 (I))

Public Purpose Programs (all usage) \$0.00046

Nuclear Decommissioning (all usage) \$0.00589

Competition Transition Charges (all usage) \$0.00028

Energy Cost Recovery Amount (all usage) \$0.00833

Fixed Transition Amount (FTA)** (all usage) \$0.00231

Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) \$0.00000

DWR Bond (all usage) (\$0.00033)

DWR Bond (all usage) \$0.00491

Minimum Charge Rate by Component

| | \$ per meter per day | \$ per kWh | |
|---------------------------------------|-------------------------|-------------|-----|
| Distribution | \$0.12044 | - | |
| Transmission* | - | \$0.00957 | (I) |
| Reliability Services* | \$0.00000 | - | |
| Public Purpose Programs | \$0.00232 | - | |
| Nuclear Decommissioning | \$0.00011 | - | |
| Competition Transition Charges | - | \$0.00833 | |
| Energy Cost Recovery Amount | - | \$0.00231 | |
| FTA** | - | \$0.00000 | |
| RRBMA** | - | (\$0.00033) | |
| DWR Bond | - | \$0.00491 | |
| Generation*** | Determined Residually | | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE ESRL
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM
SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-Care customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| Total Energy Rates (\$ per kWh) | CARE | NON-CARE |
|------------------------------------------------------|-----------|---------------|
| Baseline Usage | \$0.08316 | \$0.11531 (R) |
| 101% - 130% of Baseline | \$0.09563 | \$0.13109 (R) |
| 131% - 200% of Baseline | \$0.09563 | \$0.25974 (I) |
| 201% - 300% of Baseline | \$0.09563 | \$0.37866 (I) |
| Over 300% of Baseline | \$0.09563 | \$0.44098 (I) |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.11828 | |

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying tenants to the total number of RV park spaces or marina slips/berths.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



ELECTRIC SCHEDULE ESRL
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM
SERVICE

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, (Cont'd.) generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

| Energy Rates by Component (\$ per kWh) | CARE | NON-CARE |
|------------------------------------------------------------------------|-----------------------|-------------------|
| Generation: | | |
| Baseline Usage | \$0.06221 (R) | \$0.04865 (I) |
| 101% - 130% of Baseline | \$0.07468 (R) | \$0.05781 (I) |
| 131% - 200% of Baseline | \$0.07468 (R) | \$0.13251 (I) |
| 201% - 300% of Baseline | \$0.07468 (R) | \$0.20155 (I) |
| Over 300% of Baseline | \$0.07468 (R) | \$0.23774 (I) |
| Distribution:** | | |
| Baseline Usage | (\$0.00194) (R) | \$0.03524 (R) |
| 101% - 130% of Baseline | (\$0.00194) (R) | \$0.04186 (R) |
| 131% - 200% of Baseline | (\$0.00194) (R) | \$0.09581 (I) |
| 201% - 300% of Baseline | (\$0.00194) (R) | \$0.14569 (I) |
| Over 300% of Baseline | (\$0.00194) (R) | \$0.17182 (I) |
| Transmission* (all usage) | \$0.01101 (I) | \$0.01101 (I) |
| Transmission Rate Adjustments* (all usage) | (\$0.00144) (I) | (\$0.00144) (I) |
| Reliability Services* (all usage) | \$0.00046 | \$0.00046 |
| Public Purpose Programs (all usage) | \$0.00227 | \$0.00589 |
| Nuclear Decommissioning (all usage) | \$0.00028 | \$0.00028 |
| Competition Transition Charges (all usage) | \$0.00833 | \$0.00833 |
| Energy Cost Recovery Amount (all usage) | \$0.00231 | \$0.00231 |
| Fixed Transition Amount (FTA) (all usage) | \$0.00000 | \$0.00000 |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00033) | (\$0.00033) |
| DWR Bond (all usage) | - | \$0.00491 |
| | \$ per meter | |
| | per day | \$ per kWh |
| Minimum Charge Rate by Component | \$0.09101 | - |
| Distribution** | - | \$0.00957 (I) |
| Transmission* | \$0.00000 | - |
| Reliability Services* | \$0.00097 | - |
| Public Purpose Programs | \$0.00012 | - |
| Nuclear Decommissioning | - | \$0.00833 |
| Competition Transition Charges | - | \$0.00231 |
| Energy Cost Recovery Amount | - | \$0.00000 |
| FTA | - | (\$0.00033) |
| RRBMA** | - | \$0.00491 |
| DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only) | | |
| Generation*** | Determined Residually | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of individual non-generation components.

(Continued)



ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | |
|--------------------------------------------------|---------------|
| Total Energy Rates (\$ per kWh) | |
| Baseline Usage | \$0.11531 (R) |
| 101% - 130% of Baseline | \$0.13109 (R) |
| 131% - 200% of Baseline | \$0.25974 (I) |
| 201% - 300% of Baseline | \$0.37866 (I) |
| Over 300% of Baseline | \$0.44098 (I) |
| | |
| Total Minimum Average Rate Limiter (\$ per kWh) | \$0.04892 |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.14784 |
| Total Discount (\$ per dwelling unit per day) | \$0.37925 |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 2

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

| | | |
|-------------------------|-----------|-----|
| Baseline Usage | \$0.04865 | (I) |
| 101% - 130% of Baseline | \$0.05781 | (I) |
| 131% - 200% of Baseline | \$0.13251 | (I) |
| 201% - 300% of Baseline | \$0.20155 | (I) |
| Over 300% of Baseline | \$0.23774 | (I) |

Distribution:**

| | | |
|-------------------------|-----------|-----|
| Baseline Usage | \$0.03524 | (R) |
| 101% - 130% of Baseline | \$0.04186 | (R) |
| 131% - 200% of Baseline | \$0.09581 | (I) |
| 201% - 300% of Baseline | \$0.14569 | (I) |
| Over 300% of Baseline | \$0.17182 | (I) |

Transmission* (all usage)

Transmission Rate Adjustments* (all usage) (\$0.00144) (I)

Reliability Services* (all usage) \$0.00046

Public Purpose Programs (all usage) \$0.00589

Nuclear Decommissioning (all usage) \$0.00028

Competition Transition Charges (all usage) \$0.00833

Energy Cost Recovery Amount (all usage) \$0.00231

Fixed Transition Amount (FTA) (all usage) \$0.00000

Rate Reduction Bond Memorandum Account (RRBMA)** (\$0.00033)

(all usage)

DWR Bond (all usage) \$0.00491

\$ per meter

Minimum Charge Rate by Component

| | per day | \$ per kWh | |
|---------------------------------------|----------------|-------------------|-----------------------|
| Distribution** | \$0.12044 | - | |
| Transmission* | - | \$0.00957 | (I) |
| Reliability Services* | \$0.00000 | - | |
| Public Purpose Programs | \$0.00232 | - | |
| Nuclear Decommissioning | \$0.00011 | - | |
| Competition Transition Charges | - | \$0.00833 | |
| Energy Cost Recovery Amount | - | \$0.00231 | |
| FTA** | - | \$0.00000 | |
| RRBMA** | - | (\$0.00033) | |
| DWR Bond | - | \$0.00491 | |
| Generation*** | | | Determined Residually |

Minimum Average Rate Limiter by Components (\$ per kWh)

| | |
|---------------------------------------|-------------|
| Generation | \$0.03370 |
| Competition Transition Charges | \$0.00833 |
| Energy Cost Recovery Amount | \$0.00231 |
| Fixed Transition Amount | \$0.00000 |
| RRBMA | (\$0.00033) |
| DWR Bond | \$0.00491 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This schedule is closed to new mobile home parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| Total Energy Rates (\$ per kWh) | CARE | NON-CARE |
|--------------------------------------------------|-----------|---------------|
| Baseline Usage | \$0.08316 | \$0.11531 (R) |
| 101% - 130% of Baseline | \$0.09563 | \$0.13109 (R) |
| 131% - 200% of Baseline | \$0.09563 | \$0.25974 (I) |
| 201% - 300% of Baseline | \$0.09563 | \$0.37866 (I) |
| Over 300% of Baseline | \$0.09563 | \$0.44098 (I) |
| Total Minimum Average Rate Limiter (\$ per kWh) | \$0.04892 | |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.11828 | |
| Total Discount (\$ per dwelling unit per day) | \$0.37925 | |

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

(Continued)



ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

| | CARE | NON-CARE |
|------------------------------------------------------------------------|-----------------------|-------------------|
| Generation: | | |
| Baseline Usage | \$0.06221 (R) | \$0.04865 (I) |
| 101% - 130% of Baseline | \$0.07468 (R) | \$0.05781 (I) |
| 131% - 200% of Baseline | \$0.07468 (R) | \$0.13251 (I) |
| 201% - 300% of Baseline | \$0.07468 (R) | \$0.20155 (I) |
| Over 300% of Baseline | \$0.07468 (R) | \$0.23774 (I) |
| Distribution:** | | |
| Baseline Usage | (\$0.00194) (R) | \$0.03524 (R) |
| 101% - 130% of Baseline | (\$0.00194) (R) | \$0.04186 (R) |
| 131% - 200% of Baseline | (\$0.00194) (R) | \$0.09581 (I) |
| 201% - 300% of Baseline | (\$0.00194) (R) | \$0.14569 (I) |
| Over 300% of Baseline | (\$0.00194) (R) | \$0.17182 (I) |
| Transmission* (all usage) | \$0.01101 (I) | \$0.01101 (I) |
| Transmission Rate Adjustments* (all usage) | (\$0.00144) (I) | (\$0.00144) (I) |
| Reliability Services* (all usage) | \$0.00046 | \$0.00046 |
| Public Purpose Programs (all usage) | \$0.00227 | \$0.00589 |
| Nuclear Decommissioning (all usage) | \$0.00028 | \$0.00028 |
| Competition Transition Charges (all usage) | \$0.00833 | \$0.00833 |
| Energy Cost Recovery Amount (all usage) | \$0.00231 | \$0.00231 |
| Fixed Transition Amount (FTA) (all usage) | \$0.00000 | \$0.00000 |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00033) | (\$0.00033) |
| DWR Bond (all usage) | - | \$0.00491 |
| | \$ per meter | |
| | per day | \$ per kWh |
| Minimum Charge Rate by Component | | |
| Distribution** | \$0.09101 | - |
| Transmission* | - | \$0.00957 (I) |
| Reliability Services* | \$0.00000 | - |
| Public Purpose Programs | \$0.00097 | - |
| Nuclear Decommissioning | \$0.00012 | - |
| Competition Transition Charges | - | \$0.00833 |
| Energy Cost Recovery Amount | - | \$0.00231 |
| FTA | - | \$0.00000 |
| RRBMA** | - | (\$0.00033) |
| DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only) | - | \$0.00491 |
| Generation*** | Determined Residually | |
| Minimum Average Rate Limiter by Components (\$ per kWh) | | |
| Generation*** | Determined Residually | |
| Competition Transition Charges | | \$0.00833 |
| Energy Cost Recovery Amount | | \$0.00231 |
| FTA | | \$0.00000 |
| RRBMA | | (\$0.00033) |
| DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only) | | \$0.00491 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

| CLASS | A | B | C** | D | E | F |
|-------|---------|---------|---------|---------|---------|---------|
| | \$6.465 | \$4.956 | \$4.948 | \$8.076 | \$7.603 | \$7.678 |

Energy Charge Per Lamp Per Month
 All Night Rates

Nominal Lamp Rating

| LAMP WATTS | kWh per MONTH | AVERAGE INITIAL LUMENS | All Classes | Half-Hour Adjustment |
|------------|---------------|------------------------|-------------|----------------------|
|------------|---------------|------------------------|-------------|----------------------|

INCANDESCENT LAMPS*:

| | | | | |
|-----|-----|-------|--------------|-------------|
| 58 | 20 | 600 | \$2.441 (I) | \$0.111 (I) |
| 92 | 31 | 1,000 | \$3.784 (I) | \$0.172 (I) |
| 189 | 65 | 2,500 | \$7.934 (I) | \$0.361 (I) |
| 295 | 101 | 4,000 | \$12.328 (I) | \$0.560 (I) |
| 405 | 139 | 6,000 | \$16.966 (I) | \$0.771 (I) |

MERCURY VAPOR LAMPS*:

| | | | | |
|-----|-----|--------|--------------|-------------|
| 100 | 40 | 3,500 | \$4.882 (I) | \$0.222 (I) |
| 175 | 68 | 7,500 | \$8.300 (I) | \$0.377 (I) |
| 250 | 97 | 11,000 | \$11.840 (I) | \$0.538 (I) |
| 400 | 152 | 21,000 | \$18.553 (I) | \$0.843 (I) |
| 700 | 266 | 37,000 | \$32.468 (I) | \$1.476 (I) |

HIGH PRESSURE SODIUM VAPOR LAMPS:

120 Volts

| | | | | |
|-----|-----|--------|--------------|-------------|
| 70 | 29 | 5,800 | \$3.540 (I) | \$0.161 (I) |
| 100 | 41 | 9,500 | \$5.004 (I) | \$0.227 (I) |
| 150 | 60 | 16,000 | \$7.324 (I) | \$0.333 (I) |
| 200 | 80 | 22,000 | \$9.765 (I) | \$0.444 (I) |
| 250 | 100 | 26,000 | \$12.206 (I) | \$0.555 (I) |
| 400 | 154 | 46,000 | \$18.797 (I) | \$0.854 (I) |

