

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



August 7, 2008

Advice Letter 3297-E-A

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Supplemental Advice Filing for AL 3297-E, New Simplified
Distribution and Service Line Extension Agreement for
Expedited Electric Connection of Agricultural Water Pumps
(Form 79-1108)

Dear Mr. Cherry:

Advice Letter 3297-E-A is effective July 17, 2008.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177
Fax: 415.973.7226

July 14, 2008

Advice 3297-E

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

**Subject: New Simplified Line Extension Letter Agreement For
Agricultural Line Extensions for Water Pumps in Response to
Declaration of Emergency (Form 79-1108)**

Pacific Gas and Electric Company (PG&E) hereby submits for filing new Form 79-1108 -- Agricultural Pump Line Extensions, to respond to emergency requests for electric service from agricultural (AG) customers. This simpler form will expedite estimating the cost of these line extensions and enable PG&E to provide service to these AG customers quickly.

Purpose

PG&E has recently received requests from a large number of agricultural customers for electric service for ground water pumping. It is imperative that PG&E supply these customers with electric service for pumping on an expedited basis as it is uncertain whether other supplies of water will be sufficient for adequate irrigation of their crops through the end of the growing season. PG&E proposes to use a simpler letter form for these pump-related agricultural line extensions and to simplify its site specific estimates for these types of services. PG&E proposes to use this form for the next four months.

Background – Governor’s Declaration of Emergency

On June 4, 2008, Governor Schwarzenegger declared a state of emergency in Sacramento, San Joaquin, Stanislaus, Merced, Madera, Fresno, Kings, Tulare and Kern Counties and directed state agencies to take immediate action to address the serious drought conditions and water delivery restrictions that exist in California. The Governor’s emergency proclamation for the Central Valley is intended to

“protect our economy and way of life,” as the agricultural industry in those counties generates \$20 billion a year in revenues.¹ Additionally, if there are insufficient water deliveries available for agricultural purposes for the remainder of the 2008 growing season, crops may need to be abandoned, creating large job losses and further escalating the price of food.

This situation has severely increased the pressure on agricultural customers to utilize groundwater. Furthermore the California Air Resources Board has required reductions in air pollution from diesel engines currently being used for pumping ground water. This has also resulted in a marked increase in the number of requests from the AG community to convert existing diesel powered pumping engines to electricity. The convergence of these factors has resulted in 440 pumping service requests over the past month, inundating PG&E’s field offices in Central Valley.

Proposal

Electric Rule 16.A.8. provides in part that, “Each Applicant requesting service may be required to execute a written contract(s) Such contract(s) shall be in the form on file with the [Commission].”

By this filing, PG&E proposes a new, simplified, letter agreement be used for AG pumping load, modeled after Form 79-1018 for simple Residential Services. . In addition to being shorter and simpler, this new form can and will be used by PG&E’s representatives in the field, allowing them to fill it out while meeting the customer at the site. PG&E’s existing cost summaries are lengthy and cannot practically be filled out in the field in real time. By simplifying the form and, where possible, performing the estimate in the field based upon the length of the service, the need for a transformer, a new pole and any unusual site conditions, PG&E can reduce the normal estimating and paperwork involved, but still provide a site specific estimate.²

Therefore, PG&E is proposing a shortened and simplified letter agreement form to be used for the next four months during this state of emergency, to enable PG&E to expedite the processing of these jobs. Like existing Form 79-1018 for residential customers, the key components of the new AG form include:

- Incorporation of the tariff by reference, and available on PG&E’s web site

¹ A copy of the Governor’s Executive Order S-06-08 is attached.

² If an agricultural customer wants a detailed estimate and the current detailed cost summary form, PG&E will of course oblige, but doing so will lengthen the process as a detailed estimate will require PG&E use the more thorough estimating tool in the field offices.

(www.pge.com/tariffs) and from the local Service Planning Office (phone number included);

- Design and installation performed by PG&E;
- A simplified itemization of costs;
- Explanation of, and attachment of, Form 79-1003--Statement of Applicant's Contract Anticipated Costs. (If the applicant, after seeing PG&E's cost estimates desires to undertake the project, it would be allowed to do so).

