

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



March 25, 2009

**Advice Letter 3363-E-A**

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**Subject: Supplemental Advice Letter Establishing Schedule NEMCCSF –  
Net Energy Metering Service for City and County of San Francisco  
Municipal Load Served by Hetch Hetchy At-Site Photovoltaic  
Generating Facilities**

Dear Mr. Cherry:

Advice Letter 3363-E-A is effective December 17, 2008 per Resolution E-4228.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director  
Energy Division



March 2, 2009

**Advice 3363-E-A**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Supplemental Advice Letter Establishing Schedule NEMCCSF—  
Net Energy Metering Service For City and County of San  
Francisco Municipal Load Served by Hetch Hetchy At-Site  
Photovoltaic Generating Facilities**

**Purpose**

Pacific Gas and Electric Company (PG&E) hereby resubmits in this Supplemental Advice Letter, a new electric tariff, in compliance with California Public Utilities Code section 2828 (f) and California Public Utilities Commission (CPUC) Resolution E-4228 dated February 20, 2009.

**Background**

On November 17, 2008, within 10 days (pursuant to PU Code Section 2828(f)<sup>1</sup>) of the City and County of San Francisco's (CCSF's) first designation of "Hetch Hetchy Water and Power (HHWP) solar generation facilities", PG&E submitted to the CPUC an advice letter (AL) 3363-E, *Establishment of Electric Rate Schedule NEMCCSF—Net Energy Metering Service For City and County of San Francisco Municipal Load Served by Hetch Hetchy and a Solar Generator*.

On December 8, 2008, PG&E received a protest from the CCSF, regarding four aspects of PG&E's proposed new tariff:

- 1) CCSF claimed ownership of the renewable attributes, in contrast to PG&E's tariff, where PG&E claimed ownership.
- 2) CCSF claimed that export credits should be valued at the generation component of both the energy charge and the demand

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<sup>1</sup> as established by Assembly Bill (AB) 594, signed into law by the Governor on September 24, 2002 and subsequently modified by AB 2573, signed into law by the Governor on September 29, 2006.

- charge. PG&E claimed the valuation should be based only on the generation component of the energy charge.
- 3) CCSF requested eligibility for the California Solar Initiative (CSI) incentives.
  - 4) CCSF wanted the effective date of the resolution to be December 17, 2008, and not allow 30 more days if PG&E should have to resubmit its tariffs.

On December 15, 2008, PG&E filed its response to the CCSF's protest arguing against the four points raised by the CCSF.

On December 17, the CPUC suspended PG&E Advice Letter 3363-E until February 20, 2009, pending the CPUC's further review of the issues raised in the protest and to prepare a resolution.

On January 16, 2009, the Energy Division issued a Draft Resolution. On January 30, 2009, both PG&E and the CCSF submitted comments to the CPUC, and on February 5, 2009, both PG&E and the CCSF submitted reply comments to the CPUC.

On February 20, 2009, at its business meeting, the CPUC approved a revised Resolution E-4228 approving electric rate schedule NEMCCSF with modifications. Ordering Paragraph (O.P.) 4 of Resolution E-4228 requires PG&E to file a supplemental advice letter to AL 3363-E to revise its NEMCCSF tariff.

### **Filing Requirement**

Resolution E-4228 ordered that:

1. The request of PG&E to provide a new electric rate schedule NEMCCSF as submitted in Advice Letter 3363-E is approved with modifications.
2. PG&E shall change the second to last paragraph of the "Applicability" section to read: "Ownership and use of the "Environmental Attributes" associated with all the electricity generated by the HHWP At-Site Solar PV Generation Facility shall be retained by CCSF."
3. PG&E shall make Clarifications a. through h. of the Discussion [and listed below for convenience] and change the definition of "Account", referring to Rule 1 Definitions, in its proposed tariff.
  - a. Change the title and each applicable occurrence to: "Net Energy Metering Service for City and County of San Francisco Municipal Load Served by Hetch Hetchy and At-Site Photovoltaic Generating Facilities."

This is to clarify that tariff only applies to At-Site PV solar systems.

