

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



March 12, 2009

Advice Letters 3315-E and 3315-E-A

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**Subject: Proposed Revisions to the California Solar Initiative
Program Handbook (2)**

Dear Mr. Cherry:

Advice Letters 3315-E and 3315-E-A are effective November 19, 2008.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



August 20, 2008

Advice 3315-E-A

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Supplemental Advice Filing for Advice 3315-E, Proposed
Revisions to the California Solar Initiative Program Handbook
(2)**

Pacific Gas and Electric Company (PG&E) hereby submits this supplemental advice letter to include the Incentive Claim Form as part of the revisions to the California Solar Initiative (CSI) Program Handbook revisions.

Purpose

PG&E submits this supplemental advice letter to include the CSI Incentive Claim Form as part of the revisions made to the CSI Handbook that was filed in Advice 3315-E. The Incentive Claim Form is being submitted in this supplemental and should have been included in Advice 3315-E since the revision in the CSI Program Handbook was a change in the application process to add warranty information to the Incentive Claim Form.

PG&E requests that both 3315-E and 3315-E-A be approved.

Background

On August 8, 2008, PG&E filed Advice 3315-E to propose revisions to the CSI Program Handbook. The revisions made to the CSI handbook in that advice letter resulted in a change in the application process and therefore a need to revise and submit the Incentive Claim Form as well.

CSI Program Incentive Claim Form

The attached document provides the updated Incentive Claim Form with the new section titled CSI Program Warranty, see page 4.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **August 28, 2008**. PG&E requests that the protest end date remain the same as the protest end date for Advice 3315-E. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: ijnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on **September 8, 2008**, which is the requested effective date of Advice 3315-E.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and on the service list for R.08-03-008. Address changes to the General Order 96-B service list should be directed to Rose de la Torre at (415) 973-4716. Send

all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>

A handwritten signature in black ink that reads "Brian H. Cheny / DC". The signature is written in a cursive style with a large, sweeping "B" and a distinct "DC" at the end.

Vice President, Regulatory Relations

Attachments

cc: Service List for R.08-03-008

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Daren Chan

Phone #: 415-973-5361

E-mail: D 1CT@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3315-E-A**

Tier: 2

Subject of AL: Supplemental Advice Filing for Advice 3315-E, Proposed Revisions to the California Solar Initiative Program Handbook (2)

Keywords (choose from CPUC listing): CSI Handbook

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.06-08-028

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

Resolution Required? Yes No

Requested effective date: **September 8, 2008**

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave., San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry, Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

California Solar Initiative Program

Incentive Claim Form

(Administrator Use Only)

1. Host Customer		2. System Owner (if not Host Customer)	
Customer/Company Name (As listed on electric bill)		Company Name	
Contact Name		Contact Name	
Tax Payer ID (if Payee except Res Cust)		Tax Payer ID (if Payee)	
Mailing Address (Suite/Apt, Street)		Mailing Address (Suite/Apt, Street)	
	(City, State, Zip)		(City, State, Zip)
Email		Email	
Phone		Phone	
Fax		Fax	

3. Payee Information	
<input type="checkbox"/> Host <input type="checkbox"/> System Owner <input type="checkbox"/> Third Party:	Company Name Contact Name Tax Payer ID Mailing Address (Suite/Apt, Street) (City, State, Zip) Email Phone Fax
Tax Status for Payee of Incentive (check one): <input type="checkbox"/> Individual/Sole Proprietor <input type="checkbox"/> L.L.C <input type="checkbox"/> Partnership <input type="checkbox"/> Exempt <input type="checkbox"/> Corporation	

4. Confirmation of Incentive Claim			
The photovoltaic system must be placed in service and a copy of this Reservation Confirmation and Incentive Claim Form, including all appropriate documentation, must be returned to the Program Administrator. Mailed claim forms must be postmarked by, and will be accepted no later than, the Reservation Expiration Date. This reservation is nontransferable and the photovoltaic system must be installed on the Host Customer Site listed below and as submitted on the original Reservation Request Form.			
Incentive Classification:	<input type="checkbox"/> Residential <input type="checkbox"/> Commercial <input type="checkbox"/> Government, Non-profit, or Public Entity		
Site Address:	(Suite/Apt, Street)		
	(City, State, Zip)		
Incentive Level:	EPBB (\$/Watt)		\$
	PBI (\$/kWh)		\$
CSI System Size (kW):		Reservation Incentive Amount:	\$
Reservation Expiration Date:			

5. Performance Monitoring & PBI Meter Information			
PMRS Exemption Requested (EPBB only):	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Performance Monitoring Provider:		Performance Data Provider:	
Performance Meter Information (PBI only):			
Meter Number	Meter Manufacturer	Meter Model	Meter Serial #
1			
2			
3			
4			



California Solar Initiative Program

Incentive Claim Form

Return Reservation Request Form to:
 Southern California Edison
 California Solar Initiative
 6042A Irwindale Ave
 Irwindale, CA 91702

Reservation Number: _____

(Administrator Use Only)