240 Volts

| | | | | |
|-----|-----|--------|--------------|-------------|
| 70 | 34 | 5,800 | \$4.150 (I) | \$0.189 (I) |
| 100 | 47 | 9,500 | \$5.737 (I) | \$0.261 (I) |
| 150 | 69 | 16,000 | \$8.422 (I) | \$0.383 (I) |
| 200 | 81 | 22,000 | \$9.887 (I) | \$0.449 (I) |
| 250 | 100 | 25,500 | \$12.206 (I) | \$0.555 (I) |
| 400 | 154 | 46,000 | \$18.797 (I) | \$0.854 (I) |

* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

** Closed to new installation. See Special Condition 4.

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 4

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.12206 (I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

| | | |
|---------------------------------------------------|-------------|-----|
| Generation | \$0.08032 | (I) |
| Distribution | \$0.02507 | |
| Transmission* | \$0.00650 | (I) |
| Transmission Rate Adjustments* (all usage) | (\$0.00096) | (I) |
| Reliability Services* | \$0.00027 | |
| Public Purpose Programs | \$0.00270 | |
| Nuclear Decommissioning | \$0.00028 | |
| Competition Transition Charge | \$0.00066 | |
| Energy Cost Recovery Amount | \$0.00231 | |
| DWR Bond | \$0.00491 | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS:

| | |
|----------------------------------------|--------------------------------------------------------------------------------------|
| A | C** |
| PG&E supplies energy and service only. | PG&E supplies the energy and maintenance service as described in Special Condition 8 |
| \$0.187 | \$2.688 |

Energy Charge Per Lamp Per Month
 All Night Rates

Nominal Lamp Rating:

| LAMP WATTS | kWh per MONTH | AVERAGE INITIAL LUMENS* | Per Lamp Per Month | | | |
|----------------------------------------------------|------------------|-------------------------------|--------------------|-----|-------------------------|-----|
| | | | All Classes | | Half-Hour Adjustment | |
| INCANDESCENT LAMPS: | | | | | | |
| 58 | 20 | 600 | \$2.441 | (l) | \$0.111 | (l) |
| 92 | 31 | 1,000 | \$3.784 | (l) | \$0.172 | (l) |
| 189 | 65 | 2,500 | \$7.934 | (l) | \$0.361 | (l) |
| 295 | 101 | 4,000** | \$12.328 | (l) | \$0.560 | (l) |
| 405 | 139 | 6,000** | \$16.966 | (l) | \$0.771 | (l) |
| 620 | 212 | 10,000** | \$25.877 | (l) | \$1.176 | (l) |
| 860 | 294 | 15,000** | \$35.886 | (l) | \$1.631 | (l) |
| MERCURY VAPOR LAMPS: | | | | | | |
| 40 | 18 | 1,300 | \$2.197 | (l) | \$0.100 | (l) |
| 50 | 22 | 1,650 | \$2.685 | (l) | \$0.122 | (l) |
| 100 | 40 | 3,500 | \$4.882 | (l) | \$0.222 | (l) |
| 175 | 68 | 7,500 | \$8.300 | (l) | \$0.377 | (l) |
| 250 | 97 | 11,000 | \$11.840 | (l) | \$0.538 | (l) |
| 400 | 152 | 21,000 | \$18.553 | (l) | \$0.843 | (l) |
| 700 | 266 | 37,000 | \$32.468 | (l) | \$1.476 | (l) |
| 1,000 | 377 | 57,000 | \$46.017 | (l) | \$2.092 | (l) |
| LIGHT EMITTING DIODE (LED) LAMPS: 120 VOLTS | | | | | | |
| 42 | 14 | 837 | \$1.709 | (l) | \$0.078 | (l) |

* Latest published information should be consulted on best available lumens.
 ** Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.
 *** Closed to new installations and new lamps on existing circuits, see Condition 8A.

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 3

RATES: (Cont'd.)

HIGH PRESSURE SODIUM VAPOR LAMPS AT:

120 VOLTS

| | | | | | | |
|-----|-----|--------|----------|-----|---------|-----|
| 35 | 15 | 2,150 | \$1.831 | (l) | \$0.083 | (l) |
| 50 | 21 | 3,800 | \$2.563 | (l) | \$0.117 | (l) |
| 70 | 29 | 5,800 | \$3.540 | (l) | \$0.161 | (l) |
| 100 | 41 | 9,500 | \$5.004 | (l) | \$0.227 | (l) |
| 150 | 60 | 16,000 | \$7.324 | (l) | \$0.333 | (l) |
| 200 | 80 | 22,000 | \$9.765 | (l) | \$0.444 | (l) |
| 250 | 100 | 26,000 | \$12.206 | (l) | \$0.555 | (l) |
| 400 | 154 | 46,000 | \$18.797 | (l) | \$0.854 | (l) |

HIGH PRESSURE SODIUM VAPOR LAMPS AT:

240 VOLTS

| | | | | | | |
|-----|-----|--------|----------|-----|---------|-----|
| 50 | 24 | 3,800 | \$2.929 | (l) | \$0.133 | (l) |
| 70 | 34 | 5,800 | \$4.150 | (l) | \$0.189 | (l) |
| 100 | 47 | 9,500 | \$5.737 | (l) | \$0.261 | (l) |
| 150 | 69 | 16,000 | \$8.422 | (l) | \$0.383 | (l) |
| 200 | 81 | 22,000 | \$9.887 | (l) | \$0.449 | (l) |
| 250 | 100 | 25,500 | \$12.206 | (l) | \$0.555 | (l) |
| 310 | 119 | 37,000 | \$14.525 | (l) | \$0.660 | (l) |
| 360 | 144 | 45,000 | \$17.577 | (l) | \$0.799 | (l) |
| 400 | 154 | 46,000 | \$18.797 | (l) | \$0.854 | (l) |

LOW PRESSURE SODIUM VAPOR LAMPS:

| | | | | | | |
|-----|----|--------|---------|-----|---------|-----|
| 35 | 21 | 4,800 | \$2.563 | (l) | \$0.117 | (l) |
| 55 | 29 | 8,000 | \$3.540 | (l) | \$0.161 | (l) |
| 90 | 45 | 13,500 | \$5.493 | (l) | \$0.250 | (l) |
| 135 | 62 | 21,500 | \$7.568 | (l) | \$0.344 | (l) |
| 180 | 78 | 33,000 | \$9.521 | (l) | \$0.433 | (l) |

METAL HALIDE LAMPS:

| | | | | | | |
|-------|-----|--------|----------|-----|---------|-----|
| 70 | 30 | 5,500 | \$3.662 | (l) | \$0.166 | (l) |
| 100 | 41 | 8,500 | \$5.004 | (l) | \$0.227 | (l) |
| 150 | 63 | 13,500 | \$7.690 | (l) | \$0.350 | (l) |
| 175 | 72 | 14,000 | \$8.788 | (l) | \$0.399 | (l) |
| 250 | 105 | 20,500 | \$12.816 | (l) | \$0.583 | (l) |
| 400 | 162 | 30,000 | \$19.774 | (l) | \$0.899 | (l) |
| 1,000 | 387 | 90,000 | \$47.237 | (l) | \$2.147 | (l) |

INDUCTION LAMPS:

| | | | | | | |
|-----|----|--------|---------|-----|---------|-----|
| 40 | 14 | 2,200 | \$1.709 | (l) | \$0.078 | (l) |
| 55 | 19 | 3,000 | \$2.319 | (l) | \$0.105 | (l) |
| 80 | 27 | 4,500 | \$3.296 | (l) | \$0.150 | (l) |
| 85 | 30 | 4,800 | \$3.662 | (l) | \$0.166 | (l) |
| 120 | 42 | 8,500 | \$5.067 | (l) | \$0.230 | (l) |
| 150 | 51 | 10,900 | \$6.225 | (l) | \$0.283 | (l) |
| 165 | 58 | 12,000 | \$7.079 | (l) | \$0.322 | (l) |

(Continued)

Advice Letter No: 3407-E-A
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed February 27, 2009
 Effective March 1, 2009
 Resolution No.



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 5

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.12206 (I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

| | | |
|---------------------------------------|-------------|-----|
| Generation | \$0.08032 | (I) |
| Distribution | \$0.02507 | |
| Transmission* | \$0.00650 | (I) |
| Transmission Rate Adjustments* | (\$0.00096) | (I) |
| Reliability Services* | \$0.00027 | |
| Public Purpose Programs | \$0.00270 | |
| Nuclear Decommissioning | \$0.00028 | |
| Competition Transition Charge | \$0.00066 | |
| Energy Cost Recovery Amount | \$0.00231 | |
| DWR Bond | \$0.00491 | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE LS-3
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER
METER RATE

Sheet 1

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. All lighting must be power factor corrected in accordance with electric Rule 2G. Where loads are found outside these limits PG&E will default the rate to A1 General Service.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | |
|----------------------------------------------|---------------|
| Total Customer Charge (\$ per meter per day) | \$0.19713 |
| Total Energy Rate (\$ per kWh) | \$0.12206 (l) |

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

| | | |
|---------------------------------------|-------------|-----|
| Generation | \$0.08032 | (l) |
| Distribution | \$0.02507 | |
| Transmission* | \$0.00650 | (l) |
| Transmission Rate Adjustments* | (\$0.00096) | (l) |
| Reliability Services* | \$0.00027 | |
| Public Purpose Programs | \$0.00270 | |
| Nuclear Decommissioning | \$0.00028 | |
| Competition Transition Charge | \$0.00066 | |
| Energy Cost Recovery Amount | \$0.00231 | |
| DWR Bond | \$0.00491 | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 1

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a component (Base Charge) for the cost of owning, operating and maintaining the various lamp types and sizes, and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below.

| LAMP WATTS | kWh PER MONTH | AVERAGE INITIAL LUMENS | | PER LAMP PER MONTH | HALF-HOUR ADJUSTMENTS |
|------------------------------------------|---------------|------------------------|-------|--------------------|-----------------------|
| MERCURY VAPOR LAMPS:* | | | | | |
| 175 | 68 | 7,500 | | \$15.011 (l) | \$0.388 (l) |
| 400 | 152 | 21,000 | | \$25.568 (l) | \$0.868 (l) |
| HIGH PRESSURE SODIUM VAPOR LAMPS: | | | | | |
| 70 | 29 | 5,800 | | \$10.110 (l) | \$0.166 (l) |
| 100 | 41 | 9,500 | | \$11.618 (l) | \$0.234 (l) |
| 200 | 81 | 22,000 | | \$16.645 (l) | \$0.463 (l) |
| 250 | 100 | 25,500 | | \$19.033 (l) | \$0.571 (l) |
| 400 | 154 | 46,000 | | \$25.820 (l) | \$0.880 (l) |

* Closed for new installations as of June 8, 1978.

(Continued)



ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 2

RATES:
 (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.12568 (I)

The total energy charge is unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL ENERGY CHARGES

| Energy Rate by Components (\$ per kWh) | | |
|----------------------------------------|-------------|-----|
| Generation | \$0.08032 | (I) |
| Distribution | \$0.02507 | |
| Transmission* | \$0.00650 | (I) |
| Transmission Rate Adjustments* | (\$0.00096) | (I) |
| Reliability Services* | \$0.00027 | |
| Public Purpose Programs | \$0.00632 | |
| Nuclear Decommissioning | \$0.00028 | |
| Competition Transition Charge | \$0.00066 | |
| Energy Cost Recovery Amount | \$0.00231 | |
| DWR Bond | \$0.00491 | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE S
STANDBY SERVICE

Sheet 3

RATES:
 (Cont'd.)

| | TOTAL RATES | | |
|-----------------------------------------------------------------------------------------|--------------------|-----------------|----------------------|
| | Secondary Voltage | Primary Voltage | Transmission Voltage |
| Total Maximum Reactive Demand Charge (\$ per kVAR) | \$0.35 | \$0.35 | \$0.35 |
| <u>Total Reservation Charge Rate (\$/kW)</u> | | | |
| Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity) | \$2.40 | \$2.38 | \$0.78 |
| <u>Total Energy Rates (\$ per kWh)</u> | | | |
| Peak Summer | \$0.27520 | \$0.27286 | \$0.10754 |
| Part-Peak Summer | \$0.16680 | \$0.16651 | \$0.09107 |
| Off-Peak Summer | \$0.12472 | \$0.12510 | \$0.08126 |
| Part-Peak Winter | \$0.14733 | \$0.14559 | \$0.08512 |
| Off-Peak Winter | \$0.12181 | \$0.12219 | \$0.07832 |
| Power Factor Adjustment Rate (\$/kWh/%) | \$0.00005 | \$0.00005 | \$0.00005 |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

| | Secondary Voltage | Primary Voltage | Transmission Voltage |
|-------------------------------------------------------|-------------------|-----------------|----------------------|
| <u>Reservation Charges Rate by Components (\$/kW)</u> | | | |
| Generation | \$0.24 | \$0.21 | \$0.21 |
| Distribution | \$1.78 | \$1.79 | \$0.19 |
| Transmission* | \$0.36 | \$0.36 | \$0.36 |
| Reliability Services* | \$0.02 | \$0.02 | \$0.02 |
| <u>Energy Rate by Components (\$ per kWh)</u> | | | |
| Generation: | | | |
| Peak Summer | \$0.10573 | \$0.10336 | \$0.08218 |
| Part-Peak Summer | \$0.08297 | \$0.08263 | \$0.06571 |
| Off-Peak Summer | \$0.06944 | \$0.06976 | \$0.05590 |
| Part-Peak Winter | \$0.07657 | \$0.07478 | \$0.05976 |
| Off-Peak Winter | \$0.06574 | \$0.06605 | \$0.05296 |
| Distribution: | | | |
| Peak Summer | \$0.14273 | \$0.14269 | \$0.00000 |
| Part-Peak Summer | \$0.05709 | \$0.05707 | \$0.00000 |
| Off-Peak Summer | \$0.02854 | \$0.02853 | \$0.00000 |
| Part-Peak Winter | \$0.04402 | \$0.04400 | \$0.00000 |
| Off-Peak Winter | \$0.02933 | \$0.02933 | \$0.00000 |
| Transmission* (all usage) | \$0.01265 | \$0.01265 | \$0.01265 |
| Transmission Rate Adjustments* (all usage) | (\$0.00287) | (\$0.00287) | (\$0.00287) |
| Reliability Services* (all usage) | \$0.00061 | \$0.00061 | \$0.00061 |
| Public Purpose Programs (all usage) | \$0.00681 | \$0.00688 | \$0.00543 |
| Nuclear Decommissioning (all usage) | \$0.00028 | \$0.00028 | \$0.00028 |
| Competition Transition Charges | \$0.00204 | \$0.00204 | \$0.00204 |
| Energy Cost Recovery Amount (all usage) | \$0.00231 | \$0.00231 | \$0.00231 |
| DWR Bond (all usage) | \$0.00491 | \$0.00491 | \$0.00491 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE TC-1
TRAFFIC CONTROL SERVICE

