

PUBLIC UTILITIES COMMISSION

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February 5, 2009

Advice Letter 3349-E-A

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**Subject: Supplemental Filing – Annual Electric True-Up – Change PG&E
Electric Rates on January 1, 2009**

Dear Mr. Cherry:

The tariffs filed in Advice Letter 3349-E-A are in compliance with Resolution E-4217 and are effective January 1, 2009.

Balances in accounts addressed in this advice letter are subject to audit by the Commission's Utility Audit, Finance and Compliance Branch.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



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October 1, 2008

Advice 3349-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Annual Electric True-Up Filing -- Change PG&E Electric Rates on January 1, 2009

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs.

Purpose

PG&E hereby files this Annual Electric True-Up (AET) advice letter: (1) to establish 2009 electric rates for recovery of the balances in balancing accounts already approved for amortization in 2009 (listed in Table 1); (2) to establish the 2009 Energy Recovery Bonds Balancing Account revenue requirement; and (3) to provide a vehicle to consolidate authorized changes to PG&E's January 1, 2009, electric rates.

Pursuant to Resolutions PG&E is required to file an advice letter by September 1 of each year with its preliminary forecast of electric rate changes to be effective January 1, 2009. On August 15, 2008, PG&E requested a 30-day extension of time to file its 2009 AET advice letter. Executive Director Paul Clanon granted PG&E's request by letter dated August 20, 2008. Consistent with Resolutions E-3906, E-3956, E-4032 and E-4121, PG&E will file a supplemental advice letter before the end of 2008 to reflect updated forecasts of balancing accounts and other actual changes authorized by the California Public Utilities Commission (Commission or CPUC) or the Federal Energy Regulatory Commission (FERC).

In this advice letter, PG&E forecasts a \$281 million increase in its 2009 revenue requirement. (See Table 2, Annual Electric True-up Projected 2009 Revenue Requirements, "Table 2"). This preliminary forecast includes the forecast of 2009 ERRAs and ongoing CTC electric procurement costs that was filed on June 10, 2008. (See Application 08-06-011 and Table 2, lines 23 and 30.) PG&E will update its forecast of 2009 electric procurement costs on November 7, 2008 to reflect more current gas and electric forward prices, which have decreased since the June 10th filing. PG&E will also update its preliminary forecast of the California Department of Water Resources (DWR) power purchase revenue requirement once it receives DWR's updated forecast, expected in October. PG&E currently believes that its November 7th update to the 2009 electric procurement costs, when combined with DWR's updated

forecast, has the potential to completely offset the \$281 million increase projected in this filing. PG&E will incorporate the October DWR Update and the November 7th ERRA update into its supplemental AET advice letter to be filed in December.

In order to provide the CPUC with a preliminary estimate of electric rates on January 1, 2009, this advice letter includes illustrative rates on January 1, 2009 incorporating: (1) amounts previously authorized to be recovered in rates; (2) the forecast December 31, 2008, balances for amortization in 2009; and (3) electric rate changes being considered in a number of pending proceedings and advice letters, as well as advice letters expected to be filed and approved before December 31, 2008, which would then result in rate changes on January 1, 2009.

Finally, this advice letter provides information on FERC-jurisdictional electric transmission and reliability services rate changes that have been or are expected to be approved before January 1, 2009. Rate design for electric transmission is prescribed by the FERC. However, these transmission rate changes are discussed herein because any FERC-approved rate changes must be incorporated into PG&E's overall rate design to calculate total rates. Resolution E-4121 found that "in accordance with the filed rate doctrine the Commission allows PG&E to recover FERC-authorized costs for reliability services, transmission access, transmission revenue adjustments, base transmission (transmission owner or TO) rate changes, and end-use customer refunds."¹ Additionally, Resolution E-4121 found that PG&E could begin recovering in rates, FERC-authorized revenues on the date that FERC makes rates effective to recover those revenues.²

RECOVERY OF BALANCING ACCOUNTS ALREADY APPROVED FOR AMORTIZATION IN 2009

This advice letter requests rate revisions, via the December 2008 supplement to this advice letter, to fully amortize the forecast December 31, 2008, balances in the balancing accounts listed in Table 1. Recovery of these balancing account balances during 2009 is consistent with Resolution E-4121. Per ordering paragraph 5 of Resolution E-4121, Table 1 shows these accounts and their July 31, 2008, balances, as well as a forecast of their respective balances projected through December 31, 2008. The December supplement to this advice letter will update these December 31, 2008 forecast balances using October 31, 2008 account balances as the basis.

¹ Resolution E-4121, Finding 4.

² Resolution E-4121, Finding 5.

**Table 1: PG&E Annual Electric True-Up
Balancing Accounts Authorized for Recovery**

Line #	Revenue Requirement	7/31/08 Balance for Recovery	12/31/08 Forecast Balance Requested for Recovery	Rate Component Functional Allocation	Amortization Period
1	DRAM (Distribution Revenue Adjustment Mechanism)	42,274,308	(36,846,673)	Distribution	12 months
2	PPPRAM (Public Purpose Program Revenue Adjustment Mechanism)	(257,631,585)	(272,198,226)	Public Purpose Programs	12 months
3	NDAM (Nuclear Decommissioning Adjustment Mechanism)	(1,266,611)	(839,821)	Nuclear Decommissioning	12 months
4	UGBA (Utility Generation Balancing Account)	189,798,737	65,894,009	Generation	12 months
5	PEERAM (Procurement Energy Efficiency Revenue Adjustment Mechanism)	(4,985,146)	(12,773,857)	Public Purpose Programs	12 months
6	PCCBA (Power Charge Cost Balancing Account)	(127,510,479)	(32,852,814)	Generation	12 months
7	RRBMA (Rate Reduction Bond Memorandum Account)	(42,646,469)	(13,971,456)	RRBMA	12 months
8	HSM (Hazardous Substance Mechanism)	6,393,534	6,451,735	Distribution	12 months
9	CAREA (California Alternate Rates for Energy Account)	(21,699,716)	(42,422,827)	Public Purpose Programs	12 months
10	ERBBA (Energy Recovery Bonds Balancing Account)	(285,693,062)	(227,646,616)	Energy Cost Recovery Amount	12 months
11	HA (Headroom Account)	(353,964)	(373,868)	Generation	12 months
12	FERABA (Family Electric Rate Assistance Balancing Account)	1,150,206	2,143,227	Distribution, Generation	12 months
13	ATFA (Affiliate Transfer Fees Account)	(23,394)	(423,600)	Distribution	12 months
14	CEEIA (Customer Energy Efficiency Incentive Account)	-	64,776,396	Distribution	12 months
15	SBA (SmartMeter™ Project Balancing Account)	(11,384,116)	542,517	Distribution	12 months
16	DRRBA (Demand Response Revenue Balancing Account)	15,766,452	11,879,697	Distribution	12 months
17	PCBA (Pension Contribution Balancing Account)	-	-	Distribution, Generation	12 months
18	BCRSBA (British Columbia Renewable Study Balancing Account)	1,552,000	1,945,395	Generation	12 months
19	PTAA (Procurement Transactions Auditing Account)	271,403	336,884	Generation	12 months
20	NTBA (Non-Tariffed Balancing Account)	-	-	Distribution	12 months
21	Total	(495,987,902)	(486,379,899)		

The following paragraphs provide more information on these balancing accounts.

Revenue Adjustment Mechanisms

Effective January 1, 2004 per Resolution E-3862, PG&E implemented the following Revenue Adjustment Mechanisms (RAMs) for recovery of its authorized Distribution, Public Purpose Programs, Nuclear Decommissioning, and Utility Generation revenue requirements.

- *Distribution Revenue Adjustment Mechanism (DRAM)* (Electric Preliminary Statement Part CZ);
- *Public Purpose Program Revenue Adjustment Mechanism (PPPRAM)* (Electric Preliminary Statement Part DA);
- *Nuclear Decommissioning Adjustment Mechanism (NDAM)* (Electric Preliminary Statement Part DB); and
- *Utility Generation Balancing Account (UGBA)* (Electric Preliminary Statement Part CG).³

All of these accounts true-up revenues to authorized revenue requirements, pursuant to Public Utilities (PU) Code Section 739.10. Advice Letter (AL) 2617-E modified PG&E's tariffs to allow disposition of the above accounts through the advice letter process. Consistent with Resolution E-4121, which approved recovery of the above accounts through PG&E's AET advice letter filing for rates effective January 1, 2008, PG&E proposes that this AET advice letter is the appropriate vehicle to adjust the electric revenue requirements related to the above RAMs for a related rate change effective January 1, 2009.

Additionally, on July 17, 2006, the Commission approved AL 2838-E, which created a new revenue adjustment mechanism:

- *Procurement Energy Efficiency Revenue Adjustment Mechanism (PEERAM)* (Electric Preliminary Statement EF).

The PEERAM tracks actual revenues from the PEERAM rate component against the procurement portion of the authorized revenue requirement for energy efficiency programs. Electric Preliminary Statement Part EF included in approved AL 2838-E provided that disposition of the balance in the PEERAM will be through the AET advice letter process.

Other Balancing Accounts Previously Authorized for Recovery through the AET Advice Letter Process

In addition to the RAMs described above, the balancing accounts below are authorized for recovery through the advice letter process. Resolution E-4121 provided that PG&E

³ On June 14, 2004, PG&E filed AL 2521-E that, among other things, requested approval to change the name of the UGBA to the Generation Revenue Adjustment Mechanism (GRAM) to avoid confusion between the original UGBA and the substantially revised account. Advice 2521-E is still pending.

file an advice letter by September 1 of each year if PG&E wanted to use the AET advice letter as the vehicle to amortize the balances in these specified electric balancing accounts:⁴

- *Power Charge Collection Balancing Account (PCCBA);*
- *Rate Reduction Bond Memorandum Account (RRBMA);*
- *Hazardous Substance Mechanism (HSM);*
- *California Alternate Rates for Energy Account (CAREA);*
- *Energy Recovery Bonds Balancing Account (ERBBA);*
- *Headroom Account (HA);*
- *Family Electric Rate Assistance Balancing Account (FERABA);*
- *Affiliate Transfer Fees Account (ATFA);*
- *Customer Energy Efficiency Incentive Account (CEEIA);*
- *SmartMeter™ Project Balancing Account (SBA);*
- *Demand Response Revenue Balancing Account (DRRBA);*
- *Pension Contribution Balancing Account (PCBA); and*
- *British Columbia Renewable Study Balancing Account (BCRSBA).*

Similarly, Resolution G-3417 authorized PG&E to recover the following balancing account through the AET advice letter:

- *Non-Tariffed Balancing Account (NTBA-Electric).*

Each of these balancing accounts is described briefly below:

- *Power Charge Collection Balancing Account (PCCBA) - (Table 2, line 24)*

The PCCBA (Electric Preliminary Statement Part DG) tracks the difference between (1) the amounts remitted to the California Department of Water Resources (DWR) using the Power Charge Remittance Rate adopted by the Commission in the annual DWR revenue requirement cost allocation proceeding, and (2) the amounts collected from bundled customers attributable to the Power Charge Collection Balancing Account rate component, which is based on the revenue requirement adopted in the annual DWR revenue requirement cost allocation proceeding.

- *Rate Reduction Bond Memorandum Account (RRBMA) - (Table 2, line 32)*

The RRBMA (Electric Preliminary Statement Part AT) records the difference between the Rate Reduction Bond Savings Amount and the 10 percent Rate Reduction Amount provided to residential and small commercial customers in accordance with Assembly Bill (AB) 1890.

⁴ Resolution E-4121, Ordering Paragraph 5. As noted earlier, this year the Commission has extended the filing deadline to October 1, 2008.

- *Hazardous Substance Mechanism (HSM) - (Table 2, line 12)*

The HSM (Electric Preliminary Statement Part S) provides a uniform methodology for allocating costs associated with hazardous substance clean-up and litigation, and related insurance recoveries.

- *California Alternate Rates for Energy Account (CAREA) - (Table 2, line 44)*

The CAREA (Electric Preliminary Statement Part M) records the difference between the California Alternate Rates for Energy (CARE) Program⁵ administrative costs, CARE distribution discounts, and the revenues collected through the CAREA rate component.

- *Energy Recovery Bonds Balancing Account (ERBBA) - (Table 2, line 36)*

The ERBBA (Electric Preliminary Statement Part DT) records the benefits and costs associated with Energy Recovery Bonds (ERBs) that are not provided to customers elsewhere and returns those benefits or charges those costs to customers. The ERBBA, authorized by Decision (D.) 04-11-015, is the successor account to the Regulatory Asset Revenue Adjustment Mechanism, which was eliminated upon implementation of the ERBBA.

In this AET filing, PG&E is proposing that the 2009 ERBBA revenue requirement be established using a forecast of 2009 ERBBA activity, including the amortization of the December 31, 2008, forecast ERBBA balance. This approach provides the benefits to customers intended in D.04-11-015 and is consistent with the approach proposed by PG&E in last year's AET Advice 3115-E, which was approved by Resolution E-4121.⁶

- *Headroom Account (HA) - (Table 2, line 28)*

The HA (Electric Preliminary Statement Part DE) tracks headroom collected in 2003 in excess of the \$875 million cap for 2003 headroom established by the Modified Settlement Agreement (MSA) in PG&E's bankruptcy proceeding.⁷ The remaining December 31, 2008 forecast balance of (\$0.4) million (overcollected) represents a residual balance after PG&E substantially amortized the balance in this account. In Advice 3115-E-A filed December 27, 2007, PG&E established a rate intended to amortize the December 31, 2007 forecast balance down to zero. However, because of differences between recorded sales and forecast sales, PG&E estimates that it will have a small residual balance in the HA at December 31, 2008. As a result, in this advice letter, PG&E proposes to transfer the remaining balance in the HA to the UGBA upon completion of the HA audit.

⁵ The CARE Program began as the Low-Income Ratepayer Assistance (LIRA) Program established by D.89-07-062 and D.89-09-044 and expanded by D.92-04-24. The program was revised in D.94-12-049 and the name changed to CARE.

⁶ Ordering Paragraph 3.a. of Resolution E-4121 allowed PG&E to amortize the December 31, 2007 forecast balance in the ERBBA. Ordering Paragraph 3.c. of Resolution E-4121 allowed PG&E to "Reflect in rates the 2008 ERBBA revenue requirement using the most recent Commission adopted rate of return."

⁷ D. 03-12-035 approved the MSA.

- *Family Electric Rate Assistance Balancing Account (FERABA) - (Table 2, line 27)*

The FERABA (Electric Preliminary Statement Part DX) records the revenue shortfalls and program administrative costs for the large household program (also called the Family Electric Rate Assistance (FERA) program) approved by D.04-02-057.

- *Affiliate Transfer Fees Account (ATFA) - (Table 2, line 14)*

The ATFA (Electric Preliminary Statement Part R) records employee transfer fees paid to PG&E by its holding company and affiliates for future ratemaking treatment to ensure that PG&E's customers receive the fees.

- *Customer Energy Efficiency Incentive Account (CEEIA) - (Table 2, line 18)*

The CEEIA records the electric portion of the award or penalty from the Energy Efficiency Risk Reward Incentive Mechanism (RRIM) that is authorized by the Commission to be recovered in rates. The RRIM was approved in D.07-09-043 and D.08-01-042 and is subject to a Petition for Modification by PG&E, San Diego Gas & Electric Company, and Southern California Gas Company that was jointly filed August 15, 2008. In the Petition, PG&E requested approval of its 2006-2007 interim earnings claim of \$77 million; the electric portion is 84 percent based on the electric share of the benefits. As approved in Advice 2929-G/3277-E, the electric portion is recovered through the electric CEEIA in the AET and no interest is applied to the balance in the account.

- *SmartMeter™ Project Balancing Account (SBA) - (Table 2, line 7)*

The SBA (Electric Preliminary Statement Part EI) records and recovers the incremental Operations and Maintenance (O&M) and Administrative and General (A&G) expenditures, capital-related costs, capital-related revenue requirements, benefits and revenues associated with the SmartMeter™ Project as authorized by the Commission in D.06-07-027. Electric Preliminary Statement Part EI included in approved AL 2877-E provided that disposition of the balance in the SBA will be through the AET advice letter process.

- *Demand Response Revenue Balancing Account (DRRBA) - (Table 2, line 8)*

The Demand Response Revenue Balancing Account (Electric Preliminary Statement Part ED) records the difference between authorized Demand Response revenue requirements and dedicated distribution rate revenues to provide full recovery of Demand Response program revenue requirements within the program cycle budget. Electric Preliminary Statement Part ED included in approved AL 2804-E provided that disposition of the balance in the DRRBA will be through the AET advice letter process.

- *Pension Contribution Balancing Account (PCBA) - (Table 2, line 16)*

The PCBA (Electric Preliminary Statement EJ) will include the revenue requirement associated with the difference, if any, between the adopted pension contributions and (i) lower contributions for any reason or (ii) federally mandated higher contributions, with the difference to be refunded to or recovered from ratepayers, as the case may be.

Electric Preliminary Statement Part EJ included in approved AL 2881-E provided that the disposition of the balance in the account will be through the AET advice letter.