6. As-Built Claim

Installer		Seller	
Company Name		Company Name	
CA Contractor's License #		CA Contractor's License #	
Address (Suite/Apt, Street)		Address (Suite/Apt, Street)	
(City, State, Zip)		(City, State, Zip)	
Phone		Phone	

Array Number	PV Manufacturer	PV Model Number	PTC Rating (Watts/Unit)	Number of Units
1				
2				
3				
4				

Array Number	Inverter Manufacturer	Inverter Model Number	Inverter Efficiency (%)	Number of Units
1				
2				
3				
4				

Array Number	CEC-AC (kW) System Size ¹	EPBB or PBI Design Factor (DF) ¹	CSI System Size (CEC-AC x DF)	
1	0.000		0.000	kW
2	0.000		0.000	kW
3	0.000		0.000	kW
4	0.000		0.000	kW
5	0.000		0.000	kW
Total CEC-AC System Size (kW):	0.000	Total CSI System Size:	0.000	kW
		Estimated Annual Production (kWh)¹		kWh

¹Obtain from online tool at www.csi-epbb.com

Array Type (Choose one): Fixed System 1-Axis or 2-Axis Tracking

7. Project Incentive Calculation and Cost Information

Project System Size: 0.000 kW
 Eligible CSI System Size: 0.000 kW

Total Project Cost: #DIV/0!

Pro-rated Eligible Project Cost: #DIV/0! #DIV/0! **6a** (Pro-ration to equate costs to Eligible CSI System Size)

List all other non-CSI incentive sources and amounts being received for Eligible Project Cost Items. See CSI Handbook for more information.

Other Financial Incentives in Addition to CSI

Other Incentive Source Name	Other Incentive Source Type	Amount	
			#DIV/0!
			#DIV/0!
Total Other Incentives Amount:			\$ - #DIV/0!

6b Non-IOU Ratepayer Funded
Non-Ratepayer Funded

Verify Incentives Don't Exceed System Owner's Out of Pocket Expenses

Total Eligible Project Costs (6a) =	#DIV/0!	#DIV/0!	6c
Total Other Incentive Amount (6b) =	\$ -	#DIV/0!	6d
CSI Rebate Amount (7a) =		#VALUE!	6e
System Owner Out of Pocket Expenses* =		#DIV/0!	6f

* Verification of Amount Shown required prior to CSI Incentive Payment

Line 6c - 6d - 6e - 6f (if Total \$'s is not equal to \$1 or zero please contact your Program Administrator) =

#DIV/0!	#DIV/0!
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8. Requested Project Incentive

CSI System Size: 0.000 kW

CSI Incentive Amount: EPBB (< 50 kW or New Construction) \$/watt OR PBI (> 50 kW or opt in) \$/kWh

Requested CSI Incentive = \$ **7a**

California Solar Initiative Program

Incentive Claim Form

(Administrator Use Only)

Return Reservation Request Form to:
Southern California Edison
California Solar Initiative
6042A Irwindale Ave
Irwindale, CA 91702

California Solar Initiative Program

Incentive Claim Form

(Administrator Use Only)

Return Reservation Request Form to:
 Southern California Edison
 California Solar Initiative
 6042A Irwindale Ave
 Irwindale, CA 91702

9. CSI Program Warranty

The undersigned declares that the system includes a minimum 10-year warranty provided in combination by the manufacturer and installer to protect the purchaser against defective workmanship, system or component breakdown, or degradation in electrical output of more than fifteen percent from their originally rated electrical output during the ten-year period. The warranty must cover the solar generating system only, including PV modules (panels) and inverters, solar collectors, tracking mechanisms, heat exchangers, pumps, heat driven cooling systems associated with the solar system and provide for no-cost repair or replacement of the system or system components, including any associated labor during the warranty period.

For self-installed systems, the undersigned declares that the system includes a minimum 10-year warranty on the equipment to be installed to protect the purchaser against breakdown or electrical output degradation of major system components. In this case, the warranty need not cover the labor costs associated with removing or replacing major components because any repairs would be done by the self-installer or at the self-installer's expense.

Additionally, meters must have a one-year warranty to protect against defective workmanship, system or component breakdown, or degradation in electrical output of more than fifteen percent from their originally rated electrical output during the warranty period. For meters that are integrated into the inverter, the meter warranty period must be 10 years.

System Owner (if not, Host Customer) Initial: _____ **Date:** _____

10. Incentive Claim Checklist and Signatures

This checklist must be completed. Please refer to the latest version of the CSI Program Handbook for detailed instructions on eligibility and application requirements. The purpose of this checklist is to assist applicants in the completion of information materials required for review of Reservation Requests and to speed processing of the applications.

