

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



November 6, 2008

**Advice Letter 3347-E**

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**Subject: June 2008 ERRA Trigger – Update to Reflect Actual  
Recorded ERRA Balance through August 31, 2008 for  
October 1, 2008 Rate Change**

Dear Mr. Cherry:

Advice Letter 3347-E is effective October 1, 2008.

Sincerely,

A handwritten signature in black ink, appearing to read "Ken Lewis".

Kenneth Lewis, Acting Director  
Energy Division



**Brian K. Cherry**  
Vice President  
Regulatory Relations

77 Beale Street, Room 1087  
San Francisco, CA 94105

*Mailing Address*  
Mail Code B10C  
Pacific Gas and Electric Company  
P.O. Box 770000  
San Francisco, CA 94177  
Fax: 415.973.7226

September 30, 2008

**Advice 3347-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: June 2008 ERRA Trigger – Update to Reflect Actual Recorded  
ERRA Balance through August 31, 2008 for October 1, 2008  
Rate Change**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

**Purpose**

PG&E hereby files this update to its June 2008 Energy Resource Recovery Account (ERRA) Trigger Application (A.) 08-06-010 to reflect actual recorded balances in the ERRA through August 31, 2008. This actual recorded August 31, 2008 ERRA balance is reflected in the December 31, 2008 ERRA forecast balance which is used to design revised electric rates effective October 1, 2008.

**Background**

On June 10, 2008, PG&E filed its second Trigger Application for 2008, A.08-06-010. As described in testimony, during the second quarter of 2008, PG&E realized that its ERRA balance would be significantly more undercollected than forecast in the Calpine 2 trigger application, A.08-01-014<sup>1</sup>, primarily due to higher natural gas prices and lower than normal hydro generation. As a result, PG&E filed its second trigger request to recover a forecast undercollection of \$482 million over 15 months beginning October 1, 2008. PG&E also requested approval to update via advice letter filing its forecast December 31, 2008 ERRA balance using actual recorded data through August 31, 2008. On August 21, 2008, the CPUC approved this request in Decision (D.) 08-08-011.<sup>2</sup>

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<sup>1</sup> PG&E's Calpine 2 Trigger Application was approved in D.08-04-026.

<sup>2</sup> Decision 08-08-011, Ordering Paragraphs 1 and 2.

### **Update to 2008 Undercollection for August 31, 2008 Actual Recorded Balances**

PG&E's revised end-of-year 2008 ERRA undercollection, including actual recorded data through August 31, 2008, but without incorporating the effect of the October 1 rate change, is shown in Table 1 below.

**TABLE 1  
PACIFIC GAS AND ELECTRIC COMPANY  
FORECAST ERRA BALANCES UNDERCOLLECTION**

<u>Line No.</u>	<u>Month</u>	<u>Undercollection (\$ Millions)</u>
1	January 2008	\$186.7*
2	February 2008	\$266.7*
3	March 2008	\$364.2*
4	April 2008	\$443.9*
5	May 2008	\$478.7*
6	June 2008	\$519.4*
7	July 2008	\$563.2*
8	August 2008	\$609.5*
9	September 2008	\$612.9
10	October 2008	\$614.8
11	November 2008	\$616.1
12	December 2008	\$638.4 (a), (b)

\* Actual

(a) Including an allowance for franchise fees & uncollectibles (FF&U), the forecast undercollection at December 31, 2008 is \$645 million.

(b) Amount has been updated only for the actual recorded balance through August 31, 2008. PG&E has not revised other components of this forecast balance.

PG&E's update of the forecast December 31, 2008, balance reflects actual costs incurred through August 2008; the procurement costs forecast for September – December are unchanged from PG&E's original June 10, 2008 Application. The October 1, 2008, rate change is intended to recover the forecast \$645 million undercollection over 15 months. PG&E's actual end-of-year ERRA balance will reflect the first three months of collection.

### **Revised 2008 ERRA Forecast Revenue Requirement**

The revised incremental revenue requirement request is \$645 million and the total 2008 revenue requirement is \$4,488 million, as shown in Table 2 below. PG&E calculates a revised 2008 ERRA revenue requirement by adding the revised December 31, 2008 forecast balance of \$645 million as shown above to the 2008 ERRA revenue requirement of \$3,843 million implemented on May 1, 2008

pursuant to Advice 3238-E-B. The calculation of the revised 2008 ERRA revenue requirement is presented in Column 3 below. Column 1 presents the ERRA revenue requirement implemented May 1, which incorporated PG&E's 2008 ERRA forecast revenue requirement request approved in Decision 08-02-018 and the Calpine 2 trigger amount, approved in Decision 08-04-026. Column 2 shows the incremental ERRA revenue requirement presented in Table 3-3 of A.08-06-010 updated for August actual recorded balances in accordance with D.08-08-011. The total is a revised 2008 ERRA forecast revenue requirement as shown in Column 3 below.

**TABLE 2**  
**PACIFIC GAS AND ELECTRIC COMPANY**  
**REVISED 2008 ERRA REVENUE REQUIREMENT**

Line No.	(1) AL3238-E-B 5/1/08 Rate Change (\$000s)	(2) AL3347-E Update to 2008 June trigger (\$000s)	(3) AL3347-E Revised 2008 ERRA RRQ (\$000s)
1	Energy Procurement Cost RRQ	\$3,107,497	\$3,107,497
2	2008 Calpine 2 trigger RRQ	779,871	779,871
3	Total Revised Procurement Cost RRQ	\$3,887,368	\$3,887,368
4	Less Cost Portion of Ongoing CTC RRQ	\$(175,057)	\$(175,057)
5	Subtotal	\$3,712,311	\$3,712,311
6	EOY Forecast ERRA Balance (with FF&U) (a)	\$114,902	\$759,885
7	Subtotal	\$3,827,213	\$4,472,196
8	Power Charge Indifference Adjustment (b)	\$16,586	\$16,586
9	Revised 2008 ERRA Revenue Requirement	\$3,843,799	\$4,488,782

- (a) Column 1's ERRA end-of-year 2007 balancing account amortization is consistent with PG&E's December 27, 2007 update to its AET AL 3115-E, as authorized by Resolution E-4121.
- (b) The PCIA is a negative rate and set equal and opposite to the authorized ongoing CTC level for non-exempt direct access and departing load. CTC and PCIA rates are not changing on October 1, 2008 and were last revised effective May 1, 2008, based on an updated MTCBA balance as authorized in the AET in combination with Decision 08-02-018, which authorized the 2008 ongoing CTC cost revenue requirement.

Table 3, presented in Appendix A, provides a more detailed summary of the incremental revenue requirement request.

### **Electric Rate Schedules and Tariff Revisions**

Table 4, presented in Appendix B, provides revenue and average rate summaries for bundled and direct access customers based on the revenue requirement determined above. Attachment 1 provides revisions to electric preliminary statements, rate schedules and rates pursuant to the change in electric revenue requirement. The generation and total rates are changing for bundled customers. In addition, residential distribution rates change slightly due to residential distribution and generation tiering rules adopted in the 2007 GRC Phase 2 D.07-09-004. As a result, while these October 1 rate changes generally do not affect direct access customers, there are some slight impacts on residential direct access customers due to the distribution rate change. There are no rate changes or impacts on departing load customers.

### **Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **October 20, 2008**, which is 20 days from the date of this filing. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [ijnj@cpuc.ca.gov](mailto:ijnj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Copies also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. Mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

### **Effective Date**

PG&E requests that this advice filing become effective **October 1, 2008**.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and on the service list for A.00-11-038, A.08-06-010, and A.08-06-011. Address changes to the General Order 96-B service list should be directed to Rose de la Torre at (415) 973-4716. Send all electronic approvals to [PGETariffs@pge.com](mailto:PGETariffs@pge.com). Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>

A handwritten signature in cursive script that reads "Brian K. Cherry / dc".

Vice President – Regulatory Relations

Attachments:

Appendix A – Table 3

Appendix B – Table 4

cc: Service Lists - A.00-11-038, A.08-06-010, and A.08-06-011

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Daren Chan

Phone #: (415) 973-5361

E-mail: D1CT@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3347-E**

**Tier: 2**

Subject of AL: June 2008 ERRA Trigger – Update to Reflect Actual Recorded ERRA Balance through August 31, 2008 for October 1, 2008 Rate Change

Keywords (choose from CPUC listing): Balancing Accounts, Electric Rates

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.08-08-011

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

Resolution Required?  Yes  No

Requested effective date: **October 1, 2008**

No. of tariff sheets: 84

Estimated system annual revenue effect (%): Revenues are increased \$645 million relative to revenues currently effective.

Estimated system average rate effect (%): Bundled average rate increase by 6.0%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). See Table 4

Tariff schedules affected: See Attachment 1

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave., San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry, Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

# **APPENDIX A**

## **TABLE 3**

**TABLE 3**  
**PACIFIC GAS AND ELECTRIC COMPANY**  
**SUMMARY OF 2008 PROCUREMENT COST INCREASE RELATIVE TO AUTHORIZED REVNEUE REQUIREMENT**

Line No.	Cost and Credits	Jan-April (\$ Millions) Actuals	May (\$ Millions) Actuals	June (\$ Millions) Actuals	July (\$ Millions) Actuals	August (\$ Millions) Actuals	Sept-Dec (\$ Millions) Forecast	FY 2008 (\$ Millions)
1	<u>Procurement Costs</u> Increase	\$292.2	\$50.9	\$118.6	\$134.4	\$118.5	\$124.0	\$838.6
2	Other ERRA Costs and Credits							
3	Ongoing CTC and PCIA	(98.3)	\$5.7	(2.8)	(53.9)	(21.1)	36.1	(134.2)
4	Billing and Other BA Costs and Credits	20.6	12.7	(38.0)	(22.1)	(36.3)	(2.9)	(66.0)
5	Total (lines 1, 3, and 4)	\$214.6	\$69.3	\$77.8	\$58.4	\$61.1	\$157.2	\$638.4
6	RRQ Request (line 5 * FF&U @ 1.010255)							\$645.0

## **APPENDIX B**

### **TABLE 4**

PACIFIC GAS AND ELECTRIC COMPANY  
AL 3347-E

Table 4

**BDLD RESULTS**

Class/Schedule	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRBMA	DWR Bond	CTC	ECRA	Total Proposed Revenue
<b>RESIDENTIAL</b>																
E-1	\$3,821,263,581	\$1,956,587,199	\$239,788,909	-\$9,044,263	-\$1,855,233	\$4,869,988	-\$18,070,875	\$1,383,791,332	\$263,897,235	\$6,255,303	\$0	-\$37,807,737	\$108,619,537	\$77,007,170	\$73,759,879	\$4,047,798,445
EL-1	\$550,985,453	\$445,781,603	\$65,586,364	-\$2,473,760	-\$507,438	\$1,332,025	-\$4,946,125	-\$25,018,309	\$38,628,685	\$1,712,120	\$0	-\$10,339,050	\$0	\$21,058,678	\$20,170,661	\$550,985,453
E-7	\$145,023,309	\$93,817,115	\$9,202,497	-\$347,096	-\$71,199	\$186,898	-\$694,192	\$36,845,152	\$10,056,888	\$240,297	\$0	-\$1,450,684	\$3,845,161	\$2,954,767	\$2,830,168	\$157,415,772
E-8	\$183,956,720	\$142,579,224	\$9,723,049	-\$366,730	-\$75,227	\$197,470	-\$733,460	\$30,918,112	\$11,490,876	\$253,890	\$0	-\$1,532,744	\$4,485,391	\$3,121,907	\$2,990,261	\$203,052,020
EL-8	\$10,649,472	\$19,034,914	\$1,447,600	-\$54,600	-\$11,200	\$29,400	-\$109,200	-\$11,377,243	\$970,200	\$37,800	\$0	-\$228,200	\$0	\$464,800	\$445,200	\$10,649,472
TOTAL RES	\$4,711,878,536	\$2,657,800,054	\$325,748,420	-\$12,286,449	-\$2,520,297	\$6,615,780	-\$24,553,852	\$1,415,159,044	\$325,043,884	\$8,499,410	\$0	-\$51,358,414	\$116,950,089	\$104,607,322	\$100,196,170	\$4,969,901,161
<b>SMALL L&amp;P</b>																
A-1	\$923,957,137	\$494,678,878	\$51,041,106	-\$2,180,219	-\$447,224	\$1,062,158	-\$3,857,438	\$308,494,349	\$68,257,611	\$1,509,382	\$0	-\$9,447,614	\$26,615,695	\$18,559,809	\$17,777,167	\$972,063,658
A-6	\$483,360,887	\$270,243,559	\$28,990,362	-\$1,238,190	-\$253,988	\$603,221	-\$2,190,961	\$148,377,480	\$33,812,122	\$857,209	\$0	-\$5,365,492	\$15,134,420	\$10,540,493	\$10,096,014	\$509,606,248
A-15	\$308,202	\$61,013	\$6,325	-\$270	-\$55	\$132	-\$478	\$231,019	\$8,459	\$187	\$0	\$0	\$3,305	\$2,300	\$2,203	\$314,140
TC-1	\$5,441,012	\$2,525,437	\$325,171	-\$13,890	-\$2,849	\$6,767	-\$24,575	\$2,225,626	\$231,858	\$9,616	\$0	\$0	\$169,887	\$118,244	\$113,258	\$5,684,550
TOTAL SMALL	\$1,413,067,238	\$767,508,887	\$80,362,965	-\$3,432,569	-\$704,117	\$1,672,277	-\$6,073,452	\$459,328,473	\$102,310,051	\$2,376,394	\$0	-\$14,813,105	\$41,923,306	\$29,220,846	\$27,988,642	\$1,487,668,597
<b>MEDIUM L&amp;P</b>																
A-10 T	\$802,521	\$610,614	\$72,070	-\$3,036	-\$623	\$1,323	-\$5,338	\$24,326	\$78,771	\$2,102	\$0	\$0	\$37,128	\$24,830	\$24,752	\$866,920
A-10 P	\$14,741,372	\$9,629,367	\$1,146,725	-\$46,047	-\$9,446	\$20,072	-\$84,945	\$2,510,792	\$1,246,810	\$31,879	\$0	-\$501	\$558,301	\$376,641	\$375,460	\$15,755,108
A-10 S	\$1,828,854,576	\$1,129,663,642	\$129,485,205	-\$5,176,833	-\$1,061,914	\$2,256,568	-\$9,591,550	\$408,016,462	\$143,889,410	\$3,583,961	\$0	-\$1,266,840	\$63,205,766	\$42,343,839	\$42,211,100	\$1,947,558,816
TOTAL MEDIUM	\$1,844,398,469	\$1,139,903,624	\$130,704,000	-\$5,225,916	-\$1,071,983	\$2,277,963	-\$9,681,834	\$410,551,580	\$145,214,991	\$3,617,942	\$0	-\$1,267,341	\$63,801,196	\$42,745,310	\$42,611,312	\$1,964,180,843
<b>E-19 CLASS</b>																
E-19 T	\$1,688,313	\$1,156,083	\$168,889	-\$6,146	-\$1,261	\$2,679	-\$12,510	\$180,774	\$151,608	\$4,255	\$0	\$0	\$75,174	\$40,975	\$50,116	\$1,810,636
E-19 P	\$86,351,210	\$56,985,147	\$5,698,258	-\$296,999	-\$60,923	\$129,461	-\$422,201	\$13,757,857	\$7,303,131	\$205,615	\$0	-\$3,756	\$3,632,527	\$1,979,994	\$2,421,685	\$92,490,420
E-19 S	\$927,673,421	\$609,041,755	\$55,119,537	-\$3,013,631	-\$618,181	\$1,313,634	-\$4,082,591	\$171,942,207	\$78,972,600	\$2,086,360	\$0	-\$342,011	\$36,814,245	\$20,090,877	\$24,572,688	\$991,889,488
TOTAL E-19	\$1,015,712,943	\$668,343,608	\$60,978,684	-\$3,316,777	-\$680,364	\$1,445,775	-\$4,517,302	\$185,880,838	\$86,427,339	\$2,296,230	\$0	-\$345,768	\$40,521,946	\$22,111,846	\$27,044,488	\$1,086,190,544
<b>STREETLIGHTS</b>	\$64,840,491	\$31,082,866	\$2,802,461	-\$161,680	-\$33,165	\$58,039	-\$211,428	\$28,021,907	\$2,786,924	\$111,933	\$0	\$0	\$1,977,476	\$91,204	\$1,318,317	\$67,844,854
<b>STANDBY</b>																
STANDBY T	\$24,657,685	\$13,811,719	\$5,783,340	-\$84,678	-\$17,370	\$119,418	-\$446,180	\$2,905,946	\$2,101,762	\$58,624	\$0	\$0	\$1,035,682	\$171,528	\$690,455	\$26,130,244
STANDBY P	\$1,706,684	\$522,581	\$206,923	-\$2,532	-\$519	\$3,570	-\$16,025	\$900,515	\$88,734	\$1,753	\$0	\$0	\$30,963	\$5,128	\$20,642	\$1,761,733
STANDBY S	\$2,582,236	\$924,871	\$307,823	-\$4,530	-\$929	\$6,388	-\$23,746	\$1,216,060	\$149,128	\$3,136	\$0	\$0	\$55,400	\$9,175	\$36,933	\$2,679,711
TOTAL STANDBY	\$28,946,605	\$15,259,171	\$6,298,086	-\$91,740	-\$18,818	\$129,376	-\$485,951	\$5,022,521	\$2,339,624	\$63,512	\$0	\$0	\$1,122,045	\$185,831	\$748,030	\$30,571,688
<b>AGRICULTURE</b>																
AG-1A	\$47,827,379	\$18,543,746	\$1,312,665	-\$69,652	-\$14,288	\$26,789	-\$100,013	\$24,913,055	\$3,014,664	\$48,220	\$0	\$0	\$851,893	\$544,711	\$567,928	\$49,639,720
AG-RA	\$4,653,853	\$1,758,250	\$173,364	-\$9,199	-\$1,887	\$3,538	-\$13,209	\$2,335,963	\$311,113	\$6,368	\$0	\$0	\$112,510	\$71,940	\$75,007	\$4,823,759
AG-VA	\$3,977,158	\$1,544,075	\$146,384	-\$7,767	-\$1,593	\$2,987	-\$11,153	\$1,964,326	\$264,886	\$5,377	\$0	\$0	\$95,000	\$60,744	\$63,334	\$4,126,600
AG-4A	\$21,450,927	\$8,462,065	\$817,181	-\$43,361	-\$8,894	\$16,677	-\$62,261	\$10,380,666	\$1,454,248	\$30,019	\$0	\$0	\$530,334	\$339,102	\$353,556	\$22,269,329
AG-5A	\$10,936,390	\$5,797,728	\$521,864	-\$27,691	-\$5,680	\$10,650	-\$39,761	\$3,617,691	\$823,622	\$19,171	\$0	\$0	\$338,679	\$216,556	\$225,786	\$11,498,616
AG-1B	\$53,302,407	\$25,792,182	\$1,887,988	-\$100,179	-\$20,550	\$38,530	-\$143,847	\$22,003,930	\$3,467,733	\$69,355	\$0	\$0	\$1,225,266	\$783,451	\$816,844	\$55,820,702
AG-RB	\$4,299,916	\$2,046,380	\$177,491	-\$9,418	-\$1,932	\$3,622	-\$13,523	\$1,722,479	\$301,373	\$6,520	\$0	\$0	\$115,188	\$73,653	\$76,792	\$4,498,626
AG-VB	\$2,406,946	\$1,130,915	\$100,229	-\$5,318	-\$1,091	\$2,045	-\$7,637	\$976,798	\$167,049	\$3,682	\$0	\$0	\$65,047	\$41,592	\$43,365	\$2,516,677
AG-4B	\$47,926,858	\$23,911,229	\$2,116,288	-\$112,293	-\$23,034	\$43,190	-\$161,241	\$17,830,345	\$3,397,578	\$77,741	\$0	\$0	\$1,373,428	\$878,187	\$915,618	\$50,247,036
AG-4C	\$6,284,506	\$2,597,187	\$258,641	-\$13,724	-\$2,815	\$5,278	-\$19,706	\$2,898,702	\$415,234	\$9,501	\$0	\$0	\$167,853	\$107,327	\$111,902	\$6,535,382
AG-5B	\$315,480,856	\$192,246,125	\$21,027,356	-\$1,115,737	-\$228,869	\$429,130	-\$1,602,084	\$64,115,103	\$26,863,520	\$772,433	\$0	\$0	\$13,646,325	\$8,725,637	\$9,097,550	\$333,976,488
AG-5C	\$42,780,806	\$24,695,747	\$2,804,517	-\$148,811	-\$30,525	\$57,235	-\$213,678	\$10,162,227	\$3,525,679	\$103,023	\$0	\$0	\$1,820,074	\$1,163,779	\$1,213,383	\$45,152,651
Total AGRA	\$88,845,707	\$36,105,865	\$2,971,458	-\$157,669	-\$32,342	\$60,642	-\$226,397	\$43,211,699	\$5,868,533	\$109,156	\$0	\$0	\$1,928,416	\$1,233,054	\$1,285,611	\$92,358,025
Total AGRB	\$472,482,294	\$272,419,767	\$28,372,510	-\$1,505,480	-\$308,816	\$579,031	-\$2,161,715	\$119,709,584	\$38,138,164	\$1,042,255	\$0	\$0	\$18,413,180	\$11,773,627	\$12,275,453	\$498,747,561
TOTAL AGR	\$561,328,001	\$308,525,631	\$31,343,969	-\$1,663,149	-\$341,159	\$639,673	-\$2,388,112	\$162,921,283	\$44,006,697	\$1,151,411	\$0	\$0	\$20,341,596	\$13,006,681	\$13,561,064	\$591,105,586
<b>E-20 CLASS</b>																
E-20 T	\$349,214,112	\$281,843,536	\$30,761,133	-\$1,654,679	-\$339,421	\$636,415	-\$2,345,566	-\$7,837,038	\$33,984,555	\$1,145,547	\$0	\$0	\$20,237,993	\$9,249,230	\$13,491,996	\$379,173,701
E-20 P	\$509,456,854	\$358,877,211	\$35,522,046	-\$1,899,225	-\$389,585	\$730,471	-\$2,708,013	\$61,099,318	\$44,802,229	\$1,314,848	\$0	\$0	\$23,228,982	\$11,346,652	\$15,485,988	\$547,410,923
E-20 S	\$287,682,761	\$186,973,314	\$19,550,896	-\$977,926	-\$200,600	\$376,125	-\$1,490,373	\$24,874,417	\$27,674,417	\$677,025	\$0	\$0	\$11,960,783	\$6,243,679	\$7,973,855	\$307,445,733
TOTAL E-20	\$1,146,353,726	\$827,694,062	\$85,834,075	-\$4,531,829	-\$929,606	\$1,743,011	-\$6,543,952	\$104,746,817	\$103,661,201	\$3,137,420	\$0	\$0	\$55,427,759	\$26,839,561	\$36,951,839	\$1,234,030,358
<b>SYSTEM</b>	\$10,786,526,009	\$6,416,117,903	\$724,072,660	-\$30,710,110	-\$6,299,510	\$14,581,895	-\$54,455,884	\$2,771,632,463	\$811,790,712	\$21,254,252	\$0	-\$67,784,628	\$342,065,413	\$238,808,601	\$250,419,863	\$11,431,493,631