- *British Columbia Renewable Study Balancing Account (BCRSBA) - (Table 2, line 26)*

The BCRSBA (Electric Preliminary Statement EN) records up to \$14 million in costs for external consultants to prepare a study to evaluate the feasibility of obtaining wind-generated and other renewable electric power from various regions in British Columbia. D.07-03-013 provided that PG&E could seek recovery of the costs in the account through a subsequent AET filing. PG&E proposed the BCRSBA in AL 3003-E, which was approved on May 3, 2007.

- *Non-Tariffed Products and Services Balancing Account - Electric (NTBA-E) - (Table 2, line 19)*

The NTBA-E (Electric Preliminary Statement Part ET) is used to record the customer share of revenues net of costs and income taxes associated with new Non-Tariffed Products and Services (NTP&S) pursuant to Affiliate Transaction Rule VII. Costs and revenues are tracked for appropriate disbursement of revenues, net of expense, to customers and shareholders via the 50/50 sharing mechanism as approved in Application 98-05-007 by D.99-04-021. The NTBA-E does not apply to NTP&S in PG&E's existing NTP&S catalogue, which remains subject to Other Operating Revenue treatment, consistent with D.99-04-021. In Resolution G-3417, the Commission approved PG&E's proposals to offer the Mover Service Program, to recover costs and disburse net revenues through the NTBA-E, to transfer the balance at the end of the year from the NTBA to the DRAM, and to include it in the AET filing, in order to credit customer with revenues pursuant to D. 99-04-021.⁸

Additional Balancing Accounts For Which PG&E Is Requesting Recovery Through The AET Advice Letter Process

- *Procurement Transaction Auditing Account (PTAA) - (Table 2, line 29)*

The PTAA (Electric Preliminary Statement DJ) records the costs associated with the independent auditing of the quarterly procurement transactions authorized in D.03-12-062. The CPUC reviews the invoices it receives from the independent outside auditor and passes them on to PG&E for payment and recording in the PTAA. Effective after the second quarter 2008 quarterly procurement transactions audit, the CPUC will no longer be using the services of the independent outside auditor. As a result, PG&E requests herein that the costs recorded through December 31, 2008 in the PTAA be transferred to the ERRA for recovery in rates effective January 1, 2009, and requests the account be closed.

⁸ If the balance at the end of the year for any product or service category is a debit, no transfer will be made for that product or service category, and the balance for that product or service category will be reset to zero at the beginning of the year.

DETERMINATION OF THE DECEMBER 31, 2008 FORECAST BALANCING ACCOUNT BALANCES

As directed by Resolution E-4121, PG&E presents forecast December 31, 2008 balances in the balancing accounts requested for amortization in Table 1 of this advice letter.⁹ Additionally, for illustrative purposes, PG&E also presents forecast December 31, 2008, balances for balancing accounts associated with pending proceedings and advice letters that are expected to be approved before December 31, 2008 that would result in rate changes on January 1, 2009. (See Table 2) The forecast process uses recorded balances as of July 31, 2008.

For the balancing accounts with revenues, revenues are forecasted using (1) rates presently in effect, as shown in AL 3347-E and in Preliminary Statement Part I; and (2) the sales forecast used in the 2009 ERRR, A.08-06-011. Revenue requirements or actual costs are then applied against revenues.

For the balancing accounts with revenue requirements, on a monthly basis, one-twelfth of the adopted annual revenue requirement is applied against revenues. Interest is then calculated on the balance using the interest rate on three-month Commercial Paper.

In the December 2008 supplement to this advice letter, PG&E will update the forecast balances using October 31, 2008 recorded balances as the starting point.

DISCUSSION OF PENDING AND ANTICIPATED CPUC PROCEEDINGS AND ADVICE LETTERS

As discussed above, a number of additional changes to PG&E's electric rates are expected to be approved by the Commission in other proceedings before the end of the year; these are discussed below. Unless otherwise noted, in each of the pending and anticipated CPUC proceedings and advice letters described below, the potential impact of these rate changes is included in the total 2009 illustrative rates filed with this advice letter. If the Commission issues a final decision in each of these pending proceedings and advice letters by December 18, 2008, which is the last scheduled Commission meeting of 2008, PG&E will consolidate the results of the decision in the December supplement to this advice letter. Revenue requirement assumptions underlying the illustrative rates filed with this advice letter are presented below in Table 2.

⁹ Resolution E-4121, Ordering Paragraph 5.

Table 2: Annual Electric True-Up Projected 2009 Revenue Requirements

Line #		Test Year 2009 RRQ A	12/31/08 Forecast BA Amortization B	Total Projected 2009 Revenues C=A + B
1	CPUC Jurisdictional			
2	Distribution			
3	Distribution/DRAM	2,995,541,472	(36,846,673)	2,958,694,799
4	Self Generation Incentive Program	30,186,419		30,186,419
5	Environmental Enhancement	10,102,550		10,102,550
6	CPUC Fee	21,146,915		21,146,915
7	Advanced Metering/SBA	103,665,488	542,517	104,208,004
8	Demand Response/DRRBA	38,096,716	11,879,697	49,976,413
9	Air Conditioning Cycling/ACEBA	57,861,054	-	57,861,054
10	ClimateSmart	4,292,573		4,292,573
11	California Solar Initiative	141,435,700		141,435,700
12	HSM		6,451,735	6,451,735
13	AMDRA		6,462,937	6,462,937
14	ATFA		(423,600)	(423,600)
15	CEMA		12,585,831	12,585,831
16	PCBA		-	-
17	Cornerstone Project	2,323,556		2,323,556
18	CEEIA		64,776,396	64,776,396
19	NTBA		-	-
20	LCPERMA		-	-
21	Generation			
22	Utility Retained Generation	1,194,080,000	65,894,009	1,259,974,009
23	Electric Procurement/ERRA	4,412,997,002	486,776,070	4,899,773,071
24	DWR--Power Charge/PCCBA	1,081,804,876	(32,852,814)	1,048,952,061
25	DWR Franchise Fees	11,002,636		11,002,636
26	BCRSBA		1,945,395	1,945,395
27	FERABA*		2,143,227	2,143,227
28	HA		(373,868)	(373,868)
29	PTAA		336,884	336,884
30	Ongoing CTC/MTCBA	45,655,710	112,430,587	158,086,297
31	GDTCSA		47,215,072	47,215,072
32	Rate Reduction Bond Memo Account		(13,971,456)	(13,971,456)
33	Energy Cost Recovery Bonds			
34	(1) Dedicated Rate Component Series	276,765,892		276,765,892
35	(2) Dedicated Rate Component Series	144,093,988		144,093,988
36	(3) ERB Balancing Account (ERBBA)	(18,253,360)	(227,646,616)	(245,899,976)
37	Nuclear Decommissioning	25,697,000	(839,821)	24,857,179
38	Public Purpose Programs			
39	(1) Energy Efficiency	117,992,043		117,992,043
40	(2) RDD	34,435,823		34,435,823
41	(3) Renewables	36,009,013		36,009,013
42	(4) LIEE	70,591,811		70,591,811
43	PPPRAM		(272,198,226)	(272,198,226)
44	CAREA	7,080,675	(42,422,827)	(35,342,152)
45	Procurement EE/PEERAM	310,446,786	(12,773,857)	297,672,929
46	DWR Bonds	389,865,195		389,865,195
47	Total CPUC Jurisdictional	11,544,917,532	179,090,597	11,724,008,129
48	CPUC Revenues at Present Rates			11,401,116,501
49	Change in CPUC Jurisdictional			322,891,628
50	Total FERC Jurisdictional	678,557,970	(18,427,951)	660,130,019
51	FERC Revenues at Present Rates			701,919,744
52	Change in FERC Jurisdictional			(41,789,725)
53	Grand Total Projected Revenues			12,384,138,148
54	Total Revenues at Present Rates			12,103,036,245
55	Total Change			281,101,903

*Notes: The 12/2008 forecast FERABA balance of \$ 2,143,227 includes a discount portion of \$ 1,875,727, which is allocated to generation rates; and administrative and CSI Shortfall costs of \$267,499, which gets allocated to distribution rates.

Pending and Anticipated CPUC Proceedings

- *Energy Resource Recovery Account (ERRA) and Ongoing Competition Transition Charge (CTC) - (Table 2, lines 23 and 30)*

On June 10, 2008, PG&E filed A.08-06-011 to recover 2009 forecast of electric procurement costs and ongoing CTC revenue requirements. PG&E will update this application on November 7, 2008 to reflect more current gas and electric forward prices. Table 2 reflects the preliminary 2009 forecast filed on June 10th which will be updated on November 7th. If the Commission issues a final decision approving the November 7th update by December 18, 2008, PG&E will consolidate the results in the supplement to this advice filing.

- *2009 DWR Power Charge Revenue Requirement and 2009 DWR Bond Charge Revenue Requirement (Table 2, lines 24 and 46)*

On August 6, 2008, DWR filed its determination of 2009 revenue requirements with the Commission. PG&E's forecast of its allocation of the 2009 DWR power and bond charge revenue requirements is based on this determination, and includes the impact of the prior year adjustments resulting from the permanent allocation decision. PG&E's forecast is reflected in the illustrative 2009 rates submitted with this advice filing. The Commission has 120 days to respond to the August 6 determination by issuing a final decision allocating the 2009 revenue requirements among the three California investor-owned utilities. PG&E's power and bond charge revenue requirements will be finalized when the Commission issues this final allocation decision. DWR intends to update its 2009 forecast in October to reflect more current gas and electric forward prices. As with the ERRA and ongoing CTC costs described above, PG&E expects DWR's updated forecast will be lower than its August forecast. PG&E will incorporate the final 2009 DWR revenue requirement issued by the Commission into the supplement to this advice filing.

- *Catastrophic Event Memorandum Account (CEMA) Application - (Table 2, line 15)*

On March 28, 2008, PG&E filed A.08-03-017 to recover costs recorded in its CEMA account related to the January 2008 storms. On September 17, 2008, PG&E and the Division of Ratepayer Advocates (DRA) filed a Motion for Adoption of Settlement Agreement; the settlement agreement resolves the issues in PG&E's CEMA application. PG&E has included the settlement amount for the costs related to the 2008 January Storms, projected to be recovered in rates on January 1, 2009, in the projected 2009 revenue requirements listed in Table 2 above and the illustrative rates filed with this advice letter. If the Commission issues a final decision approving the settlement by December 18, 2008, PG&E will consolidate the results in the supplement to this advice letter.

- *Demand Response Program Application - (Table 2, line 8)*

On June 2, 2008, PG&E filed A.08-06-003 requesting the 2009 revenue requirements for PG&E's Demand Response programs. On September 5, 2008, PG&E, SDG&E, and

SCE filed a Joint Motion for Funding and Authorization to Operate Demand Response Programs and Pilots in 2009 in the application seeking, among other things, bridge funding to mitigate impact of a delay in the final decision for the application. The illustrative 2009 rates submitted with this advice letter include amounts proposed in bridge funding request. If the Commission issues a final decision approving these costs by December 18, 2008, PG&E will consolidate the results in the supplement to this advice letter.

- *Self Generation Incentive Program (SGIP) Budget - (Table 2, line 4)*

PG&E is expecting the Commission to issue a decision on the 2009 SGIP budget by December 18, 2008. The decision is part of the state mandated program for all investor-owned utilities in California. The recovery of SGIP is to be split between electric and gas customers in the same manner that energy efficiency (EE) program costs are allocated. For the 2009 AET, as shown in Table 2, the split used is 83% electric/17% gas as this is the proposed expense ratio proposed for 2009 in PG&E's 2009-2011 Energy Efficiency Portfolio A. 08-07-031, filed July 21, 2008.

- *Cornerstone Project - (Table 2, line 17)*

On May 15, 2008, PG&E filed A.08-05-023 requesting that the Commission approve and fund a six-year program designed to decrease the frequency and duration of outages in order to bring PG&E's performance closer to that of other investor-owned electric utilities. PG&E expects that the work performed in the six-year program will also provide additional reliability benefits. PG&E's revenue requirement request filed in A.08-05-023 is included in the illustrative rates submitted with this advice letter. If the Commission issues a final decision approving these costs by December 18, 2008, PG&E will consolidate the results in the supplement to this advice letter.

- *Generation Divestiture Transaction Cost Memorandum Account (GDTCTMA) - (Table 2, line 31)*

The purpose of the GDTCTMA is to record transaction costs incurred by PG&E associated with the divestiture of its generation facilities. Pending before the Commission is PG&E's A.08-04-022, filed April 14, 2008, to recover transaction costs associated with PG&E's hydroelectric market valuation approved in D.03-02-028, but held in abeyance until after 2006 due to AB 6. PG&E has presented the forecast December 31, 2008 hydroelectric-related transaction cost balance in the GDTCTMA requested for amortization in Table 2 of this advice letter. If the Commission issues a final decision in this case by December 18, 2008, PG&E will consolidate the results in the supplement to this advice letter and the GDCTMA will be recovered in CTC rates in the same manner as other CTC revenue.

- *California Alternate Rates for Energy Account (CAREA) - (Table 2, line 44)*

The CAREA (Electric Preliminary Statement Part M) records the difference between the California Alternate Rates for Energy (CARE) Program administrative costs, CARE distribution discounts, and the revenues collected through the CAREA rate component. On May 15, 2008, PG&E filed A.08-05-022, Application for approval of its 2009-2011 Low Income Energy Efficiency and CARE Programs and Budgets. The filed amount is reflected in Table 2, above. If the Commission issues a final decision approving a

budget for 2009 by December 18, 2008, PG&E will consolidate the results of the decision in the supplement to this advice letter; otherwise PG&E will leave the 2009 CARE administrative budget at the same amount as in 2008.

- *Low Income Energy Efficiency (LIEE) - (Table 2, line 42)*

On May 15, 2008, PG&E filed A.08-05-022, Application for approval of its 2009-2011 Low Income Energy Efficiency (LIEE) and CARE programs and budgets. The filed amount is reflected in Table 2, above. If the Commission issues a final decision approving a budget for 2009 by December 18, 2008, PG&E will consolidate the results of the decision in the supplement to this advice letter; otherwise PG&E will leave the 2009 LIEE revenue requirement at the same amount as in 2008, or as otherwise approved by the CPUC.

- *Energy Efficiency (EE) - (Table 2, line 45)*

On July 21, 2008, PG&E filed A.08-07-031 proposing an increase to its authorized EE procurement funding. In response to the request of Administrative Law Judge (ALJ) Gamson, on August 18, 2008, the utilities filed a joint request for funding and authorization to continue to operate 2008 EE programs in 2009, pending a final decision in their applications for approval of 2009-2011 EE programs. In this AET, PG&E is requesting authority to recover its bridge funding request in electric rates effective January 1, 2009, subject to adjustment in the December supplement for a bridge funding decision, a final decision authorizing funding for 2009-2011 EE programs, or as otherwise approved by the CPUC.

- *Land Conservation Plan Environmental Remediation Memorandum Account (LCPERMA) - (Table 2, line 20)*

On April 11, 2008, PG&E filed A.08-04-020 for Commission approval of a streamlined procedure to convey/encumber certain properties and to approve the Land Conservation Plan Environmental Remediation Memorandum Account (LCPERMA) to record and recover hazardous substance remediation or mitigation costs incurred by PG&E related to properties which will be or are encumbered or transferred under the Land Conservation Plan. These costs may also include, but are not limited to, investigation costs, remediation costs, monitoring costs, closure costs, agency oversight fees, permit fees, and hazardous waste taxes. If the Commission issues a final decision approving this account by December 18, 2008, PG&E will consolidate the results in the supplement to this advice letter.

Pending and Anticipated CPUC Advice Letters

- *2009 Electric Attrition Adjustments to the Distribution and Generation Revenue Requirements - (Table 2, lines 3 and 22)*

On September 9, 2008, PG&E filed AL 2954-G/3340-E to implement a 2009 attrition increase to its 2008 distribution and generation revenue requirements. This Attrition advice letter is consistent with the provisions of D.07-03-044, PG&E's 2007 General Rate Case, and complies with the terms of the Settlement Agreement approved by the

Commission in that decision. The illustrative rates included with this advice letter include the attrition amounts authorized by D.07-03-044.¹⁰

- *Headroom Account (HA) AL 2521-E - (Table 2, line 28)*

The HA (Electric Preliminary Statement Part DE) tracks headroom collected in 2003 in excess of the \$875 million cap for 2003 headroom established by the Modified Settlement Agreement (MSA) in PG&E's bankruptcy proceeding.¹¹ These amounts must be credited to ratepayers.¹² AL 2465-E established a preliminary balance of \$95 million of excess headroom in the HA.¹³

On June 14, 2004, PG&E filed AL 2521-E, which provided the calculation of and accounting for PG&E's 2003 headroom revenues and requested to replace the 2004 beginning balance in the HA previously adopted by the Commission with the revised excess 2003 headroom. AL 2521-E is currently pending Commission approval.