In addition, because Agricultural customers are entitled to the Non-Refundable Discount Option, this new form would set forth the cost for both the Non-refundable Discount Option and the Ten Year Refundable Option, and allow the customer to choose which option it preferred.

This new form and the simplified estimates will be used exclusively for electric service for agricultural pumping loads, limited to main service panel ratings of 800 amps or less.

In accordance with General Rule 7.3 of General Order 96-B, PG&E requests that this advice letter and the letter agreement attached hereto become effective on the date filed and remain in effect for a period of four months thereafter.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **August 4, 2008**, which is 21 days after the date of this filing.³ Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: ijnj@cpuc.ca.gov and mas@cpuc.ca.gov

³ The 20 day protest period concludes on a weekend. PG&E is hereby moving this date to the following business day.

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective immediately, **July 14, 2008**, which is the date of this filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to Rose de la Torre at (415) 973-4716. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>

A handwritten signature in cursive script that reads "Brian K. Cherry / dc".

Vice President, Regulatory Relations

Attachments

cc: Werner Blumer, Energy Division
Kenneth Lewis, Energy Division

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Daren Chan

Phone #: (415) 973-5361

E-mail: D1CT@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3297-E

Tier: 1

Subject of AL: New Simplified Line Extension Letter Agreement For Agricultural Line Extensions for Water Pumps in Response to Declaration of Emergency (Form 79-1108)

Keywords (choose from CPUC listing): Form, Agriculture

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Resolution Required? Yes No

Requested effective date: **July 14, 2008**

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: New Form 79-1108

Service affected and changes proposed:

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave., San Francisco, CA 94102

jn@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry, Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice AG Service**

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

27633-E Rule 15 & 16 Electric Service Extensions for
Agricultural Water Pumps
Form 79-1108 (July 2008)
Sheet 1

27634-E ELECTRIC TABLE OF CONTENTS
Sheet 1

27582-E

27635-E ELECTRIC TABLE OF CONTENTS
SAMPLE FORMS
Sheet 12

27583-E



**Rule 15 & 16 Electric Service Extensions for Agricultural
Water Pumps**
Form 79-1108 (July 2008)

Sheet 1

Advice Letter No: 3297-E
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed July 14, 2008
Effective _____
Resolution No. _____



REFERENCES

Notification # _____

E-PM # _____ G-PM # _____

Rule 15 & 16 Electric Service Extensions for Agricultural Water Pump

Name _____

Address _____

City/State/Zip _____

RE: _____

[project address]

Dear Applicant:

This letter describes the costs for new electric service to your Agricultural pump located at the above address. PG&E will provide the service under the provisions of PG&E’s Electric Rules 15 and 16, as authorized by the California Public Utilities Commission (CPUC), which rules are incorporated by reference. Copies of Rules 15 and 16 can be obtained at www.pge.com/tariffs or by contacting your PG&E representative at the number shown on the second page. PG&E’s total estimated job costs are shown on the cost summary, also on the second page. We are preparing the necessary engineering for your project based upon your application and submitted plans. Changes in our engineered job could result in re-engineering charges to you. If there are any changes to your request, please notify us as soon as possible. PG&E will provide service at _____ voltage to your _____ amp panel. The panel should be located as noted on the field sketch, attached. Your rate schedule will be _____ based on the identified load of _____ kw.

Enclosed is a CPUC-required form, "Statement of Applicant’s Contract Anticipated Costs," (SACAC) which identifies PG&E’s cost for the refundable service work that is PG&E’s responsibility to install on your job. PG&E’s costs were developed based on your choices within the application and may change if you change your choices. Under PG&E’s Electric Rule 15 and 16, you, the Applicant, have a choice: you can do the work, hire a qualified contractor to perform the work or hire PG&E to do the work. You must return the completed SACAC form to PG&E regardless of who does the work.