PACIFIC GAS AND ELECTRIC COMPANY  
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Table 4

<b>BDDL RESULTS</b>	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	Total Proposed Rates	Percent Change
<b>RESIDENTIAL</b>																		
E-1	23,194,930,638	\$0.16475	\$0.08435	\$0.01034	-\$0.00039	-\$0.00008	\$0.00021	-\$0.00078	\$0.05966	\$0.01138	\$0.00027	\$0.00000	-\$0.00163	\$0.00468	\$0.00332	\$0.00318	\$0.17451	5.9%
EL-1	6,342,975,220	\$0.08687	\$0.07028	\$0.01034	-\$0.00039	-\$0.00008	\$0.00021	-\$0.00078	-\$0.00394	\$0.00609	\$0.00027	\$0.00000	-\$0.00163	\$0.00000	\$0.00332	\$0.00318	\$0.08687	0.0%
E-7	889,990,083	\$0.16295	\$0.10541	\$0.01034	-\$0.00039	-\$0.00008	\$0.00021	-\$0.00078	\$0.04140	\$0.01130	\$0.00027	\$0.00000	-\$0.00163	\$0.00432	\$0.00332	\$0.00318	\$0.17687	8.5%
E-8	940,333,569	\$0.19563	\$0.15163	\$0.01034	-\$0.00039	-\$0.00008	\$0.00021	-\$0.00078	\$0.03288	\$0.01222	\$0.00027	\$0.00000	-\$0.00163	\$0.00477	\$0.00332	\$0.00318	\$0.21594	10.4%
EL-8	140,000,044	\$0.07607	\$0.13596	\$0.01034	-\$0.00039	-\$0.00008	\$0.00021	-\$0.00078	-\$0.08127	\$0.00693	\$0.00027	\$0.00000	-\$0.00163	\$0.00000	\$0.00332	\$0.00318	\$0.07607	0.0%
TOTAL RES	31,508,229,554	\$0.14954	\$0.08435	\$0.01034	-\$0.00039	-\$0.00008	\$0.00021	-\$0.00078	\$0.04491	\$0.01032	\$0.00027	\$0.00000	-\$0.00163	\$0.00371	\$0.00332	\$0.00318	\$0.15773	5.5%
<b>SMALL L&amp;P</b>																		
A-1	5,590,303,947	\$0.16528	\$0.08849	\$0.00913	-\$0.00039	-\$0.00008	\$0.00019	-\$0.00069	\$0.05518	\$0.01221	\$0.00027	\$0.00000	-\$0.00169	\$0.00476	\$0.00332	\$0.00318	\$0.17388	5.2%
A-6	3,174,847,157	\$0.15225	\$0.08512	\$0.00913	-\$0.00039	-\$0.00008	\$0.00019	-\$0.00069	\$0.04674	\$0.01065	\$0.00027	\$0.00000	-\$0.00169	\$0.00477	\$0.00332	\$0.00318	\$0.16051	5.4%
A-15	692,824	\$0.44485	\$0.08806	\$0.00913	-\$0.00039	-\$0.00008	\$0.00019	-\$0.00069	\$0.33345	\$0.01221	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00332	\$0.00318	\$0.45342	1.9%
TC-1	35,615,707	\$0.15277	\$0.07091	\$0.00913	-\$0.00039	-\$0.00008	\$0.00019	-\$0.00069	\$0.06249	\$0.00651	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00332	\$0.00318	\$0.15961	4.5%
TOTAL SMALL	8,801,459,634	\$0.16055	\$0.08720	\$0.00913	-\$0.00039	-\$0.00008	\$0.00019	-\$0.00069	\$0.05219	\$0.01162	\$0.00027	\$0.00000	-\$0.00168	\$0.00476	\$0.00332	\$0.00318	\$0.16903	5.3%
<b>MEDIUM L&amp;P</b>																		
A-10 T	7,783,718	\$0.10310	\$0.07845	\$0.00926	-\$0.00039	-\$0.00008	\$0.00017	-\$0.00069	\$0.00313	\$0.01012	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00319	\$0.00318	\$0.11138	8.0%
A-10 P	118,069,138	\$0.12485	\$0.08156	\$0.00971	-\$0.00039	-\$0.00008	\$0.00017	-\$0.00072	\$0.02127	\$0.01056	\$0.00027	\$0.00000	\$0.00000	\$0.00473	\$0.00319	\$0.00318	\$0.13344	6.9%
A-10 S	13,273,930,806	\$0.13778	\$0.08510	\$0.00975	-\$0.00039	-\$0.00008	\$0.00017	-\$0.00072	\$0.03074	\$0.01084	\$0.00027	\$0.00000	-\$0.00010	\$0.00476	\$0.00319	\$0.00318	\$0.14672	6.5%
TOTAL MEDIUM	13,399,783,661	\$0.13764	\$0.08507	\$0.00975	-\$0.00039	-\$0.00008	\$0.00017	-\$0.00072	\$0.03064	\$0.01084	\$0.00027	\$0.00000	-\$0.00009	\$0.00476	\$0.00319	\$0.00318	\$0.14658	6.5%
<b>E-19 CLASS</b>																		
E-19 T	15,759,686	\$0.10713	\$0.07336	\$0.01072	-\$0.00039	-\$0.00008	\$0.00017	-\$0.00079	\$0.01147	\$0.00962	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00260	\$0.00318	\$0.11489	7.2%
E-19 P	761,536,130	\$0.11339	\$0.07635	\$0.00748	-\$0.00039	-\$0.00008	\$0.00017	-\$0.00055	\$0.01807	\$0.00959	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00260	\$0.00318	\$0.12145	7.1%
E-19 S	7,727,260,240	\$0.12005	\$0.07882	\$0.00713	-\$0.00039	-\$0.00008	\$0.00017	-\$0.00053	\$0.02225	\$0.01022	\$0.00027	\$0.00000	-\$0.00004	\$0.00476	\$0.00260	\$0.00318	\$0.12836	6.9%
TOTAL E-19	8,504,556,056	\$0.11943	\$0.07859	\$0.00717	-\$0.00039	-\$0.00008	\$0.00017	-\$0.00053	\$0.02186	\$0.01016	\$0.00027	\$0.00000	-\$0.00004	\$0.00476	\$0.00260	\$0.00318	\$0.12772	6.9%
<b>STREETLIGHTS</b>																		
	414,565,231	\$0.15641	\$0.07498	\$0.00676	-\$0.00039	-\$0.00008	\$0.00014	-\$0.00051	\$0.06759	\$0.00672	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00022	\$0.00318	\$0.16365	4.6%
<b>STANDBY</b>																		
STANDBY T	217,124,156	\$0.11356	\$0.06361	\$0.02664	-\$0.00039	-\$0.00008	\$0.00055	-\$0.00205	\$0.01338	\$0.00968	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00079	\$0.00318	\$0.12035	6.0%
STANDBY P	6,491,159	\$0.26292	\$0.08051	\$0.03188	-\$0.00039	-\$0.00008	\$0.00055	-\$0.00247	\$0.13873	\$0.01367	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00079	\$0.00318	\$0.27140	3.2%
STANDBY S	11,614,307	\$0.22233	\$0.07963	\$0.02650	-\$0.00039	-\$0.00008	\$0.00055	-\$0.00204	\$0.10470	\$0.01284	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00079	\$0.00318	\$0.23072	3.8%
TOTAL STANDBY	235,229,622	\$0.12306	\$0.06487	\$0.02677	-\$0.00039	-\$0.00008	\$0.00055	-\$0.00207	\$0.02135	\$0.00995	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00079	\$0.00318	\$0.12997	5.6%
<b>AGRICULTURE</b>																		
AG-1A	178,593,844	\$0.26780	\$0.10383	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.13950	\$0.01688	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	\$0.27795	3.8%
AG-RA	23,587,000	\$0.19731	\$0.07454	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.09904	\$0.01319	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	\$0.20451	3.7%
AG-VA	19,916,225	\$0.19969	\$0.07753	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.09863	\$0.01330	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	\$0.20720	3.8%
AG-4A	111,181,061	\$0.19294	\$0.07611	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.09337	\$0.01308	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	\$0.20030	3.8%
AG-5A	71,001,927	\$0.15403	\$0.08166	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.05095	\$0.01160	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	\$0.16195	5.1%
AG-1B	256,869,091	\$0.20751	\$0.10041	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.08566	\$0.01350	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	\$0.21731	4.7%
AG-RB	24,148,467	\$0.17806	\$0.08474	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.07133	\$0.01248	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	\$0.18629	4.6%
AG-VB	13,636,644	\$0.17651	\$0.08293	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.07163	\$0.01225	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	\$0.18455	4.6%
AG-4B	287,930,303	\$0.16645	\$0.08305	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.06193	\$0.01180	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	\$0.17451	4.8%
AG-4C	35,189,305	\$0.17859	\$0.07381	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.08237	\$0.01180	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	\$0.18572	4.0%
AG-5B	2,860,864,715	\$0.11027	\$0.06720	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.02241	\$0.00939	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	\$0.11674	5.9%
AG-5C	381,566,968	\$0.11212	\$0.06472	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.02663	\$0.00924	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	\$0.11833	5.5%
Total AGRA	404,280,058	\$0.21976	\$0.08931	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.10689	\$0.01452	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	\$0.22845	4.0%
Total AGRB	3,860,205,492	\$0.12240	\$0.07057	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.03101	\$0.00988	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	\$0.12920	5.6%
TOTAL AGR	4,264,485,550	\$0.13163	\$0.07235	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.03820	\$0.01032	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	\$0.13861	5.3%
<b>E-20 CLASS</b>																		
E-20 T	4,242,765,921	\$0.08231	\$0.06643	\$0.00725	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00055	-\$0.00185	\$0.00801	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00218	\$0.00318	\$0.08937	8.6%
E-20 P	4,869,807,548	\$0.10462	\$0.07369	\$0.00729	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.01255	\$0.00920	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00233	\$0.00318	\$0.11241	7.4%
E-20 S	2,507,501,711	\$0.11473	\$0.07457	\$0.00780	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00059	\$0.02053	\$0.00992	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00249	\$0.00318	\$0.12261	6.9%
TOTAL E-20	11,620,075,180	\$0.09865	\$0.07123	\$0.00739	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.00901	\$0.00892	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00231	\$0.00318	\$0.10620	7.6%
<b>SYSTEM</b>																		
	78,748,384,489	\$0.13697	\$0.08148	\$0.00919	-\$0.00039	-\$0.00008	\$0.00019	-\$0.00069	\$0.03520	\$0.01031	\$0.00027	\$0.00000	-\$0.00086	\$0.00434	\$0.00303	\$0.00318	\$0.14516	6.0%

PACIFIC GAS AND ELECTRIC COMPANY  
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Table 4

DA RESULTS	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRB	DWR Bond	Proposed CTC	ECRA	PCIA	Total Proposed Revenue
<b>RESIDENTIAL</b>																	
E-1	\$3,124,505		\$366,770	-\$13,834	-\$2,838	\$7,449	-\$27,667	\$2,206,643	\$403,660	\$9,577	\$0	-\$57,818	\$50,781	\$117,764	\$112,798	-\$34,919	\$3,138,367
EL-1	\$122,346		\$88,714	-\$3,346	-\$686	\$1,802	-\$6,692	-\$30,627	\$52,250	\$2,317	\$0	-\$13,985	\$0	\$28,484	\$27,283	-\$28,141	\$117,372
E-7	\$216,988		\$33,062	-\$1,247	-\$256	\$671	-\$2,494	\$135,278	\$36,132	\$863	\$0	-\$5,212	\$1,445	\$10,616	\$10,168	-\$1,958	\$217,068
E-8	\$148,891		\$25,370	-\$957	-\$196	\$515	-\$1,914	\$82,175	\$29,983	\$662	\$0	-\$3,999	\$3,986	\$8,146	\$7,802	-\$2,741	\$148,833
EL-8	<u>\$28,023</u>		<u>\$4,687</u>	<u>-\$177</u>	<u>-\$36</u>	<u>\$95</u>	<u>-\$354</u>	<u>-\$36,246</u>	<u>\$3,141</u>	<u>\$122</u>	<u>\$0</u>	<u>-\$739</u>	<u>\$0</u>	<u>\$1,505</u>	<u>\$1,441</u>	<u>-\$1,487</u>	<u>-\$28,046</u>
TOTAL RES	\$3,584,708		\$518,603	-\$19,560	-\$4,012	\$10,533	-\$39,121	\$2,357,222	\$525,166	\$13,542	\$0	-\$81,753	\$56,211	\$166,515	\$159,493	-\$69,245	\$3,593,594
<b>SMALL L&amp;P</b>																	
A-1	\$2,004,757		\$237,621	-\$10,150	-\$2,082	\$4,945	-\$17,958	\$1,304,388	\$317,782	\$7,027	\$0	-\$43,985	\$121,643	\$86,408	\$82,764	-\$83,645	\$2,004,757
A-6	\$3,735,457		\$474,735	-\$20,279	-\$4,160	\$9,879	-\$35,878	\$2,421,728	\$553,770	\$14,039	\$0	-\$87,875	\$228,945	\$172,631	\$165,351	-\$157,430	\$3,735,457
A-15	\$1,084		\$47	-\$2	\$0	\$1	-\$4	\$942	\$62	\$1	\$0	\$0	\$11	\$16	-\$7	\$1,084	
TC-1	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL SMALL	\$5,741,298		\$712,402	-\$30,431	-\$6,242	\$14,825	-\$53,840	\$3,727,058	\$871,615	\$21,068	\$0	-\$131,860	\$350,599	\$259,055	\$248,131	-\$241,083	\$5,741,298
<b>MEDIUM L&amp;P</b>																	
A-10 T	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
A-10 P	\$89,837		\$12,521	-\$779	-\$160	\$339	-\$928	\$41,366	\$21,079	\$539	\$0	-\$91	\$9,522	\$6,368	\$6,348	-\$6,288	\$89,837
A-10 S	<u>\$71,086,229</u>		<u>\$9,590,575</u>	<u>-\$580,280</u>	<u>-\$119,032</u>	<u>\$252,943</u>	<u>-\$710,413</u>	<u>\$34,265,684</u>	<u>\$16,128,809</u>	<u>\$401,732</u>	<u>\$0</u>	<u>-\$32,090</u>	<u>\$7,097,271</u>	<u>\$4,746,393</u>	<u>\$4,731,514</u>	<u>-\$4,686,877</u>	<u>\$71,086,229</u>
TOTAL MEDIUM	\$71,176,066		\$9,603,096	-\$581,059	-\$119,191	\$253,282	-\$711,340	\$34,307,049	\$16,149,889	\$402,271	\$0	-\$32,182	\$7,106,793	\$4,752,761	\$4,737,862	-\$4,693,165	\$71,176,066
<b>E-19 CLASS</b>																	
E-19 T	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
E-19 P	\$4,878,586		\$814,570	-\$47,276	-\$9,698	\$20,607	-\$60,339	\$1,996,957	\$1,162,493	\$32,729	\$0	\$0	\$578,216	\$315,170	\$385,477	-\$310,321	\$4,878,586
E-19 S	<u>\$58,170,589</u>		<u>\$8,158,672</u>	<u>-\$514,822</u>	<u>-\$105,604</u>	<u>\$224,410</u>	<u>-\$604,346</u>	<u>\$26,728,294</u>	<u>\$13,490,973</u>	<u>\$356,415</u>	<u>\$0</u>	<u>-\$22,760</u>	<u>\$6,106,967</u>	<u>\$3,432,146</u>	<u>\$4,197,778</u>	<u>-\$3,277,533</u>	<u>\$58,170,589</u>
TOTAL E-19	\$63,049,176		\$8,973,242	-\$562,097	-\$115,302	\$245,017	-\$664,685	\$28,725,251	\$14,653,466	\$389,144	\$0	-\$22,760	\$6,685,182	\$3,747,316	\$4,583,256	-\$3,587,855	\$63,049,176
<b>AGRICULTURE</b>																	
AG-1A	\$36,678		\$1,804	-\$96	-\$20	\$37	-\$137	\$28,929	\$4,142	\$66	\$0	\$0	\$1,152	\$748	\$780	-\$727	\$36,678
AG-RA	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AG-VA	\$8,372		\$467	-\$25	-\$5	\$10	-\$36	\$6,592	\$845	\$17	\$0	\$0	\$303	\$194	\$202	-\$191	\$8,372
AG-4A	\$16,749		\$1,293	-\$69	-\$14	\$26	-\$99	\$11,908	\$2,301	\$47	\$0	\$0	\$701	\$537	\$559	-\$442	\$16,749
AG-5A	\$4,276		\$390	-\$21	-\$4	\$8	-\$30	\$2,878	\$616	\$14	\$0	\$0	\$253	\$162	\$169	-\$160	\$4,276
AG-1B	\$9,883		\$546	-\$29	-\$6	\$11	-\$42	\$7,787	\$1,003	\$20	\$0	\$0	\$354	\$227	\$236	-\$224	\$9,883
AG-RB	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AG-VB	\$707		\$7	\$0	\$0	\$0	-\$1	\$682	\$11	\$0	\$0	\$0	\$4	\$3	-\$3	\$707	
AG-4B	\$787,843		\$91,274	-\$4,843	-\$993	\$1,863	-\$6,954	\$458,406	\$146,535	\$3,353	\$0	\$0	\$59,185	\$37,876	\$39,490	-\$37,347	\$787,843
AG-4C	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AG-5B	\$297,665		\$49,978	-\$2,652	-\$544	\$1,020	-\$3,808	\$133,736	\$63,849	\$1,836	\$0	\$0	\$32,219	\$20,739	\$21,623	-\$20,331	\$297,665
AG-5C	\$36,291		\$4,260	-\$226	-\$46	\$87	-\$325	\$22,397	\$5,356	\$157	\$0	\$0	\$2,765	\$1,768	\$1,843	-\$1,745	\$36,291
Total AGRA	\$66,076		\$3,954	-\$210	-\$43	\$81	-\$301	\$50,307	\$7,904	\$145	\$0	\$0	\$2,409	\$1,641	\$1,711	-\$1,520	\$66,076
Total AGRB	<u>\$1,132,389</u>		<u>\$146,065</u>	<u>-\$7,750</u>	<u>-\$1,590</u>	<u>\$2,981</u>	<u>-\$11,129</u>	<u>\$623,008</u>	<u>\$216,754</u>	<u>\$5,366</u>	<u>\$0</u>	<u>\$0</u>	<u>\$94,527</u>	<u>\$60,612</u>	<u>\$63,195</u>	<u>-\$59,649</u>	<u>\$1,132,389</u>
TOTAL AGR	\$1,198,465		\$150,018	-\$7,960	-\$1,633	\$3,062	-\$11,430	\$673,314	\$224,658	\$5,511	\$0	\$0	\$96,936	\$62,252	\$64,906	-\$61,169	\$1,198,465
<b>E-20 CLASS</b>																	
E-20 T	\$22,145,618		\$8,059,096	-\$502,214	-\$103,018	\$193,159	-\$614,260	-\$6,765,672	\$12,614,926	\$425,222	\$0	\$0	\$4,287,077	\$2,633,345	\$3,841,301	-\$1,923,343	\$22,145,618
E-20 P	\$63,702,800		\$11,748,283	-\$705,447	-\$144,707	\$271,326	-\$895,448	\$21,771,122	\$16,714,514	\$490,535	\$0	\$0	\$8,628,162	\$4,214,595	\$5,752,108	-\$4,142,241	\$63,702,800
E-20 S	<u>\$26,542,447</u>		<u>\$3,867,478</u>	<u>-\$235,840</u>	<u>-\$48,377</u>	<u>\$90,708</u>	<u>-\$294,777</u>	<u>\$11,508,405</u>	<u>\$6,642,367</u>	<u>\$180,790</u>	<u>\$0</u>	<u>\$0</u>	<u>\$2,884,503</u>	<u>\$1,505,747</u>	<u>\$1,923,002</u>	<u>-\$1,481,558</u>	<u>\$26,542,447</u>
TOTAL E-20	\$112,390,866		\$23,674,858	-\$1,443,501	-\$296,103	\$555,193	-\$1,804,486	\$26,513,855	\$35,971,807	\$1,096,547	\$0	\$0	\$15,799,742	\$8,353,686	\$11,516,411	-\$7,547,142	\$112,390,866
<b>SYSTEM</b>																	
SYSTEM	\$257,140,578		\$43,632,219	-\$2,644,609	-\$542,484	\$1,081,911	-\$3,284,902	\$96,303,751	\$68,396,601	\$1,928,083	\$0	-\$268,554	\$30,095,463	\$17,341,586	\$21,310,059	-\$16,199,659	\$257,149,464