PG&E has substantially amortized the balance in the HA in accordance with Resolutions E-3956 and E-4032.¹⁴ If the Commission approves AL 2521-E by December 18, 2008, PG&E will consolidate any changes to the HA balance in the supplement to this advice letter.

- *2008 Dedicated Rate Component (DRC) Charges Annual True-Up Advice Letter - (Table 2, lines 34 and 35)*

The DRC Charges (Electric Preliminary Statement Part DP) for Series 1 and Series 2 of the ERBs were adopted by D.04-11-015 as customer charges to recover the principal, interest and other costs of the ERBs. D.04-11-015 also granted authority to true-up the DRC Charge at least annually and as often as quarterly if necessary, to cover the ERB costs.

In accordance with D.04-11-015, PG&E will file an annual true-up advice letter to adjust the Series 1 and Series 2 DRC Charges no later than 15 days before December 31, 2008. As provided for in D.04-11-015, this advice letter filing is ministerial in nature and will be approved automatically. The supplement to this AET advice letter will reflect the actual Series 1 and Series 2 DRC Charges as filed in the DRC annual true-up advice letter.

- *Advanced Metering and Demand Response Memorandum Account (AMDRA) Advice Letters - (Table 2, line 13)*

The AMDRA tracked the costs incurred by PG&E to evaluate advanced metering and other potential technology solutions which will assist with meeting demand response targets. In addition, the AMDRA tracked PG&E's incremental Operations and Maintenance (O&M) and Administrative and General (A&G) expenses and capital-

¹⁰ Ordering Paragraph 4 of D.07-03-044 states, "PG&E is authorized to implement and recover in 2008 through 2010 the annual attrition increases set forth in paragraph 47 of the Settlement Agreement."

¹¹ Decision 03-12-035, approved the MSA.

¹² Decision 03-12-035, Appendix C, par.8b.

¹³ The HA was originally established effective January 1, 2004, pursuant to Resolution E-3862.

¹⁴ Resolution E-3956, Ordering Paragraphs 3b. and 5, and Resolution E-4032, Ordering Paragraphs 3a. and 6.

related revenue requirements incurred to develop and implement pre-deployment activities for the Advanced Metering Infrastructure (AMI) Project pursuant to D.05-09-044.

As of the end of 2007, PG&E is no longer using the AMDRA. However, the remaining AMDRA balance is part of the Headroom Audit process currently underway with the Commission. Upon resolution of the Headroom Audit, PG&E will request recovery of the AMDRA balance in an advice letter or other appropriate regulatory vehicle. The illustrative 2008 rates shown in this AET advice letter include the amount requested for recovery in the pending Headroom Audit.

- *Cost of Capital Advice Filing*

On May 29, 2008, in D.08-05-035, the CPUC adopted a uniform multi-year cost of capital mechanism for PG&E, and the other two California investor-owned electric utilities that will replace the annual cost of capital proceeding. Under the adopted mechanism, the utilities are required to file full cost of capital applications by April 20 of every third year, beginning on April 20, 2010. Under the decision, the Utility's 2008 cost of capital (including an 11.35 percent return on equity and an 8.79 percent return on rate base) will be maintained through 2010, unless the automatic mechanism is triggered. If triggered, as described in D.08-05-035, an automatic adjustment shall be made to PG&E's cost of debt, preferred stock and equity by an October 15 advice letter to become effective January 1st of the following year. The decision also permits the utilities to apply for an adjustment to either the cost of capital or the capital structure sooner based on extraordinary circumstances.

DISCUSSION OF ANTICIPATED FERC FILINGS WHOSE ADOPTED REVENUE REQUIREMENT OR RATE CHANGES ARE RECOMMENDED TO BE CONSOLIDATED VIA THIS ADVICE LETTER INTO JANUARY 1, 2009, ELECTRIC RATES

In addition to the information on pending proceedings and advice letters affecting the CPUC-jurisdictional revenue requirements, PG&E hereby provides information on anticipated changes that would affect FERC-jurisdictional electric rates on January 1, 2009. These rates are prescribed by the FERC. They are discussed herein as FERC-jurisdictional rates that must be incorporated into PG&E's overall rate design in order to calculate total rates. The anticipated changes in FERC-jurisdictional electric rates result from rate updates related to amortization of prior balances and 2009 revenue requirement forecasts for the Transmission Revenue Balancing Account Adjustment (TRBAA) and Reliability Service Balancing Account (RSBA). In addition, the End-Use Customer Refund Adjustment mechanism has been established to implement the refund related to PG&E's TO7, TO8, TO9 and future TO rate case proceedings.

Transmission Owner Revenue Requirement

On August 1, 2008, PG&E filed its eleventh FERC-jurisdictional transmission revenue requirement request (TO11). The TO11 filing requested an increase to retail electric transmission rates from the current level, which is expected to produce approximately \$803 million in annual revenues, to a level which produces \$849 million in 2009. PG&E

requested an effective date of October 1, 2008; however FERC precedent suggests that the more likely case is that the rate changes will be subject to a five-month suspension, making them effective March 1, 2009. As a result, these TO11 related changes have not been reflected in the illustrative rates included with this AET advice letter.

Transmission Access Charge Balancing Account Adjustment (TACBAA)

The TACBAA is a FERC-jurisdictional mechanism designed to provide recovery of any differences between utility-specific transmission rates and Independent System Operator (ISO) grid-wide transmission rates. PG&E makes annual filings with the FERC to update its TACBAA revenue requirement and associated rate effective March 1 of each year. Therefore, the illustrative rate design submitted with this advice letter reflects the TACBAA rate currently in place. This TACBAA rate was accepted by FERC on January 14, 2008, by letter order and by authority delegated to the Director, Division of Tariffs and Market Development – West.

Transmission Owner Tariff Balancing Account Adjustments

- *Transmission Revenue Balancing Account Adjustment (TRBAA)*

The TRBAA is a FERC-jurisdictional mechanism that ensures that revenues received by PG&E from the ISO as the transmission system operator are credited to transmission rates for both retail and wholesale customers taking service from PG&E. In October 2008, PG&E will file its annual Transmission Owner Tariff balancing account adjustments with FERC to update the revenue requirements and rates related to this mechanism for 2009. The illustrative 2009 rate design submitted with this AET advice letter reflects an estimate of these amounts. If FERC approves the TRBAA update filing before December 18, 2008, PG&E will consolidate the final amounts in the supplement to this advice letter.

- *Reliability Service Balancing Account (RSBA)*

The RSBA is a FERC-jurisdictional mechanism that ensures that the participating transmission owner properly recovers from customers the reliability services costs it is assessed by the ISO. In October 2008, PG&E will file its annual Transmission Owner Tariff balancing account adjustments with FERC to update the revenue requirements and rates related to this mechanism for 2009. The illustrative 2009 rate design submitted with this AET advice letter reflects an estimate of these amounts to be filed in this separate FERC filing. If FERC approves the RSBA update filing before December 18, 2008, PG&E will consolidate the final amounts in the supplement to this advice letter.

End-Use Customer Refund Adjustment

The End-Use Customer Refund Adjustment is an approved FERC-jurisdictional mechanism that ensures that FERC-ordered refunds related to transmission rates are returned to the appropriate retail customers. The End-Use Customer Refund Adjustment was approved by FERC September 22, 2004. The End-Use Customer

Refund Adjustment mechanism applies to rates in effect on or after the effective date of new or revised retail rates authorized by the CPUC that modify the retail rates charged during the transition period established pursuant to Section 368 of the PU Code. Thus, the End-Use Customer Refund Adjustment will be used to implement the refunds ordered in Docket ER04-109-000, et al. related to final resolution of PG&E's TO7, TO8, and TO9 rate case proceedings.

PG&E's 2009 illustrative rates will incorporate refunds associated with TO7, TO8, and TO9. Additionally, in PG&E's TO11 Filing, PG&E proposes that the End-Use Customer Refund Adjustment will also include an adjustment for revenues received by PG&E from Standby Service Customers who are eligible to self-provide station power under ISO Tariff Amendment No. 68. The 2009 End-Use Customer Refund Adjustment refund calculation will cover the period October 2007-December 2008. In October 2008, PG&E will file its annual Transmission Owner Tariff balancing account adjustments with FERC to update the revenue requirements and rates related to this mechanism for 2009. The illustrative 2009 rate design submitted with this AET advice letter reflects an estimate of these amounts to be filed in this separate FERC filing. If FERC approves the End-Use Customer Refund Adjustment filing before December 18, 2008, PG&E will consolidate the final amounts in the supplement to this advice letter.

ILLUSTRATIVE 2008 RATE DESIGN AND RESULTING RATES

To provide the Commission with an estimate of the effect of approval of this advice letter, as well as resolution of the pending and anticipated proceedings and advice letters discussed above, PG&E is hereby providing illustrative January 1, 2009, electric rates. Rates are determined based on the 2009 ERRRA sales forecast (A.08-06-011), and the rate design and allocation methodology established in D.07-09-004 for rate changes between General Rate Cases.¹⁵ The rate changes are based on present rates as of October 1, 2008. These illustrative rates will be revised with actual rates effective January 1, 2009, in the December 2008 supplement to this AET advice letter. The actual rates will include only actual outcomes of the pending proceedings and advice letters authorized December 18, 2008.

1. CPUC-Jurisdictional Rates

- *Distribution Rates - (Table 2, lines 2-20)*

Distribution rates are designed according to the guidelines established in D.07-09-004 to collect the distribution revenue from Table 2. As dictated by those guidelines, the distribution revenue requirement set forth in Table 2 is reduced by the CARE distribution discount prior to allocation. The CARE distribution discount and administrative and marketing costs are then recovered via the CARE portion of the Public Purpose Program (PPP) rates. The distribution allocation begins with the distribution revenue at present rates, adjusted to remove non-allocated revenue and the estimated CARE shortfall. PG&E calculates allocation factors based on each schedule's share of the adjusted present distribution revenue. Because the cost responsibility varies for programs included in distribution revenue, PG&E separates the allocation of

¹⁵ D, 07-09-004, Appendix B, pp. 11-17.

revenue into two pieces: (1) the change in revenue for the Family Electric Rate Assistance (FERA) administration, and (2) the change in revenue for other distribution costs. The sum of the schedule-level adjusted present distribution revenue, the change in schedule-level cost allocation for FERA (allocated to residential customers only) and other distribution program costs (allocated to all customers), and any applicable non allocated revenue and CARE shortfall, equals the proposed schedule-level distribution allocation. Finally, the portion of the California Solar Initiative (CSI) costs that would be born by CARE customers is removed from CARE customers' rates and collected in PPP rates with other costs of the CARE program.

Distribution rates are changed by the percentage change on each rate schedule necessary to collect the distribution revenue allocated to that schedule, except that no adjustment is made to the level of distribution customer charges, meter charges, minimum charges and streetlight facilities charges authorized by D.07-09-004, unless specifically authorized by that decision.¹⁶ Accordingly, demand and energy charges generally collect all the change in distribution revenue allocated to the schedule.

- *Generation - (Table 2, lines 21-29)*

Generation rates are designed based on the guidelines for rate changes between general rate cases set forth in D.07-09-004. Using generation revenue at present rates as the starting point, proposed generation rates were then calculated to collect the revenue allocated to the generation rate function from Table 2. PG&E adjusts generation revenue at present rates to reflect residual generation revenue that would remain under current rates for any revision to CTC, and to remove non-allocated revenue and the revenue associated with the current core and non-core adjustments pursuant to D.06-07-030. PG&E calculates allocation factors based on each schedule's share of the adjusted present generation revenue. Because the cost responsibility varies for programs included in generation revenue, PG&E separates the allocation of revenue into the proposed change to the FERA discount cost (allocated only to bundled residential customers) and the change to generation costs (allocated to bundled customers) to determine the cost allocation to each schedule. Non-allocated revenue, the cost of the FERA program discounts, and the proposed core/noncore adjustment is then directly assigned to each class after the allocation is complete.¹⁷ Generation demand and energy charges are revised to collect the revenue allocated to each schedule, subject to the constraints on total rates discussed below.

- *CTC - (Table 2, lines 30-31)*

The total revenue requirement for CTC for departing load (DL), bundled and direct access (DA) customers used in PG&E's full showing of illustrative rates is presented in Table 2. CTC rates for bundled, DA and DL customers are determined based on the peak 100 hour methodology as set forth in PG&E's ERRR application, and vary by class and by voltage for Schedule E-20.

¹⁶ Customer charges for Schedule E-20T are set below the level authorized by D.07-09-004 such that only the allocated distribution revenue is collected from the customer charge.

¹⁷ Beginning on September 1, 2006, generation rates include a fixed adjustment to core and noncore generation rates in accordance with D.06-07-030, the Direct Access Suspension Proceeding.

In D.06-07-030 in the Direct Access Suspension proceeding, the CPUC established the Power Charge Indifference Adjustment (PCIA) rate. DA and DL customers eligible to pay the DWR Power Charge currently must pay, or receive the benefit of, the PCIA rate. The PCIA rate is fixed as a function of the total indifference amount. The indifference amount is the non-exempt customer share of the above market portion of the DWR Power Charge revenue requirement plus PG&E's "old world generation."¹⁸ PG&E's current expectation is that the indifference amount for 2009 will be negative. Therefore, in this advice letter the PCIA rate has been set to offset the ongoing CTC rate, leaving only the contribution to franchise fees on the DWR Bond Charge, calculated at \$0.00004 per kWh.¹⁹

- *Fixed Transition Amount and the Rate Reduction Bond Memorandum Account Rate - (Table 2, line 32)*

The FTA rate is set to zero and the RRBMA rates reflect estimated revenue requirements for 2009 from Table 2. The RRBMA is allocated in proportion to 2007 FTA revenue, and is set separately for residential customers and for small commercial customers.

- *Energy Cost Recovery Amount - (Table 2, lines 33-36)*

The rates for the Energy Cost Recovery Amount include amounts for the Series 1 DRC Charge, the Series 2 DRC Charge, and the ERBBA as provided in Table 2. The Energy Cost Recovery Amount rate is set at the same cents per kWh rate for all eligible customers.

- *Nuclear Decommissioning - (Table 2, line 37)*

The nuclear decommissioning rate is set at the same cents per kWh rate for all eligible customers based on the revenue requirement from Table 2.

- *Public Purpose Programs (PPP) - (Table 2, lines 38-46)*

Rates for public purpose programs recover the revenue requirements for the public goods charges for EE; research, development, and demonstration (RDD); renewables; LIEE; and the amortization of the PPRAM balancing accounts. The PPRAM balance is allocated to EE, RDD, renewables and LIEE in proportion to the proposed rate revenue. In addition, total PPP rates include procurement EE, the amortization of the PEERAM balancing account, the CARE rate which funds the CARE distribution discount, CAREA balancing account under and overcollections and CARE administration expenses.

PPP rates are designed according to the guidelines established in D.07-09-004.²⁰ Using the PPP present revenue as the starting point, PPP rates are revised to collect the revenue requirement from Table 2, plus the amount of the CARE distribution

¹⁸ D.06-07-030, p. 16.

¹⁹ Community choice aggregation CTC is set at the same level as for DA for illustrative purposes. However, AL 3002-E which changes the DWR Power charge to the PCIA for community choice aggregation has not yet been approved. Until approved, the sum of the CTC and DWR Power charge (shown as PCIA in the tariffs) for community choice aggregation is equal to two cents per kWh.

²⁰ Settlement Agreement on Marginal Cost and Revenue Allocation issues, p. 19.

discount. PPP revenue is allocated to each customer group in the manner adopted by D.07-09-004. The PPP rates vary by class, schedule, and voltage and are set on a per kWh basis.

- *DWR Bond - (Table 2, line 46)*

The DWR Bond rate is set at the same cents per kWh rate for all eligible customers based on the revenue requirement from Table 2.

2. FERC-Jurisdictional Rates - (Table 2, line 51)

The Commission has recognized that FERC has jurisdiction over unbundled electric transmission rates, including transmission services provided under FERC-approved ISO tariffs in California. Moreover, in Resolution E-3930, the Commission stated that PG&E may pass through rate changes for transmission-related costs that have been filed with and become effective at the FERC. Resolution E-3930 established a process for addressing FERC-approved rate changes at the CPUC. Two requirements of that process are to: (1) file an advice letter with the Commission concurrently with the filing at FERC or as soon thereafter as possible which passes through the requested FERC changes in rates (process item 3); and (2) propose an interim means of revenue allocation and rate design should there be an allocation issue on which the Commission has not articulated a policy (process item 5).

In this advice letter, PG&E presents changes to TRBAA, Reliability Services (RS), and End-Use Customer Refund Adjustment rates. Since PG&E has not yet filed its request at FERC for TRBAA, RS, and End-Use Customer Refund Adjustment, the estimates provided here are subject to revision based on PG&E's annual update filing in October. Nonetheless, this advice letter addresses both process items required by the CPUC: filing an advice letter that passes through the FERC rate change and providing a revenue allocation and rate design proposal. PG&E requests that the Commission deem reasonable the FERC-jurisdictional transmission rates, terms and conditions for purposes of inclusion in retail electric rates.