By mutual agreement of PG&E, the CCSF and the Energy Division, PG&E is correcting a typo by removing the word “and” from the title to make it read, “Net Energy Metering Service for City and County of San Francisco Municipal Load Served by Hetch Hetchy At-Site Photovoltaic Generating Facilities”

- b. Clarify, where applicable, “meter” as “utility meter” or “PG&E meter” and “grid” as “PG&E grid”.
- c. Change the last paragraph under “Applicability” to say: “HHWP At-Site PV Generating Facility Interconnections in portions of San Francisco where PG&E has a network grid may be export limited. The CCSF is strongly encouraged to contact PG&E regarding any export limitations, before beginning any work on a HHWP At-Site PV Generating Facility that is expected to export under NEMCCSF”. CCSF would not know where the networks are and therefore could not notify PG&E.
- d. Delete or change last sentence under “Rates” to: “Costs to administer this tariff will be funded through bundled customer rates.” This is to clarify that not all implementation costs, like meters and grid modifications, are funded through bundled customer rates. This sentence does not generally appear in other tariffs.
- e. Change the second paragraph under “Billing” to read “Any electricity exported to the PG&E grid by a HHWP At-Site PV Generating Facility shall be valued in dollars at the generation component of the Energy Charge of the Appropriate TOU Tariff for each time-of-use period, and applied monthly as a credit or offset against the invoice created pursuant to the Interconnection Agreement.” Delete the remainder of the paragraph because it is a repetition of the previous sentence or violates the required carry-over of credits to the end of the year.
- f. Change the second sentence of the third paragraph under “Billing” to “A separate true-up shall be performed annually for each site served ...”
- g. In the second sentence of the fourth paragraph under “Billing” add “site” to “For any HHWP At-Site PV Generating Facility site ...”
- h. Under “Special Conditions 2.” change “...Parallel Operation, the customer generator must ...” to “... Parallel Operation, CCSF must ...”

In the same section, PG&E also changed the term "customer-generator" to "CCSF" where it appears in the second sentence.

4. PG&E shall submit a supplemental AL revised per Ordering Paragraphs 2 and 3 within 10 days.
5. The tariff, as modified by this resolution, shall be effective as of December 17, 2008.

PG&E's attached, revised NEMCCSF tariff has been modified per Resolution E-4228.

### **Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **March 23, 2009**, which is 21 days after the date of this filing.<sup>2</sup> Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [anj@cpuc.ca.gov](mailto:anj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000

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<sup>2</sup> The 20 day protest period concludes on a weekend. PG&E is hereby moving this date to the following business day.

San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: PGETariffs@pge.com

**Effective Date**

PG&E requests that this advice filing become effective on December 17, 2008, as specified in Resolution E-4228, O.P. 5.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and on the service list for PG&E's 2003 General Rate Case Application, A.02-11-017. Address changes to the General Order 96-B service list should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>

A handwritten signature in cursive script that reads "Brian H. Cheng / DC".

Vice President, Regulatory Relations

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Daren Chan

Phone #: (415) 973-5361

E-mail: D1CT@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3363-E-A**

**Tier: 2**

Subject of AL: Supplemental Advice Letter Establishing Schedule NEMCCSF—Net Energy Metering Service For City and County of San Francisco Municipal Load Served by Hetch Hetchy At-Site Photovoltaic Generating Facilities

Keywords (choose from CPUC listing): Compliance, Metering

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Res. E-4228

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Resolution Required?  Yes  No

Requested effective date: **December 17, 2008**

No. of tariff sheets: 6

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Rate Schedule NEMCCSF

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave., San Francisco, CA 94102

[anj@cpuc.ca.gov](mailto:anj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Pacific Gas and Electric Company

Attn: Brian K. Cherry, Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**Cal P.U.C.  
Sheet No.**