- If you want to do this work yourself, or to have a qualified contractor do this work, please enter your estimated costs in the section of the SACAC form entitled "Applicant Costs," sign it, return it to PG&E, and PG&E will send you a contract by return mail.
- If you want to do this work yourself or have a qualified contractor do it, and you do not want to give PG&E your estimated costs, please check the box in the section entitled "Applicant’s Election Not To Provide Costs," sign, return the SACAC form, and PG&E will send you a contract by return mail.
- If you want PG&E to do this work, check the section "Applicant’s Election Not To Provide Costs," sign and return the SACAC form along with a check for either

\$_____ [amount] (if you choose the 10 Year Refundable Advance Option) or \$_____ [amount] (if you choose the Non-Refundable Discount Option). This letter will be our contract.¹ PG&E will schedule construction upon receipt of payment, and written confirmation from the governmental entity with inspection authority that your facilities have been installed and inspected in accordance with applicable laws, and are safe to energize.

¹ This contract shall at all times be subject to such changes or modifications by the CPUC as it may from time to time direct in the exercise of its jurisdiction.



REFERENCES

Notification # _____

E-PM # _____ G-PM # _____

Rule 15 & 16 Electric Service Extensions for Agricultural Water Pump (Cont'd.)

PG&E's costs are valid for 90 days from the date of this letter. If payment is not received within this 90-day period, PG&E may revise these costs.

PG&E cannot proceed with any work on your application until you sign and return the Statement of Applicant's Contract Anticipated Cost form.

PG&E's Estimated Costs for Electric Distribution & Service Facility Installation Includes:

**Engineering / Administrative,
Service Tie-In, and Meter Installation:** \$ _____

Plus ITCC (Tax): \$ _____

Subtotal: \$ _____

Less Allowance (Including ITCC): \$ _____

1. Balance: Net Refundable Amount \$ _____

A. (10 Year Refundable Advance Option): \$ _____

OR

B. Non-Refundable Discount Option:

Less Discount \$ _____ × _____ 50%
Balance Discount Rate: \$ _____

2 A. Inspection Fees: \$ _____

B. Other Non-Refundable Charges: \$ _____

C. ITCC Tax (Total on 2A and on 2B): \$ _____

D. Subtotal (2A + 2B + 2C): \$ _____

3 Other Cost not Subject to ITCC: \$ _____

4 D.04-05-055 Line Extension Costs: \$ _____

5 Less Deposit (If Applicable): \$ _____

Total Payment Due if 10 Year Refundable Advance Option:

(Lines 1A + 2D + 3 + 4 - 5): \$ _____

Total Payment Due if 10 Year Non-Refundable Discount Option:

(Lines 1B + 2D + 3 + 4 - 5): \$ _____



REFERENCES

Notification # _____

E-PM # _____ G-PM # _____

Rule 15 & 16 Electric Service Extensions for Agricultural Water Pump (Cont'd.)

Please indicate whether you want the _____ 10 Year Refundable Advance Option or the _____ Non-Refundable Discount Option.

If you have any questions, contact me at [phone number] or by email at [email address]

Sincerely,

Customer Representative's Name _____

PACIFIC GAS AND ELECTRIC COMPANY

Customer Name(print): _____

Title: _____

Signature: _____

Date: _____

ATTACHMENTS:

SACAC FORM

SITE SKETCH



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
	Title Page	27634-E	(T)
	Rate Schedules	27491,27504,27493,27542-E	
	Preliminary Statements	27544,27066,26739,27305-E	
	Rules	25588-E	
	Sample Forms	26370,27635,25587,25452,24958,26294,26295,25059-E	(T)

(Continued)



