

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



December 31, 2008

**Advice Letter 3365-E**

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**Subject: Methodology for Calculation of Non-Bypassable Charges for  
Mountain House Customers (Modesto Irrigation District)**

Dear Mr. Cherry:

Advice Letter 3365-E is effective December 24, 2008.

Sincerely,

A handwritten signature in black ink, appearing to read "Ken Lewis".

Kenneth Lewis, Acting Director  
Energy Division



**Brian K. Cherry**  
Vice President  
Regulatory Relations

77 Beale Street, Room 1087  
San Francisco, CA 94105

*Mailing Address*  
Mail Code B10C  
Pacific Gas and Electric Company  
P.O. Box 770000  
San Francisco, CA 94177  
Fax: 415.973.7226

November 24, 2008

**Advice 3365-E**

(Pacific Gas and Electric Company ID U39E)

Public Utilities Commission of the State of California

Subject:       **Methodology for Calculation of Non-Bypassable Charges for  
Mountain House Customers (Modesto Irrigation District)**

This filing is made in accordance with Decision (D.) 04-03-036, dated March 16, 2004, for Pacific Gas and Electric Company's (PG&E) Application (A.) 03-02-005 pertaining to the authorization to lease and sell certain electric distribution facilities serving the Mountain House Area to Modesto Irrigation District (MOD). PG&E hereby files the annual advice letter to describe its calculations and methodologies for determining applicable non-bypassable charges (NBCs) for customers in the Mountain House Area of San Joaquin County, California, served by MOD.

**Background**

Pursuant to Public Utilities Code § 9610, a total of 137 Mountain House customers departed PG&E's service territory on January 1, 2001, and began receiving electric service from MOD. Decision 04-03-036 approved, among other things, an agreement between PG&E and MOD for the lease of certain electric distribution facilities in the Mountain House area ("the Lease Agreement") (Application 03-02-005 dated February 7, 2003). The Lease Agreement provides that MOD will pay NBCs on behalf of the departing customers. Ordering Paragraph 6 of D.04-03-036 requires that PG&E shall annually file an advice letter that contains the proposed calculations and methodologies for determining the amount of NBCs to be paid by MOD for the year at least 90 days before the due date for MOD's payment of the NBCs for approval by the Commission Energy Division. This Advice Letter fulfills PG&E's requirement as detailed in Ordering Paragraph 6 of D.04-03-036.

**Methodology and Illustrative Calculations**

Attachment 1 to this filing is PG&E's statement of methodology for calculating NBCs to be paid by MOD on behalf of departing customers.

Attachment 2 to this filing is a preliminary 2008 NBC bill for the Mountain House customers that departed PG&E's service territory on January 1, 2001, and began receiving electric service from MOD. This bill covers NBC charges with interest for the period from January 1, 2008 through December 31, 2008.<sup>1</sup> The NBC charges shown on the current bill are the Trust Transfer Account (TTA) Charges (comprised of the Fixed Transition Amount Charges, or FTA Charges and Rate Reduction Bond Memorandum Account Charges, or RRBMA Charges), the Nuclear Decommissioning (ND) Charges and the Competition Transition Charges, or CTC.

Commission Resolution E-3903 authorized PG&E to calculate and collect "the amount of ...ND charges that it should have but did not collect from DL customers from the date Schedule E-DEPART expired through the effective date of this Resolution," to amortize this amount over a three-year period, and to bill DL customers accordingly. (Res. E-3903, page 10). Accordingly, PG&E's calculation for 2008 will include the remaining portion covering the first 3 months of 2008, from January through March of the amortized ND charges for the Mountain House customers from March 31, 2002 (the date the E-DEPART tariff expired) through January 31, 2005. This is the final assessment of the ND amortization charge assessed to MOD. (The ND charges from January 1, 2008 through December 31, 2008 are included in the total NBCs for 2008.)