Sheet 1

APPLICABILITY: Applicable to metered service for traffic control-related equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic circuits and other equipment operating on a 24-hour basis in conformity with this rate design may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account. Maximum load per meter is 34,000 kWh per month.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | |
|---------------------------------------------|---------------|
| Customer Charge Rate (\$ per meter per day) | \$0.29569 |
| Energy Rate (\$ per kWh) | \$0.13046 (I) |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| | | |
|-----------------------------------------------|-------------|-----|
| <u>Energy Rate by Components (\$ per kWh)</u> | | |
| Generation | \$0.07172 | (I) |
| Distribution | \$0.03158 | |
| Transmission* | \$0.01041 | (I) |
| Transmission Rate Adjustments* | (\$0.00137) | (I) |
| Reliability Services* | \$0.00044 | |
| Public Purpose Programs | \$0.00282 | |
| Nuclear Decommissioning | \$0.00028 | |
| Competition Transition Charge | \$0.00736 | |
| Energy Cost Recovery Amount | \$0.00231 | |
| DWR Bond | \$0.00491 | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

| SCHEDULE | TITLE OF SHEET | CAL P.U.C. SHEET NO. | |
|-----------------|------------------------------|----------------------------------------------------|-----|
| | Title Page | 28170-E | (T) |
| | Rate Schedules | 28171,28172,28173,28174-E | |
| | Preliminary Statements | 278175,28047,27818,27819, 28025-E | (T) |
| | Rules | 27820-E | |
| | Sample Forms | 27821,27583,27822,27823,24958, 28036,26295,25059-E | |

(Continued)



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 2

| SCHEDULE | TITLE OF SHEET | CAL P.U.C. SHEET NO. |
|---------------------------------------|---------------------------------------------------------------------------------------|---------------------------------------------------------|
| Rate Schedules Residential | | |
| Counties Served | Listing of Counties Covered Under Electric Rate Schedules | 8285-E |
| E-1 | Residential Service | 28091,28092,27782,19910,27888,25713-E (T) |
| EE | Service to Company Employees | 24091-E |
| EM | Master-Metered Multifamily Service | 28093,28094,27338,20648,27891,25714-E (T) |
| ES | Multifamily Service | 28095,28096,27342,23640,27894,25715-E |
| ESR | Residential RV Park and Residential Marina Service | 28097,28098,27346,20657, 27897,25716-E |
| ET | Mobilehome Park Service | 28099,28100,27350,22149,27900,26679-26680-E |
| E-6 | Residential Time-of-Use Service | 27605,28101,28102,27783,26877,27903-E |
| E-7 | Residential Time-of-Use Service | 27585,27606,28103,28104,27784,27590,27906-E |
| E-A7 | Experimental Residential Alternate Peak Time-of-Use Service | 27607,28105,28106, 27785,26886-27909-E |
| E-8 | Residential Seasonal Service Option | 28107,28108,27912,25719-E |
| E-9 | Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers | 27655,28109,28110,28111,28112,27786,26896,27917,24827-E |
| EL-1 | Residential CARE Program Service | 24118,28113,27787,26899,27919-E |
| EML | Master-Metered Multifamily CARE Program Service | 27788,28114,27377, 27921,25721-E |
| ESL | Multifamily CARE Program Service | 28115,28116,27381,25473,27924,25722-E |
| ESRL | Residential RV Park and Residential Marina CARE Program Service | 28117,28118, 27385,25475,27927,25723-E |
| ETL | Mobilehome Park CARE Program Service | 28119,28120,27389,22180,27930,26682,26683-E |
| EL-6 | Residential CARE Time-of-Use Service | 27609,26912,28121,27789,26914,27932-E |
| EL-7 | Residential CARE Program Time-of-Use Service | 27592,27593,27594,28122,27790,27934,27598-E |
| EL-A7 | Experimental Residential CARE Program Alternate Peak Time-of-Use Service | 24861, 25480,28123,27791,27936,25980-E |
| EL-8 | Residential Seasonal CARE Program Service Option | 25482,28124,27938,25726-E |
| E-FERA | Family Electric Rate Assistance | 28125,27653,21643-E (T) |
| E-RSMART | Residential SMARTRATE Program | 26390,26391,26392,26393,26394-E |
| E-AMDS | Experimental Access to Meter Data Services | 27760-E |

(Continued)



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 3

| SCHEDULE | TITLE OF SHEET | CAL P.U.C. SHEET NO. |
|-------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------|
| Rate Schedules Commercial/Industrial | | |
| A-1 | Small General Service..... | 28126,28127,25484,27942,21339-E (T) |
| A-6 | Small General Time-of-Use Service | 24871,27610,28128,28129,25981,27945,26931-E |
| A-10 | Medium General Demand-Metered Service | 24876,28130,28131,28132,28133,24877,22874,25487,27950,27792,24880-E |
| A-15 | Direct-Current General Service | 28134,28135,27953-E |
| E-19 | Medium General Demand-Metered Time-of-Use Service..... | 27611,26941,26942,28136,28137,26945,26946,24886,26947,26948,26949,26950,27956,26952,26953-E |
| E-20 | Service to Customers with Maximum Demands of 1,000 Kilowatts or More | 26954,26467,28138,28139,26957,24895,26958,22787,27959,26960,26961-E (T) |
| E-31 | Distribution Bypass Deferral Rate | 20620,24899,20622-E |
| E-37 | Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers | 24900-24901,28140,28141,27613, 24904,25986,25492,27962-E (T) |
| ED | Experimental Economic Development Rate | 26673,24807-E |
| E-CARE | CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities..... | 25868-E |
| E-CSMART | Commercial SmartRate Program | 26395,26396,26397,26398,26399-E |
| E-PWF | Section 399.20 PPA | 28026, 28027, 28028-E |
| E-SRG | Small Renewable Generator PPA | 28029, 28030, 28031-E |
| E-CSAC | Commercial Smart A/C Program | 27300,27301,27302-E |
| Rate Schedules Lighting Rates | | |
| LS-1 | Pacific Gas and Electric Company-Owned Street and Highway Lighting | 26965,28142,26967,28143,26970,24536,24537,26971,26972,25495,27965-E (T) |
| LS-2 | Customer-Owned Street and Highway Lighting..... | 27233,28144,28145,27793,28146,24545,26979,24547,26980,24549,26981,27969-E |
| LS-3 | Customer-Owned Street and Highway Lighting Electrolier Meter Rate | 28147,24553,26984,26985,27971-E |
| TC-1 | Traffic Control Service..... | 28148,24558,26988,27973-E |
| OL-1 | Outdoor Area Lighting Service | 28149,28150,24563,24564,24565,27976-E (T) |

(Continued)



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 4

| SCHEDULE | TITLE OF SHEET | CAL P.U.C. SHEET NO. |
|-----------------------|---------------------------------------------------------------------------|--------------------------------------------------------------------------------|
| Rate Schedules | | |
| Other | | |
| S | Standby Service | 26115,27838,28151,27978,24909,26995, (T) |
| | | 24910,27840,27841,27842,27843,27844,27845,27846,27847,27979-E |
| E-DCG | DCG Departing Customer Generation, CG | 27443,23247,23667, 25122,27054,27055,25124,23252,23253,23254,23255-E |
| E-DEPART | Departing Customers | 23235-E |
| E-NWDL | New WAPA Departing Load | 27444,27445,27446,27447,27448,27749,27450,27451,27452-E |
| E-NMDL | New Municipal Departing Load | 27453,27454,26700,26701, 26702,26703,26704,26705, 26706,26707,26708-E |
| E-LORMS | Limited Optional Remote Metering Services | 20194-E |
| E-RRB | Rate Reduction Bonds Bill Credit and Fixed Transition Amount Charge | 22296,22227-E |
| E-SDL | Split-Wheeling Departing Load | 27455,27456,27457,27458, 27459, 27460-27464-E |
| E-TMDL | Transferred Municipal Departing Load | 27465,27466,25882-25891-E |
| NEM | Net Energy Metering Service | 27236,26525,27237-27243,26527,27244,27245,27246,26128,26129,27247-E |
| NEMFC | Net Energy Metering Service For Fuel Cell Customer-Generators | 27248,27249,27250,27251,26134,26135,26136,27252-E |
| NEMBIO | Net Energy Metering Service for Biogas Customer-Generators | 27253-27255,26140,27256,26142,27257,26144,27258-E |
| NEMCCSF | Net Energy Metering Service for City and County of San Francisco | 28176,28177,28178,28179-E |
| E-ERA | Energy Rate Adjustments | 28152,28153,28154,28155-E (T) |
| Rate Schedules | | |
| Agricultural | | |
| AG-1 | Agricultural Power | 25903,28156,28157,24221,24222,24223,27986,25425-E (T) |
| AG-R | Split-Week Time-of-Use Agricultural Power | 25905,27614,28158,28159, 24923,25987,24230,27989,25426-E |
| AG-V | Short-Peak Time-of-Use Agricultural Power | 25907,27615,28160,28161, 24928,25988,24237,24238,24239,27992,25427-E |
| AG-4 | Time-of-Use Agricultural Power | 25909,27616,28162, 28163, 28164,24935,25989,24936,24248,24249,27996,25428-E |
| AG-5 | Large Time-of-Use Agricultural Power | 25911,27617,28165,28166,28167, 24942,25990,24257,24258-24259,28000,25429-E |
| AG-ICE | Agricultural Internal Combustion Engine Conversion Incentive Rate | 27618,28011, 28012,28168,25991,23648,23649-E (T) |

(Continued)



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 5

| SCHEDULE | TITLE OF SHEET | CAL P.U.C. SHEET NO. |
|-----------------------------------------------|------------------------------------------------------------------|--------------------------------------------------------------------------------|
| Rate Schedules Direct Access | | |
| E-CREDIT | Revenue Cycle Services Credits | 24944,24945,16569,24946-24947, 16572, 24948,24949,16575,24950,24951,16578-E |
| E-DASR | Direct Access Services Request Fees..... | 14847-E |
| E-ESP | Services to Energy Service Providers | 16109,15828,15829,27795,16221-E |
| E-ESPNSF | Energy Service Provider Non-Discretionary Service Fees..... | 16535,16536-E |
| E-EUS | End User Services..... | 19750,14853,19751-E |
| DA-CRS | Direct Access Cost Responsibility Surcharge..... | 27027,27028-E |
| TBCC | Transitional Bundled Commodity Cost..... | 25523,26688,22991,21207,20994,20995-E |
| E-CS | ClimateSmart..... | 27554,26318-E |
| E-CCA | Services to Community Choice Aggregators | 25510,25511,25512-25517-E |
| CCA CRS | Community Choice Aggregation Cost Responsibility Surcharge | 27029-E |
| E-CCAINFO | Information Release to Community Choice Aggregators | 25518-25521-E |
| Rate Schedules Curtailment Options | | |
| E-BIP | Base Interruptible Program..... | 27828,27275,27276,27829,27206,27207,27208, 27277,27209-E |
| E-OBMC | Optional Binding Mandatory Curtailment Plan | 18839,18840,18429, 27796,18431,23001-E |
| E-DBP | Demand Bidding Program | 27278,27279,27280,27281,25686*, 27282,25688,26283,27283-E |
| E-SLRP | Scheduled Load Reduction Program..... | 27284,27285,27286,26287,27032-E |
| E-POBMC | Pilot Optional Binding Mandatory Curtailment Plan | 18903,18904,18905, 27797,18907,23003,18909-E |
| E-CPP | Critical Peak Pricing Program..... | 27287,28169,20398,27288,27289, 27290,27034-E |
| EZ-20/20 | California 20/20 Rebate Program | 22863,22864,22865-E |
| E-BEC | Business Energy Coalition Program | 27870,27537,27538,27539, 27871-E |
| E-CBP | Capacity Bidding Program | 27217,27218,25933,27872,25935,25936, 25937,25938,27219,27220,25941-E |
| E- PEAKCHOICE | PeakChoice | 27318-27328-E |
| Rate Schedules Energy Charge Rates | | |
| E-RSAC | Residential Smart A/C Program..... | 25963,27298,27299-E |
| E-FFS | Franchise Fee Surcharge | 26228-E |

(T)

(Continued)



