

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



October 1, 2008

Advice Letter 3291-E

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**Subject: Elimination of Voluntary Time-of-Use Meter Charges
Under SmartMeter™ Billing**

Dear Mr. Cherry:

Advice Letter 3291-E is effective July 30, 2008.

Sincerely,

A handwritten signature in black ink, appearing to read "Ken Lewis".

Kenneth Lewis, Acting Director
Energy Division

June 30, 2008

Advice 3291-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Elimination of Voluntary Time-of-Use Meter Charges Under SmartMeter™ Billing

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

In accordance with PG&E's 2007 General Rate Case Phase 2 Decision (D.) 07-09-004, *Interim Opinion Adopting Settlements on Marginal Cost, Revenue Allocation, and Rate Design*, PG&E submits this advice letter to modify the affected electric rate schedules (Attachment 1) for voluntary Time-of-Use (TOU) meter charges. TOU meter charges applicable to customers taking voluntary TOU service under the attached rate schedules will no longer be applied after such time as the customer's previously existing TOU meter is replaced by a SmartMeter™ as part of the SmartMeter™ Project (Advanced Metering Infrastructure (AMI) Project), pursuant to D.06-07-027, and the new SmartMeter™ is installed.

Background

On September 6, 2007, the California Public Utilities Commission (Commission) approved D.07-09-004, *Interim Opinion Adopting Settlements on Marginal Cost, Revenue Allocation, and Rate Design*. This decision concerning Phase 2 of PG&E's general rate case (GRC) adopts, among other things, electric marginal costs and principles for revenue allocation and rate design.¹

¹ PG&E filed Advice 3136-E on October 22, 2007 to submit draft tariffs implementing D.07-09-004. In Advice 3136-E, PG&E listed several initiatives that required changes to PG&E systems beyond a normal rate change that could not be implemented on January 1, 2008. PG&E indicated that as PG&E is prepared to implement each initiative, PG&E would file separate advice letters incorporating the required tariff changes. This Advice is the first such advice letter.

In D.07-09-004 appendices C (Residential, Term J, page 10), E (Medium and Large Light and Power, Term 3, page 8), F (Agricultural, Term D, page 7), and G (Small Light and Power, Term E, page 8), Commission guidelines set forth that ongoing TOU meter charges applicable to customers taking voluntary TOU service will no longer be applied as each customer's existing TOU meter is replaced as part of the SmartMeter™ (AMI) Project pursuant to D.06-07-027.

The installation of SmartMeters™ for customers on voluntary TOU service is expected to commence in August 2008 and continue as part of the deployment of SmartMeters™. In addition, the ongoing TOU meter charge will not apply to customers with SmartMeters™ that have been installed on non-TOU rates who later switch to voluntary TOU rates.

The elimination of ongoing daily TOU meter charges for customers billed via SmartMeter™ will also streamline and simplify billing system implementation of SmartMeter™ billing by facilitating elimination of agricultural TOU options D, E, and F for SmartMeter™ customers who previously paid the TOU Installation Charge, as reflected in the attached tariff revisions. A similar residential and commercial TOU tariff revision related to option W is not necessary, as the W notation is not used on customer bills.

Tariff Revisions

PG&E is updating the attached rate schedules to provide for the changes mentioned above in all current electric rate schedules with a TOU meter charge.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than July 21, 2008 which is 21² days after the date of this filing. Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: anj@cpuc.ca.gov and mas@cpuc.ca.gov

² The 20 day protest period concludes on a weekend. PG&E moves it to the following business day.

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on August 1, 2008. PG&E submits this as a Tier 2 filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and the parties on the service list for A.06-03-005. Address changes to the General Order 96-B service list should be directed to Rose de la Torre at (415) 973-4716. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>



Vice President, Regulatory Relations

Attachments

cc: Service List for A.06-03-005.