- *Transmission Revenue Balancing Account*

The Transmission Revenue Balancing Account Adjustment (TRBAA) includes the TRBA revenue requirement for 2009. This revenue requirement is comprised of a 12-month ending balance plus a 12 month forecast of TRBA adjustments. These rates are based on PG&E's best estimate of the 2009 revenue requirement for base TRBA and an estimate of the December 31, 2008, TRBA balance, subject to revision based on the final determination of these rates to be filed at FERC later this year.

- *Reliability Services*

Reliability Services (RS) rates include the RS revenue requirement for 2009. This revenue requirement is comprised of a 2008 RS carryover balance plus a forecast for 2009 RS costs. These rates are based on PG&E's best estimate of the 2009 revenue requirement for base RS and an estimate of the December 31, 2008, RSBA balance, subject to revision based on the final determination of these rates to be filed at FERC later this year.

- *End Use Customer Refund Adjustment*

As noted above, PG&E's 2009 illustrative End Use Customer Refund Adjustment rates will incorporate refunds associated with TO7, TO8, and TO9, as well as an adjustment for revenues received by PG&E from Standby Service Customers who are eligible to self-provide station power under ISO Tariff Amendment No. 68. These rates are based on PG&E's best estimate of the 2008 revenues and are subject to revision based on the final determination of these rates to be filed at FERC later this year.

3. Total Illustrative Rates

- *CPUC-Jurisdictional Total Illustrative Rates*

PG&E proposes to set rates in accordance with the guidelines adopted by D.07-09-004 for rate changes between General Rate Cases. PG&E determines total bundled rates by adding together the components determined above. The exception to this general rule is that pre-CSI rates for residential usage up to 130 percent of baseline cannot be increased above their level on February 1, 2001. PG&E complies with this requirement by adjusting residential distribution and generation rates proportionately so that total pre-CSI residential rates for usage up to 130 percent of baseline do not change. The pre-CSI non-CARE surcharges for usage in excess of 130 percent of baseline are then adjusted proportionally to ensure the non-CSI amount allocated to the residential class is fully collected. Finally, CSI adders that vary by rate tier are added to determine the total rate. This approach to retaining total current charges for usage up to 130 percent of baseline is fully consistent with the rate design protections for usage under 130 percent of baseline required under Water Code Section 80110.²¹

- *Changes to Total Rates due to FERC-Jurisdictional Rate Changes*

As discussed above, PG&E determines total bundled rates by adding together the components determined above. This approach is equally true for revisions to FERC-jurisdictional rate components. Similarly, the same restrictions on changes to total charges apply equally whether those changes were due to underlying changes to FERC or CPUC-jurisdictional rate components. Accordingly, the same exception to changing total residential rates applies to changes in underlying FERC-jurisdictional rates.

Specifically, to comply with Section 80110 of the Water Code, total charges for residential usage up to 130 percent of baseline do not change, except as may be allowed for CSI funding. See further discussion above in "CPUC-Jurisdictional Total Illustrative Rates."

Table 3 sets forth PG&E's illustrative 2009 revenue and average rate summaries for bundled and direct access (DA) customers consistent with the revenue requirements set forth in Table 2. Present rates used in this presentation are based on rate charges effective October 1, 2008. Should rates change prior to the end of the year, PG&E will revise the rate calculation accordingly in the December supplement to this AET advice letter.

²¹ PG&E retains current pre-CSI rates for usage less than 130 percent of baseline in the event of a reduction to a CPUC or FERC jurisdictional component, consistent with the guidelines adopted by D.07-09-004.

Similar to bundled rates, DA rates are determined by simply adding together the applicable illustrative rate components which include transmission (and transmission rate adjustments), distribution, reliability services, nuclear decommissioning, PPP, the FTA, and the RRBMA. In addition DA customers pay the Direct Access Cost Responsibility Surcharge (DA CRS) including the Energy Cost Recovery Amount, CTC, DWR bond and PCIA. Finally, while not shown in the illustrative tables, departing load (DL) charges will be decreased by approximately \$3.4 million, from \$17.9 million to \$14.5 million, because of changes in component charges DL customers are responsible for paying.

Illustrative rates are shown in Table 4 consistent with the revenue requirements provided in Table 2. PG&E intends to file a complete set of rates in December to consolidate all electric rate changes to be implemented on January 1, 2009. At that time, PG&E will revise each rate schedule to show the consolidated rates.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **October 21, 2008**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: ijnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on **January 1, 2009**, which is greater than 30 days after the date of filing. PG&E requests that the Commission approve this advice letter by resolution no later than at the Commission's December 18, 2008, business meeting.

PG&E requests confirmation in the resolution that it may, via a supplemental advice letter to be filed after the Commission's December 18, 2008, business meeting:

- Recover, in 2009 electric rates, the December 31, 2008, forecast balances in balancing accounts already approved for amortization in 2009, described in Table 1 of this advice letter;
- Establish the 2009 Energy Recovery Bonds Balancing Account revenue requirement; and
- Consolidate changes to PG&E's January 1, 2009, electric rates resulting from resolution prior to December 31, 2008, of pending proceedings and advice letters listed in this filing.

Commission action on pending proceedings and advice letters prior to the end of 2008 will affect the rates proposed in this filing. Therefore, PG&E expects that the Resolution addressing the request herein will require a supplement to this advice letter, to update for October 31 account balances and incorporate rate changes from proceedings and advice letters resolved prior to the filing of the supplement to this advice letter, for the purpose of establishing January 1, 2009, electric rates subject to Energy Division review of the supplemental filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and on the service list for A.08-06-011, A.08-03-017, A.08-06-003, A.08-05-023, A.08-04-022, A.08-05-022, A.08-07-031, A.08-04-020. Address changes to the General Order 96-B service list should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>



Vice President - Regulatory Relations

Attachments: Tables 3 and 4

cc: Service Lists - A.08-06-011, A.08-03-017, A.08-06-003, A.08-05-023, A.08-04-022, A.08-05-022, A.08-07-031, A.08-04-020

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Megan Lawson

Phone #: 415-973-1877

E-mail: mehr@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3349-E

Tier: [3]

Subject of AL: Annual Electric True-Up Filing -- Change PG&E Electric Rates on January 1, 2009

Keywords: balancing accounts, electric rates

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Resolutions E-3906, E-3956, E-4032 and E-4121

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:
No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

Resolution Required? Yes No

Requested effective date: January 1, 2009

No. of tariff sheets: 0

Estimated system annual revenue effect (%): \$281 million

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed: Revised rate schedules will be provided with the December 2008 supplement to this advice letter.

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave., San Francisco, CA 94102

jjj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry, Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

Table 3

PACIFIC GAS AND ELECTRIC COMPANY
2009 AET
TABLE 3

BDDL RESULTS	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRBMA	DWR Bond	CTC	ECRA	Total Proposed Revenue
RESIDENTIAL																
E-1	\$4,211,762,439	\$2,226,497,477	\$240,120,463	-\$9,594,978	-\$5,166,526	-\$20,585,523	\$11,239,592	\$1,501,587,971	\$172,893,055	\$6,797,134	\$0	-\$8,010,045	\$113,820,149	\$67,416,195	\$48,955,233	\$4,345,970,195
EL-1	\$465,137,667	\$383,717,924	\$52,291,970	-\$2,089,536	-\$1,125,135	-\$4,482,990	\$2,449,248	-\$8,949,482	\$18,250,410	\$1,481,181	\$0	-\$1,744,068	\$0	\$14,678,872	\$10,659,273	\$465,137,667
E-7	\$161,509,659	\$106,643,459	\$8,920,615	-\$356,459	-\$191,939	-\$764,764	\$417,944	\$39,681,456	\$6,778,212	\$252,751	\$0	-\$297,525	\$3,902,350	\$2,504,105	\$1,818,391	\$169,308,597
E-8	\$197,503,624	\$154,576,179	\$8,646,836	-\$345,519	-\$186,049	-\$741,293	\$405,117	\$31,318,136	\$7,240,478	\$244,994	\$0	-\$288,394	\$4,172,807	\$2,427,252	\$1,762,584	\$209,233,131
EL-8	\$9,066,571	\$16,357,322	\$1,162,429	-\$46,450	-\$25,011	-\$99,655	\$54,462	-\$9,435,992	\$542,044	\$32,936	\$0	-\$38,770	\$0	\$326,305	\$236,951	\$9,066,571
TOTAL RES	\$5,044,979,960	\$2,887,792,361	\$311,142,313	-\$12,432,941	-\$6,694,660	-\$26,674,225	\$14,566,363	\$1,554,202,089	\$205,704,199	\$8,808,996	\$0	-\$10,378,802	\$121,895,306	\$87,352,730	\$63,432,432	\$5,198,716,161
SMALL L&P																
A-1	\$1,005,373,395	\$559,278,885	\$49,825,291	-\$2,254,255	-\$1,213,830	-\$4,651,170	\$2,498,202	\$331,898,362	\$42,579,363	\$1,598,406	\$0	-\$1,950,814	\$27,167,197	\$14,000,120	\$11,499,552	\$1,030,275,309
A-6	\$531,417,340	\$306,238,522	\$28,813,719	-\$1,303,423	-\$701,843	-\$2,689,333	\$1,444,687	\$161,593,093	\$22,894,555	\$924,207	\$0	-\$1,127,972	\$15,726,957	\$8,094,948	\$6,649,105	\$546,557,223
A-15	\$309,099	\$65,442	\$5,879	-\$266	-\$143	-\$549	\$295	\$228,967	\$5,024	\$189	\$0	\$0	\$3,212	\$1,652	\$1,357	\$311,059
TC-1	\$5,808,586	\$2,791,883	\$310,975	-\$14,070	-\$7,576	-\$29,030	\$15,592	\$2,409,899	\$150,425	\$9,976	\$0	\$0	\$169,918	\$87,380	\$71,773	\$5,967,146
TOTAL SMALL	\$1,542,908,420	\$868,374,732	\$78,955,865	-\$3,572,014	-\$1,923,392	-\$7,370,081	\$3,958,776	\$496,130,321	\$65,629,367	\$2,532,779	\$0	-\$3,078,786	\$43,067,284	\$22,184,100	\$18,221,787	\$1,583,110,737
MEDIUM L&P																
A-10 T	\$700,776	\$538,583	\$64,565	-\$2,331	-\$1,255	-\$4,193	\$3,104	\$21,782	\$38,951	\$1,653	\$0	\$0	\$28,155	\$13,785	\$11,893	\$714,691
A-10 P	\$14,997,661	\$10,116,933	\$987,752	-\$43,844	-\$23,608	-\$78,848	\$47,482	\$2,515,155	\$770,069	\$31,088	\$0	-\$101	\$524,677	\$259,247	\$223,661	\$15,329,663
A-10 S	\$2,088,210,309	\$1,325,934,076	\$128,425,108	-\$5,522,894	-\$2,973,866	-\$9,932,166	\$6,173,533	\$466,459,579	\$98,737,086	\$3,916,073	\$0	-\$213,082	\$66,590,079	\$32,656,334	\$28,173,740	\$2,138,423,600
TOTAL MEDIUM	\$2,103,908,746	\$1,336,589,592	\$129,477,425	-\$5,569,070	-\$2,998,730	-\$10,015,207	\$6,224,119	\$468,996,517	\$99,546,106	\$3,948,814	\$0	-\$213,183	\$67,142,911	\$32,929,366	\$28,409,294	\$2,154,467,954
E-19 CLASS																
E-19 T	\$3,444,012	\$2,189,568	\$533,882	-\$10,862	-\$5,849	-\$19,534	\$25,664	\$383,037	\$176,356	\$7,702	\$0	-\$36	\$131,180	\$54,672	\$55,410	\$3,521,192
E-19 P	\$93,565,729	\$64,385,257	\$5,636,256	-\$298,402	-\$160,678	-\$536,635	\$270,933	\$14,654,169	\$4,899,315	\$211,585	\$0	-\$1,314	\$3,603,778	\$1,501,938	\$1,522,227	\$95,688,429
E-19 S	\$1,020,681,954	\$690,148,904	\$53,567,799	-\$3,118,228	-\$1,679,046	-\$5,607,704	\$2,575,043	\$181,820,694	\$53,624,993	\$2,211,016	\$0	-\$87,340	\$37,614,374	\$15,694,891	\$15,906,903	\$1,042,672,299
TOTAL E-19	\$1,117,691,695	\$756,723,729	\$59,737,938	-\$3,427,492	-\$1,845,573	-\$6,163,873	\$2,871,640	\$196,857,899	\$58,700,663	\$2,430,303	\$0	-\$88,690	\$41,349,332	\$17,251,501	\$17,484,540	\$1,141,881,919
STREETLIGHTS	\$68,187,972	\$33,874,109	\$2,673,887	-\$163,451	-\$88,012	-\$195,580	\$113,000	\$28,401,855	\$1,714,227	\$115,897	\$0	\$0	\$1,973,982	\$90,447	\$833,805	\$69,344,165
STANDBY																
STANDBY T	\$26,152,818	\$15,097,619	\$5,469,240	-\$84,678	-\$45,596	-\$480,884	\$261,199	\$3,050,137	\$1,351,329	\$60,042	\$0	\$0	\$1,022,655	\$145,752	\$431,967	\$26,278,781
STANDBY P	\$1,754,456	\$569,397	\$195,742	-\$2,532	-\$1,363	-\$14,377	\$9,347	\$934,146	\$56,175	\$1,795	\$0	\$0	\$30,573	\$4,357	\$12,914	\$1,796,175
STANDBY S	\$2,674,174	\$1,005,895	\$291,102	-\$4,530	-\$2,439	-\$13,902	\$13,902	\$1,267,584	\$98,509	\$3,212	\$0	\$0	\$54,703	\$7,796	\$23,107	\$2,733,120
TOTAL STANDBY	\$30,581,448	\$16,672,912	\$5,956,085	-\$91,740	-\$49,398	-\$520,984	\$284,449	\$5,251,867	\$1,506,012	\$65,049	\$0	\$0	\$1,107,932	\$157,906	\$467,988	\$30,808,077
AGRICULTURE																
AG-1A	\$51,949,850	\$20,936,573	\$1,286,138	-\$72,276	-\$38,918	-\$106,742	\$58,778	\$27,436,699	\$1,814,784	\$51,248	\$0	\$0	\$872,869	\$454,391	\$368,698	\$53,062,242
AG-RA	\$4,950,076	\$1,965,357	\$169,448	-\$9,522	-\$5,127	-\$14,063	\$7,744	\$2,485,873	\$196,993	\$6,752	\$0	\$0	\$115,000	\$59,866	\$48,576	\$5,026,895
AG-VA	\$3,997,605	\$1,620,291	\$133,724	-\$7,515	-\$4,046	-\$11,098	\$6,111	\$1,987,723	\$156,108	\$5,328	\$0	\$0	\$90,755	\$47,245	\$38,335	\$4,062,961
AG-4A	\$22,175,409	\$9,092,633	\$761,548	-\$42,796	-\$23,044	-\$63,204	\$34,804	\$10,860,849	\$881,518	\$30,345	\$0	\$0	\$516,843	\$269,054	\$218,313	\$22,536,863
AG-5A	\$11,105,337	\$6,032,245	\$469,020	-\$26,357	-\$14,192	-\$38,926	\$21,435	\$3,720,385	\$496,767	\$18,689	\$0	\$0	\$318,312	\$165,704	\$134,454	\$11,297,535
AG-1B	\$57,897,556	\$28,844,928	\$1,833,800	-\$103,052	-\$55,490	-\$152,195	\$83,807	\$24,116,382	\$2,119,695	\$73,070	\$0	\$0	\$1,244,553	\$647,880	\$525,696	\$59,179,074
AG-RB	\$4,588,258	\$2,255,414	\$170,184	-\$9,564	-\$5,150	-\$14,124	\$7,778	\$1,848,390	\$182,477	\$6,781	\$0	\$0	\$115,499	\$60,126	\$48,787	\$4,666,597
AG-VB	\$2,488,335	\$1,202,211	\$91,734	-\$5,155	-\$2,776	-\$7,613	\$4,192	\$1,028,403	\$98,344	\$3,655	\$0	\$0	\$62,258	\$32,410	\$26,298	\$2,533,961
AG-4B	\$50,403,800	\$25,958,622	\$1,987,068	-\$111,665	-\$60,127	-\$164,915	\$90,811	\$18,841,327	\$2,066,773	\$79,178	\$0	\$0	\$1,348,572	\$702,029	\$569,634	\$51,307,305
AG-4C	\$6,600,721	\$2,881,207	\$249,412	-\$14,016	-\$7,547	-\$20,700	\$11,398	\$3,014,089	\$268,677	\$9,938	\$0	\$0	\$169,270	\$88,117	\$71,499	\$6,721,345
AG-5B	\$344,281,382	\$214,016,839	\$20,077,405	-\$1,128,269	-\$607,530	-\$1,666,312	\$917,559	\$72,012,930	\$17,777,238	\$800,012	\$0	\$0	\$13,626,020	\$7,093,326	\$5,755,599	\$348,674,818
AG-5C	\$59,029,020	\$35,236,080	\$3,386,340	-\$190,299	-\$102,468	-\$281,047	\$154,759	\$14,060,660	\$2,955,645	\$134,933	\$0	\$0	\$2,298,222	\$1,196,390	\$970,763	\$59,819,978
Total AGRA	\$94,178,277	\$39,647,098	\$2,819,878	-\$158,466	-\$85,328	-\$234,034	\$128,871	\$46,491,529	\$3,546,170	\$112,362	\$0	\$0	\$1,913,779	\$996,260	\$808,376	\$95,986,496
Total AGRB	\$525,289,072	\$310,395,301	\$27,795,943	-\$1,562,020	-\$841,088	-\$2,306,907	\$1,270,304	\$134,922,180	\$25,468,849	\$1,107,569	\$0	\$0	\$18,864,394	\$9,820,278	\$7,968,275	\$532,903,078
TOTAL AGR	\$619,467,350	\$350,042,399	\$30,615,821	-\$1,720,486	-\$926,415	-\$2,540,941	\$1,399,176	\$181,413,708	\$29,015,018	\$1,219,931	\$0	\$0	\$20,778,173	\$10,816,538	\$8,776,651	\$628,889,573
E-20 CLASS																
E-20 T	\$457,059,698	\$379,798,881	\$34,093,081	-\$2,014,532	-\$1,084,748	-\$2,962,176	\$1,607,875	-\$15,044,187	\$29,410,666	\$1,428,427	\$0	\$0	\$24,329,344	\$8,138,053	\$10,276,658	\$467,977,343
E-20 P	\$552,702,232	\$400,078,390	\$33,757,261	-\$1,897,910	-\$1,021,952	-\$2,790,695	\$1,592,021	\$63,603,482	\$30,533,455	\$1,345,735	\$0	\$0	\$22,920,915	\$8,482,802	\$9,681,740	\$566,285,245
E-20 S	\$305,475,636	\$205,083,569	\$18,393,987	-\$963,638	-\$518,882	-\$1,416,938	\$867,455	\$52,996,634	\$16,233,403	\$683,279	\$0	\$0	\$11,637,782	\$4,480,928	\$4,915,772	\$312,393,351
TOTAL E-20	\$1,315,237,565	\$984,960,840	\$86,244,329	-\$4,876,080	-\$2,625,581	-\$7,169,809	\$4,067,351	\$101,555,930	\$76,177,524	\$3,457,442	\$0	\$0	\$58,888,042	\$21,101,783	\$24,874,170	\$1,346,655,939
SYSTEM	\$11,842,963,156	\$7,235,030,673	\$704,803,662	-\$31,853,273	-\$17,151,762	-\$60,650,701	\$33,484,873	\$3,032,810,186	\$537,993,117	\$22,579,210	\$0	-\$13,759,460	\$356,202,962	\$191,884,371	\$162,500,667	\$12,153,874,525