ELECTRIC TABLE OF CONTENTS
PRELIMINARY STATEMENT

Sheet 6

| PART | TITLE OF SHEET | CAL P.U.C. SHEET NO. | |
|-------------------------------|---------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------|-----|
| Preliminary Statements | | | |
| Part A | Description of Service Area and General Requirements | 12081-12090,17048-E | |
| Part E | CPUC Reimbursement Fee | 21604-E | |
| Part G | Catastrophic Event Memorandum Account | 18998,11740-E | |
| Part H | Interest | 10579-E | |
| Part I | Rate Schedule Summary..... | 28089,28090-E | (T) |
| Part J | Income Tax Component of Contributions Provision | 28063,11503-E | |
| Part K | Energy Commission Tax | 24297-E | |
| Part M | California Alternate Rates for Energy Account | 27061-E | |
| Part P | Customer Energy Efficiency Adjustment..... | 27560,27561,27562-E | |
| Part R | Affiliate Transfer Fees Account | 24313-E | |
| Part S | Hazardous Substance Mechanism | 22710,15720,22711,22712,13420,13421-E | |
| Part U | Capital Audit Consultant Cost Memorandum Account..... | 17993-E | |
| Part Y | Electric and Magnetic Field Measurement Policy | 13399-E | |
| Part AD | Transition Cost Audit Memorandum Account | 15917-E | |
| Part AE | Generation Divestiture Transaction Costs Memorandum Account | 26414-E | |
| Part AS | Fixed Transition Amount Charge | 14794,26733-E | |
| Part AT | Rate Reduction Bond Memorandum Account..... | 25365-25366-E | |
| Part AU | Direct Access Discretionary Cost/Revenue Memorandum Account | 14837-E | |
| Part BB | Competition Transition Charge Responsibility for All Customers and CTC Procedure for Departing Loads | 24070,19906,19907,16400,14960,14961, 16229-16231,24071,14964-14969,16401,16402-E | |
| Part BF | Streamlining Residual Account..... | 22714-E | |
| Part BK | Transmission Revenue Requirement Reclassification Memorandum Account..... | 16761-E | |
| Part BO | Real Property Gain/Loss on Sale Memorandum Account..... | 16651-E | |
| Part BU | Vegetation Management Balancing Account..... | 26221,26222-E | |
| Part BY | Self-Generation Program Memorandum Account..... | 26209-E | |

(Continued)

ATTACHMENT 2

**Revenue and Average Rate Changes for Bundled and Direct
Access Customers**

PACIFIC GAS AND ELECTRIC COMPANY
3/1/09 Rate Change

| BOLD RESULTS | Total Revenue At Present | Generation Revenue | TO Revenue | TAC Revenue | TRBAA Revenue | T-ECRA Revenue | RS Revenue | Dist Revenue | PPP Revenue | ND Revenue | FTA | RRBMA | DWR Bond | CTC | ECRA | Total Proposed Revenue |
|-----------------------|-----------------------------|------------------------|----------------------|---------------------|----------------------|----------------------|---------------------|------------------------|----------------------|---------------------|------------|----------------------|----------------------|----------------------|----------------------|-------------------------|
| RESIDENTIAL | | | | | | | | | | | | | | | | |
| E-1 | \$4,208,386,241 | \$2,077,470,202 | \$270,873,596 | -\$1,476,150 | -\$5,166,526 | -\$28,784,933 | \$11,306,677 | \$1,493,034,713 | \$144,905,036 | \$6,882,325 | \$0 | -\$8,120,274 | \$118,653,276 | \$204,975,398 | \$56,841,917 | \$4,341,395,257 |
| EL-1 | \$465,137,667 | \$355,446,134 | \$58,989,200 | -\$321,467 | -\$1,125,135 | -\$6,268,607 | \$2,463,867 | -\$12,947,056 | \$12,162,234 | \$1,499,745 | \$0 | -\$1,768,069 | \$0 | \$44,630,339 | \$12,376,481 | \$465,137,667 |
| E-7 | \$161,495,503 | \$101,108,788 | \$10,063,112 | -\$54,840 | -\$191,939 | -\$1,069,377 | \$420,439 | \$39,395,118 | \$5,630,224 | \$255,919 | \$0 | -\$301,619 | \$4,068,055 | \$7,613,599 | \$2,111,334 | \$169,048,813 |
| E-8 | \$197,582,407 | \$149,224,947 | \$9,754,269 | -\$53,157 | -\$186,049 | -\$1,036,557 | \$407,535 | \$31,119,761 | \$5,882,684 | \$248,065 | \$0 | -\$292,362 | \$4,349,997 | \$7,379,933 | \$2,046,536 | \$208,845,603 |
| EL-8 | \$9,066,571 | \$15,734,252 | \$1,311,306 | -\$7,146 | -\$25,011 | -\$139,349 | \$54,787 | -\$9,482,045 | \$358,495 | \$33,348 | \$0 | -\$39,303 | \$0 | \$92,114 | \$275,124 | \$9,066,571 |
| TOTAL RES | \$5,041,668,389 | \$2,698,984,323 | \$350,991,483 | -\$1,912,760 | -\$6,694,660 | -\$37,298,822 | \$14,653,305 | \$1,541,120,492 | \$168,938,673 | \$8,919,403 | \$0 | -\$10,521,627 | \$127,071,328 | \$265,591,383 | \$73,651,392 | \$5,193,493,911 |
| SMALL L&P | | | | | | | | | | | | | | | | |
| A-1 | \$999,949,354 | \$530,498,508 | \$60,171,810 | -\$346,809 | -\$1,213,830 | -\$6,358,156 | \$2,543,288 | \$329,580,756 | \$35,085,463 | \$1,618,440 | \$0 | -\$1,965,248 | \$28,320,794 | \$42,541,847 | \$13,352,129 | \$1,033,828,992 |
| A-6 | \$530,765,481 | \$288,981,775 | \$34,796,753 | -\$200,527 | -\$701,843 | -\$3,676,322 | \$1,470,791 | \$160,468,052 | \$19,384,242 | \$935,791 | \$0 | -\$1,136,318 | \$16,394,768 | \$24,597,934 | \$7,720,275 | \$549,035,373 |
| A-15 | \$307,503 | \$62,024 | \$7,100 | -\$41 | -\$143 | -\$750 | \$300 | \$228,696 | \$4,140 | \$191 | \$0 | \$0 | \$3,349 | \$5,020 | \$1,576 | \$311,461 |
| TC-1 | \$5,802,453 | \$2,587,211 | \$375,551 | -\$2,165 | -\$7,576 | -\$39,684 | \$15,873 | \$2,392,909 | \$101,734 | \$10,101 | \$0 | \$0 | \$177,133 | \$265,519 | \$83,336 | \$5,959,944 |
| TOTAL SMALL | \$1,536,824,791 | \$822,129,518 | \$95,351,215 | -\$549,541 | -\$1,923,392 | -\$10,074,912 | \$4,030,253 | \$492,670,413 | \$54,575,579 | \$2,564,523 | \$0 | -\$3,101,566 | \$44,896,044 | \$67,410,320 | \$21,157,315 | \$1,589,135,770 |
| MEDIUM L&P | | | | | | | | | | | | | | | | |
| A-10 T | \$688,056 | \$549,043 | \$74,710 | -\$359 | -\$1,255 | -\$5,858 | \$3,228 | \$21,632 | \$33,476 | \$1,674 | \$0 | \$0 | \$29,351 | \$41,904 | \$13,809 | \$761,354 |
| A-10 P | \$14,800,741 | \$10,315,286 | \$1,142,967 | -\$6,745 | -\$23,608 | -\$110,173 | \$49,389 | \$2,496,423 | \$653,167 | \$31,478 | \$0 | -\$102 | \$546,956 | \$788,072 | \$259,693 | \$16,142,802 |
| A-10 S | \$2,067,896,319 | \$1,352,555,540 | \$148,605,937 | -\$849,676 | -\$2,973,866 | -\$13,878,042 | \$6,421,334 | \$463,259,988 | \$83,268,251 | \$3,965,155 | \$0 | -\$214,659 | \$69,417,683 | \$99,270,483 | \$32,712,527 | \$2,241,560,656 |
| TOTAL MEDIUM | \$2,083,385,116 | \$1,363,419,869 | \$149,823,614 | -\$856,780 | -\$2,998,730 | -\$13,994,073 | \$6,473,951 | \$465,778,043 | \$83,954,893 | \$3,998,306 | \$0 | -\$214,760 | \$69,993,990 | \$100,100,459 | \$32,986,028 | \$2,258,464,812 |
| E-19 CLASS | | | | | | | | | | | | | | | | |
| E-19 T | \$3,411,488 | \$2,248,493 | \$617,778 | -\$1,671 | -\$5,849 | -\$27,294 | \$26,694 | \$379,752 | \$153,461 | \$7,798 | \$0 | -\$36 | \$136,751 | \$166,273 | \$64,337 | \$3,766,487 |
| E-19 P | \$92,445,255 | \$66,167,682 | \$6,521,543 | -\$45,908 | -\$160,678 | -\$749,831 | \$281,938 | \$14,532,965 | \$4,254,141 | \$214,237 | \$0 | -\$1,324 | \$3,756,804 | \$4,567,846 | \$1,767,458 | \$101,106,873 |
| E-19 S | \$1,006,887,891 | \$709,330,534 | \$61,984,500 | -\$479,727 | -\$1,679,046 | -\$7,835,547 | \$2,678,724 | \$180,523,929 | \$45,813,963 | \$2,238,728 | \$0 | -\$87,986 | \$39,211,588 | \$47,732,872 | \$18,469,503 | \$1,097,902,035 |
| TOTAL E-19 | \$1,102,744,634 | \$777,746,709 | \$69,123,821 | -\$527,306 | -\$1,845,573 | -\$8,612,672 | \$2,987,355 | \$195,436,646 | \$50,221,565 | \$2,460,763 | \$0 | -\$89,346 | \$43,105,143 | \$52,466,991 | \$20,301,298 | \$1,202,775,395 |
| STREETLIGHTS | \$67,586,146 | \$33,661,822 | \$2,724,179 | -\$25,146 | -\$88,012 | -\$289,182 | \$113,158 | \$28,324,578 | \$1,173,354 | \$117,349 | \$0 | \$0 | \$2,057,803 | \$276,609 | \$968,131 | \$69,014,644 |
| STANDBY | | | | | | | | | | | | | | | | |
| STANDBY T | \$25,552,898 | \$16,148,346 | \$6,264,260 | -\$13,027 | -\$45,596 | -\$670,914 | \$283,702 | \$3,019,507 | \$1,178,984 | \$60,795 | \$0 | \$0 | \$1,066,080 | \$442,933 | \$501,557 | \$28,236,627 |
| STANDBY P | \$1,756,975 | \$605,344 | \$223,987 | -\$389 | -\$1,363 | -\$20,058 | \$10,272 | \$926,467 | \$44,659 | \$1,818 | \$0 | \$0 | \$31,872 | \$13,242 | \$14,995 | \$1,850,845 |
| STANDBY S | \$2,668,993 | \$1,068,811 | \$333,427 | -\$697 | -\$2,439 | -\$35,888 | \$15,095 | \$1,259,466 | \$79,093 | \$3,252 | \$0 | \$0 | \$57,026 | \$23,693 | \$26,829 | \$2,827,669 |
| TOTAL STANDBY | \$29,978,866 | \$17,822,501 | \$6,821,674 | -\$14,114 | -\$49,398 | -\$726,860 | \$309,070 | \$5,205,440 | \$1,302,737 | \$65,864 | \$0 | \$0 | \$1,154,977 | \$479,868 | \$543,380 | \$32,915,140 |
| AGRICULTURE | | | | | | | | | | | | | | | | |
| AG-1A | \$51,641,612 | \$20,101,881 | \$1,415,864 | -\$11,119 | -\$38,918 | -\$150,111 | \$59,303 | \$27,233,254 | \$1,386,212 | \$51,890 | \$0 | \$0 | \$909,933 | \$1,382,505 | \$428,095 | \$52,768,789 |
| AG-RA | \$4,902,624 | \$1,827,476 | \$186,539 | -\$1,465 | -\$5,127 | -\$19,777 | \$7,813 | \$2,470,350 | \$158,705 | \$6,837 | \$0 | \$0 | \$119,883 | \$182,144 | \$56,401 | \$4,989,779 |
| AG-VA | \$3,961,125 | \$1,513,579 | \$147,212 | -\$1,156 | -\$4,046 | -\$15,608 | \$6,166 | \$1,975,205 | \$125,631 | \$5,395 | \$0 | \$0 | \$94,609 | \$143,744 | \$44,510 | \$4,035,240 |
| AG-4A | \$21,973,770 | \$8,480,391 | \$838,361 | -\$6,584 | -\$23,044 | -\$88,884 | \$35,115 | \$10,797,404 | \$711,071 | \$30,725 | \$0 | \$0 | \$538,790 | \$818,609 | \$253,484 | \$22,386,437 |
| AG-5A | \$10,968,304 | \$5,671,855 | \$516,328 | -\$4,055 | -\$14,192 | -\$54,742 | \$21,626 | \$3,695,293 | \$412,251 | \$18,923 | \$0 | \$0 | \$331,828 | \$504,163 | \$156,115 | \$11,255,393 |
| AG-1B | \$57,534,764 | \$27,637,849 | \$2,018,766 | -\$15,854 | -\$55,490 | -\$214,031 | \$84,556 | \$23,952,310 | \$1,704,324 | \$73,986 | \$0 | \$0 | \$1,297,400 | \$1,971,203 | \$610,386 | \$59,065,405 |
| AG-RB | \$4,540,273 | \$2,127,400 | \$187,349 | -\$1,471 | -\$5,150 | -\$19,863 | \$7,847 | \$1,836,834 | \$149,830 | \$6,866 | \$0 | \$0 | \$120,404 | \$182,935 | \$56,646 | \$4,649,627 |
| AG-VB | \$2,466,004 | \$1,133,113 | \$100,987 | -\$793 | -\$2,776 | -\$10,707 | \$4,230 | \$1,021,237 | \$80,895 | \$3,701 | \$0 | \$0 | \$64,901 | \$98,608 | \$30,534 | \$2,523,931 |
| AG-4B | \$49,877,131 | \$24,448,238 | \$2,187,493 | -\$17,179 | -\$60,127 | -\$231,920 | \$91,623 | \$18,708,157 | \$1,715,063 | \$80,170 | \$0 | \$0 | \$1,405,836 | \$2,135,955 | \$661,402 | \$51,124,709 |
| AG-4C | \$6,550,755 | \$2,678,426 | \$274,569 | -\$2,156 | -\$7,547 | -\$29,110 | \$11,500 | \$2,993,123 | \$221,740 | \$10,063 | \$0 | \$0 | \$176,457 | \$268,100 | \$83,018 | \$6,678,183 |
| AG-5B | \$338,446,523 | \$197,020,430 | \$22,102,504 | -\$173,580 | -\$607,530 | -\$2,343,328 | \$925,759 | \$71,518,340 | \$15,593,259 | \$810,039 | \$0 | \$0 | \$14,204,620 | \$21,581,764 | \$6,682,825 | \$347,315,103 |
| AG-5C | \$58,136,164 | \$32,344,833 | \$3,727,901 | -\$29,277 | -\$102,468 | -\$395,236 | \$156,142 | \$13,958,621 | \$2,605,627 | \$136,625 | \$0 | \$0 | \$2,395,811 | \$3,640,071 | \$1,127,153 | \$59,565,804 |
| Total AGRA | \$93,447,436 | \$37,595,180 | \$3,104,304 | -\$24,379 | -\$85,328 | -\$329,121 | \$130,023 | \$46,171,505 | \$2,793,870 | \$113,770 | \$0 | \$0 | \$1,995,043 | \$3,031,166 | \$938,605 | \$95,434,639 |
| Total AGRB | \$517,551,615 | \$287,390,289 | \$30,599,569 | -\$240,311 | -\$841,088 | -\$3,244,195 | \$1,281,657 | \$133,988,622 | \$22,070,739 | \$1,121,450 | \$0 | \$0 | \$19,665,430 | \$29,878,636 | \$9,251,964 | \$530,922,762 |
| TOTAL AGR | \$610,999,050 | \$324,985,469 | \$33,703,872 | -\$264,690 | -\$926,415 | -\$3,573,316 | \$1,411,681 | \$180,160,127 | \$24,864,609 | \$1,235,220 | \$0 | \$0 | \$21,660,473 | \$32,909,802 | \$10,190,569 | \$626,357,401 |
| E-20 CLASS | | | | | | | | | | | | | | | | |
| E-20 T | \$450,846,456 | \$394,395,556 | \$38,712,910 | -\$309,928 | -\$1,084,748 | -\$4,184,027 | \$1,651,278 | -\$15,055,969 | \$26,653,804 | \$1,446,330 | \$0 | \$0 | \$25,362,437 | \$24,742,582 | \$11,932,226 | \$504,262,452 |
| E-20 P | \$546,578,002 | \$413,438,831 | \$38,331,485 | -\$291,986 | -\$1,021,952 | -\$3,941,813 | \$1,634,804 | \$63,096,472 | \$26,716,735 | \$1,362,602 | \$0 | \$0 | \$23,894,202 | \$25,792,113 | \$11,241,468 | \$600,252,962 |
| E-20 S | \$301,827,402 | \$211,530,783 | \$20,886,307 | -\$148,252 | -\$518,882 | -\$2,001,402 | \$890,520 | \$52,625,036 | \$13,960,397 | \$691,843 | \$0 | \$0 | \$12,131,956 | \$13,614,476 | \$5,707,702 | \$329,370,482 |
| TOTAL E-20 | \$1,299,251,860 | \$1,019,365,170 | \$97,930,701 | -\$750,166 | -\$2,625,581 | -\$10,127,243 | \$4,176,602 | \$100,665,540 | \$67,330,937 | \$3,500,775 | \$0 | \$0 | \$61,388,596 | \$64,149,170 | \$28,881,396 | \$1,433,885,896 |
| SYSTEM | \$11,772,438,854 | \$7,058,115,382 | \$806,470,560 | -\$4,900,503 | -\$17,151,762 | -\$84,697,080 | \$34,155,375 | \$3,009,361,279 | \$452,362,346 | \$22,862,205 | \$0 | -\$13,927,300 | \$371,328,353 | \$584,384,602 | \$188,679,510 | \$12,406,042,968 |