PACIFIC GAS AND ELECTRIC COMPANY  
AL 3347-E

Table 4

DA RESULTS	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	PCIA Rates	Total Proposed Rates	Percent Change
<b>RESIDENTIAL</b>																		
E-1	35,471,007	\$0.08809	\$0.01034	-\$0.00039	-\$0.00008	\$0.00021	-\$0.00078	\$0.06221	\$0.01138	\$0.00027	\$0.00000	-\$0.00163	\$0.00143	\$0.00332	\$0.00318	-\$0.00098	\$0.08848	0.4%
EL-1	8,579,645	\$0.01426	\$0.01034	-\$0.00039	-\$0.00008	\$0.00021	-\$0.00078	-\$0.00357	\$0.00609	\$0.00027	\$0.00000	-\$0.00163	\$0.00000	\$0.00332	\$0.00318	-\$0.00328	\$0.01368	-4.1%
E-7	3,197,493	\$0.06786	\$0.01034	-\$0.00039	-\$0.00008	\$0.00021	-\$0.00078	\$0.04231	\$0.01130	\$0.00027	\$0.00000	-\$0.00163	\$0.00045	\$0.00332	\$0.00318	-\$0.00061	\$0.06789	0.0%
E-8	2,453,605	\$0.06068	\$0.01034	-\$0.00039	-\$0.00008	\$0.00021	-\$0.00078	\$0.03349	\$0.01222	\$0.00027	\$0.00000	-\$0.00163	\$0.00162	\$0.00332	\$0.00318	-\$0.00112	\$0.06066	0.0%
EL-8	<u>453,289</u>	<u>-\$0.06182</u>	<u>\$0.01034</u>	<u>-\$0.00039</u>	<u>-\$0.00008</u>	<u>\$0.00021</u>	<u>-\$0.00078</u>	<u>-\$0.07996</u>	<u>\$0.00693</u>	<u>\$0.00027</u>	<u>\$0.00000</u>	<u>-\$0.00163</u>	<u>\$0.00000</u>	<u>\$0.00332</u>	<u>\$0.00318</u>	<u>-\$0.00328</u>	<u>-\$0.06187</u>	<u>0.1%</u>
TOTAL RES	50,155,040	\$0.07147	\$0.01034	-\$0.00039	-\$0.00008	\$0.00021	-\$0.00078	\$0.04700	\$0.01047	\$0.00027	\$0.00000	-\$0.00163	\$0.00112	\$0.00332	\$0.00318	-\$0.00138	\$0.07165	0.2%
<b>SMALL L&amp;P</b>																		
A-1	26,026,377	\$0.07703	\$0.00913	-\$0.00039	-\$0.00008	\$0.00019	-\$0.00069	\$0.05012	\$0.01221	\$0.00027	\$0.00000	-\$0.00169	\$0.00467	\$0.00332	\$0.00318	-\$0.00321	\$0.07703	0.0%
A-6	51,997,222	\$0.07184	\$0.00913	-\$0.00039	-\$0.00008	\$0.00019	-\$0.00069	\$0.04657	\$0.01065	\$0.00027	\$0.00000	-\$0.00169	\$0.00440	\$0.00332	\$0.00318	-\$0.00303	\$0.07184	0.0%
A-15	5,118	\$0.21183	\$0.00913	-\$0.00039	-\$0.00008	\$0.00019	-\$0.00069	\$0.18404	\$0.01221	\$0.00027	\$0.00000	\$0.00000	\$0.00208	\$0.00332	\$0.00318	-\$0.00143	\$0.21183	0.0%
TC-1	0																	
TOTAL SMALL	78,028,717	\$0.07358	\$0.00913	-\$0.00039	-\$0.00008	\$0.00019	-\$0.00069	\$0.04777	\$0.01117	\$0.00027	\$0.00000	-\$0.00169	\$0.00449	\$0.00332	\$0.00318	-\$0.00309	\$0.07358	0.0%
<b>MEDIUM L&amp;P</b>																		
A-10 T	0																	
A-10 P	1,996,159	\$0.04501	\$0.00627	-\$0.00039	-\$0.00008	\$0.00017	-\$0.00046	\$0.02072	\$0.01056	\$0.00027	\$0.00000	-\$0.00005	\$0.00477	\$0.00319	\$0.00318	-\$0.00315	\$0.04501	0.0%
A-10 S	<u>1,487,897,538</u>	<u>\$0.04778</u>	<u>\$0.00645</u>	<u>-\$0.00039</u>	<u>-\$0.00008</u>	<u>\$0.00017</u>	<u>-\$0.00048</u>	<u>\$0.02303</u>	<u>\$0.01084</u>	<u>\$0.00027</u>	<u>\$0.00000</u>	<u>-\$0.00002</u>	<u>\$0.00477</u>	<u>\$0.00319</u>	<u>\$0.00318</u>	<u>-\$0.00315</u>	<u>\$0.04778</u>	<u>0.0%</u>
TOTAL MEDIUM	1,489,893,696	\$0.04777	\$0.00645	-\$0.00039	-\$0.00008	\$0.00017	-\$0.00048	\$0.02303	\$0.01084	\$0.00027	\$0.00000	-\$0.00002	\$0.00477	\$0.00319	\$0.00318	-\$0.00315	\$0.04777	0.0%
<b>E-19 CLASS</b>																		
E-19 T	0																	
E-19 P	121,219,269	\$0.04025	\$0.00672	-\$0.00039	-\$0.00008	\$0.00017	-\$0.00050	\$0.01647	\$0.00959	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00260	\$0.00318	-\$0.00256	\$0.04025	0.0%
E-19 S	<u>1,320,056,092</u>	<u>\$0.04407</u>	<u>\$0.00618</u>	<u>-\$0.00039</u>	<u>-\$0.00008</u>	<u>\$0.00017</u>	<u>-\$0.00046</u>	<u>\$0.02025</u>	<u>\$0.01022</u>	<u>\$0.00027</u>	<u>\$0.00000</u>	<u>-\$0.00002</u>	<u>\$0.00463</u>	<u>\$0.00260</u>	<u>\$0.00318</u>	<u>-\$0.00248</u>	<u>\$0.04407</u>	<u>0.0%</u>
TOTAL E-19	1,441,275,361	\$0.04375	\$0.00623	-\$0.00039	-\$0.00008	\$0.00017	-\$0.00046	\$0.01993	\$0.01017	\$0.00027	\$0.00000	-\$0.00002	\$0.00464	\$0.00260	\$0.00318	-\$0.00249	\$0.04375	0.0%
<b>AGRICULTURE</b>																		
AG-1A	245,388	\$0.14947	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.11789	\$0.01688	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00305	\$0.00318	-\$0.00296	\$0.14947	0.0%
AG-RA	0																	
AG-VA	63,511	\$0.13182	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.10379	\$0.01330	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	-\$0.00301	\$0.13182	0.0%
AG-4A	175,908	\$0.09522	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.06770	\$0.01308	\$0.00027	\$0.00000	\$0.00000	\$0.00398	\$0.00305	\$0.00318	-\$0.00251	\$0.09522	0.0%
AG-5A	53,115	\$0.08051	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.05418	\$0.01160	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	-\$0.00301	\$0.08051	0.0%
AG-1B	74,262	\$0.13309	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.10486	\$0.01350	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	-\$0.00301	\$0.13309	0.0%
AG-RB	0																	
AG-VB	934	\$0.75679	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.72981	\$0.01225	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	-\$0.00301	\$0.75679	0.0%
AG-4B	12,418,203	\$0.06344	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.03691	\$0.01180	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	-\$0.00301	\$0.06344	0.0%
AG-4C	0																	
AG-5B	6,799,677	\$0.04378	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.01967	\$0.00939	\$0.00027	\$0.00000	\$0.00000	\$0.00474	\$0.00305	\$0.00318	-\$0.00299	\$0.04378	0.0%
AG-5C	579,654	\$0.06261	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.03864	\$0.00924	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	-\$0.00301	\$0.06261	0.0%
Total AGRA	537,922	\$0.12284	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.09352	\$0.01469	\$0.00027	\$0.00000	\$0.00000	\$0.00448	\$0.00305	\$0.00318	-\$0.00283	\$0.12284	0.0%
Total AGRB	<u>19,872,731</u>	<u>\$0.05698</u>	<u>\$0.00735</u>	<u>-\$0.00039</u>	<u>-\$0.00008</u>	<u>\$0.00015</u>	<u>-\$0.00056</u>	<u>\$0.03135</u>	<u>\$0.01091</u>	<u>\$0.00027</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00476</u>	<u>\$0.00305</u>	<u>\$0.00318</u>	<u>-\$0.00300</u>	<u>\$0.05698</u>	<u>0.0%</u>
TOTAL AGR	20,410,653	\$0.05872	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.03299	\$0.01101	\$0.00027	\$0.00000	\$0.00000	\$0.00475	\$0.00305	\$0.00318	-\$0.00300	\$0.05872	0.0%
<b>E-20 CLASS</b>																		
E-20 T	1,574,897,074	\$0.01406	\$0.00512	-\$0.00032	-\$0.00007	\$0.00012	-\$0.00039	-\$0.00430	\$0.00801	\$0.00027	\$0.00000	\$0.00000	\$0.00272	\$0.00167	\$0.00244	-\$0.00122	\$0.01406	0.0%
E-20 P	1,816,795,028	\$0.03506	\$0.00647	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00049	\$0.01198	\$0.00920	\$0.00027	\$0.00000	\$0.00000	\$0.00475	\$0.00232	\$0.00317	-\$0.00228	\$0.03506	0.0%
E-20 S	<u>669,593,467</u>	<u>\$0.03964</u>	<u>\$0.00578</u>	<u>-\$0.00035</u>	<u>-\$0.00007</u>	<u>\$0.00014</u>	<u>-\$0.00044</u>	<u>\$0.01719</u>	<u>\$0.00992</u>	<u>\$0.00027</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00431</u>	<u>\$0.00225</u>	<u>\$0.00287</u>	<u>-\$0.00221</u>	<u>\$0.03964</u>	<u>0.0%</u>
TOTAL E-20	4,061,285,569	\$0.02767	\$0.00583	-\$0.00036	-\$0.00007	\$0.00014	-\$0.00044	\$0.00653	\$0.00886	\$0.00027	\$0.00000	\$0.00000	\$0.00389	\$0.00206	\$0.00284	-\$0.00186	\$0.02767	0.0%
SYSTEM	7,141,049,036	\$0.03601	\$0.00611	-\$0.00037	-\$0.00008	\$0.00015	-\$0.00046	\$0.01349	\$0.00958	\$0.00027	\$0.00000	-\$0.00004	\$0.00421	\$0.00243	\$0.00298	-\$0.00227	\$0.03601	0.0%

**ATTACHMENT 1  
Advice 3347-E**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
27676-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 2	27331-E
27677-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 1	27332-E
27678-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 2	27333-E
27679-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	27336-E
27680-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	27337-E
27681-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 1	27340-E
27682-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 2	27341-E
27683-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 1	27344-E
27684-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 2	27345-E
27685-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 1	27348-E
27686-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 2	27349-E

**ATTACHMENT 1  
Advice 3347-E**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
27687-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	27352-E
27688-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	27353-E
27689-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	27587-E
27690-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 4	27588-E
27691-E	ELECTRIC SCHEDULE E-A7 EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 2	27360-E
27692-E	ELECTRIC SCHEDULE E-A7 EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 3	27361-E
27693-E	ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 1	27364-E
27694-E	ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 2	27365-E
27695-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 2	27367-E
27696-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 3	27368-E

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
27697-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 4	27369-E
27698-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 5	27370-E
27699-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 2	27373-E
27700-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	27376-E
27701-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	27379-E
27702-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	27380-E
27703-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 1	27383-E
27704-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 2	27384-E
27705-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1	27387-E

**ATTACHMENT 1  
Advice 3347-E**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
27706-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 2	27388-E
27707-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 3	27391-E
27708-E	ELECTRIC SCHEDULE EL-7 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 4	27595-E
27709-E	ELECTRIC SCHEDULE EL-A7 EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 3	27397-E
27710-E	ELECTRIC SCHEDULE EL-8 RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION Sheet 2	27400-E
27711-E	ELECTRIC SCHEDULE E-FERA FAMILY ELECTRIC RATE ASSISTANCE Sheet 1	27402-E
27712-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 1	27403-E
27713-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 2	27404-E
27714-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 3	27406-E
27715-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	27407-E

**ATTACHMENT 1  
Advice 3347-E**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
27716-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 2	27409-E
27717-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 3	27410-E
27718-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	27411-E
27719-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	27412-E
27720-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 1	27414-E
27721-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 2	27415-E
27722-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 4	27612-E
27723-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	27418-E
27724-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 3	27420-E
27725-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	27421-E

**ATTACHMENT 1  
Advice 3347-E**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
27726-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 3	27423-E
27727-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 4	27424-E
27728-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	27659-E*
27729-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	27427-E
27730-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	27429-E
27731-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 3	27660-E*
27732-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	27431-E
27733-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 1	27433-E
27734-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 1	27435-E

**ATTACHMENT 1  
Advice 3347-E**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
27735-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 1	27661-E
27736-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 2	27438-E
27737-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 3	27440-E
27738-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 1	27467-E
27739-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 2	27468-E
27740-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 3	27469-E
27741-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 4	27470-E
27742-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 2	27471-E
27743-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 3	27472-E
27744-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 3	27474-E
27745-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 4	27475-E

**ATTACHMENT 1  
Advice 3347-E**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
27746-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 3	27477-E
27747-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 4	27478-E
27748-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 3	27480-E
27749-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 4	27481-E
27750-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 3	27484-E
27751-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 4	27485-E
27752-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 5	27486-E
27753-E	ELECTRIC SCHEDULE E-CPP CRITICAL PEAK PRICING PROGRAM Sheet 2	27489-E
27754-E	ELECTRIC TABLE OF CONTENTS Sheet 1	27665-E
27755-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 2	27602-E
27756-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 3	27504-E
27757-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 4	27493-E

**ATTACHMENT 1  
Advice 3347-E**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
27758-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 5	27556-E
27759-E	ELECTRIC TABLE OF CONTENTS PRELIMINARY STATEMENT Sheet 6	27544-E



**ELECTRIC PRELIMINARY STATEMENT PART I**  
**RATE SCHEDULE SUMMARY**

Sheet 2

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Public Purpose Programs	Procurement Energy Efficiency Balancing Account	All rate schedules, all customers.	\$0.00252	
Generation	Procurement Transaction Auditing Account	All rate schedules, all bundled service customers.	\$0.00000	
Generation	Power Charge Collection Balancing Account (PCCBA)	Core rate schedules: residential, small light and power, agriculture, and streetlights, all bundled service customers.	\$0.01294	
Generation	Power Charge Collection Balancing Account (PCCBA)	Noncore rate schedules: all remaining schedules, all bundled service customers.	\$0.00620	
Generation	Energy Resource Recovery Account (ERRA)	All rate schedules, all bundled service customers.	\$0.05700	(I)
Generation	DWR Franchise Fees	All rate schedules, all bundled service customers.	\$0.00010	
Generation	Regulatory Asset Tax Balancing Account (RATBA)	All rate schedules, all bundled service customers.	\$0.00000	
Generation	Headroom Account (HA)	All rate schedules, all bundled service customers.	\$0.00000	
Energy Cost Recovery Amount	Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 1	All rate schedules, all customers.	\$0.00315	
Energy Cost Recovery Amount	Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 2	All rate schedules, all customers.	\$0.00164	
Energy Cost Recovery Amount	Energy Recovery Bond Balancing Account	All rate schedules, all customers.	(\$0.00161)	
Power Charge Indifference Adjustment	DWR Franchise Fees	Non-bundled customers, where applicable	\$0.00004	

Advice Letter No: 3347-E  
 Decision No. 08-08-011

Issued by  
**Brian K. Cherry**  
 Vice President  
 Regulatory Relations

Date Filed September 30, 2008  
 Effective October 1, 2008  
 Resolution No. \_\_\_\_\_



**ELECTRIC SCHEDULE A-1**  
**SMALL GENERAL SERVICE**

Sheet 1

**APPLICABILITY:** Schedule A-1 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2\*). This schedule is not available to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section). This schedule is also not available to customers whose meter indicates a maximum demand of 200 kW or greater for three consecutive months, except customers that are identified as load research sites. Customers with interval data meters who are not eligible for this rate schedule must be placed on a Time-Of-Use (TOU) rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a non-utility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule A-1 charges. Exemptions to Standby Charges are outlined in the Standby Applicability Section of this rate schedule.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer Charge Rates		
Customer Charge Single-phase (\$ per meter per day)	\$0.29569	
Customer Charge Poly-phase (\$ per meter per day)	\$0.44353	
Total Energy Rates (\$ per kWh)		
Summer	\$0.19225	(l)
Winter	\$0.13561	(l)

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



**ELECTRIC SCHEDULE A-1**  
**SMALL GENERAL SERVICE**

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
 (Cont'd.) component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Summer	\$0.10726	(l)
Winter	\$0.06887	(l)

**Distribution\*\***

Summer	\$0.05477
Winter	\$0.03652

<b>Transmission*</b> (all usage)	\$0.00913
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00028)
<b>Reliability Services*</b> (all usage)	(\$0.00069)
<b>Public Purpose Programs</b> (all usage)	\$0.01221
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027
<b>Competition Transition Charges</b> (all usage)	\$0.00332
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00318
<b>Fixed Transition Amount</b> (all usage)	\$0.00000
<b>Rate Reduction Bond Memorandum Account**</b> (all usage)	(\$0.00169)
<b>DWR Bond</b> (all usage)	\$0.00477

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE A-6**  
**SMALL GENERAL TIME-OF-USE SERVICE**

Sheet 3

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer/Meter Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.29569
Customer Charge Poly-phase (\$ per meter per day)	\$0.44353
Meter Charge (A-6) (\$ per meter per day)	\$0.20107
Meter Charge (W) (\$ per meter per day)	\$0.05914
Meter Charge (X) (\$ per meter per day)	\$0.20107

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.38854	(l)
Part-Peak Summer	\$0.18114	
Off-Peak Summer	\$0.11556	
Part-Peak Winter	\$0.13875	
Off-Peak Winter	\$0.11458	(l)

(Continued)



**ELECTRIC SCHEDULE A-6**  
**SMALL GENERAL TIME-OF-USE SERVICE**

Sheet 4

RATES:  
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

<b>Generation:</b>		
Peak Summer	\$0.23025	(l)
Part-Peak Summer	\$0.10063	
Off-Peak Summer	\$0.06098	
Part-Peak Winter	\$0.06757	
Off-Peak Winter	\$0.05757	(l)
<b>Distribution:**</b>		
Peak Summer	\$0.12963	
Part-Peak Summer	\$0.05185	
Off-Peak Summer	\$0.02592	
Part-Peak Winter	\$0.04252	
Off-Peak Winter	\$0.02835	
<b>Transmission*</b> (all usage)	\$0.00913	
<b>DWR Bond</b> (all usage)	\$0.00477	
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00028)	
<b>Reliability Services*</b> (all usage)	(\$0.00069)	
<b>Public Purpose Programs</b> (all usage)	\$0.01065	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027	
<b>Competition Transition Charges</b> (all usage)	\$0.00332	
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00318	
<b>Fixed Transition Amount</b> (all usage)	\$0.00000	
<b>Rate Reduction Bond Memorandum Account**</b> (all usage)	(\$0.00169)	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 2

RATES: Standard Non-Time-of-Use Rate

Table A

	<b>TOTAL RATES</b>		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$3.94251	\$3.94251	\$3.94251
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$9.11 (l)	\$8.62 (l)	\$6.51 (l)
Winter	\$5.01	\$4.60	\$2.93
<u>Total Energy Rates (\$ per kWh)</u>			
FTA: Summer	\$0.12938 (l)	\$0.12328 (l)	\$0.10841 (l)
Winter	\$0.09765	\$0.09290	\$0.08278
Non-FTA: Summer	\$0.13107	\$0.12497	\$0.11010
Winter	\$0.09934 (l)	\$0.09459 (l)	\$0.08447 (l)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 3

RATES: Standard Non-Time-of-Use Rates  
 Table A (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rate by Components (\$ per kW)</u>	Secondary Voltage		Primary Voltage		Transmission Voltage	
<b>Generation:</b>						
Summer	\$2.97	(l)	\$3.08	(l)	\$3.46	(l)
Winter	\$0.00		\$0.00		\$0.00	
<b>Distribution:**</b>						
Summer	\$3.39		\$2.79		\$0.30	
Winter	\$2.26		\$1.85		\$0.18	
<b>Transmission Maximum Demand*</b>	\$2.97		\$2.97		\$2.97	
<b>Reliability Services Maximum Demand*</b>	(\$0.22)		(\$0.22)		(\$0.22)	
 <u>Energy Rate by Components (\$ per kWh)</u>						
<b>Generation:</b>						
Summer	\$0.09242	(l)	\$0.08978	(l)	\$0.08757	(l)
Winter	\$0.06626	(l)	\$0.06390	(l)	\$0.06237	(l)
<b>Distribution:**</b>						
Summer	\$0.01670		\$0.01352		\$0.00130	
Winter	\$0.01113		\$0.00902		\$0.00087	
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00030)		(\$0.00030)		(\$0.00030)	
<b>Public Purpose Programs</b> (all usage)	\$0.01084		\$0.01056		\$0.01012	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027		\$0.00027		\$0.00027	
<b>Competition Transition Charges</b> (all usage)	\$0.00319		\$0.00319		\$0.00319	
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00318		\$0.00318		\$0.00318	
<b>DWR Bond</b> (all usage)	\$0.00477		\$0.00477		\$0.00477	
<b>Fixed Transition Amount</b> (all usage, when applicable)	\$0.00000		\$0.00000		\$0.00000	
<b>Rate Reduction Bond Memorandum Account**</b> (all usage, when applicable)	(\$0.00169)		(\$0.00169)		(\$0.00169)	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and applicable RRBMA charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 4

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table B

		<b>TOTAL RATES</b>		
		Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>				
Customer Charge (\$ per meter per day)		\$3.94251	\$3.94251	\$3.94251
Optional Meter Data Access Charge (\$ per meter per day)		\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>				
Summer		\$9.11 (I)	\$8.62 (I)	\$6.51 (I)
Winter		\$5.01	\$4.60	\$2.93
<u>Total Energy Rates (\$ per kWh)</u>				
FTA	Peak Summer	\$0.15144 (I)	\$0.14319 (I)	\$0.12743 (I)
	Part-Peak Summer	\$0.12967	\$0.12382	\$0.10871
	Off-Peak Summer	\$0.11670	\$0.11180	\$0.09756
	Part-Peak Winter	\$0.10289	\$0.09705	\$0.08671
	Off-Peak Winter	\$0.09250 (I)	\$0.08889 (I)	\$0.07900 (I)
Non-FTA	Peak Summer	\$0.15313 (I)	\$0.14488 (I)	\$0.12912 (I)
	Part-Peak Summer	\$0.13136	\$0.12551	\$0.11040
	Off-Peak Summer	\$0.11839	\$0.11349	\$0.09925
	Part-Peak Winter	\$0.10458	\$0.09874	\$0.08840
	Off-Peak Winter	\$0.09419 (I)	\$0.09058 (I)	\$0.08069 (I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers  
 Table B (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Demand Rate by Components (\$ per kW)</u>			
<b>Generation:</b>			
Summer	\$2.97 (I)	\$3.08 (I)	\$3.46 (I)
Winter	\$0.00	\$0.00	\$0.00
<b>Distribution:**</b>			
Summer	\$3.39	\$2.79	\$0.30
Winter	\$2.26	\$1.85	\$0.18
<b>Transmission Maximum Demand*</b>	\$2.97	\$2.97	\$2.97
<b>Reliability Services Maximum Demand*</b>	(\$0.22)	(\$0.22)	(\$0.22)
<u>Energy Rate by Components (\$ per kWh)</u>			
<b>Generation:</b>			
Peak Summer	\$0.11448 (I)	\$0.10969 (I)	\$0.10659 (I)
Part-Peak Summer	\$0.09271	\$0.09032	\$0.08787
Off-Peak Summer	\$0.07974	\$0.07830	\$0.07672
Part-Peak Winter	\$0.07150	\$0.06805	\$0.06630
Off-Peak Winter	\$0.06111 (I)	\$0.05989 (I)	\$0.05859 (I)
<b>Distribution:**</b>			
Summer	\$0.01670	\$0.01352	\$0.00130
Winter	\$0.01113	\$0.00902	\$0.00087
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00030)	(\$0.00030)	(\$0.00030)
<b>Public Purpose Programs</b> (all usage)	\$0.01084	\$0.01056	\$0.01012
<b>Competition Transition Charge</b> (all usage)	\$0.00319	\$0.00319	\$0.00319
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00318	\$0.00318	\$0.00318
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027	\$0.00027	\$0.00027
<b>DWR Bond</b> (all usage)	\$0.00477	\$0.00477	\$0.00477
<b>Fixed Transition Amount**</b> (all usage, when applicable)	\$0.00000	\$0.00000	\$0.00000
<b>Rate Reduction Bond Memorandum**</b> (all usage, when applicable)	(\$0.00169)	(\$0.00169)	(\$0.00169)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and applicable RRBMA charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE A-15**  
**DIRECT-CURRENT GENERAL SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