PACIFIC GAS AND ELECTRIC COMPANY
2009 AET
TABLE 3

BOLD RESULTS	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																		
E-1	24,606,890,467	\$0.17116	\$0.09048	\$0.00976	-\$0.00039	-\$0.00021	-\$0.00084	\$0.00046	\$0.06102	\$0.00703	\$0.00028	\$0.00000	-\$0.00033	\$0.00463	\$0.00274	\$0.00199	\$0.17662	3.2%
EL-1	5,357,783,838	\$0.08682	\$0.07162	\$0.00976	-\$0.00039	-\$0.00021	-\$0.00084	\$0.00046	-\$0.00167	\$0.00341	\$0.00028	\$0.00000	-\$0.00033	\$0.00000	\$0.00274	\$0.00199	\$0.08682	0.0%
E-7	913,997,431	\$0.17671	\$0.11668	\$0.00976	-\$0.00039	-\$0.00021	-\$0.00084	\$0.00046	\$0.04342	\$0.00742	\$0.00028	\$0.00000	-\$0.00033	\$0.00427	\$0.00274	\$0.00199	\$0.18524	4.8%
E-8	885,946,361	\$0.22293	\$0.17448	\$0.00976	-\$0.00039	-\$0.00021	-\$0.00084	\$0.00046	\$0.03535	\$0.00817	\$0.00028	\$0.00000	-\$0.00033	\$0.00471	\$0.00274	\$0.00199	\$0.23617	5.9%
EL-8	119,101,327	\$0.07612	\$0.13734	\$0.00976	-\$0.00039	-\$0.00021	-\$0.00084	\$0.00046	-\$0.07923	\$0.00455	\$0.00028	\$0.00000	-\$0.00033	\$0.00000	\$0.00274	\$0.00199	\$0.07612	0.0%
TOTAL RES	31,883,719,424	\$0.15823	\$0.09057	\$0.00976	-\$0.00039	-\$0.00021	-\$0.00084	\$0.00046	\$0.04875	\$0.00645	\$0.00028	\$0.00000	-\$0.00033	\$0.00382	\$0.00274	\$0.00199	\$0.16305	3.0%
SMALL L&P																		
A-1	5,780,142,241	\$0.17394	\$0.09676	\$0.00862	-\$0.00039	-\$0.00021	-\$0.00080	\$0.00043	\$0.05742	\$0.00737	\$0.00028	\$0.00000	-\$0.00034	\$0.00470	\$0.00242	\$0.00199	\$0.17824	2.5%
A-6	3,342,110,606	\$0.15901	\$0.09163	\$0.00862	-\$0.00039	-\$0.00021	-\$0.00080	\$0.00043	\$0.04835	\$0.00685	\$0.00028	\$0.00000	-\$0.00034	\$0.00471	\$0.00242	\$0.00199	\$0.16354	2.8%
A-15	682,043	\$0.45320	\$0.09595	\$0.00862	-\$0.00039	-\$0.00021	-\$0.00080	\$0.00043	\$0.33571	\$0.00737	\$0.00028	\$0.00000	\$0.00000	\$0.00471	\$0.00242	\$0.00199	\$0.45607	0.6%
TC-1	36,076,015	\$0.16101	\$0.07739	\$0.00862	-\$0.00039	-\$0.00021	-\$0.00080	\$0.00043	\$0.06680	\$0.00417	\$0.00028	\$0.00000	-\$0.00000	\$0.00471	\$0.00242	\$0.00199	\$0.16540	2.7%
TOTAL SMALL	9,159,010,905	\$0.16846	\$0.09481	\$0.00862	-\$0.00039	-\$0.00021	-\$0.00080	\$0.00043	\$0.05417	\$0.00717	\$0.00028	\$0.00000	-\$0.00034	\$0.00470	\$0.00242	\$0.00199	\$0.17285	2.6%
MEDIUM L&P																		
A-10 T	5,977,770	\$0.11723	\$0.09010	\$0.01080	-\$0.00039	-\$0.00021	-\$0.00070	\$0.00052	\$0.00364	\$0.00652	\$0.00028	\$0.00000	\$0.00000	\$0.00471	\$0.00231	\$0.00199	\$0.11956	2.0%
A-10 P	112,421,108	\$0.13341	\$0.08999	\$0.00879	-\$0.00039	-\$0.00021	-\$0.00070	\$0.00042	\$0.02237	\$0.00685	\$0.00028	\$0.00000	\$0.00000	\$0.00467	\$0.00231	\$0.00199	\$0.13636	2.2%
A-10 S	14,161,267,139	\$0.14746	\$0.09363	\$0.00907	-\$0.00039	-\$0.00021	-\$0.00070	\$0.00044	\$0.03294	\$0.00697	\$0.00028	\$0.00000	-\$0.00002	\$0.00470	\$0.00231	\$0.00199	\$0.15101	2.4%
TOTAL MEDIUM	14,279,666,016	\$0.14734	\$0.09360	\$0.00907	-\$0.00039	-\$0.00021	-\$0.00070	\$0.00044	\$0.03284	\$0.00697	\$0.00028	\$0.00000	-\$0.00001	\$0.00470	\$0.00231	\$0.00199	\$0.15088	2.4%
E-19 CLASS																		
E-19 T	27,851,435	\$0.12366	\$0.07862	\$0.01917	-\$0.00039	-\$0.00021	-\$0.00070	\$0.00092	\$0.01375	\$0.00633	\$0.00028	\$0.00000	\$0.00000	\$0.00471	\$0.00196	\$0.00199	\$0.12643	2.2%
E-19 P	765,133,258	\$0.12229	\$0.08415	\$0.00737	-\$0.00039	-\$0.00021	-\$0.00070	\$0.00035	\$0.01915	\$0.00640	\$0.00028	\$0.00000	\$0.00000	\$0.00471	\$0.00196	\$0.00199	\$0.12506	2.3%
E-19 S	7,995,456,000	\$0.12766	\$0.08632	\$0.00670	-\$0.00039	-\$0.00021	-\$0.00070	\$0.00032	\$0.02274	\$0.00671	\$0.00028	\$0.00000	-\$0.00001	\$0.00470	\$0.00196	\$0.00199	\$0.13041	2.2%
TOTAL E-19	8,788,440,692	\$0.12718	\$0.08610	\$0.00680	-\$0.00039	-\$0.00021	-\$0.00070	\$0.00033	\$0.02240	\$0.00668	\$0.00028	\$0.00000	-\$0.00001	\$0.00470	\$0.00196	\$0.00199	\$0.12993	2.2%
STREETLIGHTS	419,104,474	\$0.16270	\$0.08082	\$0.00638	-\$0.00039	-\$0.00021	-\$0.00047	\$0.00027	\$0.06777	\$0.00409	\$0.00028	\$0.00000	\$0.00000	\$0.00471	\$0.00022	\$0.00199	\$0.16546	1.7%
STANDBY																		
STANDBY T	217,124,156	\$0.12045	\$0.06953	\$0.02519	-\$0.00039	-\$0.00021	-\$0.00221	\$0.00120	\$0.01405	\$0.00622	\$0.00028	\$0.00000	\$0.00000	\$0.00471	\$0.00067	\$0.00199	\$0.12103	0.5%
STANDBY P	6,491,159	\$0.27028	\$0.08772	\$0.03016	-\$0.00039	-\$0.00021	-\$0.00221	\$0.00144	\$0.14391	\$0.00865	\$0.00028	\$0.00000	\$0.00000	\$0.00471	\$0.00067	\$0.00199	\$0.27671	2.4%
STANDBY S	11,614,307	\$0.23025	\$0.08661	\$0.02506	-\$0.00039	-\$0.00021	-\$0.00221	\$0.00120	\$0.10914	\$0.00848	\$0.00028	\$0.00000	\$0.00000	\$0.00471	\$0.00067	\$0.00199	\$0.23532	2.2%
TOTAL STANDBY	235,229,622	\$0.13001	\$0.07088	\$0.02532	-\$0.00039	-\$0.00021	-\$0.00221	\$0.00121	\$0.02233	\$0.00640	\$0.00028	\$0.00000	\$0.00000	\$0.00471	\$0.00067	\$0.00199	\$0.13097	0.7%
AGRICULTURE																		
AG-1A	185,322,452	\$0.28032	\$0.11297	\$0.00694	-\$0.00039	-\$0.00021	-\$0.00058	\$0.00032	\$0.14805	\$0.00979	\$0.00028	\$0.00000	\$0.00000	\$0.00471	\$0.00245	\$0.00199	\$0.28632	2.1%
AG-RA	24,416,149	\$0.20274	\$0.08049	\$0.00694	-\$0.00039	-\$0.00021	-\$0.00058	\$0.00032	\$0.10181	\$0.00807	\$0.00028	\$0.00000	\$0.00000	\$0.00471	\$0.00245	\$0.00199	\$0.20588	1.6%
AG-VA	19,268,570	\$0.20747	\$0.08409	\$0.00694	-\$0.00039	-\$0.00021	-\$0.00058	\$0.00032	\$0.10316	\$0.00810	\$0.00028	\$0.00000	\$0.00000	\$0.00471	\$0.00245	\$0.00199	\$0.21086	1.6%
AG-4A	109,733,155	\$0.20208	\$0.08286	\$0.00694	-\$0.00039	-\$0.00021	-\$0.00058	\$0.00032	\$0.09898	\$0.00803	\$0.00028	\$0.00000	\$0.00000	\$0.00471	\$0.00245	\$0.00199	\$0.20538	1.6%
AG-5A	67,582,158	\$0.16432	\$0.08926	\$0.00694	-\$0.00039	-\$0.00021	-\$0.00058	\$0.00032	\$0.05505	\$0.00735	\$0.00028	\$0.00000	\$0.00000	\$0.00471	\$0.00245	\$0.00199	\$0.16717	1.7%
AG-1B	264,236,346	\$0.21911	\$0.10916	\$0.00694	-\$0.00039	-\$0.00021	-\$0.00058	\$0.00032	\$0.09127	\$0.00802	\$0.00028	\$0.00000	\$0.00000	\$0.00471	\$0.00245	\$0.00199	\$0.22396	2.2%
AG-RB	24,522,129	\$0.18711	\$0.09197	\$0.00694	-\$0.00039	-\$0.00021	-\$0.00058	\$0.00032	\$0.07538	\$0.00744	\$0.00028	\$0.00000	\$0.00000	\$0.00471	\$0.00245	\$0.00199	\$0.19030	1.7%
AG-VB	13,218,210	\$0.18825	\$0.09095	\$0.00694	-\$0.00039	-\$0.00021	-\$0.00058	\$0.00032	\$0.07780	\$0.00744	\$0.00028	\$0.00000	\$0.00000	\$0.00471	\$0.00245	\$0.00199	\$0.19170	1.8%
AG-4B	286,321,030	\$0.17604	\$0.09066	\$0.00694	-\$0.00039	-\$0.00021	-\$0.00058	\$0.00032	\$0.06580	\$0.00722	\$0.00028	\$0.00000	\$0.00000	\$0.00471	\$0.00245	\$0.00199	\$0.17920	1.8%
AG-4C	35,938,371	\$0.18367	\$0.08017	\$0.00694	-\$0.00039	-\$0.00021	-\$0.00058	\$0.00032	\$0.08387	\$0.00748	\$0.00028	\$0.00000	\$0.00000	\$0.00471	\$0.00245	\$0.00199	\$0.18702	1.8%
AG-5B	2,892,997,868	\$0.11901	\$0.07398	\$0.00694	-\$0.00039	-\$0.00021	-\$0.00058	\$0.00032	\$0.02489	\$0.00614	\$0.00028	\$0.00000	\$0.00000	\$0.00471	\$0.00245	\$0.00199	\$0.12052	1.3%
AG-5C	487,945,190	\$0.12097	\$0.07221	\$0.00694	-\$0.00039	-\$0.00021	-\$0.00058	\$0.00032	\$0.02882	\$0.00606	\$0.00028	\$0.00000	\$0.00000	\$0.00471	\$0.00245	\$0.00199	\$0.12260	1.3%
Total AGRA	406,322,484	\$0.23178	\$0.09758	\$0.00694	-\$0.00039	-\$0.00021	-\$0.00058	\$0.00032	\$0.11442	\$0.00873	\$0.00028	\$0.00000	\$0.00000	\$0.00471	\$0.00245	\$0.00199	\$0.23623	1.9%
Total AGRB	4,005,179,145	\$0.13115	\$0.07750	\$0.00694	-\$0.00039	-\$0.00021	-\$0.00058	\$0.00032	\$0.03369	\$0.00636	\$0.00028	\$0.00000	\$0.00000	\$0.00471	\$0.00245	\$0.00199	\$0.13305	1.4%
TOTAL AGR	4,411,501,630	\$0.14042	\$0.07935	\$0.00694	-\$0.00039	-\$0.00021	-\$0.00058	\$0.00032	\$0.04112	\$0.00658	\$0.00028	\$0.00000	\$0.00000	\$0.00471	\$0.00245	\$0.00199	\$0.14256	1.5%
E-20 CLASS																		
E-20 T	5,165,465,883	\$0.08848	\$0.07353	\$0.00660	-\$0.00039	-\$0.00021	-\$0.00057	\$0.00031	-\$0.00291	\$0.00569	\$0.00028	\$0.00000	\$0.00000	\$0.00471	\$0.00158	\$0.00199	\$0.09060	2.4%
E-20 P	4,866,436,331	\$0.11357	\$0.08221	\$0.00694	-\$0.00039	-\$0.00021	-\$0.00057	\$0.00033	\$0.01307	\$0.00627	\$0.00028	\$0.00000	\$0.00000	\$0.00471	\$0.00174	\$0.00199	\$0.11637	2.5%
E-20 S	2,470,866,767	\$0.12363	\$0.08300	\$0.00744	-\$0.00039	-\$0.00021	-\$0.00057	\$0.00035	\$0.02145	\$0.00657	\$0.00028	\$0.00000	\$0.00000	\$0.00471	\$0.00181	\$0.00199	\$0.12643	2.3%
TOTAL E-20	12,502,768,981	\$0.10520	\$0.07878	\$0.00690	-\$0.00039	-\$0.00021	-\$0.00057	\$0.00033	\$0.00812	\$0.00609	\$0.00028	\$0.00000	\$0.00000	\$0.00471	\$0.00169	\$0.00199	\$0.10771	2.4%
SYSTEM	81,679,441,745	\$0.14499	\$0.08858	\$0.00863	-\$0.00039	-\$0.00021	-\$0.00074	\$0.00041	\$0.03713	\$0.00659	\$0.00028	\$0.00000	-\$0.00017	\$0.00436	\$0.00235	\$0.00199	\$0.14880	2.6%