**Title of Sheet**

**Cancelling Cal  
P.U.C. Sheet No.**

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28176-E	ELECTRIC SCHEDULE NEMCCSF NET ENERGY METERING SERVICE FOR CITY AND COUNTY OF SAN FRANCISCO MUNICIPAL LOAD SERVED BY HETCH HETCHY AT-SITE PHOTOVOLTAIC GENERATING FACILITIES Sheet 1	
28177-E	ELECTRIC SCHEDULE NEMCCSF NET ENERGY METERING SERVICE FOR CITY AND COUNTY OF SAN FRANCISCO MUNICIPAL LOAD SERVED BY HETCH HETCHY AT-SITE PHOTOVOLTAIC GENERATING FACILITIES Sheet 2	
28178-E	ELECTRIC SCHEDULE NEMCCSF NET ENERGY METERING SERVICE FOR CITY AND COUNTY OF SAN FRANCISCO MUNICIPAL LOAD SERVED BY HETCH HETCHY AT-SITE PHOTOVOLTAIC GENERATING FACILITIES Sheet 3	
28179-E	ELECTRIC SCHEDULE NEMCCSF NET ENERGY METERING SERVICE FOR CITY AND COUNTY OF SAN FRANCISCO MUNICIPAL LOAD SERVED BY HETCH HETCHY AT-SITE PHOTOVOLTAIC GENERATING FACILITIES Sheet 4	
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28181-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 4	27757-E



**ELECTRIC SCHEDULE NEMCCSF**  
 NET ENERGY METERING SERVICE FOR CITY AND COUNTY OF SAN FRANCISCO MUNICIPAL LOAD SERVED BY HETCH HETCHY AT-SITE PHOTOVOLTAIC GENERATING FACILITIES

Sheet 1

APPLICABILITY: This rate schedule is applicable to photovoltaic electricity generating facilities owned by the City and County of San Francisco ("CCSF") and designated by the CCSF as "HHWP At-Site Solar Generation Facilities"<sup>1</sup> where all of the following conditions are met: (N)

- 1) The CCSF has provided PG&E with written notice to designate the facility as an HHWP At-Site Solar Generation Facility;
- 2) The HHWP At-Site Solar Generation Facility utilizes a PG&E meter, or multiple PG&E meters, capable of separately measuring electricity flow in both directions;
- 3) The CCSF does not sell electricity delivered to the PG&E electric grid from the HHWP At-Site Solar Generation Facility to a third party;
- 4) The total peak generating capacity of all HHWP At-Site Solar Generation Facilities shall not exceed fifteen megawatts;
- 5) The HHWP At-Site Solar Generation Facility shall be located at a site to which electricity is delivered by PG&E as Municipal Load under the CCSF IA.;
- 6) The CCSF may terminate its election of service under this rate schedule upon providing Pacific Gas And Electric Company (PG&E) with a minimum of 60 days written notice.

Ownership and use of the "Environmental Attributes"<sup>1</sup> associated with all the electricity delivered to the PG&E electric grid by the HHWP At-Site Solar PV Generation Facility and purchased by PG&E shall be retained by the CCSF.

HHWP At-Site Solar Generation Facility interconnections in portions of San Francisco where PG&E has a network grid may be export limited. The CCSF is strongly encouraged to contact PG&E regarding any export limitations, before beginning any work on a HHWP At-Site PV Generating Facility that is expected to export under NEMCCSF.

TERRITORY: Municipal Facilities served under the CCSF IA.

RATES: Each HHWP At-Site Solar Generation Facility must be assigned, as determined by PG&E, an "Appropriate TOU Tariff"<sup>1</sup>.

All credits for exports to the PG&E grid shall be valued at the generation component of the energy charge of the Appropriate TOU tariff assigned to the HHWP At-Site Solar Generation Facility by PG&E, unless the California Public Utilities Commission (CPUC) determines it is appropriate to increase the credit to reflect any additional value derived from the location or environmental attributes of the HHWP At-Site Solar Generation Facility.

Costs to administer this tariff will be funded through bundled customer rates.

Note 1 – See Special Condition 4 – DEFINITIONS

(Continued)



**ELECTRIC SCHEDULE NEMCCSF**  
 NET ENERGY METERING SERVICE FOR CITY AND COUNTY OF SAN FRANCISCO MUNICIPAL LOAD SERVED BY HETCH HETCHY AT-SITE PHOTOVOLTAIC GENERATING FACILITIES

Sheet 2

**BILLING:** PG&E shall assign the Appropriate TOU Tariff for each Account served by an HHWP At-Site Solar Generation Facility.

Any electricity exported to the PG&E grid by a HHWP At-Site Solar PV Generation Facility shall be valued in dollars at the generation component of the Energy Charge of the Appropriate TOU Tariff for each time-of-use period and applied monthly as a credit or offset against the invoice created pursuant to the Interconnection Agreement.