PACIFIC GAS AND ELECTRIC COMPANY
3/1/09 Rate Change

| BOLD RESULTS | Total Sales (kWh) | Revenue At Present Rates | Generation Rates | TO Rates | TAC Rates | TRBA Rates | T-ECRA Rates | RS Rates | Dist Rates | PPP Rates | ND Rates | FTA Rates | RRBMA Rates | DWR Bond Rates | CTC Rates | ECRA Rates | Total Proposed Rates | Percent Change |
|-----------------------|-------------------|--------------------------|------------------|-----------|------------|------------|--------------|-----------|------------|-----------|-----------|-----------|-------------|----------------|-----------|------------|----------------------|----------------|
| RESIDENTIAL | | | | | | | | | | | | | | | | | | |
| E-1 | 24,606,890,467 | \$0.17102 | \$0.08443 | \$0.01101 | -\$0.00006 | -\$0.00021 | -\$0.00117 | \$0.00046 | \$0.06068 | \$0.00589 | \$0.00028 | \$0.00000 | -\$0.00033 | \$0.00482 | \$0.00833 | \$0.00231 | \$0.17643 | 3.2% |
| EL-1 | 5,357,783,838 | \$0.08682 | \$0.06634 | \$0.01101 | -\$0.00006 | -\$0.00021 | -\$0.00117 | \$0.00046 | -\$0.00242 | \$0.00227 | \$0.00028 | \$0.00000 | -\$0.00033 | \$0.00000 | \$0.00833 | \$0.00231 | \$0.08682 | 0.0% |
| E-7 | 913,997,431 | \$0.17669 | \$0.11062 | \$0.01101 | -\$0.00006 | -\$0.00021 | -\$0.00117 | \$0.00046 | \$0.04310 | \$0.00616 | \$0.00028 | \$0.00000 | -\$0.00033 | \$0.00445 | \$0.00833 | \$0.00231 | \$0.18496 | 4.7% |
| E-8 | 885,946,361 | \$0.22302 | \$0.16844 | \$0.01101 | -\$0.00006 | -\$0.00021 | -\$0.00117 | \$0.00046 | \$0.03513 | \$0.00664 | \$0.00028 | \$0.00000 | -\$0.00033 | \$0.00491 | \$0.00833 | \$0.00231 | \$0.23573 | 5.7% |
| EL-8 | 119,101,327 | \$0.07612 | \$0.13211 | \$0.01101 | -\$0.00006 | -\$0.00021 | -\$0.00117 | \$0.00046 | -\$0.07961 | \$0.00301 | \$0.00028 | \$0.00000 | -\$0.00033 | \$0.00000 | \$0.00833 | \$0.00231 | \$0.07612 | 0.0% |
| TOTAL RES | 31,883,719,424 | \$0.15813 | \$0.08465 | \$0.01101 | -\$0.00006 | -\$0.00021 | -\$0.00117 | \$0.00046 | \$0.04834 | \$0.00530 | \$0.00028 | \$0.00000 | -\$0.00033 | \$0.00399 | \$0.00833 | \$0.00231 | \$0.16289 | 3.0% |
| SMALL L&P | | | | | | | | | | | | | | | | | | |
| A-1 | 5,780,142,241 | \$0.17300 | \$0.09178 | \$0.01041 | -\$0.00006 | -\$0.00021 | -\$0.00110 | \$0.00044 | \$0.05702 | \$0.00607 | \$0.00028 | \$0.00000 | -\$0.00034 | \$0.00490 | \$0.00736 | \$0.00231 | \$0.17886 | 3.4% |
| A-6 | 3,342,110,606 | \$0.15881 | \$0.08647 | \$0.01041 | -\$0.00006 | -\$0.00021 | -\$0.00110 | \$0.00044 | \$0.04801 | \$0.00580 | \$0.00028 | \$0.00000 | -\$0.00034 | \$0.00491 | \$0.00736 | \$0.00231 | \$0.16428 | 3.4% |
| A-15 | 682,043 | \$0.45086 | \$0.09094 | \$0.01041 | -\$0.00006 | -\$0.00021 | -\$0.00110 | \$0.00044 | \$0.33531 | \$0.00607 | \$0.00028 | \$0.00000 | -\$0.00000 | \$0.00491 | \$0.00736 | \$0.00231 | \$0.45666 | 1.3% |
| TC-1 | 36,076,015 | \$0.16084 | \$0.07172 | \$0.01041 | -\$0.00006 | -\$0.00021 | -\$0.00110 | \$0.00044 | \$0.06633 | \$0.00282 | \$0.00028 | \$0.00000 | \$0.00000 | \$0.00491 | \$0.00736 | \$0.00231 | \$0.16521 | 2.7% |
| TOTAL SMALL | 9,159,010,905 | \$0.16779 | \$0.08976 | \$0.01041 | -\$0.00006 | -\$0.00021 | -\$0.00110 | \$0.00044 | \$0.05379 | \$0.00596 | \$0.00028 | \$0.00000 | -\$0.00034 | \$0.00490 | \$0.00736 | \$0.00231 | \$0.17351 | 3.4% |
| MEDIUM L&P | | | | | | | | | | | | | | | | | | |
| A-10 T | 5,977,770 | \$0.11510 | \$0.09185 | \$0.01250 | -\$0.00006 | -\$0.00021 | -\$0.00098 | \$0.00054 | \$0.00362 | \$0.00560 | \$0.00028 | \$0.00000 | \$0.00000 | \$0.00491 | \$0.00701 | \$0.00231 | \$0.12736 | 10.7% |
| A-10 P | 112,421,108 | \$0.13165 | \$0.09176 | \$0.01017 | -\$0.00006 | -\$0.00021 | -\$0.00098 | \$0.00044 | \$0.02221 | \$0.00581 | \$0.00028 | \$0.00000 | \$0.00000 | \$0.00487 | \$0.00701 | \$0.00231 | \$0.14359 | 9.1% |
| A-10 S | 14,161,267,139 | \$0.14602 | \$0.09551 | \$0.01049 | -\$0.00006 | -\$0.00021 | -\$0.00098 | \$0.00045 | \$0.03271 | \$0.00588 | \$0.00028 | \$0.00000 | -\$0.00002 | \$0.00490 | \$0.00701 | \$0.00231 | \$0.15829 | 8.4% |
| TOTAL MEDIUM | 14,279,666,016 | \$0.14590 | \$0.09548 | \$0.01049 | -\$0.00006 | -\$0.00021 | -\$0.00098 | \$0.00045 | \$0.03262 | \$0.00588 | \$0.00028 | \$0.00000 | -\$0.00002 | \$0.00490 | \$0.00701 | \$0.00231 | \$0.15816 | 8.4% |
| E-19 CLASS | | | | | | | | | | | | | | | | | | |
| E-19 T | 27,851,435 | \$0.12249 | \$0.08073 | \$0.02218 | -\$0.00006 | -\$0.00021 | -\$0.00098 | \$0.00096 | \$0.01363 | \$0.00551 | \$0.00028 | \$0.00000 | \$0.00000 | \$0.00491 | \$0.00597 | \$0.00231 | \$0.13523 | 10.4% |
| E-19 P | 765,133,258 | \$0.12082 | \$0.08648 | \$0.00852 | -\$0.00006 | -\$0.00021 | -\$0.00098 | \$0.00037 | \$0.01899 | \$0.00556 | \$0.00028 | \$0.00000 | \$0.00000 | \$0.00491 | \$0.00597 | \$0.00231 | \$0.13214 | 9.4% |
| E-19 S | 7,995,456,000 | \$0.12593 | \$0.08872 | \$0.00775 | -\$0.00006 | -\$0.00021 | -\$0.00098 | \$0.00034 | \$0.02258 | \$0.00573 | \$0.00028 | \$0.00000 | -\$0.00001 | \$0.00490 | \$0.00597 | \$0.00231 | \$0.13732 | 9.0% |
| TOTAL E-19 | 8,788,440,692 | \$0.12548 | \$0.08850 | \$0.00787 | -\$0.00006 | -\$0.00021 | -\$0.00098 | \$0.00034 | \$0.02224 | \$0.00571 | \$0.00028 | \$0.00000 | -\$0.00001 | \$0.00490 | \$0.00597 | \$0.00231 | \$0.13686 | 9.1% |
| STREETLIGHTS | 419,104,474 | \$0.16126 | \$0.08032 | \$0.00650 | -\$0.00006 | -\$0.00021 | -\$0.00069 | \$0.00027 | \$0.06758 | \$0.00280 | \$0.00028 | \$0.00000 | \$0.00000 | \$0.00491 | \$0.00066 | \$0.00231 | \$0.16467 | 2.1% |
| STANDBY | | | | | | | | | | | | | | | | | | |
| STANDBY T | 217,124,156 | \$0.11769 | \$0.07437 | \$0.02885 | -\$0.00006 | -\$0.00021 | -\$0.00309 | \$0.00131 | \$0.01391 | \$0.00543 | \$0.00028 | \$0.00000 | \$0.00000 | \$0.00491 | \$0.00204 | \$0.00231 | \$0.13005 | 10.5% |
| STANDBY P | 6,491,159 | \$0.27067 | \$0.09326 | \$0.03451 | -\$0.00006 | -\$0.00021 | -\$0.00309 | \$0.00158 | \$0.14273 | \$0.00688 | \$0.00028 | \$0.00000 | \$0.00000 | \$0.00491 | \$0.00204 | \$0.00231 | \$0.28513 | 5.3% |
| STANDBY S | 11,614,307 | \$0.22980 | \$0.09203 | \$0.02871 | -\$0.00006 | -\$0.00021 | -\$0.00309 | \$0.00130 | \$0.10844 | \$0.00681 | \$0.00028 | \$0.00000 | \$0.00000 | \$0.00491 | \$0.00204 | \$0.00231 | \$0.24346 | 5.9% |
| TOTAL STANDBY | 235,229,622 | \$0.12745 | \$0.07577 | \$0.02900 | -\$0.00006 | -\$0.00021 | -\$0.00309 | \$0.00131 | \$0.02213 | \$0.00554 | \$0.00028 | \$0.00000 | \$0.00000 | \$0.00491 | \$0.00204 | \$0.00231 | \$0.13993 | 9.8% |
| AGRICULTURE | | | | | | | | | | | | | | | | | | |
| AG-1A | 185,322,452 | \$0.27866 | \$0.10847 | \$0.00764 | -\$0.00006 | -\$0.00021 | -\$0.00081 | \$0.00032 | \$0.14695 | \$0.00748 | \$0.00028 | \$0.00000 | \$0.00000 | \$0.00491 | \$0.00746 | \$0.00231 | \$0.28474 | 2.2% |
| AG-RA | 24,416,149 | \$0.20079 | \$0.07485 | \$0.00764 | -\$0.00006 | -\$0.00021 | -\$0.00081 | \$0.00032 | \$0.10118 | \$0.00650 | \$0.00028 | \$0.00000 | \$0.00000 | \$0.00491 | \$0.00746 | \$0.00231 | \$0.20436 | 1.8% |
| AG-VA | 19,268,570 | \$0.20557 | \$0.07855 | \$0.00764 | -\$0.00006 | -\$0.00021 | -\$0.00081 | \$0.00032 | \$0.10251 | \$0.00652 | \$0.00028 | \$0.00000 | \$0.00000 | \$0.00491 | \$0.00746 | \$0.00231 | \$0.20942 | 1.9% |
| AG-4A | 109,733,155 | \$0.20025 | \$0.07728 | \$0.00764 | -\$0.00006 | -\$0.00021 | -\$0.00081 | \$0.00032 | \$0.09840 | \$0.00648 | \$0.00028 | \$0.00000 | \$0.00000 | \$0.00491 | \$0.00746 | \$0.00231 | \$0.20400 | 1.9% |
| AG-5A | 67,582,158 | \$0.16230 | \$0.08393 | \$0.00764 | -\$0.00006 | -\$0.00021 | -\$0.00081 | \$0.00032 | \$0.05468 | \$0.00610 | \$0.00028 | \$0.00000 | \$0.00000 | \$0.00491 | \$0.00746 | \$0.00231 | \$0.16654 | 2.6% |
| AG-1B | 264,236,346 | \$0.21774 | \$0.10460 | \$0.00764 | -\$0.00006 | -\$0.00021 | -\$0.00081 | \$0.00032 | \$0.09065 | \$0.00645 | \$0.00028 | \$0.00000 | \$0.00000 | \$0.00491 | \$0.00746 | \$0.00231 | \$0.22353 | 2.7% |
| AG-RB | 24,522,129 | \$0.18515 | \$0.08675 | \$0.00764 | -\$0.00006 | -\$0.00021 | -\$0.00081 | \$0.00032 | \$0.07491 | \$0.00611 | \$0.00028 | \$0.00000 | \$0.00000 | \$0.00491 | \$0.00746 | \$0.00231 | \$0.18961 | 2.4% |
| AG-VB | 13,218,210 | \$0.18656 | \$0.08572 | \$0.00764 | -\$0.00006 | -\$0.00021 | -\$0.00081 | \$0.00032 | \$0.07726 | \$0.00612 | \$0.00028 | \$0.00000 | \$0.00000 | \$0.00491 | \$0.00746 | \$0.00231 | \$0.19094 | 2.3% |
| AG-4B | 286,321,030 | \$0.17420 | \$0.08539 | \$0.00764 | -\$0.00006 | -\$0.00021 | -\$0.00081 | \$0.00032 | \$0.06534 | \$0.00599 | \$0.00028 | \$0.00000 | \$0.00000 | \$0.00491 | \$0.00746 | \$0.00231 | \$0.17856 | 2.5% |
| AG-4C | 35,938,371 | \$0.18228 | \$0.07453 | \$0.00764 | -\$0.00006 | -\$0.00021 | -\$0.00081 | \$0.00032 | \$0.08328 | \$0.00617 | \$0.00028 | \$0.00000 | \$0.00000 | \$0.00491 | \$0.00746 | \$0.00231 | \$0.18582 | 1.9% |
| AG-5B | 2,892,997,868 | \$0.11699 | \$0.06810 | \$0.00764 | -\$0.00006 | -\$0.00021 | -\$0.00081 | \$0.00032 | \$0.02472 | \$0.00539 | \$0.00028 | \$0.00000 | \$0.00000 | \$0.00491 | \$0.00746 | \$0.00231 | \$0.12005 | 2.6% |
| AG-5C | 487,945,190 | \$0.11914 | \$0.06629 | \$0.00764 | -\$0.00006 | -\$0.00021 | -\$0.00081 | \$0.00032 | \$0.02861 | \$0.00534 | \$0.00028 | \$0.00000 | \$0.00000 | \$0.00491 | \$0.00746 | \$0.00231 | \$0.12207 | 2.5% |
| Total AGRA | 406,322,484 | \$0.22998 | \$0.09253 | \$0.00764 | -\$0.00006 | -\$0.00021 | -\$0.00081 | \$0.00032 | \$0.11363 | \$0.00688 | \$0.00028 | \$0.00000 | \$0.00000 | \$0.00491 | \$0.00746 | \$0.00231 | \$0.23487 | 2.1% |
| Total AGRB | 4,005,179,145 | \$0.12922 | \$0.07175 | \$0.00764 | -\$0.00006 | -\$0.00021 | -\$0.00081 | \$0.00032 | \$0.03345 | \$0.00551 | \$0.00028 | \$0.00000 | \$0.00000 | \$0.00491 | \$0.00746 | \$0.00231 | \$0.13256 | 2.6% |
| TOTAL AGR | 4,411,501,630 | \$0.13850 | \$0.07367 | \$0.00764 | -\$0.00006 | -\$0.00021 | -\$0.00081 | \$0.00032 | \$0.04084 | \$0.00564 | \$0.00028 | \$0.00000 | \$0.00000 | \$0.00491 | \$0.00746 | \$0.00231 | \$0.14198 | 2.5% |
| E-20 CLASS | | | | | | | | | | | | | | | | | | |
| E-20 T | 5,165,465,883 | \$0.08728 | \$0.07635 | \$0.00749 | -\$0.00006 | -\$0.00021 | -\$0.00081 | \$0.00032 | -\$0.00291 | \$0.00516 | \$0.00028 | \$0.00000 | \$0.00000 | \$0.00491 | \$0.00479 | \$0.00231 | \$0.09762 | 11.8% |
| E-20 P | 4,866,436,331 | \$0.11232 | \$0.08496 | \$0.00788 | -\$0.00006 | -\$0.00021 | -\$0.00081 | \$0.00034 | \$0.01297 | \$0.00549 | \$0.00028 | \$0.00000 | \$0.00000 | \$0.00491 | \$0.00530 | \$0.00231 | \$0.12335 | 9.8% |
| E-20 S | 2,470,866,767 | \$0.12215 | \$0.08561 | \$0.00845 | -\$0.00006 | -\$0.00021 | -\$0.00081 | \$0.00036 | \$0.02130 | \$0.00565 | \$0.00028 | \$0.00000 | \$0.00000 | \$0.00491 | \$0.00551 | \$0.00231 | \$0.13330 | 9.1% |
| TOTAL E-20 | 12,502,768,981 | \$0.10392 | \$0.08153 | \$0.00783 | -\$0.00006 | -\$0.00021 | -\$0.00081 | \$0.00033 | \$0.00805 | \$0.00539 | \$0.00028 | \$0.00000 | \$0.00000 | \$0.00491 | \$0.00513 | \$0.00231 | \$0.11469 | 10.4% |
| SYSTEM | 81,679,441,745 | \$0.14413 | \$0.08641 | \$0.00987 | -\$0.00006 | -\$0.00021 | -\$0.00104 | \$0.00042 | \$0.03684 | \$0.00554 | \$0.00028 | \$0.00000 | -\$0.00017 | \$0.00455 | \$0.00714 | \$0.00231 | \$0.15189 | 5.4% |