PACIFIC GAS AND ELECTRIC COMPANY
2009 AET
TABLE 3

DA RESULTS	Total Revenue	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRB	DWR Bond	Proposed CTC	ECRA	PCIA	Total Proposed Revenue
Class/Schedule	At Present	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue
RESIDENTIAL																	
E-1	\$2,753,968		\$305,716	-\$12,216	-\$6,578	-\$26,209	\$14,323	\$2,022,492	\$220,137	\$8,662	\$0	-\$10,196	\$47,357	\$85,817	\$62,318	-\$27,145	\$2,684,478
EL-1	\$91,986		\$65,628	-\$2,622	-\$1,412	-\$5,626	\$3,075	-\$8,033	\$22,905	\$1,859	\$0	-\$2,189	\$0	\$18,422	\$13,378	-\$18,153	\$87,231
E-7	\$180,750		\$26,521	-\$1,060	-\$571	-\$2,274	\$1,243	\$116,041	\$20,152	\$751	\$0	-\$885	\$1,671	\$7,445	\$5,406	-\$1,578	\$172,863
E-8	\$120,520		\$19,278	-\$770	-\$415	-\$1,653	\$903	\$69,695	\$16,143	\$546	\$0	-\$643	\$3,164	\$5,412	\$3,930	-\$1,813	\$113,776
EL-8	-\$23,430		\$3,716	-\$149	-\$80	-\$319	\$174	-\$29,573	\$1,733	\$105	\$0	-\$124	\$0	\$1,043	\$758	-\$1,028	-\$23,743
TOTAL RES	\$3,123,795		\$420,859	-\$16,817	-\$9,055	-\$36,080	\$19,718	\$2,170,622	\$281,070	\$11,924	\$0	-\$14,037	\$52,193	\$118,139	\$85,789	-\$49,718	\$3,034,606
SMALL L&P																	
A-1	\$1,628,894		\$180,778	-\$8,179	-\$4,404	-\$16,876	\$9,064	\$1,117,235	\$154,490	\$5,799	\$0	-\$7,078	\$96,339	\$50,796	\$41,724	-\$48,724	\$1,570,964
A-6	\$3,697,606		\$441,125	-\$19,958	-\$10,747	-\$41,179	\$22,118	\$2,510,630	\$350,563	\$14,152	\$0	-\$17,272	\$226,562	\$123,950	\$101,811	-\$114,585	\$3,587,169
A-15	\$1,057		\$40	-\$2	-\$1	-\$4	\$2	\$941	\$34	\$1	\$0	\$0	\$9	\$11	\$9	-\$5	\$1,036
TC-1	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL SMALL	\$5,327,557		\$621,943	-\$28,139	-\$15,152	-\$58,059	\$31,184	\$3,628,806	\$505,086	\$19,952	\$0	-\$24,350	\$322,910	\$174,758	\$143,544	-\$163,313	\$5,159,170
MEDIUM L&P																	
A-10 T	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
A-10 P	\$80,437		\$11,160	-\$691	-\$372	-\$1,243	\$536	\$38,286	\$12,143	\$490	\$0	-\$17	\$8,350	\$4,088	\$3,527	-\$4,017	\$72,239
A-10 S	\$68,131,590		\$8,873,715	-\$555,681	-\$299,213	-\$999,316	\$426,569	\$34,889,230	\$9,934,344	\$394,012	\$0	-\$96,307	\$6,710,917	\$3,285,688	\$2,834,676	-\$3,228,695	\$62,169,940
TOTAL MEDIUM	\$68,212,027		\$8,884,876	-\$556,372	-\$299,585	-\$1,000,559	\$427,106	\$34,927,516	\$9,946,487	\$394,502	\$0	-\$96,324	\$6,719,267	\$3,289,776	\$2,838,202	-\$3,232,712	\$62,242,179
E-19 CLASS																	
E-19 T	-\$41,395		\$0	\$0	\$0	\$0	\$0	-\$41,395	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$41,395
E-19 P	\$4,502,458		\$712,145	-\$42,913	-\$23,107	-\$77,174	\$34,234	\$1,958,005	\$704,575	\$30,428	\$0	\$0	\$518,263	\$215,995	\$218,913	-\$211,594	\$4,037,769
E-19 S	\$53,265,066		\$7,018,576	-\$473,122	-\$254,758	-\$850,845	\$337,391	\$25,512,460	\$8,136,410	\$335,473	\$0	-\$6,229	\$5,533,395	\$2,381,353	\$2,413,522	-\$2,259,148	\$47,824,477
TOTAL E-19	\$57,726,129		\$7,730,721	-\$516,036	-\$277,865	-\$928,019	\$371,624	\$27,429,070	\$8,840,985	\$365,901	\$0	-\$6,229	\$6,051,657	\$2,597,349	\$2,632,435	-\$2,470,742	\$51,820,851
AGRICULTURE																	
AG-1A	\$36,219		\$1,658	-\$93	-\$50	-\$138	\$76	\$30,026	\$2,339	\$66	\$0	\$0	\$1,102	\$586	\$475	-\$564	\$35,483
AG-RA	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AG-VA	\$9,679		\$584	-\$33	-\$18	-\$48	\$27	\$7,645	\$682	\$23	\$0	\$0	\$397	\$206	\$167	-\$203	\$9,430
AG-4A	\$18,201		\$1,414	-\$79	-\$43	-\$117	\$65	\$13,178	\$1,637	\$56	\$0	\$0	\$779	\$500	\$405	-\$399	\$17,396
AG-5A	\$4,208		\$365	-\$20	-\$11	-\$30	\$17	\$2,934	\$386	\$15	\$0	\$0	\$248	\$129	\$105	-\$127	\$4,009
AG-1B	\$9,938		\$472	-\$26	-\$14	-\$39	\$22	\$8,327	\$545	\$19	\$0	\$0	\$320	\$167	\$135	-\$164	\$9,762
AG-RB	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AG-VB	\$887		\$13	-\$1	\$0	-\$1	\$1	\$848	\$14	\$1	\$0	\$0	\$9	\$5	\$4	-\$5	\$887
AG-4B	\$728,251		\$79,154	-\$4,448	-\$2,395	-\$6,569	\$3,617	\$446,785	\$82,329	\$3,154	\$0	\$0	\$53,637	\$27,965	\$22,691	-\$27,466	\$678,454
AG-4C	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AG-5B	\$263,889		\$40,305	-\$2,265	-\$1,220	-\$3,345	\$1,842	\$129,635	\$35,687	\$1,606	\$0	\$0	\$27,186	\$14,240	\$11,554	-\$13,921	\$241,304
AG-5C	\$32,595		\$3,797	-\$213	-\$115	-\$315	\$174	\$20,362	\$3,314	\$151	\$0	\$0	\$2,577	\$1,342	\$1,089	-\$1,320	\$30,843
Total AGRA	\$68,307		\$4,021	-\$226	-\$122	-\$334	\$184	\$53,784	\$5,045	\$160	\$0	\$0	\$2,526	\$1,421	\$1,153	-\$1,293	\$66,318
Total AGRB	\$1,035,560		\$123,741	-\$6,954	-\$3,744	-\$10,270	\$5,655	\$605,958	\$121,890	\$4,931	\$0	\$0	\$83,729	\$43,717	\$35,473	-\$42,876	\$961,249
TOTAL AGR	\$1,103,867		\$127,762	-\$7,180	-\$3,866	-\$10,603	\$5,839	\$659,742	\$126,934	\$5,091	\$0	\$0	\$86,255	\$45,138	\$36,625	-\$44,169	\$1,027,567
E-20 CLASS																	
E-20 T	\$19,050,086		\$5,161,922	-\$330,446	-\$177,933	-\$485,889	\$243,424	-\$1,703,150	\$6,459,320	\$313,718	\$0	\$0	\$3,687,692	\$1,334,895	\$1,685,693	-\$1,202,198	\$14,987,048
E-20 P	\$62,360,271		\$10,875,381	-\$692,181	-\$372,713	-\$1,017,786	\$512,857	\$22,241,162	\$11,185,677	\$492,999	\$0	\$0	\$8,359,414	\$3,093,736	\$3,530,997	-\$3,022,743	\$55,186,801
E-20 S	\$25,278,544		\$3,438,927	-\$222,894	-\$120,020	-\$327,744	\$162,172	\$11,548,227	\$4,181,090	\$175,986	\$0	\$0	\$2,691,872	\$1,036,459	\$1,137,040	-\$1,013,598	\$22,687,516
TOTAL E-20	\$106,688,900		\$19,476,231	-\$1,245,521	-\$670,665	-\$1,831,419	\$918,453	\$32,086,238	\$21,826,087	\$982,703	\$0	\$0	\$14,738,977	\$5,465,090	\$6,353,730	-\$5,238,539	\$92,861,365
SYSTEM	\$242,182,275		\$37,262,390	-\$2,370,065	-\$1,276,189	-\$3,864,740	\$1,773,923	\$100,901,993	\$41,526,648	\$1,780,074	\$0	-\$140,939	\$27,971,259	\$11,690,249	\$12,090,325	-\$11,199,193	\$216,145,737

PACIFIC GAS AND ELECTRIC COMPANY
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TABLE 3

DA RESULTS	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																		
E-1	31,323,325	\$0.08792	\$0.00976	-\$0.00039	-\$0.00021	-\$0.00084	\$0.00046	\$0.06457	\$0.00703	\$0.00028	\$0.00000	-\$0.00033	\$0.00151	\$0.00274	\$0.00199	-\$0.00087	\$0.08570	-2.5%
EL-1	6,724,140	\$0.01368	\$0.00976	-\$0.00039	-\$0.00021	-\$0.00084	\$0.00046	-\$0.00119	\$0.00341	\$0.00028	\$0.00000	-\$0.00033	\$0.00000	\$0.00274	\$0.00199	-\$0.00270	\$0.01297	-5.2%
E-7	2,717,343	\$0.06652	\$0.00976	-\$0.00039	-\$0.00021	-\$0.00084	\$0.00046	\$0.04270	\$0.00742	\$0.00028	\$0.00000	-\$0.00033	\$0.00062	\$0.00274	\$0.00199	-\$0.00058	\$0.06361	-4.4%
E-8	1,975,204	\$0.06102	\$0.00976	-\$0.00039	-\$0.00021	-\$0.00084	\$0.00046	\$0.03528	\$0.00817	\$0.00028	\$0.00000	-\$0.00033	\$0.00160	\$0.00274	\$0.00199	-\$0.00092	\$0.05760	-5.6%
EL-8	380,777	<u>-\$0.06153</u>	<u>\$0.00976</u>	<u>-\$0.00039</u>	<u>-\$0.00021</u>	<u>-\$0.00084</u>	<u>\$0.00046</u>	<u>-\$0.07767</u>	<u>\$0.00455</u>	<u>\$0.00028</u>	<u>\$0.00000</u>	<u>-\$0.00033</u>	<u>\$0.00000</u>	<u>\$0.00274</u>	<u>\$0.00199</u>	<u>-\$0.00270</u>	<u>-\$0.06235</u>	1.3%
TOTAL RES	43,120,789	\$0.07244	\$0.00976	-\$0.00039	-\$0.00021	-\$0.00084	\$0.00046	\$0.05034	\$0.00652	\$0.00028	\$0.00000	-\$0.00033	\$0.00121	\$0.00274	\$0.00199	-\$0.00115	\$0.07037	-2.9%
SMALL L&P																		
A-1	20,971,966	\$0.07767	\$0.00862	-\$0.00039	-\$0.00021	-\$0.00080	\$0.00043	\$0.05327	\$0.00737	\$0.00028	\$0.00000	-\$0.00034	\$0.00459	\$0.00242	\$0.00199	-\$0.00232	\$0.07491	-3.6%
A-6	51,174,562	\$0.07225	\$0.00862	-\$0.00039	-\$0.00021	-\$0.00080	\$0.00043	\$0.04906	\$0.00685	\$0.00028	\$0.00000	-\$0.00034	\$0.00443	\$0.00242	\$0.00199	-\$0.00224	\$0.07010	-3.0%
A-15	4,594	\$0.23017	\$0.00862	-\$0.00039	-\$0.00021	-\$0.00080	\$0.00043	\$0.20489	\$0.00737	\$0.00028	\$0.00000	\$0.00000	\$0.00204	\$0.00242	\$0.00199	-\$0.00103	\$0.22560	-2.0%
TC-1	0																	
TOTAL SMALL	72,151,122	\$0.07384	\$0.00862	-\$0.00039	-\$0.00021	-\$0.00080	\$0.00043	\$0.05029	\$0.00700	\$0.00028	\$0.00000	-\$0.00034	\$0.00448	\$0.00242	\$0.00199	-\$0.00226	\$0.07151	-3.2%
MEDIUM L&P																		
A-10 T	0																	
A-10 P	1,772,723	\$0.04537	\$0.00630	-\$0.00039	-\$0.00021	-\$0.00070	\$0.00030	\$0.02160	\$0.00685	\$0.00028	\$0.00000	-\$0.00001	\$0.00471	\$0.00231	\$0.00199	-\$0.00227	\$0.04075	-10.2%
A-10 S	1,424,823,242	<u>\$0.04782</u>	<u>\$0.00623</u>	<u>-\$0.00039</u>	<u>-\$0.00021</u>	<u>-\$0.00070</u>	<u>\$0.00030</u>	<u>\$0.02449</u>	<u>\$0.00697</u>	<u>\$0.00028</u>	<u>\$0.00000</u>	<u>-\$0.00007</u>	<u>\$0.00471</u>	<u>\$0.00231</u>	<u>\$0.00199</u>	<u>-\$0.00227</u>	<u>\$0.04363</u>	<u>-8.8%</u>
TOTAL MEDIUM	1,426,595,964	\$0.04781	\$0.00623	-\$0.00039	-\$0.00021	-\$0.00070	\$0.00030	\$0.02448	\$0.00697	\$0.00028	\$0.00000	-\$0.00007	\$0.00471	\$0.00231	\$0.00199	-\$0.00227	\$0.04363	-8.8%
E-19 CLASS																		
E-19 T	0																	
E-19 P	110,034,541	\$0.04092	\$0.00647	-\$0.00039	-\$0.00021	-\$0.00070	\$0.00031	\$0.01779	\$0.00640	\$0.00028	\$0.00000	\$0.00000	\$0.00471	\$0.00196	\$0.00199	-\$0.00192	\$0.03670	-10.3%
E-19 S	1,213,134,070	<u>\$0.04391</u>	<u>\$0.00579</u>	<u>-\$0.00039</u>	<u>-\$0.00021</u>	<u>-\$0.00070</u>	<u>\$0.00028</u>	<u>\$0.02103</u>	<u>\$0.00671</u>	<u>\$0.00028</u>	<u>\$0.00000</u>	<u>-\$0.00001</u>	<u>\$0.00456</u>	<u>\$0.00196</u>	<u>\$0.00199</u>	<u>-\$0.00186</u>	<u>\$0.03942</u>	<u>-10.2%</u>
TOTAL E-19	1,323,168,611	\$0.04363	\$0.00584	-\$0.00039	-\$0.00021	-\$0.00070	\$0.00028	\$0.02073	\$0.00668	\$0.00028	\$0.00000	\$0.00000	\$0.00457	\$0.00196	\$0.00199	-\$0.00187	\$0.03916	-10.2%
AGRICULTURE																		
AG-1A	238,865	\$0.15163	\$0.00694	-\$0.00039	-\$0.00021	-\$0.00058	\$0.00032	\$0.12570	\$0.00979	\$0.00028	\$0.00000	\$0.00000	\$0.00461	\$0.00245	\$0.00199	-\$0.00236	\$0.14855	-2.0%
AG-RA	0																	
AG-VA	84,189	\$0.11496	\$0.00694	-\$0.00039	-\$0.00021	-\$0.00058	\$0.00032	\$0.09081	\$0.00810	\$0.00028	\$0.00000	\$0.00000	\$0.00471	\$0.00245	\$0.00199	-\$0.00241	\$0.11201	-2.6%
AG-4A	203,797	\$0.08931	\$0.00694	-\$0.00039	-\$0.00021	-\$0.00058	\$0.00032	\$0.06466	\$0.00803	\$0.00028	\$0.00000	\$0.00000	\$0.00382	\$0.00245	\$0.00199	-\$0.00196	\$0.08536	-4.4%
AG-5A	52,551	\$0.08007	\$0.00694	-\$0.00039	-\$0.00021	-\$0.00058	\$0.00032	\$0.05584	\$0.00735	\$0.00028	\$0.00000	\$0.00000	\$0.00471	\$0.00245	\$0.00199	-\$0.00241	\$0.07629	-4.7%
AG-1B	67,943	\$0.14627	\$0.00694	-\$0.00039	-\$0.00021	-\$0.00058	\$0.00032	\$0.12256	\$0.00802	\$0.00028	\$0.00000	\$0.00000	\$0.00471	\$0.00245	\$0.00199	-\$0.00241	\$0.14368	-1.8%
AG-RB	0																	
AG-VB	1,884	\$0.47109	\$0.00694	-\$0.00039	-\$0.00021	-\$0.00058	\$0.00032	\$0.45038	\$0.00744	\$0.00028	\$0.00000	\$0.00000	\$0.00471	\$0.00245	\$0.00199	-\$0.00241	\$0.47092	0.0%
AG-4B	11,405,496	\$0.06385	\$0.00694	-\$0.00039	-\$0.00021	-\$0.00058	\$0.00032	\$0.03917	\$0.00722	\$0.00028	\$0.00000	\$0.00000	\$0.00470	\$0.00245	\$0.00199	-\$0.00241	\$0.05948	-6.8%
AG-4C	0																	
AG-5B	5,807,584	\$0.04544	\$0.00694	-\$0.00039	-\$0.00021	-\$0.00058	\$0.00032	\$0.02232	\$0.00614	\$0.00028	\$0.00000	\$0.00000	\$0.00468	\$0.00245	\$0.00199	-\$0.00240	\$0.04155	-8.6%
AG-5C	547,149	\$0.05957	\$0.00694	-\$0.00039	-\$0.00021	-\$0.00058	\$0.00032	\$0.03722	\$0.00606	\$0.00028	\$0.00000	\$0.00000	\$0.00471	\$0.00245	\$0.00199	-\$0.00241	\$0.05637	-5.4%
Total AGRA	579,402	\$0.11789	\$0.00694	-\$0.00039	-\$0.00021	-\$0.00058	\$0.00032	\$0.09283	\$0.00871	\$0.00028	\$0.00000	\$0.00000	\$0.00436	\$0.00245	\$0.00199	-\$0.00223	\$0.11446	-2.9%
Total AGRB	17,830,055	<u>\$0.05808</u>	<u>\$0.00694</u>	<u>-\$0.00039</u>	<u>-\$0.00021</u>	<u>-\$0.00058</u>	<u>\$0.00032</u>	<u>\$0.03399</u>	<u>\$0.00684</u>	<u>\$0.00028</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00470</u>	<u>\$0.00245</u>	<u>\$0.00199</u>	<u>-\$0.00240</u>	<u>\$0.05391</u>	<u>-7.2%</u>
TOTAL AGR	18,409,457	\$0.05996	\$0.00694	-\$0.00039	-\$0.00021	-\$0.00058	\$0.00032	\$0.03584	\$0.00690	\$0.00028	\$0.00000	\$0.00000	\$0.00469	\$0.00245	\$0.00199	-\$0.00240	\$0.05582	-6.9%
E-20 CLASS																		
E-20 T	1,134,465,832	\$0.01679	\$0.00455	-\$0.00029	-\$0.00016	-\$0.00043	\$0.00021	-\$0.00150	\$0.00569	\$0.00028	\$0.00000	\$0.00000	\$0.00325	\$0.00118	\$0.00149	-\$0.00106	\$0.01321	-21.3%
E-20 P	1,782,778,436	\$0.03498	\$0.00610	-\$0.00039	-\$0.00021	-\$0.00057	\$0.00029	\$0.01248	\$0.00627	\$0.00028	\$0.00000	\$0.00000	\$0.00469	\$0.00174	\$0.00198	-\$0.00170	\$0.03096	-11.5%
E-20 S	636,398,668	<u>\$0.03972</u>	<u>\$0.00540</u>	<u>-\$0.00035</u>	<u>-\$0.00019</u>	<u>-\$0.00051</u>	<u>\$0.00025</u>	<u>\$0.01815</u>	<u>\$0.00657</u>	<u>\$0.00028</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00423</u>	<u>\$0.00163</u>	<u>\$0.00179</u>	<u>-\$0.00159</u>	<u>\$0.03565</u>	<u>-10.2%</u>
TOTAL E-20	3,553,642,935	\$0.03002	\$0.00548	-\$0.00035	-\$0.00019	-\$0.00052	\$0.00026	\$0.00903	\$0.00614	\$0.00028	\$0.00000	\$0.00000	\$0.00415	\$0.00154	\$0.00179	-\$0.00147	\$0.02613	-13.0%
SYSTEM	6,437,088,878	\$0.03762	\$0.00579	-\$0.00037	-\$0.00020	-\$0.00060	\$0.00028	\$0.01568	\$0.00645	\$0.00028	\$0.00000	-\$0.00002	\$0.00435	\$0.00182	\$0.00188	-\$0.00174	\$0.03358	-10.8%