Commission Resolution E-3999 authorized PG&E to calculate and collect current and past CTCs. Because "some transferred MDL customers may owe large amounts, it is appropriate to allow the customer the option to pay off any amounts owed over a 36-month period." (Res. E-3999, page 57). Accordingly, PG&E's calculation for 2008 will include one-third of the amortized CTCs for the Mountain House customers from March 31, 2002 (the date the E-DEPART tariff expired) through December 31, 2006. This is the second assessment of amortized CTCs. (The CTCs from January 1, 2008, through December 31, 2008, are included in the total NBCs for 2008.)

Trust Transfer Amount (TTA) per Code Section 840(d) is comprised of Fixed Transition Amount (FTA) and Rate Reduction Bond Memorandum Account (RRBMA) and is applicable to PG&E's residential and small commercial customers. The FTA portion of the TTA charge has been paid off, the RRBMA portion remains. (The RRBMA charges from January 1, 2008, through December 31, 2008, are included in the total NBCs for 2008.)

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<sup>1</sup> The rates used to calculate charges for December 2008 were based on rates currently in effect. If subsequently the rates change prior to the end of 2008 affecting any applicable NBC amounts, the charges for the affected time period will be calculated based on actual rates in effect at that time. Interest charges are reflected only through October, when the actual 2008 bill is prepared in January 2009, interest through the entire applicable time period will be calculated.

Some of the 137 transferred accounts have subsequently gone out of existence, to make way for new development. Accordingly, PG&E adjusted the NBCs for the period January 1, 2008 through December 31, 2008 to account for these removals (and their removal dates), and PG&E will exclude these removed accounts from future NBC billings.

As noted in Attachment 1, Mountain House customers are not obligated to pay the DWR-related components of the CRS imposed by D.03-07-028, since they departed prior to the February 1, 2001, threshold date adopted in that decision.<sup>2</sup>

### **Protests**

Anyone wishing to protest this filing may do so by sending a letter by **December 14, 2008**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division  
Attention: Tariff Unit, 4<sup>th</sup> Floor  
505 Van Ness Avenue  
San Francisco, CA 94102  
Facsimile: (415) 703-2200  
E-mail: mas@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company  
Attention: Brian Cherry  
Vice President, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000

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<sup>2</sup> See D.03-07-028, Ordering Paragraph 2. For PG&E, the CRS adopted by D.03-07-028 consists of the DWR Bond Charge (DWRBC), the DWR Power Charge (DWRPC), and the Competition Transition Charge (CTC). The DWRBC and DWRPC components of the CRS only apply to customers who departed PG&E service after February 1, 2001, and thus not to Mountain House customers (who departed on the January 1, 2001 transfer date). However, Mountain House customers are obligated to pay the CTC component of the CRS, which is applicable to customers who depart after December 20, 1995. Per Public Utilities Code Section 848(k), Mountain House customers are not obligated to pay the Energy Cost Recover Amount (ECRA) charge.

San Francisco, CA 94177

Facsimile: (415) 973-7226

E-mail: PGETariffs@pge.com

**Effective Date**

PG&E requests that this advice filing become effective on regular notice, **December 24, 2008**, which is 30 days after the date of this filing.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and on the service list, A.03-02-005. Address changes to the General Order 96-B service list should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at: **<http://www.pge.com/tariffs>**



Vice President - Regulatory Relations

Attachments

Attachment 1: Methodology for Calculation of 2008 Non-Bypassable Charges For Mountain House Customers

Attachment 2: Preliminary 2008 Non-Bypassable Charge Invoice For Mountain House Customers

cc: Service List A.03-02-005  
Joy A. Warren, Modesto Irrigation District

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC       GAS  
 PLC       HEAT     WATER

Contact Person: Daren Chan

Phone #: (415) 973-5361

E-mail: D1CT@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas        
PLC = Pipeline      HEAT = Heat    WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3365-E**

**Tier: 2**

Subject of AL: Methodology for Calculation of Non-Bypassable Charges for Mountain House Customers (Modesto Irrigation District)

Keywords (choose from CPUC listing):

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.04-03-036

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Resolution Required?  Yes  No