PACIFIC GAS AND ELECTRIC COMPANY
3/1/09 Rate Change

| DA RESULTS | Total Revenue | Generation Revenue | TO Revenue | TAC Revenue | TRBAA Revenue | T-ECRA Revenue | RS Revenue | Dist Revenue | PPP Revenue | ND Revenue | FTA | RRB | DWR Bond | Proposed CTC | ECRA | PCIA | Total Proposed Revenue | |
|-----------------------|---------------------|--------------------|---------------------|------------------|-------------------|---------------------|------------------|---------------------|--------------------|------------------|------------|------------------|--------------------|--------------------|--------------------|---------------------|------------------------|--|
| Class/Schedule | At Present | Revenue | Revenue | Revenue | Revenue | Revenue | Revenue | Revenue | Revenue | Revenue | Revenue | Revenue | Revenue | Revenue | Revenue | Revenue | Revenue | |
| RESIDENTIAL | | | | | | | | | | | | | | | | | | |
| E-1 | \$2,761,762 | | \$344,870 | -\$1,879 | -\$6,578 | -\$36,648 | \$14,409 | \$2,014,974 | \$184,494 | \$8,771 | \$0 | -\$10,337 | \$49,368 | \$260,923 | \$72,357 | -\$83,353 | \$2,811,370 | |
| EL-1 | \$181,748 | | \$74,033 | -\$403 | -\$1,412 | -\$7,867 | \$3,093 | \$13,053 | \$15,264 | \$1,883 | \$0 | -\$2,219 | \$0 | \$56,012 | \$15,533 | -\$55,743 | \$155,119 | |
| E-7 | \$181,759 | | \$29,918 | -\$163 | -\$571 | -\$3,179 | \$1,250 | \$115,216 | \$16,739 | \$761 | \$0 | -\$897 | \$1,742 | \$22,635 | \$6,277 | -\$4,847 | \$184,882 | |
| E-8 | \$118,334 | | \$21,747 | -\$119 | -\$415 | -\$2,311 | \$909 | \$69,209 | \$13,115 | \$553 | \$0 | -\$652 | \$3,298 | \$16,453 | \$4,563 | -\$5,569 | \$120,783 | |
| EL-8 | <u>-\$24,294</u> | | <u>\$4,192</u> | <u>-\$23</u> | <u>-\$80</u> | <u>-\$446</u> | <u>\$175</u> | <u>-\$29,721</u> | <u>\$1,146</u> | <u>\$107</u> | <u>\$0</u> | <u>-\$126</u> | <u>\$0</u> | <u>\$3,172</u> | <u>\$880</u> | <u>-\$3,157</u> | <u>-\$23,879</u> | |
| TOTAL RES | \$3,117,309 | | \$474,760 | -\$2,587 | -\$9,055 | -\$50,451 | \$19,836 | \$2,156,625 | \$230,759 | \$12,074 | \$0 | -\$14,230 | \$54,409 | \$359,196 | \$99,609 | -\$152,669 | \$3,178,275 | |
| SMALL L&P | | | | | | | | | | | | | | | | | | |
| A-1 | \$1,548,592 | | \$218,318 | -\$1,258 | -\$4,404 | -\$23,069 | \$9,228 | \$1,108,820 | \$127,300 | \$5,872 | \$0 | -\$7,130 | \$100,429 | \$154,354 | \$48,445 | -\$149,724 | \$1,587,180 | |
| A-6 | \$3,556,861 | | \$532,727 | -\$3,070 | -\$10,747 | -\$56,292 | \$22,517 | \$2,493,214 | \$296,812 | \$14,329 | \$0 | -\$17,399 | \$236,182 | \$376,645 | \$118,213 | -\$352,109 | \$3,651,022 | |
| A-15 | \$1,043 | | \$48 | \$0 | -\$1 | -\$5 | \$2 | \$939 | \$28 | \$1 | \$0 | \$0 | \$10 | \$34 | \$11 | -\$15 | \$1,052 | |
| TC-1 | \$0 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| TOTAL SMALL | \$5,106,496 | | \$751,093 | -\$4,329 | -\$15,152 | -\$79,366 | \$31,746 | \$3,602,973 | \$424,140 | \$20,202 | \$0 | -\$24,530 | \$336,621 | \$531,032 | \$166,669 | -\$501,847 | \$5,239,254 | |
| MEDIUM L&P | | | | | | | | | | | | | | | | | | |
| A-10 T | \$0 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| A-10 P | \$71,052 | | \$12,914 | -\$106 | -\$372 | -\$1,737 | \$558 | \$38,025 | \$10,300 | \$496 | \$0 | -\$17 | \$8,704 | \$12,427 | \$4,095 | -\$12,356 | \$72,930 | |
| A-10 S | <u>\$61,066,017</u> | | <u>\$10,268,156</u> | <u>-\$85,489</u> | <u>-\$299,213</u> | <u>-\$1,396,327</u> | <u>\$443,686</u> | <u>\$34,605,274</u> | <u>\$8,377,961</u> | <u>\$398,951</u> | <u>\$0</u> | <u>-\$97,020</u> | <u>\$6,995,882</u> | <u>\$9,988,011</u> | <u>\$3,291,342</u> | <u>-\$9,931,018</u> | <u>\$62,560,195</u> | |
| TOTAL MEDIUM | \$61,137,069 | | \$10,281,070 | -\$85,596 | -\$299,585 | -\$1,398,064 | \$444,244 | \$34,643,299 | \$8,388,260 | \$399,447 | \$0 | -\$97,036 | \$7,004,586 | \$10,000,438 | \$3,295,437 | -\$9,943,374 | \$62,633,125 | |
| E-19 CLASS | | | | | | | | | | | | | | | | | | |
| E-19 T | -\$41,395 | | \$0 | \$0 | \$0 | \$0 | \$0 | -\$41,395 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | -\$41,395 | |
| E-19 P | \$3,986,100 | | \$824,053 | -\$6,602 | -\$23,107 | -\$107,834 | \$35,607 | \$1,942,141 | \$611,792 | \$30,810 | \$0 | \$0 | \$540,270 | \$656,906 | \$254,180 | -\$652,505 | \$4,105,711 | |
| E-19 S | <u>\$47,235,891</u> | | <u>\$8,121,495</u> | <u>-\$72,788</u> | <u>-\$254,758</u> | <u>-\$1,188,871</u> | <u>\$350,929</u> | <u>\$25,336,627</u> | <u>\$6,951,258</u> | <u>\$339,678</u> | <u>\$0</u> | <u>-\$6,275</u> | <u>\$5,768,358</u> | <u>\$7,242,410</u> | <u>\$2,802,340</u> | <u>-\$6,966,673</u> | <u>\$48,423,730</u> | |
| TOTAL E-19 | \$51,180,596 | | \$8,945,548 | -\$79,390 | -\$277,865 | -\$1,296,705 | \$386,536 | \$27,237,373 | \$7,563,050 | \$370,487 | \$0 | -\$6,275 | \$6,308,628 | \$7,899,317 | \$3,056,519 | -\$7,619,178 | \$52,488,046 | |
| AGRICULTURE | | | | | | | | | | | | | | | | | | |
| AG-1A | \$34,848 | | \$1,825 | -\$14 | -\$50 | -\$193 | \$76 | \$29,799 | \$1,787 | \$67 | \$0 | \$0 | \$1,149 | \$1,782 | \$552 | -\$1,737 | \$35,042 | |
| AG-RA | \$0 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| AG-VA | \$9,289 | | \$643 | -\$5 | -\$18 | -\$68 | \$27 | \$7,594 | \$549 | \$24 | \$0 | \$0 | \$413 | \$628 | \$194 | -\$625 | \$9,357 | |
| AG-4A | \$17,280 | | \$1,557 | -\$12 | -\$43 | -\$165 | \$65 | \$13,090 | \$1,321 | \$57 | \$0 | \$0 | \$813 | \$1,520 | \$471 | -\$1,228 | \$17,445 | |
| AG-5A | \$3,952 | | \$401 | -\$3 | -\$11 | -\$43 | \$17 | \$2,916 | \$321 | \$15 | \$0 | \$0 | \$258 | \$392 | \$121 | -\$390 | \$3,995 | |
| AG-1B | \$9,642 | | \$519 | -\$4 | -\$14 | -\$55 | \$22 | \$8,279 | \$438 | \$19 | \$0 | \$0 | \$334 | \$507 | \$157 | -\$504 | \$9,697 | |
| AG-RB | \$0 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| AG-VB | \$884 | | \$14 | \$0 | \$0 | -\$2 | \$1 | \$846 | \$12 | \$1 | \$0 | \$0 | \$9 | \$14 | \$4 | -\$14 | \$885 | |
| AG-4B | \$666,934 | | \$87,138 | -\$684 | -\$2,395 | -\$9,238 | \$3,650 | \$443,342 | \$68,319 | \$3,194 | \$0 | \$0 | \$55,914 | \$85,085 | \$26,347 | -\$84,498 | \$676,173 | |
| AG-4C | \$0 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| AG-5B | \$239,161 | | \$44,370 | -\$348 | -\$1,220 | -\$4,704 | \$1,858 | \$128,728 | \$31,303 | \$1,626 | \$0 | \$0 | \$28,340 | \$43,325 | \$13,416 | -\$42,828 | \$243,865 | |
| AG-5C | \$30,579 | | \$4,180 | -\$33 | -\$115 | -\$443 | \$175 | \$20,210 | \$2,922 | \$153 | \$0 | \$0 | \$2,686 | \$4,082 | \$1,264 | -\$4,060 | \$31,022 | |
| Total AGRA | \$65,369 | | \$4,427 | -\$35 | -\$122 | -\$469 | \$185 | \$53,398 | \$3,977 | \$162 | \$0 | \$0 | \$2,633 | \$4,322 | \$1,338 | -\$3,979 | \$65,838 | |
| Total AGRB | <u>\$947,200</u> | | <u>\$136,222</u> | <u>-\$1,070</u> | <u>-\$3,744</u> | <u>-\$14,442</u> | <u>\$5,706</u> | <u>\$601,406</u> | <u>\$102,993</u> | <u>\$4,992</u> | <u>\$0</u> | <u>\$0</u> | <u>\$87,284</u> | <u>\$133,012</u> | <u>\$41,187</u> | <u>-\$131,904</u> | <u>\$961,642</u> | |
| TOTAL AGR | \$1,012,569 | | \$140,648 | -\$1,105 | -\$3,866 | -\$14,912 | \$5,891 | \$654,804 | \$106,970 | \$5,155 | \$0 | \$0 | \$89,917 | \$137,335 | \$42,526 | -\$135,883 | \$1,027,481 | |
| E-20 CLASS | | | | | | | | | | | | | | | | | | |
| E-20 T | \$15,010,410 | | \$5,861,280 | -\$50,838 | -\$177,933 | -\$686,311 | \$249,770 | -\$1,705,579 | \$5,853,844 | \$317,650 | \$0 | \$0 | \$3,844,281 | \$4,058,556 | \$1,957,258 | -\$3,719,010 | \$15,802,970 | |
| E-20 P | \$54,534,297 | | \$12,348,820 | -\$106,489 | -\$372,713 | -\$1,437,606 | \$526,228 | \$22,072,883 | \$9,787,454 | \$499,178 | \$0 | \$0 | \$8,714,378 | \$9,406,559 | \$4,099,840 | -\$9,335,566 | \$56,202,966 | |
| E-20 S | <u>\$22,318,203</u> | | <u>\$3,904,846</u> | <u>-\$34,291</u> | <u>-\$120,020</u> | <u>-\$462,933</u> | <u>\$166,400</u> | <u>\$11,469,889</u> | <u>\$3,595,652</u> | <u>\$178,192</u> | <u>\$0</u> | <u>\$0</u> | <u>\$2,806,177</u> | <u>\$3,149,090</u> | <u>\$1,320,218</u> | <u>-\$3,126,229</u> | <u>\$22,846,990</u> | |
| TOTAL E-20 | \$91,862,910 | | \$22,114,946 | -\$191,619 | -\$670,665 | -\$2,586,851 | \$942,398 | \$31,837,194 | \$19,236,950 | \$995,020 | \$0 | \$0 | \$15,364,836 | \$16,614,205 | \$7,377,315 | -\$16,180,805 | \$94,852,926 | |
| SYSTEM | \$213,416,949 | | \$42,708,066 | -\$364,625 | -\$1,276,189 | -\$5,426,349 | \$1,830,651 | \$100,132,269 | \$35,950,129 | \$1,802,385 | \$0 | -\$142,071 | \$29,158,998 | \$35,541,523 | \$14,038,075 | -\$34,533,755 | \$219,419,107 | |