**TERRITORY:** Certain downtown areas of San Francisco and Oakland where direct current is available.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer Charge Rates

Customer Charge (\$ per meter per day)	\$0.29569
Facility Charge (\$ per meter per day)	\$0.65708

Total Energy Rates (\$ per kWh)

Summer	\$0.19394 (I)
Winter	\$0.13730 (I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



**ELECTRIC SCHEDULE A-15**  
**DIRECT-CURRENT GENERAL SERVICE**

**UNBUNDLING OF TOTAL RATES**

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Summer	\$0.10726 (I)
Winter	\$0.06887 (I)

**Distribution:**

Summer	\$0.05477
Winter	\$0.03652

<b>Transmission*</b> (all usage)	\$0.00913
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00028)
<b>Reliability Services*</b> (all usage)	(\$0.00069)
<b>Public Purpose Programs</b> (all usage)	\$0.01221
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027
<b>Competition Transition Charge</b> (all usage)	\$0.00332
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00318
<b>DWR Bond</b> (all usage)	\$0.00477

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-1**  
**AGRICULTURAL POWER**

Sheet 2

1. **APPLICABILITY:** (Cont'd.) Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.
- Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.
- Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.
2. **TERRITORY:** Schedule AG-1 applies everywhere PG&E provides electricity service.
3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

	Rate A	Rate B
Total Customer Charge Rates (\$ per meter per day)	\$0.47310	\$0.63080
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$4.72 (I)	-
Connected Load Winter	\$0.83	-
Maximum Demand Summer	-	\$7.24 (I)
Maximum Demand Winter	-	\$1.37
Primary Voltage Discount Summer	-	\$0.90 (I)
Primary Voltage Discount Winter	-	\$0.19
Total Energy Rates (\$ per kWh)		
Summer	\$0.19992 (I)	\$0.17553 (I)
Winter	\$0.15778 (I)	\$0.13818 (I)

(Continued)



**ELECTRIC SCHEDULE AG-1**  
**AGRICULTURAL POWER**

Sheet 3

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
 (Cont'd.) component rates shown below

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Rate A	Rate B
<b>Generation:</b>		
Connected Load Summer	\$1.18 (I)	—
Connected Load Winter	\$0.00	—
Maximum Demand Summer	—	\$1.76 (I)
Maximum Demand Winter	—	\$0.00
Primary Voltage Discount Summer	—	\$0.63 (I)
Primary Voltage Discount Winter	—	\$0.00
<b>Distribution:</b>		
Connected Load Summer	\$3.54	—
Connected Load Winter	\$0.83	—
Maximum Demand Summer	—	\$5.48
Maximum Demand Winter	—	\$1.37
Primary Voltage Discount Summer	—	\$0.27
Primary Voltage Discount Winter	—	\$0.19
<b>Energy Rate by Components (\$ per kWh)</b>		
<b>Generation</b>		
Summer	\$0.09646 (I)	\$0.09617 (I)
Winter	\$0.07727 (I)	\$0.07485 (I)
<b>Distribution</b>		
Summer	\$0.06884	\$0.04812
Winter	\$0.04589	\$0.03209
<b>Transmission*</b>	\$0.00735	\$0.00735
<b>Transmission Rate Adjustments*</b>	(\$0.00032)	(\$0.00032)
<b>Reliability Services*</b>	(\$0.00056)	(\$0.00056)
<b>Public Purpose Programs</b>	\$0.01688	\$0.01350
<b>Nuclear Decommissioning</b>	\$0.00027	\$0.00027
<b>Competition Transition Charges</b>	\$0.00305	\$0.00305
<b>Energy Cost Recovery Amount</b>	\$0.00318	\$0.00318
<b>DWR Bond</b>	\$0.00477	\$0.00477

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-4**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 3

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

	Rate A,D	Rate B,E	Rate C,F
Total Customer/Meter Charge Rates			
Customer Charge (\$ per meter per day)	\$0.47310	\$0.63080	\$2.12895
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$4.27 (I)	-	-
Connected Load Winter	\$0.58	-	-
Maximum Demand Summer	-	\$5.91 (I)	\$2.54
Maximum Demand Winter	-	\$1.21	\$1.23
Maximum Peak Demand Summer	-	\$3.47 (I)	\$7.95 (I)
Maximum Part-Peak Demand Summer	-	-	\$1.49 (I)
Maximum Part-Peak Demand Winter	-	-	\$0.27
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.72 (I)	\$0.98 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.19	\$0.15
Transmission Voltage Discount Summer (C, F per Maximum Peak Demand)	-	-	\$4.85 (I)
Transmission Voltage Discount Winter (C, F per Maximum Demand)	-	-	\$1.15
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.27306 (I)	\$0.20278 (I)	\$0.18841 (I)
Part-Peak Summer	-	-	\$0.11349
Off-Peak Summer	\$0.12538 (I)	\$0.11373 (I)	\$0.08695
Part-Peak Winter	\$0.13010	\$0.11332	\$0.09524
Off-Peak Winter	\$0.10882 (I)	\$0.09660 (I)	\$0.08356 (I)

(Continued)



**ELECTRIC SCHEDULE AG-4**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 4

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
 (Cont'd.): component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
<b>Generation:</b>			
Connected Load Summer	\$1.17 (I)	-	-
Connected Load Winter	\$0.00	-	-
Maximum Demand Summer	-	\$2.01 (I)	\$0.00
Maximum Demand Winter	-	\$0.00	\$0.00
Maximum Peak Demand Summer	-	\$2.07 (I)	\$4.81 (I)
Maximum Part-Peak Demand Summer	-	-	\$0.82 (I)
Maximum Part-Peak Demand Winter	-	-	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.48 (I)	\$0.82 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.00	\$0.00
Transmission Voltage Discount Summer (C, F per Maximum Peak Demand)	-	-	\$1.56 (I)
Transmission Voltage Discount Winter (C, F per Maximum Demand)	-	-	\$0.00
<b>Distribution:</b>			
Connected Load Summer	\$3.10	-	-
Connected Load Winter	\$0.58	-	-
Maximum Demand Summer	-	\$3.90	\$2.54
Maximum Demand Winter	-	\$1.21	\$1.23
Maximum Peak Demand Summer	-	\$1.40	\$3.14
Maximum Part-Peak Demand Summer	-	-	\$0.67
Maximum Part-Peak Demand Winter	-	-	\$0.27
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.24	\$0.16
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.19	\$0.15
Transmission Voltage Discount Summer (C, F per Maximum Peak Demand)	-	-	\$3.29
Transmission Voltage Discount Winter (C, F per Maximum Demand)	-	-	\$1.15
<b>Energy Rates by Component (\$ per kWh)</b>			
<b>Generation:</b>			
Peak Summer	\$0.13865 (I)	\$0.10691 (I)	\$0.12253 (I)
Part-Peak Summer	-	-	\$0.06942
Off-Peak Summer	\$0.06003 (I)	\$0.06208 (I)	\$0.05013
Part-Peak Winter	\$0.06360	\$0.06054	\$0.05560
Off-Peak Winter	\$0.05422 (I)	\$0.05156 (I)	\$0.04729 (I)
<b>Distribution:</b>			
Peak Summer	\$0.10359	\$0.06633	\$0.03634
Part-Peak Summer	-	-	\$0.01453
Off-Peak Summer	\$0.03453	\$0.02211	\$0.00728
Part-Peak Winter	\$0.03568	\$0.02324	\$0.01010
Off-Peak Winter	\$0.02378	\$0.01550	\$0.00673

(Continued)



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

	Rate A,D	Rate B,E	Rate C,F
Total Customer/Meter Charge Rates			
Customer Charge (\$ per meter per day)	\$0.47310	\$0.98563	\$5.25667
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
 Total Demand Rates (\$ per kW)			
Connected Load Summer	\$7.32 (I)	-	-
Connected Load Winter	\$1.17	-	-
Maximum Demand Summer	-	\$9.99 (I)	\$3.77
Maximum Demand Winter	-	\$3.44	\$2.52
Maximum Peak Demand Summer	-	\$7.07 (I)	\$11.88 (I)
Maximum Part-Peak Demand Summer	-	-	\$2.42 (I)
Maximum Part-Peak Demand Winter	-	-	\$0.50
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$1.33 (I)	\$1.91 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.12	\$0.14
Transmission Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$7.27 (I)	\$9.71 (I)
Transmission Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$2.97	\$1.83
 Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.21696 (I)	\$0.16733 (I)	\$0.12470 (I)
Part-Peak Summer	-	-	\$0.08367
Off-Peak Summer	\$0.11292 (I)	\$0.06954 (I)	\$0.06838
Part-Peak Winter	\$0.11845	\$0.08689	\$0.07296
Off-Peak Winter	\$0.10132 (I)	\$0.06236 (I)	\$0.06601 (I)

(Continued)



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 4

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
 (Cont'd.) component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
<b>Generation:</b>			
Connected Load Summer	\$3.09 (I)	—	—
Connected Load Winter	\$0.00	—	—
Maximum Demand Summer	—	\$3.78 (I)	\$0.00
Maximum Demand Winter	—	\$0.00	\$0.00
Maximum Peak Demand Summer	—	\$4.64 (I)	\$8.34 (I)
Maximum Part-Peak Demand Summer	—	—	\$1.58 (I)
Maximum Part-Peak Demand Winter	—	—	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$1.16 (I)	\$1.71 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.00	\$0.00
Transmission Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$2.10 (I)	\$3.16 (I)
Transmission Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.00	\$0.00
<b>Distribution:</b>			
Connected Load Summer	\$4.23	—	—
Connected Load Winter	\$1.17	—	—
Maximum Demand Summer	—	\$6.21	\$3.77
Maximum Demand Winter	—	\$3.44	\$2.52
Maximum Peak Demand Summer	—	\$2.43	\$3.54
Maximum Part-Peak Demand Summer	—	—	\$0.84
Maximum Part-Peak Demand Winter	—	—	\$0.50
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$0.17	\$0.20
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.12	\$0.14
Transmission Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$5.17	\$6.55
Transmission Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$2.97	\$1.83

(Continued)

Advice Letter No: 3347-E  
 Decision No. 08-08-011

Issued by  
**Brian K. Cherry**  
 Vice President  
 Regulatory Relations

Date Filed September 30, 2008  
 Effective October 1, 2008  
 Resolution No. \_\_\_\_\_



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 5

3. RATES:  
 (Cont'd.):

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
<b>Generation:</b>			
Peak Summer	\$0.13015 (I)	\$0.12332 (I)	\$0.09772 (I)
Part-Peak Summer	-	-	\$0.05669 (I)
Off-Peak Summer	\$0.06442 (I)	\$0.04241 (I)	\$0.04140 (I)
Part-Peak Winter	\$0.06746 (I)	\$0.05976 (I)	\$0.04598 (I)
Off-Peak Winter	\$0.05756 (I)	\$0.03523 (I)	\$0.03903 (I)
<b>Distribution:</b>			
Peak Summer	\$0.05747	\$0.01688	\$0.00000
Part-Peak Summer	-	-	\$0.00000
Off-Peak Summer	\$0.01916	\$0.00000	\$0.00000
Part-Peak Winter	\$0.02165	\$0.00000	\$0.00000
Off-Peak Winter	\$0.01442	\$0.00000	\$0.00000
<b>Transmission*</b> (all usage)	\$0.00735	\$0.00735	\$0.00735
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00032)	(\$0.00032)	(\$0.00032)
<b>Reliability Services*</b> (all usage)	(\$0.00056)	(\$0.00056)	(\$0.00056)
<b>Public Purpose Programs</b> (all usage)	\$0.01160	\$0.00939	\$0.00924
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027	\$0.00027	\$0.00027
<b>Competition Transition Charges</b> (all usage)	\$0.00305	\$0.00305	\$0.00305
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00318	\$0.00318	\$0.00318
<b>DWR Bond</b> (all usage)	\$0.00477	\$0.00477	\$0.00477

(Continued)



**ELECTRIC SCHEDULE AG-R**  
**SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER**

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

	Rate A,D	Rate B,E
Total Customer/Meter Charge Rates		
Customer Charge (\$ per meter per day)	\$0.47310	\$0.63080
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$4.26 (l)	-
Connected Load Winter	\$0.63	-
Maximum Peak Demand Summer	-	\$2.64 (l)
Maximum Demand Summer	-	\$6.00 (l)
Maximum Demand Winter	-	\$1.12
Voltage Discount Summer	-	\$0.59 (l)
Voltage Discount Winter	-	\$0.18
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.36868 (l)	\$0.35828 (l)
Off-Peak Summer	\$0.12561	\$0.12605
Part-Peak Winter	\$0.12960	\$0.11810
Off-Peak Winter	\$0.10822 (l)	\$0.10016 (l)

(Continued)



**ELECTRIC SCHEDULE AG-R**  
**SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER**

Sheet 4

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the  
 (Cont'd.) component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

**Demand by Components (\$ per kW)**

**Generation:**

	Rate A,D	Rate B,E
Connected Load Summer	\$1.13 (l)	-
Connected Load Winter	\$0.00	-
Maximum Peak Demand Summer	-	\$1.78 (l)
Maximum Demand Summer	-	\$1.67 (l)
Maximum Demand Winter	-	\$0.00
Primary Voltage Discount Summer	-	\$0.40 (l)
Primary Voltage Discount Winter	-	\$0.00

**Distribution:**

Connected Load Summer	\$3.13	-
Connected Load Winter	\$0.63	-
Maximum Peak Demand Summer	-	\$0.86
Maximum Demand Summer	-	\$4.33
Maximum Demand Winter	-	\$1.12
Primary Voltage Discount Summer	-	\$0.19
Primary Voltage Discount Winter	-	\$0.18

**Energy Rate by Components (\$ per kWh)**

**Generation:**

Peak Summer	\$0.22220 (l)	\$0.24100 (l)
Off-Peak Summer	\$0.05617	\$0.06681
Part-Peak Winter	\$0.06207	\$0.06128
Off-Peak Winter	\$0.05289 (l)	\$0.05222 (l)

**Distribution:**

Peak Summer	\$0.11555	\$0.08706
Off-Peak Summer	\$0.03851	\$0.02902
Part-Peak Winter	\$0.03660	\$0.02660
Off-Peak Winter	\$0.02440	\$0.01772

<b>Transmission*</b> (all usage)	\$0.00735	\$0.00735
<b>Reliability Services*</b> (all usage)	(\$0.00056)	(\$0.00056)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00032)	(\$0.00032)
<b>Public Purpose Programs</b> (all usage)	\$0.01319	\$0.01248
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027	\$0.00027
<b>Competition Transition Charges</b> (all usage)	\$0.00305	\$0.00305
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00318	\$0.00318
<b>DWR Bond</b> (all usage)	\$0.00477	\$0.00477

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-V**  
**SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

	Rate A,D	Rate B,E
Total Customer/Meter Charge Rates		
Customer Charge (\$ per meter per day)	\$0.47310	\$0.63080
TOU Meter Charge (\$ per meter per day)	\$0.22341	\$0.19713
(for rate A & B)		
TOU Meter Charge (\$ per meter per day)	\$0.06571	\$0.03943
(for rate D & E)		
Total Demand Rates (\$ per kW)		
Connected Load or Maximum Demand Summer	\$4.29 (l)	-
Connected Load or Maximum Demand Winter	\$0.66	-
Maximum Peak Demand Summer	-	\$2.67 (l)
Maximum Demand Summer	-	\$6.00 (l)
Maximum Demand Winter	-	\$1.10
Voltage Discount Summer	-	\$0.63 (l)
Voltage Discount Winter	-	\$0.17
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.34269 (l)	\$0.32707 (l)
Off-Peak Summer	\$0.12357	\$0.12229
Part-Peak Winter	\$0.13056	\$0.11651
Off-Peak Winter	\$0.10910 (l)	\$0.09878 (l)

(Continued)



**ELECTRIC SCHEDULE AG-V**  
**SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 4

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the  
 (Cont'd.) component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E
<b>Generation:</b>		
Connected Load Summer	\$1.18 (I)	-
Connected Load Winter	\$0.00	-
Maximum Peak Demand Summer	-	\$1.88 (I)
Maximum Demand Summer	-	\$1.53 (I)
Maximum Demand Winter	-	\$0.00
Primary Voltage Discount Summer	-	\$0.42 (I)
Primary Voltage Discount Winter	-	\$0.00
<b>Distribution:</b>		
Connected Load Summer	\$3.11	-
Connected Load Winter	\$0.66	-
Maximum Peak Demand Summer	-	\$0.79
Maximum Demand Summer	-	\$4.47
Maximum Demand Winter	-	\$1.10
Primary Voltage Discount Summer	-	\$0.21
Primary Voltage Discount Winter	-	\$0.17
 Energy Rate by Components (\$ per kWh)		
<b>Generation:</b>		
Peak Summer	\$0.20210 (I)	\$0.21041 (I)
Off-Peak Summer	\$0.05602	\$0.06341
Part-Peak Winter	\$0.06319	\$0.06003
Off-Peak Winter	\$0.05384 (I)	\$0.05113 (I)
<b>Distribution:</b>		
Peak Summer	\$0.10955	\$0.08667
Off-Peak Summer	\$0.03651	\$0.02889
Part-Peak Winter	\$0.03633	\$0.02649
Off-Peak Winter	\$0.02422	\$0.01766
<b>Transmission*</b> (all usage)	\$0.00735	\$0.00735
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00032)	(\$0.00032)
<b>Reliability Services*</b> (all usage)	(\$0.00056)	(\$0.00056)
<b>Public Purpose Programs</b> (all usage)	\$0.01330	\$0.01225
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027	\$0.00027
<b>Competition Transition Charges</b> (all usage)	\$0.00305	\$0.00305
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00318	\$0.00318
<b>DWR Bond</b> (all usage)	\$0.00477	\$0.00477

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-1  
 RESIDENTIAL SERVICES**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA) and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11550 (R)
101% - 130% of Baseline	\$0.13131 (R)
131% - 200% of Baseline	\$0.24725 (I)
201% - 300% of Baseline	\$0.35443 (I)
Over 300% of Baseline	\$0.41059 (I)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

(Continued)



**ELECTRIC SCHEDULE E-1  
 RESIDENTIAL SERVICES**

Sheet 2

RATES:  
 (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

**Generation:**

Baseline Usage	\$0.04956	(I)
101% - 130% of Baseline	\$0.05879	
131% - 200% of Baseline	\$0.12653	
201% - 300% of Baseline	\$0.18916	
Over 300% of Baseline	\$0.22197	(I)

**Distribution:\*\***

Baseline Usage	\$0.03535	(R)
101% - 130% of Baseline	\$0.04193	(R)
131% - 200% of Baseline	\$0.09013	(I)
201% - 300% of Baseline	\$0.13468	
Over 300% of Baseline	\$0.15803	(I)

<b>Transmission*</b> (all usage)	\$0.01034
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00026)
<b>Reliability Services*</b> (all usage)	(\$0.00078)
<b>Public Purpose Programs</b> (all usage)	\$0.01138
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027
<b>Competition Transition Charges</b> (all usage)	\$0.00332
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00318
<b>Fixed Transition Amount (FTA)**</b> (all usage)	\$0.00000
<b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage)	(\$0.00163)
<b>DWR Bond</b> (all usage)	\$0.00477

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
<b>Distribution**</b>	\$0.11837 (R)	-
<b>Transmission*</b>	-	\$0.01008
<b>Reliability Services*</b>	\$0.00000	-
<b>Public Purpose Programs</b>	\$0.00472	-
<b>Nuclear Decommissioning</b>	\$0.00011	-
<b>Competition Transition Charges</b>	-	\$0.00332
<b>Energy Cost Recovery Amount</b>	-	\$0.00318
<b>FTA**</b>	-	\$0.00000
<b>RRBMA**</b>	-	(\$0.00163)
<b>DWR Bond</b>	-	\$0.00477
<b>Generation***</b>	Determined Residually	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE E-6**  
**RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 2

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.29299 (R)	\$0.14448 (R)	\$0.08456 (R)
101% - 130% of Baseline	\$0.30877 (R)	\$0.16026 (R)	\$0.10034 (R)
131% - 200% of Baseline	\$0.42448 (I)	\$0.27597 (I)	\$0.21604 (I)
201% - 300% of Baseline	\$0.53144	\$0.38293	\$0.32300
Over 300% of Baseline	\$0.58749 (I)	\$0.43898 (I)	\$0.37905 (I)
Winter			
Baseline Usage	—	\$0.10029 (R)	\$0.08857 (R)
101% - 130% of Baseline	—	\$0.11607 (R)	\$0.10435 (R)
131% - 200% of Baseline	—	\$0.23177 (I)	\$0.22005 (I)
201% - 300% of Baseline	—	\$0.33873	\$0.32701
Over 300% of Baseline	—	\$0.39478 (I)	\$0.38306 (I)
Total Meter Charge Rate (\$ per meter per day)	\$0.25298		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

(Continued)