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: David Poster

Phone #: 415-973-1082

E-mail: DXPU@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3291-E

Tier: [2]

Subject of AL: Elimination of Voluntary Time-of-Use Meter Charges Under SmartMeter™ Billing

Keywords (choose from CPUC listing): Electric Rate Schedules, SmartMeter™

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.07-09-004

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

Resolution Required? Yes No

Requested effective date: August 1, 2008

No. of tariff sheets: 18

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed:

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave., San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry, Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3291-E**

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 1	24801-E
ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	27586-E
ELECTRIC SCHEDULE E-A7 EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 1	24813-E
ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 1	26891-E*
ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 1	24849-E
ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 2	26927-E
ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 1	26940-E
ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 4	27417-E
ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 5	24903-E

**ATTACHMENT 1
Advice 3291-E**

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 2	25906-E
ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 2	25908-E
ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 2	25910-E
ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 2	25912-E
ELECTRIC SCHEDULE AG-ICE AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE Sheet 1	25913-E



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 2

APPLICABILITY:
 (Cont'd.)

The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.

Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule will no longer be applied if the customer has a SmartMeter™ installed.

(N)
 |
 (N)

Customers who fail to exceed 199 kilowatts for 12 consecutive months may elect to stay on this schedule or elect a non-time-of-use rate schedule or alternate time-of-use rate schedule.

Customers who also request any meter data management services, must also sign an Interval Meter Data Management Service Agreement (Form 79-985) and must have an appropriate interval data meter. If the customer does not currently have this type of meter, the customer must pay PG&E for the cost of purchasing and installing an interval data meter, together with applicable Income Tax Component of Contribution (ITCC) charges and the cost to operate and maintain the interval meter, and must sign an Interval Meter Installation Service Agreement (Form 79-984).

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule A-6 charges. Exemptions are outlined in the Standby Applicability Section of this rate schedule.

Customers who exceed 499 kW for at least three consecutive months during the most recent 12-month period and must otherwise take service on mandatory Schedule E-19 may elect service under Schedule A-6 under the terms outlined in the Solar Pilot Program section of this rate schedule.

(Continued)

Advice Letter No: 3291-E
 Decision No. 07-09-004

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed June 30, 2008
 Effective July 30, 2008
 Resolution No. _____



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 2

1. **APPLICABILITY:** (Cont'd.) Depending upon the end-use of electricity and whether or not a Time-Of-Use Installation or Time-Of-Use Processing Charge applied prior to May 1, 2006, the customer will be served under one of the rates under Schedule AG-4: Rate A, B, C, D, E or F.
- Rates A and D: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts. Rate D applies to customers who were on Rate D as of May 1, 2006 and are not billed via SmartMeter™. Rate A applies to all other customers. (N)
- Rates B, C, E, and F: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output. Rates E and F apply to customers who were on Rates E and F as of May 1, 2006 and are not billed via SmartMeter™. Rates B and C apply to all other customers. (N)
(N)
- Rates B and C will apply to those customers whose maximum demand is 200 kW or greater for three consecutive months and select this schedule upon the initial installation of the interval data meter, unless the customer was on Rate E or F as of May 1, 2006 and is not billed via SmartMeter™. (N)
- The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.
- Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule will no longer be applied if the customer has a SmartMeter™ installed. (N)
|
(N)
- Transfers Off of Schedule AG-4:** After being placed on this schedule due to the 200 kW or greater provisions of this schedule, customers who fail to exceed 199 kilowatts for 12 consecutive months may elect to stay on this schedule or elect an applicable non-time-of-use rate schedule or alternate time-of-use rate schedule.

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 2

1. **APPLICABILITY:** Depending upon the end-use of electricity and whether or not a Time-Of-Use Installation or Time-Of-Use Processing charge applied prior to May 1, 2006, the customer will be served under one of the rates under Schedule AG-5: Rate A, B, C, D, E or F.
 (Cont'd.)