ELECTRIC TABLE OF CONTENTS
SAMPLE FORMS

Sheet 12

FORM	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Sample Forms		
Rule 2 Description of Service		
79-255	Agreement for Installation or Allocation of Special Facilities	7689-E
Sample Forms		
Rule 3 Application for Service		
01-8670	Credit Application	DELETE-E
02-2590	Interim Service Agreement.....	17250-E
62-0683	Application for Service-Residential Service.....	27578-E
62-0684	Application for Service-Residential Subdivision/Development	27579-E
62-0685	Application for Service-Commercial/Industrial Development.....	27580-E
62-0686	Application for Service-Agricultural Service.....	27581-E
62-0687	Application for Relocation/Rearrangement.....	22693-E
79-972	Agreement for Unmetered Electrical Service	25055-E
79-1038	Application for Essential Use Customer Sales	23599-E
Sample Forms		
Rule 13 Temporary Service		
79-875	Rule 13 Temporary Service Agreement.....	22473-E
Sample Forms		
Rules 15 and 16 Distribution Line and Service Extensions		
62-0980	Distribution Service and Extension Agreement	24046-E
62-0981	Distribution Service and Extension Agreement, Option 1-Shared Construction	15613-E
62-0982	Distribution Service and Extension Agreement, Option 2-Competitive Bidding	21557-E
79-716	General Terms and Conditions for Gas and Electric Extension and Service Construction by Applicant.....	21667-E
79-1003	Statement of Applicant's Contract of Anticipated Costs	21668-E
79-1004	Distribution and Service Extension Agreement-Exhibit A Cost Summary	21830-E
79-1018	Residential Rule 16 Electric/Gas Single Service Extensions.....	22107-E
79-1020	Internal Combustion Engine Conversion Incentive Distribution and Service Extension Agreement.....	23650-E
79-1021	General Terms and Condition for Internal Combustion Incentive Electric Extension and Service Construction by Applicant.....	23651-E
79-1022	Internal Combustion Engine Conversion Incentive Distribution Service and Extension Billing Letter.....	23652-E
79-1023	Application for Service - Internal Combustion Engine Conversion Incentive - Agricultural Service	23653-E
79-1108	Rule 15 & 16 Electric Service Extensions for Agricultural Water Pump.....	27633-E (N)

(Continued)

Advice Letter No: 3297-E
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed July 14, 2008
 Effective _____
 Resolution No. _____

Governor Schwarzenegger's Declaration of Emergency

Executive Order S-06-08



EXECUTIVE ORDER S-06-08

06/04/2008

WHEREAS Statewide rainfall has been below normal in 2007 and 2008, with many Southern California communities receiving only 20 percent of normal rainfall in 2007, and Northern California this year experiencing the driest spring on record with most communities receiving less than 20 percent of normal rainfall from March through May; and

WHEREAS California is experiencing critically dry water conditions in the Sacramento and San Joaquin River basins and the statewide runoff forecast for 2008 is estimated to be 41 percent below average; and

WHEREAS water storage in many of the state's major reservoirs is far below normal including Lake Oroville, which supplies the State Water Project, at 50 percent of capacity, Lake Shasta at 61 percent of capacity and Folsom Lake at 63 percent of capacity; and

WHEREAS the Colorado River Basin has just experienced a record eight-year drought resulting in current reservoir storage throughout the river system reduced to just over 50 percent of total storage capacity; and

WHEREAS climate change will increasingly impact California's hydrology and is expected to reduce snowpack, alter the timing of runoff and increase the intensity and frequency of droughts in the western United States; and

WHEREAS diversions from the Sacramento-San Joaquin River Delta for the State Water Project (SWP) and federal Central Valley Project (CVP) are being greatly restricted due to various factors including federal court actions to protect fish species, resulting in estimated SWP deliveries of only 35 percent, and CVP deliveries of only 40 percent, of local agencies' requested amounts for 2008; and

WHEREAS dry conditions have created a situation of extreme fire danger in California, and these conditions resulted in devastating fires last year, resulting in proclamations of emergency for the counties of El Dorado, Los Angeles, Orange, Ventura, Santa Barbara, Riverside, San Bernardino, Santa Clara, Santa Cruz and San Diego, with wildfires there causing millions of dollars in damages; and

WHEREAS on May 9, 2008, I signed an Executive Order directing various agencies and departments within my administration to respond to these dry conditions and prepare for another potentially severe wildfire season; and