Requested effective date: **December 24, 2008**

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**

**Tariff Files, Room 4005**

**DMS Branch**

**505 Van Ness Ave., San Francisco, CA 94102**

**jnj@cpuc.ca.gov and mas@cpuc.ca.gov**

**Pacific Gas and Electric Company**

**Attn: Brian K. Cherry, Vice President, Regulatory Relations**

**77 Beale Street, Mail Code B10C**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: PGETariffs@pge.com**

# **ATTACHMENT 1**

**Methodology for Calculation of 2008 Non-Bypassable Charges  
For Mountain House Customers**

## Methodology for Calculation of 2008 Non-Bypassable Charges For Mountain House Customers

Pursuant to Ordering Paragraph 6 of Decision 04-03-036, this attachment describes PG&E's method of calculating the non-bypassable charge (NBC) obligations for 2008 associated with PG&E's Mountain House customers that departed to Modesto Irrigation District (MOD).

A total of 137 Mountain House customers departed PG&E service on January 1, 2001 and began receiving electric service from MOD. Just prior to their departure, PG&E took a "snapshot" of each customer's billing determinants for the period of January 2000 to December 2000 (i.e., the 12 months immediately prior to their departure on January 1, 2001).

The NBC obligations of the Mountain House customers include Competition Transition Charges (CTCs, per Public Utilities Code Sections 367, 368, 375 and 376), Trust Transfer Amount (TTA, per Code Section 840(d)),<sup>1</sup> and Nuclear Decommissioning (ND, per Code Section 379) Charges.

CTCs — The opportunity for utilities to recover and the obligation for customers to pay CTCs has been established both by Commission policy decisions and California law.<sup>2</sup> Except for those specific activities expressly exempted by the California legislature or the Commission, these costs are to be paid by all energy consumers. Commission Resolution E-3999 authorized PG&E to calculate and collect current and past CTCs. Accordingly, the bill also includes the second installment of the amortized CTCs for the Mountain House customers from March 31, 2002 (the date the E-DEPART tariff expired) through December 31, 2006 (the first installment was billed from March 2007 through December 2007). The CTCs from January 1, 2008, through December 31, 2008, are included in the total NBCs for 2008.

TTA Charges — The TTA charge is comprised of FTA (Fixed Transition Amount) and RRBMA (Rate Reduction Bond Memorandum Account) and only applicable to PG&E's residential and small commercial customers, to pay back rate reduction bonds issued to finance a 10 percent reduction in rates for these customers. While the FTA portion of the TTA charge has been paid off, the

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<sup>1</sup> Preliminary Statements Part AS and Part AT of PG&E's electric tariffs establish a Fixed Transition Amount (FTA) charge and Rate Reduction Bond Memorandum Account (RRBMA) for residential and small commercial customers who received the 10 percent rate reduction on January 1, 1998, as mandated in Assembly Bill (AB) 1890 (Code § 368 (a)).

<sup>2</sup> Electric Restructuring Policy Decision (D.95-12-063), as modified by the Revised Policy Decision (D.96-01-009), primarily Conclusions of Law 54 and 58, and Ordering Paragraph 28, and AB 1890, primarily Code Sections 367, 368, 375, 376 and 840(d). (A.00-01-056)

RRBMA portion still remains. The RRBMA charges from January 1, 2008, through December 31, 2008, are included in the total NBCs for 2008.

ND Charges — ND costs are separately identified in Code Section 379 as a non-bypassable charge that will continue until those costs are fully recovered. Per PG&E Advice 1614-E, filed October 11, 1996, PG&E's Commission-jurisdictional nuclear decommissioning accrual is approximately \$33 million per year.<sup>3</sup> Per Commission Resolution E-3903, PG&E is authorized to bill previously-transferred Mountain House customers responsible for past ND charges for the period between March 31, 2002 (when Schedule E-DEPART temporarily expired) through January 31, 2005 (when Schedule E-DEPART was reinstated), amortized over a three-year period. The 2008 bill contains the remaining portion of such ND amortization charges (the first was billed from April 2005 to December 2005, the second – from January 2006 to December 2006, the third – from January 2007 to December 2007 and the final portion of the three-year amortization period will be billed over the first three months of 2008, January 2008 through March 2008). The ND charges from January 1, 2008, through December 31, 2008, are included in the total NBCs for 2008.