**ELECTRIC SCHEDULE E-6**  
**RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 3

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer			
Baseline Usage	\$0.17934 (I)	\$0.07979 (I)	\$0.03963 (I)
101% - 130% of Baseline	\$0.18992	\$0.09037	\$0.05021
131% - 200% of Baseline	\$0.26749	\$0.16794	\$0.12776
201% - 300% of Baseline	\$0.33918	\$0.23963	\$0.19946
Over 300% of Baseline	\$0.37676 (I)	\$0.27721 (I)	\$0.23703 (I)
Winter			
Baseline Usage	—	\$0.05017 (I)	\$0.04232 (I)
101% - 130% of Baseline	—	\$0.06075	\$0.05289
131% - 200% of Baseline	—	\$0.13831	\$0.13045
201% - 300% of Baseline	—	\$0.21000	\$0.20215
Over 300% of Baseline	—	\$0.24758 (I)	\$0.23972 (I)
<b>Distribution:**</b>			
Summer			
Baseline Usage	\$0.08306 (R)	\$0.03410 (R)	\$0.01434 (R)
101% - 130% of Baseline	\$0.08826	\$0.03930 (R)	\$0.01954 (R)
131% - 200% of Baseline	\$0.12640 (R)	\$0.07744 (I)	\$0.05769 (I)
201% - 300% of Baseline	\$0.16167 (I)	\$0.11271	\$0.09295
Over 300% of Baseline	\$0.18014 (I)	\$0.13118 (I)	\$0.11143 (I)
Winter			
Baseline Usage	—	\$0.01953 (R)	\$0.01566 (R)
101% - 130% of Baseline	—	\$0.02473 (R)	\$0.02087 (R)
131% - 200% of Baseline	—	\$0.06287 (I)	\$0.05901 (I)
201% - 300% of Baseline	—	\$0.09814	\$0.09427
Over 300% of Baseline	—	\$0.11661 (I)	\$0.11275 (I)
Transmission* (all usage)	\$0.01034	\$0.01034	\$0.01034
Transmission Rate Adjustments* (all usage)	(\$0.00026)	(\$0.00026)	(\$0.00026)
Reliability Services* (all usage)	(\$0.00078)	(\$0.00078)	(\$0.00078)
Public Purpose Programs (all usage)	\$0.01138	\$0.01138	\$0.01138
Nuclear Decommissioning (all usage)	\$0.00027	\$0.00027	\$0.00027
Competition Transition Charges (all usage)	\$0.00332	\$0.00332	\$0.00332
Energy Cost Recovery Amount (all usage)	\$0.00318	\$0.00318	\$0.00318
Fixed Transition Amount (FTA) (all usage)	\$0.00000	\$0.00000	\$0.00000
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00163)	(\$0.00163)	(\$0.00163)
DWR Bond (all usage)	\$0.00477	\$0.00477	\$0.00477
Minimum Charge Rate by Component			
	<b>\$ per meter per day</b>	<b>\$ per kWh</b>	
Distribution**	\$0.11837 (R)	—	
Transmission*	—	\$0.01008	
Reliability Services*	\$0.00000	—	
Public Purpose Programs	\$0.00472	—	
Nuclear Decommissioning	\$0.00011	—	
Competition Transition Charges	—	\$0.00332	
Energy Cost Recovery Amount	—	\$0.00318	
FTA	—	\$0.00000	
RRBMA**	—	(\$0.00163)	
DWR Bond	—	\$0.00477	
Generation***	Determined Residually		

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE E-7**  
**RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 3

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates. (L)

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.29798 (R)	\$0.08755 (R)
101% - 130% of Baseline	\$0.29798 (R)	\$0.08755 (R)
131% - 200% of Baseline	\$0.41413 (I)	\$0.20370 (I)
201% - 300% of Baseline	\$0.52150	\$0.31108
Over 300% of Baseline	\$0.57777 (I)	\$0.36734 (I)
Winter		
Baseline Usage	\$0.11608 (R)	\$0.09062 (R)
101% - 130% of Baseline	\$0.11608 (R)	\$0.09062 (R)
131% - 200% of Baseline	\$0.23224 (I)	\$0.20677 (I)
201% - 300% of Baseline	\$0.33961	\$0.31415
Over 300% of Baseline	\$0.39588 (I)	\$0.37041 (I)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01640	\$0.01640
Total Meter Charge Rate (\$ per meter per day)		
E-7	\$0.11532	
Rate W	\$0.03843	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

(Continued)



**ELECTRIC SCHEDULE E-7**  
**RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 4

**UNBUNDLING OF TOTAL RATES**

(L)

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
<b>Generation:</b>		
Summer		
Baseline Usage	\$0.18177 (I)	\$0.03873 (I)
101% - 130% of Baseline	\$0.18177	\$0.03873
131% - 200% of Baseline	\$0.26072	\$0.11768
201% - 300% of Baseline	\$0.33371	\$0.19068
Over 300% of Baseline	\$0.37196 (I)	\$0.22892 (I)
Winter		
Baseline Usage	\$0.05812 (I)	\$0.04082 (I)
101% - 130% of Baseline	\$0.05812	\$0.04082
131% - 200% of Baseline	\$0.13708	\$0.11977
201% - 300% of Baseline	\$0.21007	\$0.19276
Over 300% of Baseline	\$0.24832 (I)	\$0.23100 (I)
<b>Distribution:**</b>		
Summer		
Baseline Usage	\$0.08570 (R)	\$0.01831 (R)
101% - 130% of Baseline	\$0.08570	\$0.01831 (R)
131% - 200% of Baseline	\$0.12290	\$0.05551 (I)
201% - 300% of Baseline	\$0.15728	\$0.08989
Over 300% of Baseline	\$0.17530 (R)	\$0.10791 (I)
Winter		
Baseline Usage	\$0.02745 (R)	\$0.01929 (R)
101% - 130% of Baseline	\$0.02745 (R)	\$0.01929 (R)
131% - 200% of Baseline	\$0.06465 (I)	\$0.05649 (I)
201% - 300% of Baseline	\$0.09903	\$0.09088
Over 300% of Baseline	\$0.11705 (I)	\$0.10890 (I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01640	\$0.01640
<b>Transmission*</b> (all usage)	\$0.01034	\$0.01034
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00026)	(\$0.00026)
<b>Reliability Services*</b> (all usage)	(\$0.00078)	(\$0.00078)
<b>Public Purpose Programs</b> (all usage)	\$0.01130	\$0.01130
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027	\$0.00027
<b>Competition Transition Charges</b> (all usage)	\$0.00332	\$0.00332
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00318	\$0.00318
<b>Fixed Transition Amount (FTA)</b> (all usage)	\$0.00000	\$0.00000
<b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage)	(\$0.00163)	(\$0.00163)
<b>DWR Bond</b> (all usage)	\$0.00477	\$0.00477
	<b>\$ per meter</b>	
	<b>per day</b>	<b>\$ per kWh</b>
Minimum Charge Rate by Component	\$0.12990	-
<b>Distribution**</b>	-	\$0.01008
<b>Transmission*</b>	-	-
<b>Reliability Services*</b>	\$0.00000	-
<b>Public Purpose Programs</b>	\$0.00469	-
<b>Nuclear Decommissioning</b>	\$0.00011	-
<b>Competition Transition Charges</b>	-	\$0.00332
<b>Energy Cost Recovery Amount</b>	-	\$0.00318
<b>FTA</b>	-	\$0.00000
<b>RRBMA**</b>	-	(\$0.00163)
<b>DWR Bond</b>	-	\$0.00477
<b>Generation***</b>	Determined Residually	

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE E-8**  
**RESIDENTIAL SEASONAL SERVICE OPTION**

Sheet 1

**APPLICABILITY:** This voluntary schedule is available to customers using service under Schedules E-1 or E-7. This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges. See Special Conditions 7 and 8 of this rate schedule for exemptions to standby charges.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)

Summer

Baseline Usage	\$0.11928 (R)
101% - 130% of Baseline	\$0.11928 (R)
131% - 200% of Baseline	\$0.23507 (I)
201% - 300% of Baseline	\$0.34210
Over 300% of Baseline	\$0.39819 (I)

Winter

Baseline Usage	\$0.07635 (R)
101% - 130% of Baseline	\$0.07635 (R)
131% - 200% of Baseline	\$0.19214 (I)
201% - 300% of Baseline	\$0.29917
Over 300% of Baseline	\$0.35526 (I)

Total Customer Charge Rate (\$ per meter per day) \$0.41160

(Continued)



**ELECTRIC SCHEDULE E-8**  
**RESIDENTIAL SEASONAL SERVICE OPTION**

Sheet 2

RATES: Total bundled service charges shown on customer's bills are unbundled according to  
 (Cont'd.) the component rates shown below. The generation component is determined residually  
 after all other applicable component charges are calculated.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned  
 entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

**Generation:**

Summer		
Baseline Usage	\$0.07555	(I)
101% - 130% of Baseline	\$0.07555	
131% - 200% of Baseline	\$0.17516	
201% - 300% of Baseline	\$0.26722	
Over 300% of Baseline	\$0.31547	(I)
Winter		
Baseline Usage	\$0.03862	(I)
101% - 130% of Baseline	\$0.03862	
131% - 200% of Baseline	\$0.13823	
201% - 300% of Baseline	\$0.23029	
Over 300% of Baseline	\$0.27854	(I)

**Distribution:\*\***

Summer		
Baseline Usage	\$0.01230	(R)
101% - 130% of Baseline	\$0.01230	
131% - 200% of Baseline	\$0.02848	(R)
201% - 300% of Baseline	\$0.04345	(I)
Over 300% of Baseline	\$0.05129	(I)
Winter		
Baseline Usage	\$0.00630	(R)
101% - 130% of Baseline	\$0.00630	(R)
131% - 200% of Baseline	\$0.02248	(I)
201% - 300% of Baseline	\$0.03745	
Over 300% of Baseline	\$0.04529	(I)

<b>Transmission*</b> (all usage)	\$0.01034
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00026)
<b>Reliability Services*</b> (all usage)	(\$0.00078)
<b>Public Purpose Programs</b> (all usage)	\$0.01222
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027
<b>Competition Transition Charges</b> (all usage)	\$0.00332
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00318
<b>Fixed Transition Amount (FTA)</b> (all usage)	\$0.00000
<b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage)	(\$0.00163)
<b>DWR Bond</b> (all usage)	\$0.00477

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-9**  
**EXPERIMENTAL RESIDENTIAL TIME-OF-USE**  
**SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS**

Sheet 2

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Rate A

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.28777 (R)	\$0.10514 (R)	\$0.04996 (R)
101% - 130% of Baseline	\$0.28777 (R)	\$0.10514 (R)	\$0.04996 (R)
131% - 200% of Baseline	\$0.40393 (I)	\$0.22129 (I)	\$0.11844
201% - 300% of Baseline	\$0.51130 (I)	\$0.32867 (I)	\$0.15394
Over 300% of Baseline	\$0.56757 (I)	\$0.38493 (I)	\$0.19874
Winter			
Baseline Usage	—	\$0.10502 (R)	\$0.05840 (R)
101% - 130% of Baseline	—	\$0.10502 (R)	\$0.05840 (R)
131% - 200% of Baseline	—	\$0.22117 (I)	\$0.11844
201% - 300% of Baseline	—	\$0.32854 (I)	\$0.15394
Over 300% of Baseline	—	\$0.38481 (I)	\$0.19874
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01640	\$0.01640	\$0.01640
Total Meter Charge Rate (\$ per meter per day)	\$0.21881		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)

Advice Letter No: 3347-E  
 Decision No. 08-08-011

Issued by  
**Brian K. Cherry**  
 Vice President  
 Regulatory Relations

Date Filed September 30, 2008  
 Effective October 1, 2008  
 Resolution No. \_\_\_\_\_



**ELECTRIC SCHEDULE E-9**  
**EXPERIMENTAL RESIDENTIAL TIME-OF-USE**  
**SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS**

Sheet 3

RATES: Rate A (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: The meter charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer			
Baseline Usage	\$0.17463 (I)	\$0.05063 (I)	\$0.01316 (I)
101% - 130% of Baseline	\$0.17463	\$0.05063	\$0.01316 (I)
131% - 200% of Baseline	\$0.25350	\$0.12949	\$0.04435 (R)
201% - 300% of Baseline	\$0.32640	\$0.20240	\$0.04538
Over 300% of Baseline	\$0.36461 (I)	\$0.24060 (I)	\$0.07212 (R)
Winter			
Baseline Usage	-	\$0.05055 (I)	\$0.01889 (I)
101% - 130% of Baseline	-	\$0.05055	\$0.01889 (I)
131% - 200% of Baseline	-	\$0.12941	\$0.04165 (R)
201% - 300% of Baseline	-	\$0.20231	\$0.04268
Over 300% of Baseline	-	\$0.24052 (I)	\$0.06941 (R)
<b>Distribution:**</b>			
Summer			
Baseline Usage	\$0.08263 (R)	\$0.02400 (R)	\$0.00629 (R)
101% - 130% of Baseline	\$0.08263	\$0.02400 (R)	\$0.00629 (R)
131% - 200% of Baseline	\$0.11992	\$0.06129 (I)	\$0.04358 (I)
201% - 300% of Baseline	\$0.15439 (R)	\$0.09576	\$0.07805
Over 300% of Baseline	\$0.17245 (I)	\$0.11382 (I)	\$0.09611 (I)
Winter			
Baseline Usage	-	\$0.02396 (R)	\$0.00900 (R)
101% - 130% of Baseline	-	\$0.02396 (R)	\$0.00900 (R)
131% - 200% of Baseline	-	\$0.06125 (I)	\$0.04628 (I)
201% - 300% of Baseline	-	\$0.09572	\$0.08075
Over 300% of Baseline	-	\$0.11378 (I)	\$0.09882 (I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01640	\$0.01640	\$0.01640
Transmission* (all usage)	\$0.01034	\$0.01034	\$0.01034
Transmission Rate Adjustments* (all usage)	(\$0.00026)	(\$0.00026)	(\$0.00026)
Reliability Services* (all usage)	(\$0.00078)	(\$0.00078)	(\$0.00078)
Public Purpose Programs (all usage)	\$0.01130	\$0.01130	\$0.01130
Nuclear Decommissioning (all usage)	\$0.00027	\$0.00027	\$0.00027
Competition Transition Charges (all usage)	\$0.00332	\$0.00332	\$0.00332
Energy Cost Recovery Amount (all usage)	\$0.00318	\$0.00318	\$0.00318
Fixed Transition Amount (FTA) (all usage)	\$0.00000	\$0.00000	\$0.00000
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00163)	(\$0.00163)	(\$0.00163)
DWR Bond (all usage)	\$0.00477	\$0.00477	\$0.00477
	<b>\$ per meter</b>		
	<b>per day</b>	<b>\$ per kWh</b>	
Minimum Charge Rate by Component	\$0.12990	-	
Distribution**	-	\$0.01008	
Transmission*	-	-	
Reliability Services*	\$0.00000	-	
Public Purpose Programs	\$0.00469	-	
Nuclear Decommissioning	\$0.00011	-	
Competition Transition Charges	-	\$0.00332	
Energy Cost Recovery Amount	-	\$0.00318	
FTA	-	\$0.00000	
RRBMA**	-	(\$0.00163)	
DWR Bond	-	\$0.00477	
Generation***	-	Determined Residually	

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE E-9**  
**EXPERIMENTAL RESIDENTIAL TIME-OF-USE**  
**SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS**

Sheet 4

RATES:  
 (Cont'd.)

**TOTAL RATES**

Rate B

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.28370 (R)	\$0.10106 (R)	\$0.05658 (R)
101% - 130% of Baseline	\$0.28370 (R)	\$0.10106 (R)	\$0.05658 (R)
131% - 200% of Baseline	\$0.39985 (I)	\$0.21722 (I)	\$0.17273 (I)
201% - 300% of Baseline	\$0.50723	\$0.32459	\$0.28010
Over 300% of Baseline	\$0.56349 (I)	\$0.38086 (I)	\$0.33637 (I)
Winter			
Baseline Usage	—	\$0.10140 (R)	\$0.06432 (R)
101% - 130% of Baseline	—	\$0.10140 (R)	\$0.06432 (R)
131% - 200% of Baseline	—	\$0.21755 (I)	\$0.18047 (I)
201% - 300% of Baseline	—	\$0.32493	\$0.28785
Over 300% of Baseline	—	\$0.38119 (I)	\$0.34411 (I)
 Total Baseline Credit (\$ per kWh of baseline use)	 \$0.01640	 \$0.01640	 \$0.01640
Total Meter Charge Rate (\$ per meter per day)	\$0.21881		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



**ELECTRIC SCHEDULE E-9**  
**EXPERIMENTAL RESIDENTIAL TIME-OF-USE**  
**SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS**

Sheet 5

RATES: Rate B (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer			
Baseline Usage	\$0.17187 (I)	\$0.04786 (I)	\$0.01766 (I)
101% - 130% of Baseline	\$0.17187	\$0.04786	\$0.01766
131% - 200% of Baseline	\$0.25073	\$0.12673	\$0.09652
201% - 300% of Baseline	\$0.32364	\$0.19963	\$0.16942
Over 300% of Baseline	\$0.36184 (I)	\$0.23784 (I)	\$0.20763 (I)
Winter			
Baseline Usage	-	\$0.04809 (I)	\$0.02291 (I)
101% - 130% of Baseline	-	\$0.04809	\$0.02291
131% - 200% of Baseline	-	\$0.12695	\$0.10177
201% - 300% of Baseline	-	\$0.19986	\$0.17468
Over 300% of Baseline	-	\$0.23806 (I)	\$0.21288 (I)
<b>Distribution:**</b>			
Summer			
Baseline Usage	\$0.08132 (R)	\$0.02269 (R)	\$0.00841 (R)
101% - 130% of Baseline	\$0.08132	\$0.02269 (R)	\$0.00841 (R)
131% - 200% of Baseline	\$0.11861	\$0.05998 (I)	\$0.04570 (I)
201% - 300% of Baseline	\$0.15308 (R)	\$0.09445	\$0.08017
Over 300% of Baseline	\$0.17114 (I)	\$0.11251 (I)	\$0.09823 (I)
Winter			
Baseline Usage	-	\$0.02280 (R)	\$0.01090 (R)
101% - 130% of Baseline	-	\$0.02280 (R)	\$0.01090 (R)
131% - 200% of Baseline	-	\$0.06009 (I)	\$0.04819 (I)
201% - 300% of Baseline	-	\$0.09456	\$0.08266
Over 300% of Baseline	-	\$0.11262 (I)	\$0.10072 (I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01640	\$0.01640	\$0.01640
<b>Transmission* (all usage)</b>	\$0.01034	\$0.01034	\$0.01034
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00026)	(\$0.00026)	(\$0.00026)
<b>Reliability Services* (all usage)</b>	(\$0.00078)	(\$0.00078)	(\$0.00078)
<b>Public Purpose Programs (all usage)</b>	\$0.01130	\$0.01130	\$0.01130
<b>Nuclear Decommissioning (all usage)</b>	\$0.00027	\$0.00027	\$0.00027
<b>Competition Transition Charges (all usage)</b>	\$0.00332	\$0.00332	\$0.00332
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00318	\$0.00318	\$0.00318
<b>Fixed Transition Amount (FTA) (all usage)</b>	\$0.00000	\$0.00000	\$0.00000
<b>Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)</b>	(\$0.00163)	(\$0.00163)	(\$0.00163)
<b>DWR Bond (all usage)</b>	\$0.00477	\$0.00477	\$0.00477
	<b>\$ per meter per day</b>	<b>\$ per kWh</b>	
<b>Minimum Charge Rate by Component</b>			
<b>Distribution**</b>	\$0.12990	-	
<b>Transmission*</b>	-	\$0.01008	
<b>Reliability Services*</b>	\$0.00000	-	
<b>Public Purpose Programs</b>	\$0.00469	-	
<b>Nuclear Decommissioning</b>	\$0.00011	-	
<b>Competition Transition Charges</b>	-	\$0.00332	
<b>Energy Cost Recovery Account</b>	-	\$0.00318	
<b>FTA</b>	-	\$0.00000	
<b>RRBMA**</b>	-	(\$0.00163)	
<b>DWR Bond</b>	-	\$0.00477	
<b>Generation***</b>	Determined Residually		

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 4

3. Rates: (Cont'd.)

		<b>TOTAL RATES</b>		
		Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>				
Customer Charge Mandatory E-19 (\$ per meter per day)		\$13.55236	\$19.71253	\$39.42505
Customer Charge Voluntary E-19:				
Customer Charge with SmartMeter™ (\$ per meter per day)		\$3.94251	\$3.94251	\$3.94251
Customer Charge Rate V (\$ per meter per day)		\$4.11992	\$4.11992	\$4.11992
Customer Charge Rate W (\$ per meter per day)		\$3.97799	\$3.97799	\$3.97799
Customer Charge Rate X (\$ per meter per day)		\$4.11992	\$4.11992	\$4.11992
Optional Meter Data Access Charge (\$ per meter per day)		\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>				
Maximum Peak Demand Summer		\$12.30 (I)	\$11.15 (I)	\$8.83 (I)
Maximum Part-Peak Demand Summer		\$2.80 (I)	\$2.54 (I)	\$2.00 (I)
Maximum Demand Summer		\$6.90	\$5.90	\$3.98
Maximum Part-Peak Demand Winter		\$1.00	\$0.75	\$0.00
Maximum Demand Winter		\$6.90	\$5.90	\$3.98
<u>Total Energy Rates (\$ per kWh)</u>				
FTA	Peak Summer	\$0.14211 (I)	\$0.14194 (I)	\$0.10506 (I)
	Part-Peak Summer	\$0.09704	\$0.09517	\$0.08380
	Off-Peak Summer	\$0.07860	\$0.07495	\$0.07109
	Part-Peak Winter	\$0.08622	\$0.08153	\$0.07609
	Off-Peak Winter	\$0.07579 (I)	\$0.07124 (I)	\$0.06731 (I)
Non-FTA	Peak Summer	\$0.14380 (I)	\$0.14363 (I)	\$0.10675 (I)
	Part-Peak Summer	\$0.09873	\$0.09686	\$0.08549
	Off-Peak Summer	\$0.08029	\$0.07664	\$0.07278
	Part-Peak Winter	\$0.08791	\$0.08322	\$0.07778
	Off-Peak Winter	\$0.07748 (I)	\$0.07293 (I)	\$0.06900 (I)
<b>Average Rate Limiter (\$/kWh in summer months)</b>		\$0.22088 (I)	\$0.22088 (I)	-
<b>Power Factor Adjustment Rate (\$/kWh/%)</b>		\$0.00005	\$0.00005	\$0.00005