PACIFIC GAS AND ELECTRIC COMPANY
3/1/09 Rate Change

| DA RESULTS | Total Sales (kWh) | Revenue At Present Rates | TO Rates | TAC Rates | TRBA Rates | T-ECRA Rates | RS Rates | Dist Rates | PPP Rates | ND Rates | FTA Rates | RRBMA Rates | DWR Bond Rates | CTC Rates | ECRA Rates | PCIA Rates | Total Proposed Rates | Percent Change |
|-----------------------|----------------------|--------------------------|------------------|-------------------|-------------------|-------------------|------------------|-------------------|------------------|------------------|------------------|-------------------|------------------|------------------|------------------|-------------------|----------------------|----------------|
| RESIDENTIAL | | | | | | | | | | | | | | | | | | |
| E-1 | 31,323,325 | \$0.08817 | \$0.01101 | -\$0.00006 | -\$0.00021 | -\$0.00117 | \$0.00046 | \$0.06433 | \$0.00589 | \$0.00028 | \$0.00000 | -\$0.00033 | \$0.00158 | \$0.00833 | \$0.00231 | -\$0.00266 | \$0.08975 | 1.8% |
| EL-1 | 6,724,140 | \$0.01186 | \$0.01101 | -\$0.00006 | -\$0.00021 | -\$0.00117 | \$0.00046 | -\$0.00194 | \$0.00227 | \$0.00028 | \$0.00000 | -\$0.00033 | \$0.00000 | \$0.00833 | \$0.00231 | -\$0.00829 | \$0.01266 | 6.7% |
| E-7 | 2,717,343 | \$0.06689 | \$0.01101 | -\$0.00006 | -\$0.00021 | -\$0.00117 | \$0.00046 | \$0.04240 | \$0.00616 | \$0.00028 | \$0.00000 | -\$0.00033 | \$0.00064 | \$0.00833 | \$0.00231 | -\$0.00178 | \$0.06804 | 1.7% |
| E-8 | 1,975,204 | \$0.05991 | \$0.01101 | -\$0.00006 | -\$0.00021 | -\$0.00117 | \$0.00046 | \$0.03504 | \$0.00664 | \$0.00028 | \$0.00000 | -\$0.00033 | \$0.00167 | \$0.00833 | \$0.00231 | -\$0.00282 | \$0.06115 | 2.1% |
| EL-8 | <u>380,777</u> | <u>-\$0.06380</u> | <u>\$0.01101</u> | <u>-\$0.00006</u> | <u>-\$0.00021</u> | <u>-\$0.00117</u> | <u>\$0.00046</u> | <u>-\$0.07805</u> | <u>\$0.00301</u> | <u>\$0.00028</u> | <u>\$0.00000</u> | <u>-\$0.00033</u> | <u>\$0.00000</u> | <u>\$0.00833</u> | <u>\$0.00231</u> | <u>-\$0.00829</u> | <u>-\$0.06271</u> | <u>-1.7%</u> |
| TOTAL RES | 43,120,789 | \$0.07229 | \$0.01101 | -\$0.00006 | -\$0.00021 | -\$0.00117 | \$0.00046 | \$0.05001 | \$0.00535 | \$0.00028 | \$0.00000 | -\$0.00033 | \$0.00126 | \$0.00833 | \$0.00231 | -\$0.00354 | \$0.07371 | 2.0% |
| SMALL L&P | | | | | | | | | | | | | | | | | | |
| A-1 | 20,971,966 | \$0.07384 | \$0.01041 | -\$0.00006 | -\$0.00021 | -\$0.00110 | \$0.00044 | \$0.05287 | \$0.00607 | \$0.00028 | \$0.00000 | -\$0.00034 | \$0.00479 | \$0.00736 | \$0.00231 | -\$0.00714 | \$0.07568 | 2.5% |
| A-6 | 51,174,562 | \$0.06950 | \$0.01041 | -\$0.00006 | -\$0.00021 | -\$0.00110 | \$0.00044 | \$0.04872 | \$0.00580 | \$0.00028 | \$0.00000 | -\$0.00034 | \$0.00462 | \$0.00736 | \$0.00231 | -\$0.00688 | \$0.07134 | 2.6% |
| A-15 | 4,594 | \$0.22710 | \$0.01041 | -\$0.00006 | -\$0.00021 | -\$0.00110 | \$0.00044 | \$0.20449 | \$0.00607 | \$0.00028 | \$0.00000 | \$0.00000 | \$0.00213 | \$0.00736 | \$0.00231 | -\$0.00318 | \$0.22894 | 0.8% |
| TC-1 | 0 | | | | | | | | | | | | | | | | | |
| TOTAL SMALL | 72,151,122 | \$0.07078 | \$0.01041 | -\$0.00006 | -\$0.00021 | -\$0.00110 | \$0.00044 | \$0.04994 | \$0.00588 | \$0.00028 | \$0.00000 | -\$0.00034 | \$0.00467 | \$0.00736 | \$0.00231 | -\$0.00696 | \$0.07262 | 2.6% |
| MEDIUM L&P | | | | | | | | | | | | | | | | | | |
| A-10 T | 0 | | | | | | | | | | | | | | | | | |
| A-10 P | 1,772,723 | \$0.04008 | \$0.00728 | -\$0.00006 | -\$0.00021 | -\$0.00098 | \$0.00031 | \$0.02145 | \$0.00581 | \$0.00028 | \$0.00000 | -\$0.00001 | \$0.00491 | \$0.00701 | \$0.00231 | -\$0.00697 | \$0.04114 | 2.6% |
| A-10 S | <u>1,424,823,242</u> | <u>\$0.04286</u> | <u>\$0.00721</u> | <u>-\$0.00006</u> | <u>-\$0.00021</u> | <u>-\$0.00098</u> | <u>\$0.00031</u> | <u>\$0.02429</u> | <u>\$0.00588</u> | <u>\$0.00028</u> | <u>\$0.00000</u> | <u>-\$0.00007</u> | <u>\$0.00491</u> | <u>\$0.00701</u> | <u>\$0.00231</u> | <u>-\$0.00697</u> | <u>\$0.04391</u> | <u>2.4%</u> |
| TOTAL MEDIUM | 1,426,595,964 | \$0.04286 | \$0.00721 | -\$0.00006 | -\$0.00021 | -\$0.00098 | \$0.00031 | \$0.02428 | \$0.00588 | \$0.00028 | \$0.00000 | -\$0.00007 | \$0.00491 | \$0.00701 | \$0.00231 | -\$0.00697 | \$0.04390 | 2.4% |
| E-19 CLASS | | | | | | | | | | | | | | | | | | |
| E-19 T | 0 | | | | | | | | | | | | | | | | | |
| E-19 P | 110,034,541 | \$0.03623 | \$0.00749 | -\$0.00006 | -\$0.00021 | -\$0.00098 | \$0.00032 | \$0.01765 | \$0.00556 | \$0.00028 | \$0.00000 | \$0.00000 | \$0.00491 | \$0.00597 | \$0.00231 | -\$0.00593 | \$0.03731 | 3.0% |
| E-19 S | <u>1,213,134,070</u> | <u>\$0.03894</u> | <u>\$0.00669</u> | <u>-\$0.00006</u> | <u>-\$0.00021</u> | <u>-\$0.00098</u> | <u>\$0.00029</u> | <u>\$0.02089</u> | <u>\$0.00573</u> | <u>\$0.00028</u> | <u>\$0.00000</u> | <u>-\$0.00001</u> | <u>\$0.00475</u> | <u>\$0.00597</u> | <u>\$0.00231</u> | <u>-\$0.00574</u> | <u>\$0.03992</u> | <u>2.5%</u> |
| TOTAL E-19 | 1,323,168,611 | \$0.03868 | \$0.00676 | -\$0.00006 | -\$0.00021 | -\$0.00098 | \$0.00029 | \$0.02058 | \$0.00572 | \$0.00028 | \$0.00000 | \$0.00000 | \$0.00477 | \$0.00597 | \$0.00231 | -\$0.00576 | \$0.03967 | 2.6% |
| AGRICULTURE | | | | | | | | | | | | | | | | | | |
| AG-1A | 238,865 | \$0.14589 | \$0.00764 | -\$0.00006 | -\$0.00021 | -\$0.00081 | \$0.00032 | \$0.12475 | \$0.00748 | \$0.00028 | \$0.00000 | \$0.00000 | \$0.00481 | \$0.00746 | \$0.00231 | -\$0.00727 | \$0.14670 | 0.6% |
| AG-RA | 0 | | | | | | | | | | | | | | | | | |
| AG-VA | 84,189 | \$0.11033 | \$0.00764 | -\$0.00006 | -\$0.00021 | -\$0.00081 | \$0.00032 | \$0.09020 | \$0.00652 | \$0.00028 | \$0.00000 | \$0.00000 | \$0.00491 | \$0.00746 | \$0.00231 | -\$0.00742 | \$0.11114 | 0.7% |
| AG-4A | 203,797 | \$0.08479 | \$0.00764 | -\$0.00006 | -\$0.00021 | -\$0.00081 | \$0.00032 | \$0.06423 | \$0.00648 | \$0.00028 | \$0.00000 | \$0.00000 | \$0.00399 | \$0.00746 | \$0.00231 | -\$0.00603 | \$0.08560 | 1.0% |
| AG-5A | 52,551 | \$0.07520 | \$0.00764 | -\$0.00006 | -\$0.00021 | -\$0.00081 | \$0.00032 | \$0.05549 | \$0.00610 | \$0.00028 | \$0.00000 | \$0.00000 | \$0.00491 | \$0.00746 | \$0.00231 | -\$0.00742 | \$0.07601 | 1.1% |
| AG-1B | 67,943 | \$0.14192 | \$0.00764 | -\$0.00006 | -\$0.00021 | -\$0.00081 | \$0.00032 | \$0.12186 | \$0.00645 | \$0.00028 | \$0.00000 | \$0.00000 | \$0.00491 | \$0.00746 | \$0.00231 | -\$0.00742 | \$0.14273 | 0.6% |
| AG-RB | 0 | | | | | | | | | | | | | | | | | |