The Department of Water Resources' Bond and Power Charges, imposed by Decision 03-07-028, do not apply to the Mountain House customers due to the fact that these customers departed prior to February 1, 2001.

Since January 2002 PG&E has been annually billing MOD for all NBCs for which it had tariff authorization to bill. To date, PG&E has sent MOD seven annual NBC bills (for 2001, 2002, 2003, 2004, 2005, 2006 and 2007) covering the obligations of the 137 departing customers.

The first NBC bill (for 2001) was calculated by: (1) aggregating the usage "snapshots" of all customers on each rate schedule; (2) applying then-current schedule-specific NBC rates to the usage totals by schedule; and (3) summing the resulting NBC bills across schedules to obtain a total bill. Since then, however, each of the 137 customers was individually set up for departing load billing in PG&E's Customer Information System (CIS).<sup>4</sup> PG&E's CIS calculates each departed customer's NBC bill based on monthly usage from the customer's 12-month historic "snapshot" and the then-current NBC rates<sup>5</sup> applicable to the customer's rate schedule or otherwise approved by the Commission for

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<sup>3</sup> Nuclear Decommissioning costs were approved in the 1996 General Rate Case at \$36 million per year, and then reduced by Advice 1614-E to \$33 million per year after a ruling by the Internal Revenue Service.

<sup>4</sup> Some of these 137 accounts have subsequently gone out of existence to make way for new developments. PG&E has adjusted the bill to account for the removal.

<sup>5</sup> CTC rate for January 2008 through April 2008 was \$0.00395/kWh for all Mountain House customers, from May 2008 through December 2008 the rate varies by customer rate schedule and can be found in otherwise applicable rate schedules available on [www.pge.com](http://www.pge.com). RRBMA rates of -\$0.00163/kWh for residential customers and -\$0.00169/kWh for small commercial customers and ND rate is \$0.00027/kWh for all customers are in effect for 2008.

municipal departing load. The monthly NBC charges for each customer plus interest at the three-month commercial paper rate are then summed across all customers to create one annual bill to send to MOD covering the preceding year.

## **ATTACHMENT 2**

**Preliminary 2008 Non-Bypassable Charge Invoice For Mountain  
House Customers**



999500068838838800005613810000561381

Invoice Number	Invoice Date	Amount Due	Amount Enclosed
0006883883-8	11/17/2008	\$ 5,613.81	

MODESTO IRRIGATION DISTRICT  
 ATTN: ROBERT HONDEVILLE  
 P.O. BOX 4060  
 MODESTO CA 95352

PG&E  
 Box 997300  
 Sacramento, CA  
 95899-7300

Please return this portion with your payment. Thank you.

When Making Inquiries or Address Changes, Please Contact:

Departing Load  
 Mail Code B12C  
 P.O. Box 770000  
 SAN FRANCISCO CA 94177-0001  
 (800) 743-5000

Customer Number  
 353102

Invoice Number  
 0006883883-8

Departing Load Nonbypassable Charges

Rate schedule : E 1SB

Please see PG<(>&<)>E tariffs for rate component price

Description	Quantity	Unit	Factor	Rate	Amount
<b>Reference Number: WXV13712**</b>					
TRUST TRANSFER ACCOUNT CHARGES- JAN 08	54370	Kwh			88.69-
NUCLEAR DECOMMISSIONING CHARGES- JAN 08	58014	Kwh			15.35
ONGOING CTC CHARGES- JAN 08	58014	Kwh			229.12
ND AMORTIZATION- JAN 08					23.93
ONGOING CTC AMORTIZATION- JAN 08					331.03
INTEREST CHARGE- JAN 08					8.46
TRUST TRANSFER ACCOUNT CHARGES- FEB 08	57990	Kwh			94.71-
NUCLEAR DECOMMISSIONING CHARGES- FEB 08	62926	Kwh			17.22