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 5

3. Rates: (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Components (\$ per kW)</u>	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Maximum Peak Demand Summer	\$8.82 (l)	\$8.48 (l)	\$8.83 (l)
Maximum Part-Peak Demand Summer	\$1.88 (l)	\$1.82 (l)	\$2.00 (l)
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
<b>Distribution:**</b>			
Maximum Peak Demand Summer	\$3.48	\$2.67	\$0.00
Maximum Part-Peak Demand Summer	\$0.92	\$0.72	\$0.00
Maximum Demand Summer	\$4.15	\$3.15	\$1.23
Maximum Part-Peak Demand Winter	\$1.00	\$0.75	\$0.00
Maximum Demand Winter	\$4.15	\$3.15	\$1.23
<b>Transmission Maximum Demand*</b>	\$2.97	\$2.97	\$2.97
<b>Reliability Services Maximum Demand*</b>	(\$0.22)	(\$0.22)	(\$0.22)
<u>Energy Charges by Components (\$ per kWh)</u>			
<b>Generation:</b>			
Peak Summer	\$0.11155 (l)	\$0.11429 (l)	\$0.08661 (l)
Part-Peak Summer	\$0.07339	\$0.07305	\$0.06535
Off-Peak Summer	\$0.05725	\$0.05468	\$0.05264
Part-Peak Winter	\$0.06325	\$0.05999	\$0.05764
Off-Peak Winter	\$0.05412 (l)	\$0.05074 (l)	\$0.04886 (l)
<b>Distribution**:</b>			
Peak Summer	\$0.01151	\$0.00923	\$0.00000
Part-Peak Summer	\$0.00460	\$0.00370	\$0.00000
Off-Peak Summer	\$0.00230	\$0.00185	\$0.00000
Part-Peak Winter	\$0.00392	\$0.00312	\$0.00000
Off-Peak Winter	\$0.00262	\$0.00208	\$0.00000
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00030)	(\$0.00030)	(\$0.00030)
<b>Public Purpose Programs (all usage)</b>	\$0.01022	\$0.00959	\$0.00962
<b>Nuclear Decommissioning (all usage)</b>	\$0.00027	\$0.00027	\$0.00027
<b>Competition Transition Charge (all usage)</b>	\$0.00260	\$0.00260	\$0.00260
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00318	\$0.00318	\$0.00318
<b>DWR Bond (all usage)</b>	\$0.00477	\$0.00477	\$0.00477
<b>Fixed Transition Amount (all usage, when applicable)</b>	\$0.00000	\$0.00000	\$0.00000
<b>Rate Reduction Bond Memorandum Account** (all usage, when applicable)</b>	(\$0.00169)	(\$0.00169)	(\$0.00169)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and applicable RRBMA charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

	<b>TOTAL RATES</b>		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$24.64066	\$32.85421	\$32.70012
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$11.95 (I)	\$11.43 (I)	\$10.72 (I)
Maximum Part-Peak Demand Summer	\$2.64 (I)	\$2.63 (I)	\$2.40 (I)
Maximum Demand Summer	\$7.14	\$5.85	\$3.03
Maximum Part-Peak Demand Winter	\$1.00	\$0.64	\$0.00
Maximum Demand Winter	\$7.14	\$5.85	\$3.03
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.13717 (I)	\$0.14081 (I)	\$0.09911 (I)
Part-Peak Summer	\$0.09488	\$0.09525	\$0.07936
Off-Peak Summer	\$0.07740	\$0.07554	\$0.06758
Part-Peak Winter	\$0.08476	\$0.08176	\$0.07221
Off-Peak Winter	\$0.07476 (I)	\$0.07178 (I)	\$0.06407 (I)
<b>Average Rate Limiter</b> (\$/kWh in summer months)	\$0.21510 (I)	\$0.21510 (I)	-
<b>Power Factor Adjustment Rate</b> (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 4

3. RATES: (Cont'd.)

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Component (\$ per kW)</u>	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Maximum Peak Demand Summer	\$8.43 (l)	\$9.13 (l)	\$10.72 (l)
Maximum Part-Peak Demand Summer	\$1.73 (l)	\$2.00 (l)	\$2.40 (l)
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
<b>Distribution:</b>			
Maximum Peak Demand Summer	\$3.52	\$2.30	\$0.00
Maximum Part-Peak Demand Summer	\$0.91	\$0.63	\$0.00
Maximum Demand Summer	\$4.11	\$2.82	\$0.00
Maximum Part-Peak Demand Winter	\$1.00	\$0.64	\$0.00
Maximum Demand Winter	\$4.11	\$2.82	\$0.00
<b>Transmission Maximum Demand*</b>	\$3.28	\$3.28	\$3.28
<b>Reliability Services Maximum Demand*</b>	(\$0.25)	(\$0.25)	(\$0.25)
<u>Energy Rates by Component (\$ per kWh)</u>			
<b>Generation:</b>			
Peak Summer	\$0.10581 (l)	\$0.11399 (l)	\$0.08102 (l)
Part-Peak Summer	\$0.07015	\$0.07287	\$0.06127
Off-Peak Summer	\$0.05488	\$0.05464	\$0.04949
Part-Peak Winter	\$0.06065	\$0.05989	\$0.05412
Off-Peak Winter	\$0.05191 (l)	\$0.05073 (l)	\$0.04598 (l)
<b>Distribution:</b>			
Peak Summer	\$0.01105	\$0.00739	\$0.00000
Part-Peak Summer	\$0.00442	\$0.00295	\$0.00000
Off-Peak Summer	\$0.00221	\$0.00147	\$0.00000
Part-Peak Winter	\$0.00380	\$0.00244	\$0.00000
Off-Peak Winter	\$0.00254	\$0.00162	\$0.00000
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00032)	(\$0.00032)	(\$0.00032)
<b>Public Purpose Programs (all usage)</b>	\$0.00992	\$0.00920	\$0.00801
<b>Nuclear Decommissioning (all usage)</b>	\$0.00027	\$0.00027	\$0.00027
<b>Competition Transition Charge (all usage)</b>	\$0.00249	\$0.00233	\$0.00218
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00318	\$0.00318	\$0.00318
<b>DWR Bond (all usage)</b>	\$0.00477	\$0.00477	\$0.00477

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-37**  
 Medium General Demand-Metered Time-of-Use Service  
 to Oil & Gas Extraction Customers

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer/Meter Charge Rates	
Customer Charge W and X (\$ per meter per day)	\$0.98563
Meter Charge (\$ per meter per day)	
Rate W	\$0.03943
Rate X	\$0.19713
Total Demand Rates (\$ per kW)	
Maximum Peak Demand Summer	\$7.07 (I)
Maximum Demand Summer	\$9.99 (I)
Maximum Demand Winter	\$3.44
Primary Voltage Discount Summer	\$1.33 (I)
Primary Voltage Discount Winter	\$0.12
Transmission Voltage Discount Summer	\$7.27 (I)
Transmission Voltage Discount Winter	\$2.97
Total Energy Rates (\$ per kWh)	
Peak Summer	\$0.16733 (I)
Off-Peak Summer	\$0.06954
Part-Peak Winter	\$0.08689
Off-Peak Winter	\$0.06236 (I)

(Continued)



**ELECTRIC SCHEDULE E-37**

Sheet 4

**Medium General Demand-Metered Time-of-Use Service  
 to Oil & Gas Extraction Customers**

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
 (Cont'd.) component rates shown below(l)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

**Generation:**

Maximum Peak Demand Summer	\$4.64	(l)
Maximum Demand Summer	\$3.78	(l)
Maximum Demand Winter	\$0.00	
Primary Voltage Discount Summer	\$1.16	(l)
Primary Voltage Discount Winter	\$0.00	
Transmission Voltage Discount Summer	\$2.10	(l)
Transmission Voltage Discount Winter	\$0.00	

**Distribution:**

Maximum Peak Demand Summer	\$2.43
Maximum Demand Summer	\$6.21
Maximum Demand Winter	\$3.44
Primary Voltage Discount Summer	\$0.17
Primary Voltage Discount Winter	\$0.12
Transmission Voltage Discount Summer	\$5.17
Transmission Voltage Discount Winter	\$2.97

Energy Rate by Components (\$ per kWh)

**Generation:**

Peak Summer	\$0.12332	(l)
Off-Peak Summer	\$0.04241	
Part-Peak Winter	\$0.05976	
Off-Peak Winter	\$0.03523	(l)

**Distribution**

Peak Summer	\$0.01688
Off-Peak Summer	\$0.00000
Part-Peak Winter	\$0.00000
Off-Peak Winter	\$0.00000

<b>Transmission*</b> (all usage)	\$0.00735
<b>Transmission Rate Adjustments</b> (all usage)	(\$0.00032)
<b>Reliability Services*</b> (all usage)	(\$0.00056)
<b>Public Purpose Programs</b> (all usage)	\$0.00939
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027
<b>Competition Transition Charge</b> (all usage)	\$0.00305
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00318
<b>DWR Bond</b> (all usage)	\$0.00477

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-A7** Sheet 2  
**EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE**

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates \$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.32732 (R)	\$0.08332 (R)
101% - 130% of Baseline	\$0.32732 (R)	\$0.08332 (R)
131% - 200% of Baseline	\$0.44348 (I)	\$0.19947 (I)
201% - 300% of Baseline	\$0.55085	\$0.30685
Over 300% of Baseline	\$0.60712 (I)	\$0.36311 (I)
Winter		
Baseline Usage	\$0.11528 (R)	\$0.09070 (R)
101% - 130% of Baseline	\$0.11528 (R)	\$0.09070 (R)
131% - 200% of Baseline	\$0.23143 (I)	\$0.20685 (I)
201% - 300% of Baseline	\$0.33881	\$0.31423
Over 300% of Baseline	\$0.39507 (I)	\$0.37049 (I)
 Total Baseline Credit (\$ per kWh of baseline use)	 \$0.01640	 \$0.01640
 Total Meter Charge Rate (\$ per meter per day)		
E-7	\$0.11532	
Rate W	\$0.03843	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



**ELECTRIC SCHEDULE E-A7** Sheet 3  
**EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE**

RATES: (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

**Generation:**

**Summer**

	PEAK		OFF-PEAK
Baseline Usage	\$0.20148	(I)	\$0.03581 (I)
101% - 130% of Baseline	\$0.20148		\$0.03581
131% - 200% of Baseline	\$0.28035		\$0.11467
201% - 300% of Baseline	\$0.35325		\$0.18758
Over 300% of Baseline	\$0.39146	(I)	\$0.22578 (I)

**Winter**

Baseline Usage	\$0.05751	(I)	\$0.04082 (I)
101% - 130% of Baseline	\$0.05751		\$0.04082
131% - 200% of Baseline	\$0.13638		\$0.11969
201% - 300% of Baseline	\$0.20928		\$0.19260
Over 300% of Baseline	\$0.24748	(I)	\$0.23079 (I)

**Distribution:\*\***

**Summer**

Baseline Usage	\$0.09533	(R)	\$0.01700 (R)
101% - 130% of Baseline	\$0.09533		\$0.01700 (R)
131% - 200% of Baseline	\$0.13262		\$0.05429 (I)
201% - 300% of Baseline	\$0.16709		\$0.08876
Over 300% of Baseline	\$0.18515	(R)	\$0.10682 (I)

**Winter**

Baseline Usage	\$0.02726	(R)	\$0.01937 (R)
101% - 130% of Baseline	\$0.02726	(R)	\$0.01937 (R)
131% - 200% of Baseline	\$0.06454	(I)	\$0.05665 (I)
201% - 300% of Baseline	\$0.09902		\$0.09112
Over 300% of Baseline	\$0.11708	(I)	\$0.10919 (I)

Baseline Credit (\$ per kWh of baseline use)

\$0.01640      \$0.01640

**Transmission\*** (all usage)

\$0.01034      \$0.01034

**Transmission Rate Adjustments\*** (all usage)

(\$0.00026)      (\$0.00026)

**Reliability Services\*** (all usage)

(\$0.00078)      (\$0.00078)

**Public Purpose Programs** (all usage)

\$0.01130      \$0.01130

**Nuclear Decommissioning** (all usage)

\$0.00027      \$0.00027

**Competition Transition Charges** (all usage)

\$0.00332      \$0.00332

**Energy Cost Recovery Amount** (all usage)

\$0.00318      \$0.00318

**Fixed Transition Amount (FTA)** (all usage)

\$0.00000      \$0.00000

**Rate Reduction Bond Memorandum Account (RRBMA)\*\*** (all usage)

(\$0.00163)      (\$0.00163)

**DWR Bond** (all usage)

\$0.00477      \$0.00477

**\$ per meter  
per day**

**\$ per kWh**

Minimum Charge Rate by Component

<b>Distribution**</b>	\$0.12990	-
<b>Transmission*</b>	-	\$0.01008
<b>Reliability Services*</b>	\$0.00000	-
<b>Public Purpose Programs</b>	\$0.00469	-
<b>Nuclear Decommissioning</b>	\$0.00011	-
<b>Competition Transition Charges</b>	-	\$0.00332
<b>Energy Cost Recovery Amount</b>	-	\$0.00318
<b>FTA</b>	-	\$0.00000
<b>RRBMA**</b>	-	(\$0.00163)
<b>DWR Bond</b>	-	\$0.00477
<b>Generation***</b>	Determined Residually	

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and RRBMA charges are combined for presentation on customer bills.

\*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE E-CPP**  
**CRITICAL PEAK PRICING PROGRAM**

Sheet 2

RATES:  
 (Cont'd.)

Schedule E-CPP charges and credits vary according to the customer's OAS, and are as shown in the table below:

	Non-CPP Days (Credit)		CPP Days (Charge)	
	per kilowatt hour of usage		per kilowatt hour of usage	
	On-Peak	Part-Peak	Moderate-Price	High-Price
E-20T	\$0.02008 (l)	\$0.00707 (l)	\$0.13897 (l)	\$0.39644 (l)
E-20P	\$0.01844	\$0.01774	\$0.14494	\$0.56324
E-20S	\$0.02909 (l)	\$0.00874 (l)	\$0.14747 (l)	\$0.54868 (l)
E-19T	\$0.02420 (l)	\$0.00381 (l)	\$0.14972 (l)	\$0.42700 (l)
E-19P	\$0.03267	\$0.00607	\$0.14695	\$0.57452
E-19S	\$0.03534 (l)	\$0.00553 (l)	\$0.15239 (l)	\$0.57520 (l)
A-10T	\$0.02987 (l)	\$0.01115 (l)	\$0.09168 (l)	\$0.63533 (l)
A-10P	\$0.03420	\$0.00601	\$0.23165	\$0.57952
A-10s	\$0.04277 (l)	\$0.00649 (l)	\$0.24095 (l)	\$0.61252 (l)
AG-4C, F	\$0.02875 (l)	\$0.01858 (l)	\$0.15206 (l)	\$0.75364 (l)
AG-5C, F	\$0.02569 (l)	\$0.00765 (l)	\$0.12631 (l)	\$0.49880 (l)

Please refer to the sections of this tariff labeled "Program Operations" and "Notification and Trigger" for a complete description of how CPP Operating Days will be determined, and how customers will be notified of those days when CPP Operating Day prices will be in effect.

(Continued)



**ELECTRIC SCHEDULE E-ERA  
 ENERGY RATE ADJUSTMENTS**

Sheet 1

**APPLICABILITY:** This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

**TERRITORY:** Schedule E-ERA applies everywhere PG&E provides electric service.

**RATES:** The following rates are provided here for the purpose of calculating certain bill adjustments.

**Residential Schedule:**

Total Non-CARE rates shown in schedules ES, ESL, ET and ETL will be reduced by the adjustment rates shown below for application of the MARL as described in those rate schedules

Rate Schedule	Adjustment (\$/kWh)
ES, ET, ESL, ETL:	
Baseline Usage	\$0.01000
101% - 130% of Baseline	\$0.01000
131% - 200% of Baseline	\$0.12594 (I)
201% - 300% of Baseline	\$0.23312
Over 300% of Baseline	\$0.28928 (I)

**Commercial/Industrial Schedule:**

Total rates shown in each rate schedule are reduced by the adjustment rates shown below when making certain bill calculations. Specifically these adjustment rates shall be used in calculating: (1) discount rate adjustments pursuant to Schedule E-31; and (2) Commercial CARE adjustments on Schedules A-1, A-6, A-10, E 19 and E-20 pursuant to Schedule E-CARE.

Rate Schedule	Adjustment (\$/kWh)
A-1 Summer	\$0.05842 (I)
Winter	\$0.04387 (I)
A-6 Summer On-Peak	\$0.17922 (I)
Summer Partial Peak	\$0.08855
Summer Off-Peak	\$0.06500
Winter Partial Peak	\$0.03469
Winter Off-Peak	\$0.05006 (I)

(Continued)



**ELECTRIC SCHEDULE E-ERA  
 ENERGY RATE ADJUSTMENTS**

Sheet 2

RATES:  
 (Cont'd.)

Rate Schedule	Surcharge (\$/kWh)	
	FTA	Non-FTA
<u>Commercial/Industrial: (Cont'd.)</u>		
A-10 Transmission Summer	\$0.02817 (l)	\$0.02095 (l)
Transmission Winter	\$0.01727	\$0.01168
Primary Summer	\$0.04304	\$0.03582
Primary Winter	\$0.02739	\$0.02180
Secondary Summer	\$0.04914	\$0.04192
Secondary Winter	\$0.03214 (l)	\$0.02655 (l)
A-10 Time-of-Use (TOU) – Transmission		
Summer On-Peak	\$0.04719 (l)	\$0.03997 (l)
Summer Partial Peak	\$0.02847	\$0.02125
Summer Off-Peak	\$0.01732	\$0.01010
Winter Partial Peak	\$0.02120	\$0.01561
Winter Off-Peak	\$0.01349 (l)	\$0.00790 (l)
A-10 TOU – Primary		
Summer On-Peak	\$0.06295 (l)	\$0.05573 (l)
Summer Partial Peak	\$0.04358	\$0.03636
Summer Off-Peak	\$0.03156	\$0.02434
Winter Partial Peak	\$0.03154	\$0.02595
Winter Off-Peak	\$0.02338 (l)	\$0.01779 (l)
A-10 TOU – Secondary		
Summer On-Peak	\$0.07120 (l)	\$0.06398 (l)
Summer Partial Peak	\$0.04943	\$0.04221
Summer Off-Peak	\$0.03646	\$0.02924
Winter Partial Peak	\$0.03738	\$0.03179
Winter Off-Peak	\$0.02699 (l)	\$0.02140 (l)

(Continued)

Advice Letter No: 3347-E  
 Decision No. 08-08-011

Issued by  
**Brian K. Cherry**  
 Vice President  
 Regulatory Relations

Date Filed September 30, 2008  
 Effective October 1, 2008  
 Resolution No. \_\_\_\_\_



**ELECTRIC SCHEDULE E-ERA  
 ENERGY RATE ADJUSTMENTS**

Sheet 3

RATES:  
 (Cont'd.)

Rate Schedule	Surcharge (\$/kWh)	
<u>Commercial/Industrial: (Cont'd.)</u>		
A-15 Summer	\$0.01409	(l)
Winter	(\$0.00722)	(l)
E-19 Transmission	FTA	Non-FTA
Summer On-Peak	\$0.02698 (l)	\$0.01999 (l)
Summer Partial Peak	\$0.02458	\$0.01969
Summer Off-Peak	\$0.01547	\$0.01098
Winter Partial Peak	\$0.00306	(\$0.00336)
Winter Off-Peak	\$0.00720 (l)	\$0.00221 (l)
E-19 Primary	FTA	Non-FTA
Summer On-Peak	\$0.08550 (l)	\$0.08092 (l)
Summer Partial Peak	\$0.05136	\$0.04818
Summer Off-Peak	\$0.03280	\$0.02981
Winter Partial Peak	\$0.03023	\$0.02622
Winter Off-Peak	\$0.02820 (l)	\$0.02511 (l)
E-19 Secondary	FTA	Non-FTA
Summer On-Peak	\$0.06315 (l)	\$0.05607 (l)
Summer Partial Peak	\$0.04475	\$0.04063
Summer Off-Peak	\$0.03307	\$0.02970
Winter Partial Peak	\$0.02869	\$0.02399
Winter Off-Peak	\$0.03045 (l)	\$0.02710 (l)
E-20 Transmission		
Summer On-Peak	\$0.04593 (l)	
Summer Partial Peak	\$0.04007	
Summer Off-Peak	\$0.03093	
Winter Partial Peak	\$0.02284	
Winter Off-Peak	\$0.02419 (l)	

(Continued)



**ELECTRIC SCHEDULE E-ERA**  
**ENERGY RATE ADJUSTMENTS**

Sheet 4

RATES:  
 (Cont'd.)

Rate Schedule

Surcharge  
 (\$/kWh)

Commercial/Industrial: (Cont'd.)

E-20 Primary			
Summer On-Peak		\$0.08303	(I)
Summer Partial Peak		\$0.05136	
Summer Off-Peak		\$0.03349	
Winter Partial Peak		\$0.02984	
Winter Off-Peak		\$0.02891	(I)
E-20 Secondary			
Summer On-Peak		\$0.05441	(I)
Summer Partial Peak		\$0.04153	
Summer Off-Peak		\$0.03150	
Winter Partial Peak		\$0.02564	
Winter Off-Peak		\$0.02907	(I)



**ELECTRIC SCHEDULE E-FERA**  
**FAMILY ELECTRIC RATE ASSISTANCE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase residential bundled service in single-family dwellings and in flats and apartments separately metered by PG&E and domestic submetered tenants residing in multifamily accommodations, mobilehome parks and to qualifying recreational vehicle parks and marinas and to farm service on the premises operated by the person who's residence is supplied through the same meter where the applicant qualified for Family Electric Rate Assistance (FERA) under the eligibility and certification criteria set forth below in Special Conditions 2 and 3.

All individually meter customers and submetered tenants must have a maximum annual household income of between 200% and 250% of federal poverty guidelines and have three or more persons residing full time in their household for that household to receive benefit of Schedule E-FERA.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** The rate of the customer's otherwise applicable rate schedule; E-1, E-7, E-A7, E-8, E-9 and NEM will apply with two following two exceptions: (1) all Tier 1 and Tier 2 rates will be billed at the otherwise applicable rate schedule's Tier 1 and Tier 2 rates less the California Solar Initiative (CSI) adjustment; and (2) all Tier 3 baseline usage will be billed at Tier 2 baseline rates less the CSI adjustment. The CSI adjustment will be applied as a percentage of distribution energy charges. These conditions also apply to master-metered customers and to qualified sub-metered tenants where the master-meter customer is served under PG&E's Rate Schedule ES, ESL, ESR, ESRL, ET, or ETL.