- Complete Incentive Claim Form with Original Signatures
- Copy of Executed PMRS Contract or PMRS Cost Cap Exemption Documentation
- Revised EPBB Calculation Printout (if applicable)
- Final Project Cost Breakdown Worksheet
- Final Project Cost Affidavit

The undersigned declare under penalty of perjury under the laws of the State of California that 1) the information provided in this form is true, accurate and complete, 2) the above described generating system is new and intended to offset part or all of the Host Customers electrical needs at the site of installation, 3) the site of installation is located within the Utility's service territory and, the self-generating equipment is not intended solely as a back-up generator, 4) the Host Customer has received a copy of this completed form, 5) an electrical generating system meeting the terms and conditions of Self Generation Incentive Program has been installed and is operating satisfactorily as of the date stated, 6) the rated electrical output of the generating system and the physical location of the system are as stated above under Self-Generation Incentive Program Reservation, Confirmation and Incentive Claim Form, 7) The Host Customer and System Owner (if applicable) understand that all other agreements, other program rebates, grants, forgiven loans, gifted equipment, financial incentives, post-installation agreements, Renewable Energy Credits (aka RECs, Green Credits, etc.), and performance payments are "other incentives" and must be disclosed, and 8) except as noted below, there were no changes in the information regarding the Host Customer's generating system specifications, installation location or price from that information provided in the Reservation Request Form originally submitted by the undersigned, installation location or price from that information provided in the Reservation Request Form originally submitted by the undersigned.

Tax Liability: I understand that the incentives may be taxable and if greater than \$600, may be reported to the IRS unless I am exempt from reporting or a residential customer receiving the incentives. The Program Administrator may report such rebate payments on IRS Form 1099 unless I have checked corporation or exempt tax status above. You are urged to consult your tax adviser concerning the taxability of rebates. Program Administrator is not responsible for any taxes that may be imposed on you or your business as a result of your receipt of this rebate.

Host Customer	System Owner (if not Host Customer)
Signature: _____	Signature: _____
Name Printed: _____	Name Printed: _____
Title: _____	Title: _____
Date: _____	Date: _____

Once complete, please send to the address below with ALL necessary attachments.

Mailing Address

Southern California Edison
California Solar Initiative
 6042A Irwindale Ave
 Irwindale, CA 91702

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

Aglet	Department of the Army	Northern California Power Association
Agnews Developmental Center	Dept of General Services	Occidental Energy Marketing, Inc.
Alcantar & Kahl	Division of Business Advisory Services	OnGrid Solar
Ancillary Services Coalition	Douglas & Liddell	PITCO
Anderson & Poole	Douglass & Liddell	PPL EnergyPlus, LLC
Arizona Public Service Company	Downey & Brand	Pinnacle CNG Company
BART	Duke Energy	Praxair
BP Energy Company	Duncan, Virgil E.	R. W. Beck & Associates
Barkovich & Yap, Inc.	Dutcher, John	RCS, Inc.
Bartle Wells Associates	Ellison Schneider & Harris LLP	RMC Lonestar
Blue Ridge Gas	Energy Management Services, LLC	Recon Research
Braun & Associates	FPL Energy Project Management, Inc.	SCD Energy Solutions
C & H Sugar Co.	Foster Farms	SCE
CA Bldg Industry Association	Foster, Wheeler, Martinez	SESCO
CAISO	Franciscan Mobilehome	SMUD
CLECA Law Office	G. A. Krause & Assoc.	SPURR
CSC Energy Services	GLJ Publications	Santa Fe Jets
California Cotton Ginners & Growers Assn	Goodin, MacBride, Squeri, Schlotz & Ritchie	Seattle City Light
California Energy Commission	Green Power Institute	Sempra Utilities
California League of Food Processors	Hanna & Morton	Sequoia Union HS Dist
California Public Utilities Commission	Heeg, Peggy A.	Sierra Pacific Power Company
California Water Company	Hitachi	Silicon Valley Power
Calpine	Hogan Manufacturing, Inc.	Smurfit Stone Container Corp
Cameron McKenna	Imperial Irrigation District	Southern California Edison Company
Cardinal Cogen	Innercite	St. Paul Assoc.
Casner, Steve	International Power Technology	Sunshine Design
Cerox	Intestate Gas Services, Inc.	Sutherland, Asbill & Brennan
Chamberlain, Eric	J. R. Wood, Inc.	TFS Energy
Chevron Company	JTM, Inc.	Tabors Caramanis & Associates
Chris, King	Los Angeles Dept of Water & Power	Tecogen, Inc.
City of Glendale	Luce, Forward, Hamilton & Scripps LLP	TransCanada
City of Palo Alto	MBMC, Inc.	Turlock Irrigation District
City of San Jose	MRW & Associates	U S Borax, Inc.
Clean Energy Fuels	Manatt Phelps Phillips	United Cogen

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

Coast Economic Consulting	Matthew V. Brady & Associates	Utility Cost Management
Commerce Energy	McKenzie & Associates	Utility Resource Network
Commercial Energy	Meek, Daniel W.	Utility Specialists
Constellation	Merced Irrigation District	Vandenberg Air Force
Constellation New Energy	Mirant	Verizon
Consumer Federation of California	Modesto Irrigation District	Wellhead Electric Company
Crossborder Energy	Morgan Stanley	Western Manufactured Housing Communities Association (WMA)
Davis Wright Tremaine LLP	Morrison & Foerster	White & Case
Day Carter Murphy	New United Motor Mfg., Inc.	eMeter Corporation
Defense Energy Support Center	Norris & Wong Associates	
Department of Water Resources	North Coast SolarResources	