Monthly credit amounts are interim and subject to an accounting true-up. A separate true-up shall be performed annually for each site served under this rate schedule each March and also 1) upon the CCSF's election to terminate service under this rate schedule or 2) upon the termination, for any reason, of the CCSF IA or 3) for any individual Account, upon the termination of its FERC IA<sup>2</sup>. The true-up shall accomplish the following:

- (1) If the total electricity delivered to the Account by PG&E since the previous true-up equals or exceeds the total electricity exported to the PG&E grid by the HHWP At-Site Solar Generation Facility, the CCSF is a **net electricity consumer** for that Account. For any HHWP At-Site Solar Generation Facility site where the CCSF is a net electricity consumer, there shall be no change to the monthly credits as a result of the true-up. However, if there is no invoiced obligation to be reduced, there is no applicable credit.
- (2) If the total electricity delivered to the Account by PG&E since the previous true-up is less than the total electricity exported to the PG&E grid by the designated HHWP At-Site Solar Generation Facility, the CCSF is a **net electricity producer** at that Account

For any HHWP At-Site Solar Generation Facility where the CCSF is a net electricity producer, the CCSF shall receive no credit or offset for the electricity exported to the PG&E grid in excess of the electricity delivered to the Account from the PG&E grid. PG&E shall use the last-in, first-out method to determine what electricity delivered to the PG&E grid from the Account will not earn a credit or offset.

If the CCSF IA terminates, the CCSF and PG&E shall develop an alternative mechanism to convey credits earned under this section in a manner that accomplishes the same result as that accomplished pursuant to the Interconnection Agreement.

Note 2 – See Special Condition 4. – DEFINITIONS

(Continued)



**ELECTRIC SCHEDULE NEMCCSF**  
 NET ENERGY METERING SERVICE FOR CITY AND COUNTY OF SAN FRANCISCO MUNICIPAL LOAD SERVED BY HETCH HETCHY AT-SITE PHOTOVOLTAIC GENERATING FACILITIES

Sheet 3

**SPECIAL CONDITIONS:**

1. **METERING EQUIPMENT:** The HHWP At-Site Solar Generation Facility shall utilize a PG&E meter, or multiple PG&E meters, capable of **separately** measuring electricity flow in both directions. All PG&E meters shall provide "time-of-use" measurement information. If the existing PG&E meter at the site of the designated HHWP At-Site Solar Generation Facility is not capable of providing time-of-use information or is not capable of separately measuring total flow of energy in both directions, the CCSF is responsible for all expenses involved in purchasing and installing a PG&E meter or PG&E meters that are both capable of providing time-of-use information and able to separately measure total electricity flow in both directions.
2. **INTERCONNECTION:** Prior to receiving approval for Parallel Operation, the CCSF must complete PG&E's interconnection review process including completing an interconnection application provided by PG&E, signing a Federal Energy Regulatory Commission (FERC) jurisdictional interconnection agreement and, if special facilities are needed to complete the interconnection signing a FERC jurisdictional special facilities agreement (SFA). The CCSF must meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and accredited testing laboratories such as Underwriters Laboratories and, where applicable, the FERC rules regarding safety and reliability.
3. Nothing in this section shall waive or modify the rights of parties under the CCSF IA or the jurisdiction of the FERC over rates set forth in the CCSF IA.
4. **DEFINITIONS**
  - A. "**Account**" as defined in Electric Rule 1, *Definitions*.
  - B. "**Appropriate TOU Tariff**" means the Time-of-Use (TOU) tariff that would be applicable to the CCSF Account at the photovoltaic project site if the facility at the site were a PG&E bundled customer, as determined by PG&E.
  - C. "**CCSF IA**" means the 1987 Interconnection Agreement between PG&E and the CCSF or its successor agreement, as filed with and accepted by the Federal Energy Regulatory Commission (FERC), and as amended from time to time with FERC approval, which provides for rates for transmission, distribution, and sales of supplemental electricity to the CCSF.
  - D. "**Environmental Attributes**" are those associated with the HHWP At-Site Solar Generation Facilities and include, but are not limited to, the credits, benefits, emissions reductions, environmental air quality credits, and emissions reduction credits, offsets, and allowances, however entitled, resulting from the avoidance of the emission of any gas, chemical, or other substance attributable to the HHWP At-Site Solar Generation Facilities owned by the CCSF.