MODESTO IRRIGATION DISTRICT
ATTN: ROBERT HONDEVILLE
P.O. BOX 4060
MODESTO CA 95352

PG&E
Box 997300
Sacramento, CA
95899-7300

When Making Inquiries or Address Changes,
Please Contact:

Customer Number
353102

Departing Load
Mail Code B12C
P.O. Box 770000
SAN FRANCISCO CA 94177-0001
(800) 743-5000

Invoice Number
0006883883-8

Table with 5 columns: Description, Quantity, Unit, Rate, Amount. Rows include ONGOING CTC CHARGES- FEB 08, ND AMORTIZATION- FEB 08, TRUST TRANSFER ACCOUNT CHARGES- MAR 08, etc.



MODESTO IRRIGATION DISTRICT
ATTN: ROBERT HONDEVILLE
P.O. BOX 4060
MODESTO CA 95352

PG&E
Box 997300
Sacramento, CA
95899-7300

When Making Inquiries or Address Changes,
Please Contact:

Customer Number
353102

Departing Load
Mail Code B12C
P.O. Box 770000
SAN FRANCISCO CA 94177-0001
(800) 743-5000

Invoice Number
0006883883-8

Table with 5 columns: Description, Quantity, Unit Factor, Rate, Amount. Rows include NUCLEAR DECOMMISSIONING CHARGES, ONGOING CTC CHARGES, and INTEREST CHARGE for APR 08, MAY 08, and JUN 08.

MODESTO IRRIGATION DISTRICT  
 ATTN: ROBERT HONDEVILLE  
 P.O. BOX 4060  
 MODESTO CA 95352

PG&E  
 Box 997300  
 Sacramento, CA  
 95899-7300

*When Making Inquiries or Address Changes,  
 Please Contact:*

Departing Load  
 Mail Code B12C  
 P.O. Box 770000  
 SAN FRANCISCO CA 94177-0001  
 (800) 743-5000

Customer Number  
 353102

Invoice Number  
 0006883883-8

Description	Quantity	Unit	Factor	Rate	Amount
ONGOING CTC AMORTIZATION- JUN 08					324.91
INTEREST CHARGE- JUN 08					3.27
TRUST TRANSFER ACCOUNT CHARGES- JUL 08	56974	Kwh			92.86-
NUCLEAR DECOMMISSIONING CHARGES- JUL 08	59374	Kwh			16.13
ONGOING CTC CHARGES- JUL 08	59374	Kwh			196.93
ONGOING CTC AMORTIZATION- JUL 08					324.91
INTEREST CHARGE- JUL 08					2.33
TRUST TRANSFER ACCOUNT CHARGES- AUG 08	63505	Kwh			103.48-
NUCLEAR DECOMMISSIONING CHARGES- AUG 08	65745	Kwh			17.83
ONGOING CTC CHARGES- AUG 08	65745	Kwh			218.10
ONGOING CTC AMORTIZATION- AUG 08					324.91



MODESTO IRRIGATION DISTRICT
ATTN: ROBERT HONDEVILLE
P.O. BOX 4060
MODESTO CA 95352

PG&E
Box 997300
Sacramento, CA
95899-7300

When Making Inquiries or Address Changes,
Please Contact:

Customer Number
353102

Departing Load
Mail Code B12C
P.O. Box 770000
SAN FRANCISCO CA 94177-0001
(800) 743-5000

Invoice Number
0006883883-8

Table with 5 columns: Description, Quantity, Unit, Rate, Amount. Rows include INTEREST CHARGE- AUG 08, TRUST TRANSFER ACCOUNT CHARGES- SEP 08, NUCLEAR DECOMMISSIONING CHARGES- SEP 08, ONGOING CTC CHARGES- SEP 08, ONGOING CTC AMORTIZATION- SEP 08, INTEREST CHARGE- SEP 08, TRUST TRANSFER ACCOUNT CHARGES- OCT 08, NUCLEAR DECOMMISSIONING CHARGES- OCT 08, ONGOING CTC CHARGES- OCT 08, ONGOING CTC AMORTIZATION- OCT 08, TRUST TRANSFER ACCOUNT CHARGES- NOV 08, NUCLEAR DECOMMISSIONING CHARGES- NOV 08.