WHEREAS the current drought conditions are harming urban and rural economies, and the state's overall economic prosperity; and

WHEREAS some communities are restricting new development and mandating water conservation and rationing, and some farmers have idled permanent crops and are not planting seasonal crops this year, because of unreliable or uncertain water supplies; and

WHEREAS recent supply reductions have jeopardized agricultural production in the San Joaquin Valley; and

WHEREAS it is not possible to predict the duration of present drought conditions; and

WHEREAS while communities throughout the state have worked to significantly improve their drought preparedness, the

readiness to cope with current and future drought conditions varies widely; and

WHEREAS immediate water conservation measures are needed this year to address current conditions and prepare for a dry 2009; and

WHEREAS the State of California is committed to enhancing drought response and drought preparedness and to protecting the state's economy and its environment

NOW, THEREFORE, I, ARNOLD SCHWARZENEGGER, Governor of the State of California, do hereby proclaim a condition of statewide drought, and in accordance with the authority vested in me by the Constitution and statutes of the State of California, do hereby issue the following orders to become effective immediately

IT IS HEREBY ORDERED that the Department of Water Resources (DWR) shall take immediate action to address the serious drought conditions and water delivery limitations that currently exist in California, and that are anticipated in the future, by taking the following actions:

1. Expedite existing grant programs for local water districts and agencies for new or ongoing water conservation and water use reduction programs and projects that are capable of timely implementation to ease drought conditions in 2008 or 2009.
2. Facilitate water transfers in 2008 to timely respond to potential emergency water shortages and water quality degradation, and prepare to operate a dry year water purchasing program in 2009.
3. In cooperation with local water agencies and other water-related organizations, conduct an aggressive water conservation and outreach campaign.
4. Immediately convene the Climate Variability Advisory Committee to prioritize and expedite drought-related climate research that will assist in responding to current drought conditions and help prepare for a potentially dry 2009.
5. Provide technical assistance for drought response to local water agencies and districts for improving landscape and agricultural irrigation efficiencies, leak detection and other measures as appropriate.
6. Review the water shortage contingency elements of Urban Water Management Plans and work cooperatively with water suppliers to implement improvements.
7. Coordinate and implement State Water Project operations and water exchanges to alleviate critical impacts to San Joaquin Valley agriculture.
8. Implement additional actions to facilitate drought response, preparedness and promote water conservation in 2008 and 2009, and which will contribute to achieving long term reductions in water use.

IT IS FURTHER ORDERED that DWR and the Department of Public Health (DPH) prioritize processing of loan and grant contracts for water suppliers and public water systems demonstrating drought-related hardships.

IT IS FURTHER ORDERED that DWR and DPH coordinate with the State Office of Emergency Services and local offices of emergency services to identify public water systems at risk of experiencing health and safety impacts due to drought conditions and water delivery limitations, and to mitigate such impacts.

IT IS FURTHER ORDERED that DWR and DPH work with local water districts to evaluate system interconnections among the state's large water purveyors, review the status or availability of mutual aid agreements among those large water purveyors, and work with the parties to those mutual aid agreements to correct any deficiencies that restrict the movement of water in an emergency situation

IT IS FURTHER ORDERED that DWR coordinate with the California Public Utilities Commission to identify investor-



owned water utility systems at risk of experiencing health and safety impacts due to drought conditions and water delivery limitations, and to mitigate such impacts.

IT IS FURTHER ORDERED that DWR work with the Department of Food and Agriculture (CDFA), the United States Department of Agriculture and the United States Bureau of Reclamation to identify potential federal funding for local water agencies and farmers to facilitate the rapid installation of best available irrigation management and conservation systems.

IT IS FURTHER ORDERED that the CDFA work with county Agricultural Commissioners and others as necessary to identify and gather data on crop losses and other adverse economic impacts caused by the drought and, when necessary, transmit that information to the appropriate federal and state agencies.

IT IS FURTHER STRONGLY ENCOURAGED that local water agencies and districts work cooperatively on the regional and state level to take aggressive, immediate action to reduce water consumption locally and regionally for the remainder of 2008 and prepare for potential worsening water conditions in 2009.