Table 4

PACIFIC GAS AND ELECTRIC COMPANY
2009 AET
TABLE 4

E-A7

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Peak												
Baseline (Tier 1)	.00976	.00046	.09221	.00742	.00028	.00000	(.00033)	.00471	.00274	.00199	.20881	.32662
Tier 2	.00976	.00046	.09221	.00742	.00028	.00000	(.00033)	.00471	.00274	.00199	.20881	.32662
Tier 3	.00976	.00046	.13180	.00742	.00028	.00000	(.00033)	.00471	.00274	.00199	.29848	.45587
Tier 4	.00976	.00046	.16840	.00742	.00028	.00000	(.00033)	.00471	.00274	.00199	.38136	.57535
Tier 5	.00976	.00046	.18758	.00742	.00028	.00000	(.00033)	.00471	.00274	.00199	.42479	.63796
Off-Peak												
Baseline (Tier 1)	.00976	.00046	.01769	.00742	.00028	.00000	(.00033)	.00471	.00274	.00199	.03997	.08325
Tier 2	.00976	.00046	.01769	.00742	.00028	.00000	(.00033)	.00471	.00274	.00199	.03997	.08325
Tier 3	.00976	.00046	.05728	.00742	.00028	.00000	(.00033)	.00471	.00274	.00199	.12963	.21250
Tier 4	.00976	.00046	.09388	.00742	.00028	.00000	(.00033)	.00471	.00274	.00199	.21252	.33198
Tier 5	.00976	.00046	.11305	.00742	.00028	.00000	(.00033)	.00471	.00274	.00199	.25595	.39459
Baseline Credit (per kWh of baseline use)	-	-	.01630	-	-	-	-	-	-	-	-	.01630
Winter												
Peak												
Baseline (Tier 1)	.00976	.00046	.02745	.00742	.00028	.00000	(.00033)	.00471	.00274	.00199	.06209	.11513
Tier 2	.00976	.00046	.02745	.00742	.00028	.00000	(.00033)	.00471	.00274	.00199	.06209	.11513
Tier 3	.00976	.00046	.06704	.00742	.00028	.00000	(.00033)	.00471	.00274	.00199	.15175	.24438
Tier 4	.00976	.00046	.10364	.00742	.00028	.00000	(.00033)	.00471	.00274	.00199	.23463	.36386
Tier 5	.00976	.00046	.12281	.00742	.00028	.00000	(.00033)	.00471	.00274	.00199	.27807	.42647
Off-Peak												
Baseline (Tier 1)	.00976	.00046	.01994	.00742	.00028	.00000	(.00033)	.00471	.00274	.00199	.04508	.09061
Tier 2	.00976	.00046	.01994	.00742	.00028	.00000	(.00033)	.00471	.00274	.00199	.04508	.09061
Tier 3	.00976	.00046	.05953	.00742	.00028	.00000	(.00033)	.00471	.00274	.00199	.13474	.21986
Tier 4	.00976	.00046	.09613	.00742	.00028	.00000	(.00033)	.00471	.00274	.00199	.21762	.33934
Tier 5	.00976	.00046	.11531	.00742	.00028	.00000	(.00033)	.00471	.00274	.00199	.26106	.40195
Baseline Credit (per kWh of baseline use)	-	-	.01630	-	-	-	-	-	-	-	-	.01630
METER CHARGE (\$/meter/day)												
E-A7	-	-	.11532	-	-	-	-	-	-	-	-	.11532
Rate Y	-	-	.03843	-	-	-	-	-	-	-	-	.03843
MINIMUM CHARGE												
(\$/meter/day)	.00000	.00000	.13166	.00293	.00011	-	-	-	-	-	-	.14784
(\$/kWh)	.00832	-	-	-	-	.00000	(.00033)	.00471	.00274	.00199	-	-
TRA (\$/kWh)	(.00144)	-	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge												.00471
DACRS Power Charge Indifference Adjustment												(.00270)
DACRS Ongoing CTC												.00274
DACRS Energy Cost Recovery Amount												.00199

PACIFIC GAS AND ELECTRIC COMPANY
2009 AET
TABLE 4

E-9 RATE A

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Peak												
Baseline (Tier 1)	.00976	.00046	.08014	.00742	.00028	.00000	(.00033)	.00471	.00274	.00199	.18145	.28717
Tier 2	.00976	.00046	.08014	.00742	.00028	.00000	(.00033)	.00471	.00274	.00199	.18145	.28717
Tier 3	.00976	.00046	.11972	.00742	.00028	.00000	(.00033)	.00471	.00274	.00199	.27111	.41642
Tier 4	.00976	.00046	.15632	.00742	.00028	.00000	(.00033)	.00471	.00274	.00199	.35399	.53590
Tier 5	.00976	.00046	.17550	.00742	.00028	.00000	(.00033)	.00471	.00274	.00199	.39743	.59851
Part-Peak												
Baseline (Tier 1)	.00976	.00046	.02435	.00742	.00028	.00000	(.00033)	.00471	.00274	.00199	.05507	.10501
Tier 2	.00976	.00046	.02435	.00742	.00028	.00000	(.00033)	.00471	.00274	.00199	.05507	.10501
Tier 3	.00976	.00046	.06394	.00742	.00028	.00000	(.00033)	.00471	.00274	.00199	.14473	.23426
Tier 4	.00976	.00046	.10054	.00742	.00028	.00000	(.00033)	.00471	.00274	.00199	.22762	.35374
Tier 5	.00976	.00046	.11972	.00742	.00028	.00000	(.00033)	.00471	.00274	.00199	.27105	.41635
Off-Peak												
Baseline (Tier 1)	.00976	.00046	.00750	.00742	.00028	.00000	(.00033)	.00471	.00274	.00199	.01689	.04998
Tier 2	.00976	.00046	.00750	.00742	.00028	.00000	(.00033)	.00471	.00274	.00199	.01689	.04998
Tier 3	.00976	.00046	.04715	.00742	.00028	.00000	(.00033)	.00471	.00274	.00199	.05707	.12981
Tier 4	.00976	.00046	.08374	.00742	.00028	.00000	(.00033)	.00471	.00274	.00199	.05976	.16909
Tier 5	.00976	.00046	.10292	.00742	.00028	.00000	(.00033)	.00471	.00274	.00199	.09039	.21890
Baseline Credit (per kWh of baseline use)	-	-	.01630	-	-	-	-	-	-	-	-	.01630
Winter												
Part-Peak												
Baseline (Tier 1)	.00976	.00046	.02432	.00742	.00028	.00000	(.00033)	.00471	.00274	.00199	.05498	.10489
Tier 2	.00976	.00046	.02432	.00742	.00028	.00000	(.00033)	.00471	.00274	.00199	.05498	.10489
Tier 3	.00976	.00046	.06391	.00742	.00028	.00000	(.00033)	.00471	.00274	.00199	.14465	.23414
Tier 4	.00976	.00046	.10050	.00742	.00028	.00000	(.00033)	.00471	.00274	.00199	.22753	.35362
Tier 5	.00976	.00046	.11968	.00742	.00028	.00000	(.00033)	.00471	.00274	.00199	.27096	.41623
Off-Peak												
Baseline (Tier 1)	.00976	.00046	.01008	.00742	.00028	.00000	(.00033)	.00471	.00274	.00199	.02272	.05839
Tier 2	.00976	.00046	.01008	.00742	.00028	.00000	(.00033)	.00471	.00274	.00199	.02272	.05839
Tier 3	.00976	.00046	.04961	.00742	.00028	.00000	(.00033)	.00471	.00274	.00199	.05461	.12981
Tier 4	.00976	.00046	.08621	.00742	.00028	.00000	(.00033)	.00471	.00274	.00199	.05730	.16909
Tier 5	.00976	.00046	.10538	.00742	.00028	.00000	(.00033)	.00471	.00274	.00199	.08793	.21890
Baseline Credit (per kWh of baseline use)	-	-	.01630	-	-	-	-	-	-	-	-	.01630
METER CHARGE (\$/meter/day)												
	-	-	.21881	-	-	-	-	-	-	-	-	.21881
TRA (\$/kWh)												
	(.00144)	-	-	-	-	-	-	-	-	-	-	-
MINIMUM CHARGE												
(\$/meter/day)	.00000	.00000	.13166	.00293	.00011	-	-	-	-	-	-	.14784
(\$/kWh)	.00832	-	-	-	-	.00000	(.00033)	.00471	.00274	.00199	-	-
DACRS DWR Bond Charge												
												.00471
DACRS Power Charge Indifference Adjustment												
												(.00270)
DACRS Ongoing CTC												
												.00274
DACRS Energy Cost Recovery Amount												
												.00199

PACIFIC GAS AND ELECTRIC COMPANY
2009 AET
TABLE 4

E-6

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Peak												
Baseline (Tier 1)	.00976	.00046	.08278	.00703	.00028	.00000	(.00033)	.00471	.00274	.00199	.18454	.29251
Tier 2	.00976	.00046	.08787	.00703	.00028	.00000	(.00033)	.00471	.00274	.00199	.19520	.30826
Tier 3	.00976	.00046	.12948	.00703	.00028	.00000	(.00033)	.00471	.00274	.00199	.28237	.43705
Tier 4	.00976	.00046	.16795	.00703	.00028	.00000	(.00033)	.00471	.00274	.00199	.36295	.55610
Tier 5	.00976	.00046	.18811	.00703	.00028	.00000	(.00033)	.00471	.00274	.00199	.40518	.61849
Part-Peak												
Baseline (Tier 1)	.00976	.00046	.03490	.00703	.00028	.00000	(.00033)	.00471	.00274	.00199	.08422	.14431
Tier 2	.00976	.00046	.03999	.00703	.00028	.00000	(.00033)	.00471	.00274	.00199	.09488	.16006
Tier 3	.00976	.00046	.08160	.00703	.00028	.00000	(.00033)	.00471	.00274	.00199	.18205	.28885
Tier 4	.00976	.00046	.12008	.00703	.00028	.00000	(.00033)	.00471	.00274	.00199	.26263	.40790
Tier 5	.00976	.00046	.14024	.00703	.00028	.00000	(.00033)	.00471	.00274	.00199	.30486	.47029
Off-Peak												
Baseline (Tier 1)	.00976	.00046	.01558	.00703	.00028	.00000	(.00033)	.00471	.00274	.00199	.04373	.08451
Tier 2	.00976	.00046	.02067	.00703	.00028	.00000	(.00033)	.00471	.00274	.00199	.05440	.10026
Tier 3	.00976	.00046	.06228	.00703	.00028	.00000	(.00033)	.00471	.00274	.00199	.14157	.22905
Tier 4	.00976	.00046	.10076	.00703	.00028	.00000	(.00033)	.00471	.00274	.00199	.22215	.34810
Tier 5	.00976	.00046	.12092	.00703	.00028	.00000	(.00033)	.00471	.00274	.00199	.26437	.41049
Winter												
Part-Peak												
Baseline (Tier 1)	.00976	.00046	.02065	.00703	.00028	.00000	(.00033)	.00471	.00274	.00199	.05436	.10021
Tier 2	.00976	.00046	.02574	.00703	.00028	.00000	(.00033)	.00471	.00274	.00199	.06502	.11596
Tier 3	.00976	.00046	.06736	.00703	.00028	.00000	(.00033)	.00471	.00274	.00199	.15219	.24475
Tier 4	.00976	.00046	.10583	.00703	.00028	.00000	(.00033)	.00471	.00274	.00199	.23277	.36380
Tier 5	.00976	.00046	.12599	.00703	.00028	.00000	(.00033)	.00471	.00274	.00199	.27500	.42619
Off-Peak												
Baseline (Tier 1)	.00976	.00046	.01687	.00703	.00028	.00000	(.00033)	.00471	.00274	.00199	.04644	.08851
Tier 2	.00976	.00046	.02196	.00703	.00028	.00000	(.00033)	.00471	.00274	.00199	.05710	.10426
Tier 3	.00976	.00046	.06358	.00703	.00028	.00000	(.00033)	.00471	.00274	.00199	.14427	.23305
Tier 4	.00976	.00046	.10205	.00703	.00028	.00000	(.00033)	.00471	.00274	.00199	.22486	.35210
Tier 5	.00976	.00046	.12221	.00703	.00028	.00000	(.00033)	.00471	.00274	.00199	.26708	.41449
METER CHARGE (\$/meter/day)												
	-	-	.25298	-	-	-	-	-	-	-	-	.25298
MINIMUM CHARGE												
(\$/meter/day)	.00000	.00000	.12031	.00278	.00011							.14784
(\$/kWh)	.00832	-	-	-	-	.00000	(.00033)	.00471	.00274	.00199		
TRA (\$/kWh)												
	(.00144)	-	-	-	-	-	-	-	-	-		
DACRS DWR Bond Charge												
												.00471
DACRS Power Charge Indifference Adjustment												
												(.00270)
DACRS Ongoing CTC												
												.00274
DACRS Energy Cost Recovery Amount												
												.00199