| AG-VB | 1,884 | \$0.46909 | \$0.00764 | -\$0.00006 | -\$0.00021 | -\$0.00081 | \$0.00032 | \$0.44936 | \$0.00612 | \$0.00028 | \$0.00000 | \$0.00000 | \$0.00491 | \$0.00746 | \$0.00231 | -\$0.00742 | \$0.46990 | 0.2% |
| AG-4B | 11,405,496 | \$0.05847 | \$0.00764 | -\$0.00006 | -\$0.00021 | -\$0.00081 | \$0.00032 | \$0.03887 | \$0.00599 | \$0.00028 | \$0.00000 | \$0.00000 | \$0.00490 | \$0.00746 | \$0.00231 | -\$0.00741 | \$0.05928 | 1.4% |
| AG-4C | 0 | | | | | | | | | | | | | | | | | |
| AG-5B | 5,807,584 | \$0.04118 | \$0.00764 | -\$0.00006 | -\$0.00021 | -\$0.00081 | \$0.00032 | \$0.02217 | \$0.00539 | \$0.00028 | \$0.00000 | \$0.00000 | \$0.00488 | \$0.00746 | \$0.00231 | -\$0.00737 | \$0.04199 | 2.0% |
| AG-5C | 547,149 | \$0.05589 | \$0.00764 | -\$0.00006 | -\$0.00021 | -\$0.00081 | \$0.00032 | \$0.03694 | \$0.00534 | \$0.00028 | \$0.00000 | \$0.00000 | \$0.00491 | \$0.00746 | \$0.00231 | -\$0.00742 | \$0.05670 | 1.4% |
| Total AGRA | 579,402 | \$0.11282 | \$0.00764 | -\$0.00006 | -\$0.00021 | -\$0.00081 | \$0.00032 | \$0.09216 | \$0.00686 | \$0.00028 | \$0.00000 | \$0.00000 | \$0.00454 | \$0.00746 | \$0.00231 | -\$0.00687 | \$0.11363 | 0.7% |
| Total AGRB | <u>17,830,055</u> | <u>\$0.05312</u> | <u>\$0.00764</u> | <u>-\$0.00006</u> | <u>-\$0.00021</u> | <u>-\$0.00081</u> | <u>\$0.00032</u> | <u>\$0.03373</u> | <u>\$0.00578</u> | <u>\$0.00028</u> | <u>\$0.00000</u> | <u>\$0.00000</u> | <u>\$0.00490</u> | <u>\$0.00746</u> | <u>\$0.00231</u> | <u>-\$0.00740</u> | <u>\$0.05393</u> | <u>1.5%</u> |
| TOTAL AGR | 18,409,457 | \$0.05500 | \$0.00764 | -\$0.00006 | -\$0.00021 | -\$0.00081 | \$0.00032 | \$0.03557 | \$0.00581 | \$0.00028 | \$0.00000 | \$0.00000 | \$0.00488 | \$0.00746 | \$0.00231 | -\$0.00738 | \$0.05581 | 1.5% |
| E-20 CLASS | | | | | | | | | | | | | | | | | | |
| E-20 T | 1,134,465,832 | \$0.01323 | \$0.00517 | -\$0.00004 | -\$0.00016 | -\$0.00060 | \$0.00022 | -\$0.00150 | \$0.00516 | \$0.00028 | \$0.00000 | \$0.00000 | \$0.00339 | \$0.00358 | \$0.00173 | -\$0.00328 | \$0.01393 | 5.3% |
| E-20 P | 1,782,778,436 | \$0.03059 | \$0.00693 | -\$0.00006 | -\$0.00021 | -\$0.00081 | \$0.00030 | \$0.01238 | \$0.00549 | \$0.00028 | \$0.00000 | \$0.00000 | \$0.00489 | \$0.00528 | \$0.00230 | -\$0.00524 | \$0.03153 | 3.1% |
| E-20 S | <u>636,398,668</u> | <u>\$0.03507</u> | <u>\$0.00614</u> | <u>-\$0.00005</u> | <u>-\$0.00019</u> | <u>-\$0.00073</u> | <u>\$0.00026</u> | <u>\$0.01802</u> | <u>\$0.00565</u> | <u>\$0.00028</u> | <u>\$0.00000</u> | <u>\$0.00000</u> | <u>\$0.00441</u> | <u>\$0.00495</u> | <u>\$0.00207</u> | <u>-\$0.00491</u> | <u>\$0.03590</u> | <u>2.4%</u> |
| TOTAL E-20 | 3,553,642,935 | \$0.02585 | \$0.00622 | -\$0.00005 | -\$0.00019 | -\$0.00073 | \$0.00027 | \$0.00896 | \$0.00541 | \$0.00028 | \$0.00000 | \$0.00000 | \$0.00432 | \$0.00468 | \$0.00208 | -\$0.00455 | \$0.02669 | 3.3% |
| SYSTEM | 6,437,088,878 | \$0.03315 | \$0.00663 | -\$0.00006 | -\$0.00020 | -\$0.00084 | \$0.00028 | \$0.01556 | \$0.00558 | \$0.00028 | \$0.00000 | -\$0.00002 | \$0.00453 | \$0.00552 | \$0.00218 | -\$0.00536 | \$0.03409 | 2.8% |

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

| | | |
|------------------------------------------|---------------------------------------------|------------------------------------------------------------|
| Aglet | Department of the Army | Northern California Power Association |
| Agnews Developmental Center | Dept of General Services | Occidental Energy Marketing, Inc. |
| Alcantar & Kahl | Division of Business Advisory Services | OnGrid Solar |
| Ancillary Services Coalition | Douglas & Liddell | PPL EnergyPlus, LLC |
| Anderson & Poole | Douglass & Liddell | Pinnacle CNG Company |
| Arizona Public Service Company | Downey & Brand | Praxair |
| BART | Duke Energy | R. W. Beck & Associates |
| BP Energy Company | Duncan, Virgil E. | RCS, Inc. |
| Barkovich & Yap, Inc. | Dutcher, John | RMC Lonestar |
| Bartle Wells Associates | Ellison Schneider & Harris LLP | Recon Research |
| Blue Ridge Gas | Energy Management Services, LLC | SCD Energy Solutions |
| Braun & Associates | FPL Energy Project Management, Inc. | SCE |
| C & H Sugar Co. | Foster Farms | SESCO |
| CA Bldg Industry Association | Foster, Wheeler, Martinez | SMUD |
| CAISO | Franciscan Mobilehome | SPURR |
| CLECA Law Office | G. A. Krause & Assoc. | Santa Fe Jets |
| CSC Energy Services | GLJ Publications | Seattle City Light |
| | Goodin, MacBride, Squeri, Schlotz & Ritchie | Sempra Utilities |
| California Cotton Ginners & Growers Assn | Green Power Institute | Sequoia Union HS Dist |
| California Energy Commission | Hanna & Morton | Sierra Pacific Power Company |
| California League of Food Processors | Heeg, Peggy A. | Silicon Valley Power |
| California Public Utilities Commission | Hitachi | Smurfit Stone Container Corp |
| Calpine | Hogan Manufacturing, Inc. | Southern California Edison Company |
| Cameron McKenna | Imperial Irrigation District | St. Paul Assoc. |
| Cardinal Cogen | Innercite | Sunshine Design |
| Casner, Steve | International Power Technology | Sutherland, Asbill & Brennan |
| Cerox | Intestate Gas Services, Inc. | TFS Energy |
| Chamberlain, Eric | J. R. Wood, Inc. | Tabors Caramanis & Associates |
| Chevron Company | JTM, Inc. | Tecogen, Inc. |
| Chris, King | Los Angeles Dept of Water & Power | Tiger Natural Gas, Inc. |
| City of Glendale | Luce, Forward, Hamilton & Scripps LLP | Tioga Energy |
| City of Palo Alto | MBMC, Inc. | TransCanada |
| City of San Jose | MRW & Associates | Turlock Irrigation District |
| Clean Energy Fuels | Manatt Phelps Phillips | U S Borax, Inc. |
| Coast Economic Consulting | Matthew V. Brady & Associates | United Cogen |
| Commerce Energy | McKenzie & Associates | Utility Cost Management |
| Commercial Energy | Meek, Daniel W. | Utility Resource Network |
| Constellation | Merced Irrigation District | Utility Specialists |
| Constellation New Energy | Mirant | Vandenberg Air Force |
| Consumer Federation of California | Modesto Irrigation District | Verizon |
| Crossborder Energy | Morgan Stanley | Wellhead Electric Company |
| Davis Wright Tremaine LLP | Morrison & Foerster | Western Manufactured Housing Communities Association (WMA) |
| | | White & Case |
| Day Carter Murphy | New United Motor Mfg., Inc. | eMeter Corporation |
| Defense Energy Support Center | Norris & Wong Associates | |
| Department of Water Resources | North Coast SolarResources | |