MODESTO IRRIGATION DISTRICT  
ATTN: ROBERT HONDEVILLE  
P.O. BOX 4060  
MODESTO CA 95352

PG&E  
Box 997300  
Sacramento, CA  
95899-7300

When Making Inquiries or Address Changes,  
Please Contact:

Customer Number  
353102

Departing Load  
Mail Code B12C  
P.O. Box 770000  
SAN FRANCISCO CA 94177-0001  
(800) 743-5000

Invoice Number  
0006883883-8

Description	Quantity	Unit Factor	Rate	Amount
ONGOING CTC CHARGES- NOV 08	65017	Kwh		212.02
ONGOING CTC AMORTIZATION- NOV 08				324.91
TRUST TRANSFER ACCOUNT CHARGES-DEC 08	56475	Kwh		92.09-
NUCLEAR DECOMMISSIONING CHARGES-DEC 08	59616	Kwh		16.17
ONGOING CTC CHARGES-DEC 08	59616	Kwh		197.43
ONGOING CTC AMORTIZATION-DEC 08				324.91
<b>Line Item SubTotal</b>				<b>5,613.81</b>
<b>AMOUNT NOW DUE</b>				<b>5,613.81</b>

Note: This invoice reflects current charges only.  
Any past due amounts will be billed separately.



## ELECTRIC INDUSTRY DEFINITIONS

- a. **Trust Transfer Amount (TTA):** The charge repays principal and interest on the bonds used to refinance a portion of costs related to investments in electric generation facilities and purchased power contracts, in order to provide a 10% bill reduction to residential and small commercial customers in the years 1998 to 2002. The TTA does not belong to PG&E. The TTA has been transferred to a separate company. PG&E is collecting the TTA on behalf of this company.
- b. **Nuclear Decommissioning:** The non-by passable charge that collects the funds required for site restoration when PG&E's nuclear power plants are removed from service.
- c. **Public Purpose Programs:** The non-by passable charge that funds state-mandated assistance programs for low-income customers and energy-efficiency programs.
- d. **DWR Bond Charge:** The charge that recovers the cost of bonds issued to finance a portion of the historic cost of power purchased by California Department of Water Resources (DWR) to serve electric customers. DWR bond revenues are collected on behalf of DWR and do not belong to PG&E.
- e. **Energy Cost Recovery Amount:** These charges are approved by the CPUC and authorized by California Public Utilities Code Section 848 et seq. The purpose of these charges is to pay the principal, interest, and other costs associated with Energy Recovery Bonds (Bonds) that were issued by a Special Purpose Entity (SPE). One of these charges is the Dedicated Rate Component (DRC), which is \$0.00479 kWh. The right to receive DRC revenues has been transferred to the SPE and does not belong to PG&E. This right is called Recovery Property. PG&E collects the DRC on behalf of the SPE, which uses these funds to pay Bond principal, interest, and other Bond-related costs. The SPE transferred the net Bond proceeds to PG&E to purchase Recovery Property from PG&E. PG&E used the proceeds from the sale of Recovery Property to refinance its bankruptcy Regulatory Asset, which was established by the Commission to help finance PG&E's emergence from bankruptcy.
- f. **Competition Transition Charges (CTC):** The cost of purchased power agreements, signed prior to December 20, 1995, in excess of a CPUC approved proxy of the market price of electricity as well as a portion of electric industry restructuring implementation costs as authorized by the CPUC.
- g. **Power Charge Indifference Adjustment (PCIA):** The portion of your bill (either a charge or credit) intended to ensure that customers that purchase electricity from non-utility suppliers pay their share of the costs of generation acquired prior to 2003.