This Order is not intended to, and does not, create any rights or benefits, substantive or procedural, enforceable at law or in equity, against the State of California, its agencies, departments, entities, officers, employees, or any other person.

I FURTHER DIRECT that as soon as hereafter possible, this Executive Order be filed in the Office of the Secretary of State and that widespread publicity and notice be given to this Executive Order.

IN WITNESS WHEREOF I have hereunto set my hand and caused the Great Seal of the State of California to be affixed this 4th day of June 2008.

ARNOLD SCHWARZENEGGER
Governor of California

ATTEST

DEBRA BOWEN
Secretary of State

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

Aglet	Department of the Army	Northern California Power Association
Agnews Developmental Center	Dept of General Services	Occidental Energy Marketing, Inc.
Alcantar & Kahl	Division of Business Advisory Services	OnGrid Solar
Ancillary Services Coalition	Douglas & Liddell	PITCO
Anderson & Poole	Douglass & Liddell	PPL EnergyPlus, LLC
Arizona Public Service Company	Downey & Brand	Pinnacle CNG Company
BART	Duke Energy	Praxair
BP Energy Company	Duncan, Virgil E.	R. W. Beck & Associates
Barkovich & Yap, Inc.	Dutcher, John	RCS, Inc.
Bartle Wells Associates	Ellison Schneider & Harris LLP	RMC Lonestar
Blue Ridge Gas	Energy Management Services, LLC	Recon Research
Braun & Associates	FPL Energy Project Management, Inc.	SCD Energy Solutions
C & H Sugar Co.	Foster Farms	SCE
CA Bldg Industry Association	Foster, Wheeler, Martinez	SESCO
CAISO	Franciscan Mobilehome	SMUD
CLECA Law Office	G. A. Krause & Assoc.	SPURR
CSC Energy Services	GLJ Publications	Santa Fe Jets
California Cotton Ginners & Growers Assn	Goodin, MacBride, Squeri, Schlotz & Ritchie	Seattle City Light
California Energy Commission	Green Power Institute	Sempra Utilities
California League of Food Processors	Hanna & Morton	Sequoia Union HS Dist
California Public Utilities Commission	Heeg, Peggy A.	Sierra Pacific Power Company
California Water Company	Hitachi	Silicon Valley Power
Calpine	Hogan Manufacturing, Inc.	Smurfit Stone Container Corp
Cameron McKenna	Imperial Irrigation District	Southern California Edison Company
Cardinal Cogen	Innercite	St. Paul Assoc.
Casner, Steve	International Power Technology	Sunshine Design
Cerox	Intestate Gas Services, Inc.	Sutherland, Asbill & Brennan
Chamberlain, Eric	J. R. Wood, Inc.	TFS Energy
Chevron Company	JTM, Inc.	Tabors Caramanis & Associates
Chris, King	Los Angeles Dept of Water & Power	Tecogen, Inc.
City of Glendale	Luce, Forward, Hamilton & Scripps LLP	TransCanada
City of Palo Alto	MBMC, Inc.	Turlock Irrigation District
City of San Jose	MRW & Associates	U S Borax, Inc.
Clean Energy Fuels	Manatt Phelps Phillips	United Cogen

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

Coast Economic Consulting	Matthew V. Brady & Associates	Utility Cost Management
Commerce Energy	McKenzie & Associates	Utility Resource Network
Commercial Energy	Meek, Daniel W.	Utility Specialists
Constellation	Merced Irrigation District	Vandenberg Air Force
Constellation New Energy	Mirant	Verizon
Consumer Federation of California	Modesto Irrigation District	Wellhead Electric Company
Crossborder Energy	Morgan Stanley	Western Manufactured Housing Communities Association (WMA)
Davis Wright Tremaine LLP	Morrison & Foerster	White & Case
Day Carter Murphy	New United Motor Mfg., Inc.	eMeter Corporation
Defense Energy Support Center	Norris & Wong Associates	
Department of Water Resources	North Coast SolarResources	