(Continued)



**ELECTRIC SCHEDULE NEMCCSF**  
 NET ENERGY METERING SERVICE FOR CITY AND COUNTY OF SAN FRANCISCO MUNICIPAL LOAD SERVED BY HETCH HETCHY AT-SITE PHOTOVOLTAIC GENERATING FACILITIES

Sheet 4

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

4. DEFINITIONS (Cont'd.)

- A. **"FERC IA"** – the FERC jurisdictional interconnection agreement for the HHWP At-Site Solar Generation Facility between CCSF and PG&E.
- B. **"HHWP At-Site Solar Generation Facility"** means the eligible CCSF owned, photovoltaic (PV) electricity generation facility on the CCSF's side of a single PG&E service point (Account) designated by the CCSF to be served under rate schedule NEMCCSF.
- C. Municipal Load, which is load eligible under the CCSF IA for certain services from PG&E, has the same meaning as in the most recent definition included in the CCSF IA.
- D. Municipal Facility is where Municipal Load is located.

(N)



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**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

Aglet	Department of the Army	Northern California Power Association
Agnews Developmental Center	Dept of General Services	Occidental Energy Marketing, Inc.
Alcantar & Kahl	Division of Business Advisory Services	OnGrid Solar
Ancillary Services Coalition	Douglas & Liddell	PPL EnergyPlus, LLC
Anderson & Poole	Douglass & Liddell	Pinnacle CNG Company
Arizona Public Service Company	Downey & Brand	Praxair
BART	Duke Energy	R. W. Beck & Associates
BP Energy Company	Duncan, Virgil E.	RCS, Inc.
Barkovich & Yap, Inc.	Dutcher, John	RMC Lonestar
Bartle Wells Associates	Ellison Schneider & Harris LLP	Recon Research
Blue Ridge Gas	Energy Management Services, LLC	SCD Energy Solutions
Braun & Associates	FPL Energy Project Management, Inc.	SCE
C & H Sugar Co.	Foster Farms	SESCO
CA Bldg Industry Association	Foster, Wheeler, Martinez	SMUD
CAISO	Franciscan Mobilehome	SPURR
CLECA Law Office	G. A. Krause & Assoc.	Santa Fe Jets
CSC Energy Services	GLJ Publications	Seattle City Light
	Goodin, MacBride, Squeri, Schlotz & Ritchie	Sempra Utilities
California Cotton Ginners & Growers Assn	Green Power Institute	Sequoia Union HS Dist
California Energy Commission	Hanna & Morton	Sierra Pacific Power Company
California League of Food Processors	Heeg, Peggy A.	Silicon Valley Power
California Public Utilities Commission	Hitachi	Smurfit Stone Container Corp
Calpine	Hogan Manufacturing, Inc.	Southern California Edison Company
Cameron McKenna	Imperial Irrigation District	St. Paul Assoc.
Cardinal Cogen	Innercite	Sunshine Design
Casner, Steve	International Power Technology	Sutherland, Asbill & Brennan
Cerox	Intestate Gas Services, Inc.	TFS Energy
Chamberlain, Eric	J. R. Wood, Inc.	Tabors Caramanis & Associates
Chevron Company	JTM, Inc.	Tecogen, Inc.
Chris, King	Los Angeles Dept of Water & Power	Tiger Natural Gas, Inc.
City of Glendale	Luce, Forward, Hamilton & Scripps LLP	Tioga Energy
City of Palo Alto	MBMC, Inc.	TransCanada
City of San Jose	MRW & Associates	Turlock Irrigation District
Clean Energy Fuels	Manatt Phelps Phillips	U S Borax, Inc.
Coast Economic Consulting	Matthew V. Brady & Associates	United Cogen
Commerce Energy	McKenzie & Associates	Utility Cost Management
Commercial Energy	Meek, Daniel W.	Utility Resource Network
Constellation	Merced Irrigation District	Utility Specialists
Constellation New Energy	Mirant	Vandenberg Air Force
Consumer Federation of California	Modesto Irrigation District	Verizon
Crossborder Energy	Morgan Stanley	Wellhead Electric Company
Davis Wright Tremaine LLP	Morrison & Foerster	Western Manufactured Housing Communities Association (WMA)
		White & Case
Day Carter Murphy	New United Motor Mfg., Inc.	eMeter Corporation
Defense Energy Support Center	Norris & Wong Associates	
Department of Water Resources	North Coast SolarResources	