**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

Aglet	Department of the Army	Northern California Power Association
Agnews Developmental Center	Dept of General Services	Occidental Energy Marketing, Inc.
Alcantar & Kahl	Division of Business Advisory Services	OnGrid Solar
Ancillary Services Coalition	Douglas & Liddell	PPL EnergyPlus, LLC
Anderson & Poole	Douglass & Liddell	Pinnacle CNG Company
Arizona Public Service Company	Downey & Brand	Praxair
BART	Duke Energy	R. W. Beck & Associates
BP Energy Company	Duncan, Virgil E.	RCS, Inc.
Barkovich & Yap, Inc.	Dutcher, John	RMC Lonestar
Bartle Wells Associates	Ellison Schneider & Harris LLP	Recon Research
Blue Ridge Gas	Energy Management Services, LLC	SCD Energy Solutions
Braun & Associates	FPL Energy Project Management, Inc.	SCE
C & H Sugar Co.	Foster Farms	SESCO
CA Bldg Industry Association	Foster, Wheeler, Martinez	SMUD
CAISO	Franciscan Mobilehome	SPURR
CLECA Law Office	G. A. Krause & Assoc.	Santa Fe Jets
CSC Energy Services	GLJ Publications	Seattle City Light
California Cotton Ginners & Growers Assn	Goodin, MacBride, Squeri, Schlotz & Ritchie	Sempra Utilities
California Energy Commission	Green Power Institute	Sequoia Union HS Dist
California League of Food Processors	Hanna & Morton	Sierra Pacific Power Company
California Public Utilities Commission	Heeg, Peggy A.	Silicon Valley Power
Calpine	Hitachi	Smurfit Stone Container Corp
Cameron McKenna	Hogan Manufacturing, Inc.	Southern California Edison Company
Cardinal Cogen	Imperial Irrigation District	St. Paul Assoc.
Casner, Steve	Innercite	Sunshine Design
Cerox	International Power Technology	Sutherland, Asbill & Brennan
Chamberlain, Eric	Intestate Gas Services, Inc.	TFS Energy
Chevron Company	J. R. Wood, Inc.	Tabors Caramanis & Associates
Chris, King	JTM, Inc.	Tecogen, Inc.
City of Glendale	Los Angeles Dept of Water & Power	Tiger Natural Gas, Inc.
City of Palo Alto	Luce, Forward, Hamilton & Scripps LLP	Tioga Energy
City of San Jose	MBMC, Inc.	TransCanada
	MRW & Associates	Turlock Irrigation District

**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

<b>Clean Energy Fuels</b>	<b>Manatt Phelps Phillips</b>	<b>U S Borax, Inc.</b>
<b>Coast Economic Consulting</b>	<b>Matthew V. Brady &amp; Associates</b>	<b>United Cogen</b>
<b>Commerce Energy</b>	<b>McKenzie &amp; Associates</b>	<b>Utility Cost Management</b>
<b>Commercial Energy</b>	<b>Meek, Daniel W.</b>	<b>Utility Resource Network</b>
<b>Constellation</b>	<b>Merced Irrigation District</b>	<b>Utility Specialists</b>
<b>Constellation New Energy</b>	<b>Mirant</b>	<b>Vandenberg Air Force</b>
<b>Consumer Federation of California</b>	<b>Modesto Irrigation District</b>	<b>Verizon</b>
<b>Crossborder Energy</b>	<b>Morgan Stanley</b>	<b>Wellhead Electric Company</b>
<b>Davis Wright Tremaine LLP</b>	<b>Morrison &amp; Foerster</b>	<b>Western Manufactured Housing Communities Association (WMA)</b>
<b>Day Carter Murphy</b>	<b>New United Motor Mfg., Inc.</b>	<b>White &amp; Case</b>
<b>Defense Energy Support Center</b>	<b>Norris &amp; Wong Associates</b>	<b>eMeter Corporation</b>
<b>Department of Water Resources</b>	<b>North Coast SolarResources</b>	