The percentages to be applied to distribution energy charges for qualifying usage are:

	Discount Factor	
E-1, ES, ESR, ET, ESL, ESRL, and ETL	3.39%	(R)
E-6	3.67%	
E-7	4.97%	
E-A7	4.96%	
E-8	9.17%	
E-9	4.96%	

For master-metered customers, the FERA discount is equal to the Tier 3 usage assigned to non-CARE units on a prorated basis times the difference between Tier 2 and Tier 3 rates described above, multiplied by the number of FERA units divided by the number of non-CARE units.

- SPECIAL CONDITIONS:**
1. **OTHERWISE APPLICABLE SCHEDULE:** The Special Conditions of the Customer's otherwise applicable rate schedule will apply to this schedule.
  2. **ELIGIBILITY:** To be eligible to receive E-FERA the applicant must qualify under the criteria set forth below and meet the certification requirements thereof to the satisfaction of PG&E. Applicants may qualify for E-FERA at their primary residence only. Customers or sub-metered tenants participating in the California Alternate Rates for Energy (CARE) program cannot concurrently participate in the FERA program. Master-metered customers without sub-metering on Schedule EM are ineligible to participate in the FERA program. In addition, non-residential customers taking service on Schedule E-CARE are categorically ineligible to take service on Schedule E-FERA. Direct Access and Transitional Bundled Service customers are also ineligible to take service on Schedule E-FERA. Customers on experimental residential Schedule E-3 are also ineligible to participate in the FERA program.

(Continued)



**ELECTRIC SCHEDULE EL-1**  
**RESIDENTIAL CARE PROGRAM SERVICE**

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, (Cont'd.) generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, Rate Reduction Bond Memorandum Account (RRBMA) and the Fixed Transition Amount (FTA).

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	
Baseline Usage	\$0.06620 (I)
Above Baseline Usage	\$0.07867 (I)
<b>Distribution:**</b>	
Baseline Usage	(\$0.00357) (R)
Above Baseline Usage	(\$0.00357) (R)
<b>Transmission*</b> (all usage)	\$0.01034
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00026)
<b>Reliability Services*</b> (all usage)	(\$0.00078)
<b>Public Purpose Programs</b> (all usage)	\$0.00609
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027
<b>Competition Transition Charges</b> (all usage)	\$0.00332
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00318
<b>Fixed Transition Amount (FTA)</b> (all usage)	\$0.00000
<b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage)	(\$0.00163)

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
<b>Distribution**</b>	\$0.08871 (R)	—
<b>Transmission*</b>	—	\$0.01008
<b>Reliability Services*</b>	\$0.00000	—
<b>Public Purpose Programs</b>	\$0.00264	—
<b>Nuclear Decommissioning</b>	\$0.00012	—
<b>Competition Transition Charges</b>	—	\$0.00332
<b>Energy Cost Recovery Amount</b>	—	\$0.00318
<b>FTA</b>	—	\$0.00000
<b>RRBMA**</b>	—	(\$0.00163)
<b>Generation ***</b>	Determined Residually	

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rates less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE EL-6**  
**RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE**

Sheet 3

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer			
Baseline Usage	\$0.20267 (I)	\$0.09714 (I)	\$0.05455 (I)
101% - 130% of Baseline	\$0.21514	\$0.10961	\$0.06702
131% - 200% of Baseline	\$0.21514	\$0.10961	\$0.06702
201% - 300% of Baseline	\$0.21514	\$0.10961	\$0.06702
Over 300% of Baseline	\$0.21514 (I)	\$0.10961 (I)	\$0.06702 (I)
Winter			
Baseline Usage	-	\$0.06573 (I)	\$0.05740 (I)
101% - 130% of Baseline	-	\$0.07820	\$0.06987
131% - 200% of Baseline	-	\$0.07820	\$0.06987
201% - 300% of Baseline	-	\$0.07820	\$0.06987
Over 300% of Baseline	-	\$0.07820 (I)	\$0.06987 (I)
<b>Distribution:**</b>			
Summer			
Baseline Usage	(\$0.01544) (R)	(\$0.01544) (R)	(\$0.01544) (R)
101% - 130% of Baseline	(\$0.01544)	(\$0.01544)	(\$0.01544)
131% - 200% of Baseline	(\$0.01544)	(\$0.01544)	(\$0.01544)
201% - 300% of Baseline	(\$0.01544)	(\$0.01544)	(\$0.01544)
Over 300% of Baseline	(\$0.01544) (R)	(\$0.01544) (R)	(\$0.01544) (R)
Winter			
Baseline Usage	-	(\$0.01544) (R)	(\$0.01544) (R)
101% - 130% of Baseline	-	(\$0.01544)	(\$0.01544)
131% - 200% of Baseline	-	(\$0.01544)	(\$0.01544)
201% - 300% of Baseline	-	(\$0.01544)	(\$0.01544)
Over 300% of Baseline	-	(\$0.01544) (R)	(\$0.01544) (R)
<b>Transmission*</b> (all usage)	\$0.01034	\$0.01034	\$0.01034
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00026)	(\$0.00026)	(\$0.00026)
<b>Reliability Services*</b> (all usage)	(\$0.00078)	(\$0.00078)	(\$0.00078)
<b>Public Purpose Programs</b> (all usage)	\$0.00609	\$0.00609	\$0.00609
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027	\$0.00027	\$0.00027
<b>Competition Transition Charges</b> (all usage)	\$0.00332	\$0.00332	\$0.00332
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00318	\$0.00318	\$0.00318
<b>Fixed Transition Amount (FTA)</b> (all usage)	\$0.00000	\$0.00000	\$0.00000
<b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage)	(\$0.00163)	(\$0.00163)	(\$0.00163)
	<b>\$ per meter</b>		
Minimum Charge Rate by Component	<b>per day</b>	<b>\$ per kWh</b>	
<b>Distribution**</b>	\$0.08871 (R)	-	
<b>Transmission*</b>	-	\$0.01008	
<b>Reliability Services*</b>	\$0.00000	-	
<b>Public Purpose Programs</b>	\$0.00264	-	
<b>Nuclear Decommissioning</b>	\$0.00012	-	
<b>Competition Transition Charges</b>	-	\$0.00332	
<b>Energy Cost Recovery Amount</b>	-	\$0.00318	
<b>FTA</b>	-	\$0.00000	
<b>RRBMA**</b>	-	(\$0.00163)	
<b>Generation***</b>	Determined Residually		

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE EL-7**  
**RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE**

Sheet 4

RATES: (Cont'd.) Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA). (L)

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
<b>Generation:</b>		
Summer	\$0.27279 (I)	\$0.06571 (I)
Winter	\$0.09379 (I)	\$0.06873 (I)
<b>Distribution:**</b>		
Summer	(\$0.01481) (R)	(\$0.01481) (R)
Winter	(\$0.01481) (R)	(\$0.01481) (R)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559
<b>Transmission*</b> (all usage)	\$0.01034	\$0.01034
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00026)	(\$0.00026)
<b>Reliability Services*</b> (all usage)	(\$0.00078)	(\$0.00078)
<b>Public Purpose Programs</b> (all usage)	\$0.01130	\$0.01130
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027	\$0.00027
<b>Competition Transition Charges</b> (all usage)	\$0.00332	\$0.00332
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00318	\$0.00318
<b>Fixed Transition Amount (FTA)</b> (all usage)	\$0.00000	\$0.00000
<b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage)	(\$0.00163)	(\$0.00163)

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
<b>Distribution**</b>	\$0.12990	-
<b>Transmission*</b>	-	\$0.01008
<b>Reliability Services*</b>	\$0.00000	-
<b>Public Purpose Programs</b>	\$0.00469	-
<b>Nuclear Decommissioning</b>	\$0.00011	-
<b>Competition Transition Charges</b>	-	\$0.00332
<b>Energy Cost Recovery Amount</b>	-	\$0.00318
<b>FTA</b>	-	\$0.00000
<b>RRBMA**</b>	-	(\$0.00163)
<b>Generation***</b>	Determined Residually	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE EL-8**  
**RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION**

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to  
 (Cont'd.) the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

**Generation:**

Summer	\$0.15293	(I)
Winter	\$0.11903	(I)

**Distribution:\*\***

Summer	(\$0.08806)	(R)
Winter	(\$0.08806)	(R)

<b>Transmission*</b> (all usage)	\$0.01034
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00026)
<b>Reliability Services*</b> (all usage)	(\$0.00078)
<b>Public Purpose Programs</b> (all usage)	\$0.00693
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027
<b>Competition Transition Charges</b> (all usage)	\$0.00332
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00318
<b>Fixed Transition Amount (FTA)</b> (all usage)	\$0.00000
<b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage)	(\$0.00163)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE EL-A7**  
**EXPERIMENTAL RESIDENTIAL CARE PROGRAM**  
**ALTERNATE PEAK TIME-OF-USE SERVICE**

Sheet 3

**RATES:** Total bundled service charges shown on customer's bills are unbundled according to  
 (Cont'd.) the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK	
<b>Generation:</b>				
Summer	\$0.30971	(I)	\$0.06959	(I)
Winter	\$0.10104	(I)	\$0.07685	(I)
<b>Distribution:**</b>				
Summer	(\$0.02285)	(R)	(\$0.02285)	(R)
Winter	(\$0.02285)	(R)	(\$0.02285)	(R)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559		\$0.01559	
<b>Transmission*</b> (all usage)	\$0.01034		\$0.01034	
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00026)		(\$0.00026)	
<b>Reliability Services*</b> (all usage)	(\$0.00078)		(\$0.00078)	
<b>Public Purpose Programs</b> (all usage)	\$0.01130		\$0.01130	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027		\$0.00027	
<b>Competition Transition Charges</b> (all usage)	\$0.00332		\$0.00332	
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00318		\$0.00318	
<b>Fixed Transition Amount (FTA)</b> (all usage)	\$0.00000		\$0.00000	
<b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage)	(\$0.00163)		(\$0.00163)	
<b>Minimum Charge Rate by Component</b>				
	<b>\$ per meter</b>		<b>\$ per kWh</b>	
	<b>per day</b>			
<b>Distribution**</b>	\$0.12990		-	
<b>Transmission*</b>	-		\$0.01008	
<b>Reliability Services*</b>	\$0.00000		-	
<b>Public Purpose Programs</b>	\$0.00469		-	
<b>Nuclear Decommissioning</b>	\$0.00011		-	
<b>Competition Transition Charges</b>	-		\$0.00332	
<b>Energy Cost Recovery Amount</b>	-		\$0.00318	
<b>FTA</b>	-		\$0.00000	
<b>RRBMA**</b>	-		(\$0.00163)	
<b>Generation***</b>			Determined Residually	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE EM**  
**MASTER-METERED MULTIFAMILY SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed as of June 13, 1978, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11550 (R)
101% - 130% of Baseline	\$0.13131 (R)
131% - 200% of Baseline	\$0.24725 (I)
201% - 300% of Baseline	\$0.35443
Over 300% of Baseline	\$0.41059 (I)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784

(Continued)



**ELECTRIC SCHEDULE EM**  
**MASTER-METERED MULTIFAMILY SERVICE**

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, (Cont'd.) generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Components (\$ per kWh)

<b>Generation:</b>	
Baseline Usage	\$0.04956 (I)
101% - 130% of Baseline	\$0.05879
131% - 200% of Baseline	\$0.12653
201% - 300% of Baseline	\$0.18916
Over 300% of Baseline	\$0.22197 (I)
<b>Distribution:**</b>	
Baseline Usage	\$0.03535 (R)
101% - 130% of Baseline	\$0.04193 (R)
131% - 200% of Baseline	\$0.09013 (I)
201% - 300% of Baseline	\$0.13468
Over 300% of Baseline	\$0.15803 (I)
<b>Transmission*</b> (all usage)	\$0.01034
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00026)
<b>Reliability Services*</b> (all usage)	(\$0.00078)
<b>Public Purpose Programs</b> (all usage)	\$0.01138
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027
<b>Competition Transition Charges</b> (all usage)	\$0.00332
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00318
<b>Fixed Transition Amount (FTA)</b> (all usage)	\$0.00000
<b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage)	(\$0.00163)
<b>DWR Bond</b> (all usage)	\$0.00477

	\$ per meter per day	\$ per kWh
Minimum Charge Rate by Components		
<b>Distribution**</b>	\$0.11837 (R)	-
<b>Transmission*</b>	-	\$0.01008
<b>Reliability Services*</b>	\$0.00000	-
<b>Public Purpose Programs</b>	\$0.00472	-
<b>Nuclear Decommissioning</b>	\$0.00011	-
<b>Competition Transition Charges</b>	-	\$0.00332
<b>Energy Cost Recovery Amount</b>	-	\$0.00318
<b>FTA</b>	-	\$0.00000
<b>RRBMA**</b>	-	(\$0.00163)
<b>DWR Bond</b>	-	\$0.00477
<b>Generation***</b>	Determined Residually	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE EML**  
**MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 2

RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, Rate Reduction Bond Memorandum Account (RRBMA) and the Fixed Transition Amount (FTA).

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	
Baseline Usage	\$0.06620 (I)
Above Baseline Usage	\$0.07867 (I)
<b>Distribution:**</b>	
Baseline Usage	(\$0.00357) (R)
Above Baseline Usage	(\$0.00357) (R)
<b>Transmission*</b> (all usage)	\$0.01034
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00026)
<b>Reliability Services*</b> (all usage)	(\$0.00078)
<b>Public Purpose Programs</b> (all usage)	\$0.00609
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027
<b>Competition Transition Charges</b> (all usage)	\$0.00332
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00318
<b>Fixed Transition Amount (FTA)</b> (all usage)	\$0.00000
<b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage)	(\$0.00163)

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
<b>Distribution**</b>	\$0.08871 (R)	—
<b>Transmission*</b>	—	\$0.01008
<b>Reliability Services*</b>	\$0.00000	—
<b>Public Purpose Programs</b>	\$0.00264	—
<b>Nuclear Decommissioning</b>	\$0.00012	—
<b>Competition Transition Charges</b>	—	\$0.00332
<b>Energy Cost Recovery Amount</b>	—	\$0.00318
<b>FTA</b>	—	\$0.00000
<b>RRBMA**</b>	—	(\$0.00163)
<b>Generation ***</b>	Determined Residually	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE ES  
 MULTIFAMILY SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11550 (R)
101% - 130% of Baseline	\$0.13131 (R)
131% - 200% of Baseline	\$0.24725 (I)
201% - 300% of Baseline	\$0.35443 (I)
Over 300% of Baseline	\$0.41059 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	\$0.10579

(Continued)



**ELECTRIC SCHEDULE ES  
 MULTIFAMILY SERVICE**

Sheet 2

RATES:  
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

**Generation:**

Baseline Usage	\$0.04956	(I)
101% - 130% of Baseline	\$0.05879	
131% - 200% of Baseline	\$0.12653	
201% - 300% of Baseline	\$0.18916	
Over 300% of Baseline	\$0.22197	(I)

**Distribution:**

Baseline Usage	\$0.03535	(R)
101% - 130% of Baseline	\$0.04193	(R)
131% - 200% of Baseline	\$0.09013	(I)
201% - 300% of Baseline	\$0.13468	
Over 300% of Baseline	\$0.15803	(I)

**Transmission\* (all usage)**

\$0.01034

**Transmission Rate Adjustments\* (all usage)** (\$0.00026)

**Reliability Services\* (all usage)** (\$0.00078)

**Public Purpose Programs (all usage)** \$0.01138

**Nuclear Decommissioning (all usage)** \$0.00027

**Competition Transition Charges (all usage)** \$0.00332

**Energy Cost Recovery Amount (all usage)** \$0.00318

**Fixed Transition Amount (FTA)\*\* (all usage)** \$0.00000

**Rate Reduction Bond Memorandum Account (RRBMA)\*\* (all usage)** (\$0.00163)

**DWR Bond (all usage)** \$0.00477

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
<b>Distribution**</b>	\$0.11837 (R)	-
<b>Transmission*</b>	-	\$0.01008
<b>Reliability Services*</b>	\$0.00000	-
<b>Public Purpose Programs</b>	\$0.00472	-
<b>Nuclear Decommissioning</b>	\$0.00011	-
<b>Competition Transition Charges</b>	-	\$0.00332
<b>Energy Cost Recovery Amount</b>	-	\$0.00318
<b>FTA**</b>	-	\$0.00000
<b>RRBMA**</b>	-	(\$0.00163)
<b>DWR Bond</b>	-	\$0.00477
<b>Generation***</b>	Determined Residually	

Minimum Average Rate Limiter by Components (\$ per kWh)

<b>Generation</b>	\$0.03928
<b>Competition Transition Charges</b>	\$0.00332
<b>Energy Cost Recovery Amount</b>	\$0.00318
<b>Fixed Transmission Amount</b>	\$0.00000
<b>RRBMA</b>	(\$0.00163)
<b>DWR Bond</b>	\$0.00477

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE ESL**  
**MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.\* This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.11550 (R)
101% - 130% of Baseline	\$0.09563	\$0.13131 (R)
131% - 200% of Baseline	\$0.09563	\$0.24725 (I)
201% - 300% of Baseline	\$0.09563	\$0.35443
Over 300% of Baseline	\$0.09563	\$0.41059 (I)
Total Minimum Average Rate Limiter (\$ per kWh)		\$0.04892
Total Minimum Charge Rate (\$ per meter per day)		\$0.11828
Total Discount (\$ per dwelling unit per day)		\$0.10579

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



**ELECTRIC SCHEDULE ESL**  
**MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 2

**RATES:** Total bundled service charges shown on customers bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
<b>Generation:</b>		
Baseline Usage	\$0.06620 (I)	\$0.04956 (I)
101% - 130% of Baseline	\$0.07867	\$0.05879
131% - 200% of Baseline	\$0.07867	\$0.12653
201% - 300% of Baseline	\$0.07867	\$0.18916
Over 300% of Baseline	\$0.07867 (I)	\$0.22197 (I)
<b>Distribution:**</b>		
Baseline Usage	(\$0.00357) (R)	\$0.03535 (R)
101% - 130% of Baseline	(\$0.00357)	\$0.04193 (R)
131% - 200% of Baseline	(\$0.00357)	\$0.09013 (I)
201% - 300% of Baseline	(\$0.00357)	\$0.13468
Over 300% of Baseline	(\$0.00357) (R)	\$0.15803 (I)
<b>Transmission* (all usage)</b>	\$0.01034	\$0.01034
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00026)	(\$0.00026)
<b>Reliability Services* (all usage)</b>	(\$0.00078)	(\$0.00078)
<b>Public Purpose Programs (all usage)</b>	\$0.00609	\$0.01138
<b>Nuclear Decommissioning (all usage)</b>	\$0.00027	\$0.00027
<b>Competition Transition Charges (all usage)</b>	\$0.00332	\$0.00332
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00318	\$0.00318
<b>Fixed Transition Amount (FTA) (all usage)</b>	\$0.00000	\$0.00000
<b>Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)</b>	(\$0.00163)	(\$0.00163)
<b>DWR Bond (all usage)</b>	-	\$0.00477
	<b>\$ per meter per day</b>	<b>\$ per kWh</b>
Minimum Charge Rate by Component	\$0.08871 (R)	-
<b>Distribution**</b>	-	\$0.01008
<b>Transmission*</b>	\$0.00000	-
<b>Reliability Services*</b>	\$0.00264	-
<b>Public Purpose Programs</b>	\$0.00012	-
<b>Nuclear Decommissioning</b>	-	\$0.00332
<b>Competition Transition Charges</b>	-	\$0.00318
<b>Energy Cost Recovery Amount</b>	-	\$0.00000
<b>FTA</b>	-	(\$0.00163)
<b>RRBMA**</b>	-	\$0.00477
<b>DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)</b>		
<b>Generation ***</b>	Determined Residually	
Minimum Average Rate Limiter by Components (\$ per kWh)	Determined Residually	
<b>Generation***</b>	Determined Residually	
<b>Competition Transition Charges</b>	\$0.00332	
<b>Energy Cost Recovery Amount</b>	\$0.00318	
<b>FTA</b>	\$0.00000	
<b>RRBMA</b>	(\$0.00163)	
<b>DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)</b>	\$0.00477	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate base less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE ESR**  
**RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11550 (R)
101% - 130% of Baseline	\$0.13131 (R)
131% - 200% of Baseline	\$0.24725 (I)
201% - 300% of Baseline	\$0.35443 (I)
Over 300% of Baseline	\$0.41059 (I)
 Total Minimum Charge Rate (\$ per meter per day)	 \$0.14784

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



**ELECTRIC SCHEDULE ESR**  
**RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE**

Sheet 2

RATES:  
 (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

**Generation:**

Baseline Usage	\$0.04956	(I)
101% - 130% of Baseline	\$0.05879	
131% - 200% of Baseline	\$0.12653	
201% - 300% of Baseline	\$0.18916	
Over 300% of Baseline	\$0.22197	(I)

**Distribution:**

Baseline Usage	\$0.03535	(R)
101% - 130% of Baseline	\$0.04193	(R)
131% - 200% of Baseline	\$0.09013	(I)
201% - 300% of Baseline	\$0.13468	
Over 300% of Baseline	\$0.15803	(I)

**Transmission\*** (all usage)

**Transmission Rate Adjustments\*** (all usage) (\$0.00026)

**Reliability Services\*** (all usage) (\$0.00078)

**Public Purpose Programs** (all usage) \$0.01138

**Nuclear Decommissioning** (all usage) \$0.00027

**Competition Transition Charges** (all usage) \$0.00332

**Energy Cost Recovery Amount** (all usage) \$0.00318

**Fixed Transition Amount (FTA)\*\*** (all usage) \$0.00000

**Rate Reduction Bond Memorandum Account (RRBMA)\*\*** (\$0.00163)

(all usage)

**DWR Bond** (all usage) \$0.00477

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
<b>Distribution</b>	\$0.11837 (R)	—
<b>Transmission*</b>	—	\$0.01008
<b>Reliability Services*</b>	\$0.00000	—
<b>Public Purpose Programs</b>	\$0.00472	—
<b>Nuclear Decommissioning</b>	\$0.00011	—
<b>Competition Transition Charges</b>	—	\$0.00332
<b>Energy Cost Recovery Amount</b>	—	\$0.00318
<b>FTA**</b>	—	\$0.00000
<b>RRBMA**</b>	—	(\$0.00163)
<b>DWR Bond</b>	—	\$0.00477
<b>Generation***</b>	Determined Residually	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE ESRL**  
**RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM**  
**SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.\*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-Care customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.11550 (R)
101% - 130% of Baseline	\$0.09563	\$0.13131 (R)
131% - 200% of Baseline	\$0.09563	\$0.24725 (I)
201% - 300% of Baseline	\$0.09563	\$0.35443
Over 300% of Baseline	\$0.09563	\$0.41059 (I)
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying tenants to the total number of RV park spaces or marina slips/berths.