FERA CSI EXEMPTION FACTORS

	Distr
E-1	2.86%
E-7	4.37%
E-A7	4.36%
E-8	8.16%
E-9	4.36%
E-6	3.11%

PACIFIC GAS AND ELECTRIC COMPANY
2009 AET
TABLE 4

AG-V	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)										
Rates A and D										
Summer	-	-	3.29	-	-	-	-	-	1.28	4.56
Winter	-	-	.70	-	-	-	-	-	.00	.70
DEMAND CHARGE (\$/kW)										
Rates B and E										
Summer	-	-	.83	-	-	-	-	-	2.03	2.86
Peak	-	-	4.70	-	-	-	-	-	1.66	6.35
Winter	-	-	1.16	-	-	-	-	-	.00	1.16
Maximum	-	-		-	-	-	-	-		
PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)										
Summer	-	-	.22	-	-	-	-	-	.45	.68
Winter	-	-	.18	-	-	-	-	-	.00	.18
ENERGY CHARGE (\$/kWh)										
Rates A and D										
Summer										
Peak	.00694	.00032	.11573	.00810	.00028	.00471	.00245	.00199	.21898	.35832
Off-Peak	.00694	.00032	.03857	.00810	.00028	.00471	.00245	.00199	.06096	.12314
Winter										
Part-Peak	.00694	.00032	.03838	.00810	.00028	.00471	.00245	.00199	.06871	.13070
Off-Peak	.00694	.00032	.02559	.00810	.00028	.00471	.00245	.00199	.05860	.10780
Rates B and E										
Summer										
Peak	.00694	.00032	.09109	.00744	.00028	.00471	.00245	.00199	.22797	.34201
Off-Peak	.00694	.00032	.03036	.00744	.00028	.00471	.00245	.00199	.06895	.12226
Winter										
Part-Peak	.00694	.00032	.02784	.00744	.00028	.00471	.00245	.00199	.06529	.11608
Off-Peak	.00694	.00032	.01856	.00744	.00028	.00471	.00245	.00199	.05567	.09718
CUSTOMER CHARGE (\$/meter/day)										
Rates A and D	-	-	.47310	-	-	-	-	-	-	.47310
Rates B and E	-	-	.63080	-	-	-	-	-	-	.63080
METER CHARGE (\$/meter/day)										
Rate A	-	-	.22341	-	-	-	-	-	-	.22341
Rate B	-	-	.19713	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	.06571
Rate E	-	-	.03943	-	-	-	-	-	-	.03943
TRA (\$/kWh)	(.00118)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										
DACRS Power Charge Indifference Adjustment										
DACRS Ongoing CTC										
DACRS Energy Cost Recovery Amount										

PACIFIC GAS AND ELECTRIC COMPANY
2009 AET
TABLE 4

AG-4

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)										
Rates A and D										
Summer	-	-	3.27	-	-	-	-	-	1.27	4.54
Winter	-	-	.61	-	-	-	-	-	.00	.61
DEMAND CHARGE (\$/kW)										
Rates B and E										
Summer										
Peak	-	-	1.47	-	-	-	-	-	2.24	3.71
Maximum	-	-	4.10	-	-	-	-	-	2.17	6.27
Winter										
Maximum	-	-	1.27	-	-	-	-	-	.00	1.27
Rates C and F										
Summer										
Peak	-	-	3.39	-	-	-	-	-	5.20	8.59
Part-Peak	-	-	.72	-	-	-	-	-	.89	1.61
Maximum	-	-	2.74	-	-	-	-	-	.00	2.74
Winter										
Part-Peak	-	-	.29	-	-	-	-	-	.00	.29
Maximum	-	-	1.33	-	-	-	-	-	.00	1.33
"B & E" PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)										
Summer	-	-	.25	-	-	-	-	-	.52	.77
Winter	-	-	.20	-	-	-	-	-	.00	.20
"C & F" PRIMARY VOLTAGE DISCOUNT										
Summer (\$/kW of Peak Demand)	-	-	.17	-	-	-	-	-	.89	1.06
Winter (\$/kW of Max Demand)	-	-	.16	-	-	-	-	-	.00	.16
"C & F" TRANSMISSION VOLTAGE DISCOUNT										
Summer (\$/kW of Peak Demand)	-	-	3.55	-	-	-	-	-	1.69	5.24
Winter (\$/kW of Max Demand)	-	-	1.24	-	-	-	-	-	.00	1.24
ENERGY CHARGE (\$/kWh)										
Rates A and D										
Summer										
Peak	.00694	.00032	.10939	.00803	.00028	.00471	.00245	.00199	.15034	.28327
Off-Peak	.00694	.00032	.03646	.00803	.00028	.00471	.00245	.00199	.06529	.12530
Winter										
Part-Peak	.00694	.00032	.03768	.00803	.00028	.00471	.00245	.00199	.06916	.13038
Off-Peak	.00694	.00032	.02511	.00803	.00028	.00471	.00245	.00199	.05901	.10766
Rates B and E										
Summer										
Peak	.00694	.00032	.06965	.00722	.00028	.00471	.00245	.00199	.11601	.20839
Off-Peak	.00694	.00032	.02322	.00722	.00028	.00471	.00245	.00199	.06751	.11346
Winter										
Part-Peak	.00694	.00032	.02440	.00722	.00028	.00471	.00245	.00199	.06585	.11298
Off-Peak	.00694	.00032	.01628	.00722	.00028	.00471	.00245	.00199	.05613	.09514
Rates C and F										
Summer										
Peak	.00694	.00032	.03922	.00748	.00028	.00471	.00245	.00199	.13291	.19512
Part-Peak	.00694	.00032	.01568	.00748	.00028	.00471	.00245	.00199	.07545	.11412
Off-Peak	.00694	.00032	.00786	.00748	.00028	.00471	.00245	.00199	.05459	.08543
Winter										
Part-Peak	.00694	.00032	.01090	.00748	.00028	.00471	.00245	.00199	.06050	.09439
Off-Peak	.00694	.00032	.00726	.00748	.00028	.00471	.00245	.00199	.05151	.08176

PACIFIC GAS AND ELECTRIC COMPANY
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TABLE 4

AG-5	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)										
Rates A and D										
Summer	-	-	4.46	-	-	-	-	-	3.34	7.80
Winter	-	-	1.23	-	-	-	-	-	.00	1.23
DEMAND CHARGE (\$/kW)										
Rates B and E										
Summer										
Peak	-	-	2.55	-	-	-	-	-	5.02	7.57
Maximum	-	-	6.51	-	-	-	-	-	4.09	10.60
Winter										
Maximum	-	-	3.61	-	-	-	-	-	.00	3.61
Rates C and F										
Summer										
Peak	-	-	3.74	-	-	-	-	-	9.02	12.76
Part-Peak	-	-	.89	-	-	-	-	-	1.71	2.60
Maximum	-	-	3.98	-	-	-	-	-	.00	3.98
Winter										
Part-Peak	-	-	.53	-	-	-	-	-	.00	.53
Maximum	-	-	2.66	-	-	-	-	-	.00	2.66
"B & E" PRIMARY VOLTAGE DISCOUNT										
Summer (\$/kW of Max Demand)	-	-	.18	-	-	-	-	-	1.25	1.43
Winter (\$/kW of Max Demand)	-	-	.13	-	-	-	-	-	.00	.13
"B & E" TRANSMISSION VOLTAGE DISCOUNT										
Summer (\$/kW of Max Demand)	-	-	5.42	-	-	-	-	-	2.27	7.69
Winter (\$/kW of Max Demand)	-	-	3.11	-	-	-	-	-	.00	3.11
"C & F" PRIMARY VOLTAGE DISCOUNT										
Summer (\$/kW of Peak Demand)	-	-	.21	-	-	-	-	-	1.85	2.06
Winter (\$/kW of Max Demand)	-	-	.15	-	-	-	-	-	.00	.15
"C & F" TRANSMISSION VOLTAGE DISCOUNT										
Summer (\$/kW of Peak Demand)	-	-	6.92	-	-	-	-	-	3.42	10.34
Winter (\$/kW of Max Demand)	-	-	1.93	-	-	-	-	-	.00	1.93
ENERGY CHARGE (\$/kWh)										
Rates A and D										
Summer										
Peak	.00694	.00032	.06055	.00735	.00028	.00471	.00245	.00199	.14115	.22456
Off-Peak	.00694	.00032	.02019	.00735	.00028	.00471	.00245	.00199	.07004	.11309
Winter										
Part-Peak	.00694	.00032	.02281	.00735	.00028	.00471	.00245	.00199	.07333	.11900
Off-Peak	.00694	.00032	.01519	.00735	.00028	.00471	.00245	.00199	.06262	.10067
Rates B and E										
Summer										
Peak	.00694	.00032	.01769	.00614	.00028	.00471	.00245	.00199	.13376	.17311
Off-Peak	.00694	.00032	.00000	.00614	.00028	.00471	.00245	.00199	.04623	.06789
Winter										
Part-Peak	.00694	.00032	.00000	.00614	.00028	.00471	.00245	.00199	.06500	.08666
Off-Peak	.00694	.00032	.00000	.00614	.00028	.00471	.00245	.00199	.03847	.06012
Rates C and F										
Summer										
Peak	.00694	.00032	.00000	.00606	.00028	.00471	.00245	.00199	.10607	.12763
Part-Peak	.00694	.00032	.00000	.00606	.00028	.00471	.00245	.00199	.06168	.08325
Off-Peak	.00694	.00032	.00000	.00606	.00028	.00471	.00245	.00199	.04514	.06671
Winter										
Part-Peak	.00694	.00032	.00000	.00606	.00028	.00471	.00245	.00199	.05010	.07166
Off-Peak	.00694	.00032	.00000	.00606	.00028	.00471	.00245	.00199	.04258	.06414

PACIFIC GAS AND ELECTRIC COMPANY
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TABLE 4

CPP Program (>200 kW)

Non-CPP Days (Credit per kWh)

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
A-10										
Transmission										
Smr Peak									.03232	.03232
Smr Part-Peak									.01207	.01207
Primary										
Smr Peak									.03474	.03474
Smr Part-Peak									.00651	.00651
Secondary										
Smr Peak									.04363	.04363
Smr Part-Peak									.00702	.00702
E-19										
Transmission										
Smr Peak									.02420	.02420
Smr Part-Peak									.00413	.00413
Primary										
Smr Peak									.03316	.03316
Smr Part-Peak									.00655	.00655
Secondary										
Smr Peak									.03583	.03583
Smr Part-Peak									.00596	.00596
E-20										
Transmission										
Smr Peak									.02003	.02003
Smr Part-Peak									.00764	.00764
Primary										
Smr Peak									.01796	.01796
Smr Part-Peak									.01914	.01914
Secondary										
Smr Peak									.02927	.02927
Smr Part-Peak									.00942	.00942
AG-4C										
Smr Peak									.02825	.02825
Smr Part-Peak									.02008	.02008
AG-5C										
Smr Peak									.02540	.02540
Smr Part-Peak									.00827	.00827

PACIFIC GAS AND ELECTRIC COMPANY
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TABLE 4

CPP Days (Charge per kWh)	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
A-10										
Transmission										
High Price									.69555	.69555
Moderate Price									.09220	.09220
Primary										
High Price									.59708	.59708
Moderate Price									.23566	.23566
Secondary										
High Price									.63204	.63204
Moderate Price									.24537	.24537
E-19										
Transmission										
High Price									.43556	.43556
Moderate Price									.14878	.14878
Primary										
High Price									.59440	.59440
Moderate Price									.14594	.14594
Secondary										
High Price									.59328	.59328
Moderate Price									.15105	.15105
E-20										
Transmission										
High Price									.40764	.40764
Moderate Price									.13971	.13971
Primary										
High Price									.58420	.58420
Moderate Price									.14468	.14468
Secondary										
High Price									.56596	.56596
Moderate Price									.14642	.14642
AG-4C										
High Price									.78048	.78048
Moderate Price									.14724	.14724
AG-5C										
High Price									.51052	.51052
Moderate Price									.12212	.12212

PACIFIC GAS AND ELECTRIC COMPANY
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TABLE 4

PRELIMINARY STATEMENT PART I RATES	<u>Trans</u>	<u>RS</u>	<u>Distr</u>	<u>PPP</u>	<u>Gen</u>	<u>OCTC</u>	<u>ECRA</u>	<u>PCIA</u>
All Customers								
California Public Utilities Commission Fee			.00024					
CEE Incentive Rate			.00074					
Electric Reimbursable Fees Balancing Account (ERFBA)			.00000					
Demand Response			.00057					
Smartmeter Balancing Account			.00118					
Transmission Access Charge	(.00039)							
Transmission Revenue Balancing Account Adjustment	(.00082)							
CARE Surcharge				.00362				
Procurement Energy Efficiency Balancing Account				.00334				
Energy Recovery Bond DRC Charge - Series 1						.00315		
Energy Recovery Bond DRC Charge - Series 2						.00164		
Energy Recovery Bond Balancing Account						(.00280)		
PCIA - DWR Franchise Fees								.00004
Bundled Service Customers								
Procurement Transaction Auditing Account				.00000				
DWR Power Charge Balancing Account (DWRPCBA): CORE				.01568				
DWR Power Charge Balancing Account (DWRPCBA): NonCORE				.00921				
Energy Resource Recovery Account (ERRA)				.06013				
DWR Franchise Fees				.00013				
Regulatory Asset Tax Balancing Account (RATBA)				.00000				
Headroom Account (HA)				.00000				

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

Aglet	Department of the Army	Northern California Power Association
Agnews Developmental Center	Dept of General Services	Occidental Energy Marketing, Inc.
Alcantar & Kahl	Division of Business Advisory Services	OnGrid Solar
Ancillary Services Coalition	Douglas & Liddell	PPL EnergyPlus, LLC
Anderson & Poole	Douglass & Liddell	Pinnacle CNG Company
Arizona Public Service Company	Downey & Brand	Praxair
BART	Duke Energy	R. W. Beck & Associates
BP Energy Company	Duncan, Virgil E.	RCS, Inc.
Barkovich & Yap, Inc.	Dutcher, John	RMC Lonestar
Bartle Wells Associates	Ellison Schneider & Harris LLP	Recon Research
Blue Ridge Gas	Energy Management Services, LLC	SCD Energy Solutions
Braun & Associates	FPL Energy Project Management, Inc.	SCE
C & H Sugar Co.	Foster Farms	SESCO
CA Bldg Industry Association	Foster, Wheeler, Martinez	SMUD
CAISO	Franciscan Mobilehome	SPURR
CLECA Law Office	G. A. Krause & Assoc.	Santa Fe Jets
CSC Energy Services	GLJ Publications	Seattle City Light
	Goodin, MacBride, Squeri, Schlotz & Ritchie	Sempra Utilities
California Cotton Ginners & Growers Assn	Green Power Institute	Sequoia Union HS Dist
California Energy Commission	Hanna & Morton	Sierra Pacific Power Company
California League of Food Processors	Heeg, Peggy A.	Silicon Valley Power
California Public Utilities Commission	Hitachi	Smurfit Stone Container Corp
Calpine	Hogan Manufacturing, Inc.	Southern California Edison Company
Cameron McKenna	Imperial Irrigation District	St. Paul Assoc.
Cardinal Cogen	Innercite	Sunshine Design
Casner, Steve	International Power Technology	Sutherland, Asbill & Brennan
Cerox	Intestate Gas Services, Inc.	TFS Energy
Chamberlain, Eric	J. R. Wood, Inc.	Tabors Caramanis & Associates
Chevron Company	JTM, Inc.	Tecogen, Inc.
Chris, King	Los Angeles Dept of Water & Power	Tioga Energy
City of Glendale	Luce, Forward, Hamilton & Scripps LLP	TransCanada
City of Palo Alto	MBMC, Inc.	Turlock Irrigation District
City of San Jose	MRW & Associates	U S Borax, Inc.
Clean Energy Fuels	Manatt Phelps Phillips	United Cogen
Coast Economic Consulting	Matthew V. Brady & Associates	Utility Cost Management
Commerce Energy	McKenzie & Associates	Utility Resource Network
Commercial Energy	Meek, Daniel W.	Utility Specialists
Constellation	Merced Irrigation District	Vandenberg Air Force
Constellation New Energy	Mirant	Verizon
Consumer Federation of California	Modesto Irrigation District	Wellhead Electric Company
Crossborder Energy	Morgan Stanley	Western Manufactured Housing Communities Association (WMA)
		White & Case
Davis Wright Tremaine LLP	Morrison & Foerster	eMeter Corporation
Day Carter Murphy	New United Motor Mfg., Inc.	
Defense Energy Support Center	Norris & Wong Associates	
Department of Water Resources	North Coast SolarResources	