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



**ELECTRIC SCHEDULE ESRL**  
**RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM**  
**SERVICE**

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
 (Cont'd.) component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
<b>Generation:</b>		
Baseline Usage	\$0.06620 (I)	\$0.04956 (I)
101% - 130% of Baseline	\$0.07867	\$0.05879
131% - 200% of Baseline	\$0.07867	\$0.12653
201% - 300% of Baseline	\$0.07867	\$0.18916
Over 300% of Baseline	\$0.07867 (I)	\$0.22197 (I)
<b>Distribution:**</b>		
Baseline Usage	(\$0.00357) (R)	\$0.03535 (R)
101% - 130% of Baseline	(\$0.00357)	\$0.04193 (R)
131% - 200% of Baseline	(\$0.00357)	\$0.09013 (I)
201% - 300% of Baseline	(\$0.00357)	\$0.13468
Over 300% of Baseline	(\$0.00357) (R)	\$0.15803 (I)
<b>Transmission* (all usage)</b>	\$0.01034	\$0.01034
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00026)	(\$0.00026)
<b>Reliability Services* (all usage)</b>	(\$0.00078)	(\$0.00078)
<b>Public Purpose Programs (all usage)</b>	\$0.00609	\$0.01138
<b>Nuclear Decommissioning (all usage)</b>	\$0.00027	\$0.00027
<b>Competition Transition Charges (all usage)</b>	\$0.00332	\$0.00332
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00318	\$0.00318
<b>Fixed Transition Amount (FTA) (all usage)</b>	\$0.00000	\$0.00000
<b>Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)</b>	(\$0.00163)	(\$0.00163)
<b>DWR Bond (all usage)</b>	-	\$0.00477
	<b>\$ per meter</b>	
	<b>per day</b>	<b>\$ per kWh</b>
Minimum Charge Rate by Component	\$0.08871 (R)	-
<b>Distribution**</b>	-	\$0.01008
<b>Transmission*</b>	\$0.00000	-
<b>Reliability Services*</b>	\$0.00264	-
<b>Public Purpose Programs</b>	\$0.00012	-
<b>Nuclear Decommissioning</b>	-	\$0.00332
<b>Competition Transition Charges</b>	-	\$0.00318
<b>Energy Cost Recovery Amount</b>	-	\$0.00000
<b>FTA</b>	-	(\$0.00163)
<b>RRBMA**</b>	-	\$0.00477
<b>DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)</b>		
<b>Generation***</b>		Determined Residually

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE ET**  
**MOBILEHOME PARK SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

<b>Total Energy Rates (\$ per kWh)</b>	
Baseline Usage	\$0.11550 (R)
101% - 130% of Baseline	\$0.13131 (R)
131% - 200% of Baseline	\$0.24725 (I)
201% - 300% of Baseline	\$0.35443 (I)
Over 300% of Baseline	\$0.41059 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	\$0.37925

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



**ELECTRIC SCHEDULE ET**  
**MOBILEHOME PARK SERVICE**

Sheet 2

RATES:  
 (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

**Generation:**

Baseline Usage	\$0.04956	(I)
101% - 130% of Baseline	\$0.05879	
131% - 200% of Baseline	\$0.12653	
201% - 300% of Baseline	\$0.18916	
Over 300% of Baseline	\$0.22197	(I)

**Distribution:\*\***

Baseline Usage	\$0.03535	(R)
101% - 130% of Baseline	\$0.04193	(R)
131% - 200% of Baseline	\$0.09013	(I)
201% - 300% of Baseline	\$0.13468	
Over 300% of Baseline	\$0.15803	(I)

**Transmission\* (all usage)**

\$0.01034

**Transmission Rate Adjustments\* (all usage)** (\$0.00026)

**Reliability Services\* (all usage)** (\$0.00078)

**Public Purpose Programs (all usage)** \$0.01138

**Nuclear Decommissioning (all usage)** \$0.00027

**Competition Transition Charges (all usage)** \$0.00332

**Energy Cost Recovery Amount (all usage)** \$0.00318

**Fixed Transition Amount (FTA) (all usage)** \$0.00000

**Rate Reduction Bond Memorandum Account (RRBMA)\*\* (all usage)** (\$0.00163)

**DWR Bond (all usage)** \$0.00477

Minimum Charge Rate by Component	\$ per meter per day		\$ per kWh
<b>Distribution**</b>	\$0.11837	(R)	—
<b>Transmission*</b>	—		\$0.01008
<b>Reliability Services*</b>	\$0.00000		—
<b>Public Purpose Programs</b>	\$0.00472		—
<b>Nuclear Decommissioning</b>	\$0.00011		—
<b>Competition Transition Charges</b>	—		\$0.00332
<b>Energy Cost Recovery Amount</b>	—		\$0.00318
<b>FTA**</b>	—		\$0.00000
<b>RRBMA**</b>	—		(\$0.00163)
<b>DWR Bond</b>	—		\$0.00477
<b>Generation***</b>			Determined Residually

Minimum Average Rate Limiter by Components (\$ per kWh)

<b>Generation</b>	\$0.03928
<b>Competition Transition Charges</b>	\$0.00332
<b>Energy Cost Recovery Amount</b>	\$0.00318
<b>Fixed Transition Amount</b>	\$0.00000
<b>RRBMA</b>	(\$0.00163)
<b>DWR Bond</b>	\$0.00477

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE ETL**  
**MOBILEHOME PARK CARE PROGRAM SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.\* This schedule is closed to new mobile home parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.11550 (R)
101% - 130% of Baseline	\$0.09563	\$0.13131 (R)
131% - 200% of Baseline	\$0.09563	\$0.24725 (I)
201% - 300% of Baseline	\$0.09563	\$0.35443
Over 300% of Baseline	\$0.09563	\$0.41059 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892	
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828	
Total Discount (\$ per dwelling unit per day)	\$0.37925	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

(Continued)



**ELECTRIC SCHEDULE ETL**  
**MOBILEHOME PARK CARE PROGRAM SERVICE**

Sheet 2

RATES:  
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

	CARE	NON-CARE
<b>Generation:</b>		
Baseline Usage	\$0.06620 (I)	\$0.04956 (I)
101% - 130% of Baseline	\$0.07867	\$0.05879
131% - 200% of Baseline	\$0.07867	\$0.12653
201% - 300% of Baseline	\$0.07867	\$0.18916
Over 300% of Baseline	\$0.07867 (I)	\$0.22197 (I)
<b>Distribution:**</b>		
Baseline Usage	(\$0.00357) (R)	\$0.03535 (R)
101% - 130% of Baseline	(\$0.00357)	\$0.04193 (R)
131% - 200% of Baseline	(\$0.00357)	\$0.09013 (I)
201% - 300% of Baseline	(\$0.00357)	\$0.13468
Over 300% of Baseline	(\$0.00357) (R)	\$0.15803 (I)
<b>Transmission*</b> (all usage)	\$0.01034	\$0.01034
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00026)	(\$0.00026)
<b>Reliability Services*</b> (all usage)	(\$0.00078)	(\$0.00078)
<b>Public Purpose Programs</b> (all usage)	\$0.00609	\$0.01138
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027	\$0.00027
<b>Competition Transition Charges</b> (all usage)	\$0.00332	\$0.00332
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00318	\$0.00318
<b>Fixed Transition Amount (FTA)</b> (all usage)	\$0.00000	\$0.00000
<b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage)	(\$0.00163)	(\$0.00163)
<b>DWR Bond</b> (all usage)	-	\$0.00477
	<b>\$ per meter</b>	
	<b>per day</b>	<b>\$ per kWh</b>
Minimum Charge Rate by Component		
<b>Distribution**</b>	\$0.08871 (R)	-
<b>Transmission*</b>	-	\$0.01008
<b>Reliability Services*</b>	\$0.00000	-
<b>Public Purpose Programs</b>	\$0.00264	-
<b>Nuclear Decommissioning</b>	\$0.00012	-
<b>Competition Transition Charges</b>	-	\$0.00332
<b>Energy Cost Recovery Amount</b>	-	\$0.00318
<b>FTA</b>	-	\$0.00000
<b>RRBMA**</b>	-	(\$0.00163)
<b>DWR Bond</b> (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00477
<b>Generation***</b>	Determined Residually	
Minimum Average Rate Limiter by Components (\$ per kWh)		
<b>Generation***</b>	Determined Residually	
<b>Competition Transition Charges</b>		\$0.00332
<b>Energy Cost Recovery Amount</b>		\$0.00318
<b>FTA</b>		\$0.00000
<b>RRBMA</b>		(\$0.00163)
<b>DWR Bond</b> (Applicable to Non-CARE and Non-Medical Baseline only)		\$0.00477

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS	A	B	C**	D	E	F
	\$6.465	\$4.956	\$4.948	\$8.076	\$7.603	\$7.678

Energy Charge Per Lamp Per Month  
 All Night Rates

Nominal Lamp Rating

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes	Half-Hour Adjustment
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INCANDESCENT LAMPS\*:

58	20	600	\$2.401 (I)	\$0.109 (I)
92	31	1,000	\$3.721	\$0.169
189	65	2,500	\$7.803	\$0.355
295	101	4,000	\$12.124	\$0.551
405	139	6,000	\$16.686 (I)	\$0.758 (I)

MERCURY VAPOR LAMPS\*:

100	40	3,500	\$4.802 (I)	\$0.218 (I)
175	68	7,500	\$8.163	\$0.371
250	97	11,000	\$11.644	\$0.529
400	152	21,000	\$18.246	\$0.829
700	266	37,000	\$31.931 (I)	\$1.451 (I)

HIGH PRESSURE SODIUM VAPOR LAMPS:

120 Volts

70	29	5,800	\$3.481 (I)	\$0.158 (I)
100	41	9,500	\$4.922	\$0.224
150	60	16,000	\$7.202 (I)	\$0.327 (I)
200	80	22,000	\$9.603 (N)	\$0.437 (N)
250	100	26,000	\$12.004	\$0.546
400	154	46,000	\$18.486 (N)	\$0.840 (N)

240 Volts

70	34	5,800	\$4.081 (I)	\$0.186 (I)
100	47	9,500	\$5.642 (N)	\$0.256
150	69	16,000	\$8.283 (N)	\$0.377
200	81	22,000	\$9.723 (I)	\$0.442
250	100	25,500	\$12.004	\$0.546
400	154	46,000	\$18.486 (I)	\$0.840 (I)

\* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

\*\* Closed to new installation. See Special Condition 4.

(Continued)



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 4

RATES: (Cont'd.)

**TOTAL ENERGY RATES**

Total Energy Charge Rate (\$ per kWh) \$0.12004 (I)

**UNBUNDLING OF TOTAL ENERGY CHARGES**

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.07498 (I)
<b>Distribution</b>	\$0.02413
<b>Transmission*</b>	\$0.00676
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00033)
<b>Reliability Services*</b>	(\$0.00051)
<b>Public Purpose Programs</b>	\$0.00657
<b>Nuclear Decommissioning</b>	\$0.00027
<b>Competition Transition Charge</b>	\$0.00022
<b>Energy Cost Recovery Amount</b>	\$0.00318
<b>DWR Bond</b>	\$0.00477

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS:

A

C\*\*

PG&E supplies energy and service only.

PG&E supplies the energy and maintenance service as described in Special Condition 8

\$0.187

\$2.688

Energy Charge Per Lamp Per Month  
 All Night Rates

Nominal Lamp Rating:

Per Lamp Per Month

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS*	Per Lamp Per Month		
			All Classes		Half-Hour Adjustment
<b>INCANDESCENT LAMPS:</b>					
58	20	600	\$2.401	(I)	\$0.109 (I)
92	31	1,000	\$3.721		\$0.169
189	65	2,500	\$7.803		\$0.355
295	101	4,000**	\$12.124		\$0.551
405	139	6,000**	\$16.686		\$0.758
620	212	10,000**	\$25.448		\$1.157
860	294	15,000**	\$35.292	(I)	\$1.604 (I)
<b>MERCURY VAPOR LAMPS:</b>					
40	18	1,300	\$2.161	(I)	\$0.098 (I)
50	22	1,650	\$2.641		\$0.120
100	40	3,500	\$4.802		\$0.218
175	68	7,500	\$8.163		\$0.371
250	97	11,000	\$11.644		\$0.529
400	152	21,000	\$18.246		\$0.829
700	266	37,000	\$31.931		\$1.451
1,000	377	57,000	\$45.255	(I)	\$2.057 (I)
<b>LIGHT EMITTING DIODE (LED) LAMPS: 120 VOLTS</b>					
42	14	837	\$1.681	(I)	\$0.076 (I)

\* Latest published information should be consulted on best available lumens.

\*\* Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

\*\*\* Closed to new installations and new lamps on existing circuits, see Condition 8A.

(Continued)



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 3

RATES: (Cont'd.)

HIGH PRESSURE SODIUM VAPOR LAMPS AT:

120 VOLTS

35	15	2,150	\$1.801	(I)	\$0.082	(I)
50	21	3,800	\$2.521		\$0.115	
70	29	5,800	\$3.481		\$0.158	
100	41	9,500	\$4.922		\$0.224	
150	60	16,000	\$7.202		\$0.327	
200	80	22,000	\$9.603	(I)	\$0.437	(I)
250	100	26,000	\$12.004	(N)	\$0.546	(N)
400	154	46,000	\$18.486	(N)	\$0.840	(N)

HIGH PRESSURE SODIUM VAPOR LAMPS AT:

240 VOLTS

50	24	3,800	\$2.881	(I)	\$0.131	(I)
70	34	5,800	\$4.081		\$0.186	
100	47	9,500	\$5.642		\$0.256	
150	69	16,000	\$8.283		\$0.377	
200	81	22,000	\$9.723		\$0.442	
250	100	25,500	\$12.004		\$0.546	
310	119	37,000	\$14.285		\$0.649	
360	144	45,000	\$17.286		\$0.786	
400	154	46,000	\$18.486	(I)	\$0.840	(I)

LOW PRESSURE SODIUM VAPOR LAMPS:

35	21	4,800	\$2.521	(I)	\$0.115	(I)
55	29	8,000	\$3.481		\$0.158	
90	45	13,500	\$5.402		\$0.246	
135	62	21,500	\$7.442		\$0.338	
180	78	33,000	\$9.363	(I)	\$0.426	(I)

METAL HALIDE LAMPS:

70	30	5,500	\$3.601	(I)	\$0.164	(I)
100	41	8,500	\$4.922		\$0.224	
150	63	13,500	\$7.563		\$0.344	
175	72	14,000	\$8.643		\$0.393	
250	105	20,500	\$12.604		\$0.573	
400	162	30,000	\$19.446		\$0.884	
1,000	387	90,000	\$46.455	(I)	\$2.112	(I)

INDUCTION LAMPS:

40	14	2,200	\$1.681	(N)	\$0.076	(N)
55	19	3,000	\$2.281	(I)	\$0.104	(I)
80	27	4,500	\$3.241	(N)	\$0.147	(N)
85	30	4,800	\$3.601	(I)	\$0.164	(I)
120	42	8,500	\$4.983	(N)	\$0.227	(N)
150	51	10,900	\$6.122	(N)	\$0.278	(N)
165	58	12,000	\$6.962	(I)	\$0.316	(I)

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**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 5

RATES: (Cont'd.)

**TOTAL ENERGY RATES**

Total Energy Charge Rate (\$ per kWh) \$0.12004 (I)

**UNBUNDLING OF TOTAL ENERGY CHARGES**

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.07498 (I)
<b>Distribution</b>	\$0.02413
<b>Transmission*</b>	\$0.00676
<b>Transmission Rate Adjustments*</b>	(\$0.00033)
<b>Reliability Services*</b>	(\$0.00051)
<b>Public Purpose Programs</b>	\$0.00657
<b>Nuclear Decommissioning</b>	\$0.00027
<b>Competition Transition Charge</b>	\$0.00022
<b>Energy Cost Recovery Amount</b>	\$0.00318
<b>DWR Bond</b>	\$0.00477

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE LS-3**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER**  
**METER RATE**

Sheet 1

**APPLICABILITY:** Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. Architectural or landscape lighting for publicly dedicated outdoor ways and places is allowed under this schedule. All lighting must be power factor corrected in accordance with electric Rule 2G. Where loads are found outside these limits PG&E will default the rate to A1 General Service.

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer Charge (\$ per meter per day)	\$0.19713
Total Energy Rate (\$ per kWh)	\$0.12004 (I)

**UNBUNDLING OF TOTAL RATES**

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.07498	(I)
<b>Distribution</b>	\$0.02413	
<b>Transmission*</b>	\$0.00676	
<b>Transmission Rate Adjustments*</b>	(\$0.00033)	
<b>Reliability Services*</b>	(\$0.00051)	
<b>Public Purpose Programs</b>	\$0.00657	
<b>Nuclear Decommissioning</b>	\$0.00027	
<b>Competition Transition Charge</b>	\$0.00022	
<b>Energy Cost Recovery Amount</b>	\$0.00318	
<b>DWR Bond</b>	\$0.00477	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE OL-1**  
**OUTDOOR AREA LIGHTING SERVICE**

Sheet 1

**APPLICABILITY:** Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a component (Base Charge) for the cost of owning, operating and maintaining the various lamp types and sizes, and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below.

LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS	PER LAMP PER MONTH	HALF-HOUR ADJUSTMENTS
<b>MERCURY VAPOR LAMPS:*</b>				
175	68	7,500	\$14.987 (I)	\$0.387 (I)
400	152	21,000	\$25.515 (I)	\$0.866 (I)
<b>HIGH PRESSURE SODIUM VAPOR LAMPS:</b>				
70	29	5,800	\$10.100 (I)	\$0.165 (I)
100	41	9,500	\$11.604 (I)	\$0.234 (I)
200	81	22,000	\$16.617 (I)	\$0.461 (I)
250	100	25,500	\$18.998 (N)	\$0.570 (N)
400	154	46,000	\$25.766 (I)	\$0.877 (I)

\* Closed for new installations as of June 8, 1978.

(Continued)



**ELECTRIC SCHEDULE OL-1**  
**OUTDOOR AREA LIGHTING SERVICE**

Sheet 2

RATES:  
 (Cont'd.)

**TOTAL ENERGY RATES**

Total Energy Charge Rate (\$ per kWh) \$0.12533 (l)

The total energy charge is unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL ENERGY CHARGES**

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.07498 (l)
<b>Distribution</b>	\$0.02413
<b>Transmission*</b>	\$0.00676
<b>Transmission Rate Adjustments*</b>	(\$0.00033)
<b>Reliability Services*</b>	(\$0.00051)
<b>Public Purpose Programs</b>	\$0.01186
<b>Nuclear Decommissioning</b>	\$0.00027
<b>Competition Transition Charge</b>	\$0.00022
<b>Energy Cost Recovery Amount</b>	\$0.00318
<b>DWR Bond</b>	\$0.00477

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE S**  
**STANDBY SERVICE**

Sheet 3

RATES:  
 (Cont'd.)

**TOTAL RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.15	\$0.15	\$0.15
<u>Total Reservation Charge Rate (\$/kW)</u>			
Reservation Charge	\$2.29 (I)	\$2.27 (I)	\$0.73 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.27442 (I)	\$0.27255 (I)	\$0.11130 (I)
Part-Peak Summer	\$0.17012	\$0.17045	\$0.09542
Off-Peak Summer	\$0.12962	\$0.13067	\$0.08596
Part-Peak Winter	\$0.15138	\$0.15035	\$0.08968
Off-Peak Winter	\$0.12681 (I)	\$0.12786 (I)	\$0.08312 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

**UNBUNDLING OF TOTAL RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Reservation Charges Rate by Components (\$/kW)</u>			
<b>Generation</b>	\$0.23 (I)	\$0.20 (I)	\$0.20 (I)
<b>Distribution</b>	\$1.71	\$1.72	\$0.18
<b>Transmission*</b>	\$0.38	\$0.38	\$0.38
<b>Reliability Services*</b>	(\$0.03)	(\$0.03)	(\$0.03)
<u>Energy Rate by Components (\$ per kWh)</u>			
<b>Generation:</b>			
Peak Summer	\$0.10284 (I)	\$0.10056 (I)	\$0.08014 (I)
Part-Peak Summer	\$0.08090	\$0.08057	\$0.06426
Off-Peak Summer	\$0.06785	\$0.06816	\$0.05480
Part-Peak Winter	\$0.07473	\$0.07300	\$0.05852
Off-Peak Winter	\$0.06428 (I)	\$0.06458 (I)	\$0.05196 (I)
<b>Distribution:</b>			
Peak Summer	\$0.13726	\$0.13684	\$0.00000
Part-Peak Summer	\$0.05490	\$0.05473	\$0.00000
Off-Peak Summer	\$0.02745	\$0.02736	\$0.00000
Part-Peak Winter	\$0.04233	\$0.04220	\$0.00000
Off-Peak Winter	\$0.02821	\$0.02813	\$0.00000
<b>Transmission* (all usage)</b>	\$0.01340	\$0.01340	\$0.01340
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00008	\$0.00008	\$0.00008
<b>Reliability Services* (all usage)</b>	(\$0.00101)	(\$0.00101)	(\$0.00101)
<b>Public Purpose Programs (all usage)</b>	\$0.01284	\$0.01367	\$0.00968
<b>Nuclear Decommissioning (all usage)</b>	\$0.00027	\$0.00027	\$0.00027
<b>Competition Transition Charges</b>	\$0.00079	\$0.00079	\$0.00079
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00318	\$0.00318	\$0.00318
<b>DWR Bond (all usage)</b>	\$0.00477	\$0.00477	\$0.00477

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE TC-1**  
**TRAFFIC CONTROL SERVICE**

Sheet 1

**APPLICABILITY:** Applicable to metered service for traffic control-related equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic circuits and other equipment operating on a 24-hour basis in conformity with this rate design may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account. Maximum load per meter is 34,000 kWh per month.

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Customer Charge Rate (\$ per meter per day)	\$0.29569
Energy Rate (\$ per kWh)	\$0.12626 (I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Energy Rate by Components (\$ per kWh)</u>	
<b>Generation</b>	\$0.07091 (I)
<b>Distribution</b>	\$0.02914
<b>Transmission*</b>	\$0.00913
<b>Transmission Rate Adjustments*</b>	(\$0.00028)
<b>Reliability Services*</b>	(\$0.00069)
<b>Public Purpose Programs</b>	\$0.00651
<b>Nuclear Decommissioning</b>	\$0.00027
<b>Competition Transition Charge</b>	\$0.00332
<b>Energy Cost Recovery Amount</b>	\$0.00318
<b>DWR Bond</b>	\$0.00477

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

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