Rates A and D: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts. Rate D applies to customers who were on Rate D as of May 1, 2006 and are not billed via SmartMeter™. Rate A applies to all other customers. (N)

Rates B, C, E, and F: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to overloaded motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output. Rates E and F apply to customers who were on Rates E and F as of May 1, 2006 and are not billed via SmartMeter™. Rates B and C apply to all other customers. (N)
 (N)

Rates B and C will apply to customers whose maximum demand is 200 kW or greater for three consecutive months and select this schedule upon the initial installation of the interval data meter, unless the customer was on Rate E or F as of May 1, 2006 and is not billed via SmartMeter™. (N)
 (N)

The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer. (N)

Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule will no longer be applied if the customer has a SmartMeter™ installed. (N)
 |
 |
 (N)

Transfers Off of Schedule AG-5: After being placed on this schedule due to the 200 kW or greater provisions of this schedule, customers who fail to exceed 199 kilowatts for 12 consecutive months may elect to stay on this schedule or elect an applicable non-time-of-use rate schedule or alternate time-of-use rate schedule.

2. **TERRITORY:** Schedule AG-5 applies everywhere PG&E provides electricity service.

(Continued)



ELECTRIC SCHEDULE AG-ICE Sheet 1
AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE

APPLICABILITY: This rate schedule is available to agricultural customers who currently have a stationary or portable internal combustion engine used for agricultural irrigation pumping purposes, which is fired by diesel, gasoline, propane, or butane fuels, and not by natural gas. Only one electric account may be established for each qualifying pump. Direct access accounts are not eligible for service under this rate schedule. The customer must apply to convert from an internal combustion engine to electric service during the period from August 1, 2005, to July 31, 2007. However, enrollment shall be closed earlier if total capital investment (including both standard allowances and line extension adders) reaches \$27.5 million.

A customer may be served under this rate schedule only if it qualifies for an existing PG&E agricultural tariff. The Rule 1 definition "Qualification for Agricultural Rates" specifies activities and meters that will be served on agricultural rates. This schedule is not available to service for which a residential or commercial/industrial tariff is applicable.

This schedule will terminate on December 31, 2015.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

ELIGIBILITY: To be eligible for service under this rate schedule, a customer must meet all of the following conditions: (1) qualify as an agricultural customer; (2) receive bundled electric service from PG&E; (3) demonstrate to PG&E's satisfaction that the customer is currently using an internal combustion engine-driven agricultural irrigation pump that is rated equal to or greater than 50 horsepower and was installed and operational prior to September 1, 2004; (4) receive electric energy from only a utility supply source only, (its premises are not regularly supplied in part or whole by a non-utility source of supply); (5) destroy its existing operational engine on electrification or remove the engine from service as prescribed by the Air Resources Board or applicable air district; (6) agree to sign a statement acknowledging that they are required to have an electric motor/pump efficiency test; (7) agree to give PG&E the relevant air pollutant reductions resulting from the conversion; (8) qualify for electrical connection under PG&E's Internal Combustion Engine Conversion Incentive Distribution and Service Extension Agreement ("Agreement"), Form 79-1020; and (9) submit an Application for Service, Form 79-1023 ("Application") (which identifies the engine serial number of the pump(s)).

METERING: The customer must have an appropriate time-of-use meter.

Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule will no longer be applied if the customer has a SmartMeter™ installed.

(N)
 |
 (N)

INFORMATION REQUIREMENTS: A customer may be required to provide business operation information and engine driven pumping facility plans that are relevant to establishing the incentive rate and line extension adder allowance eligibility.

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 2

1. **APPLICABILITY:** (Cont'd.) Depending upon the end-use of electricity and whether or not a Time-Of-Use Installation or Time-Of-Use Processing charge applied prior to May 1, 2006, the customer will be served under one of the rates under Schedule AG-R: Rate A, B, D or E.

Rates A and D: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts. Rate D applies to customers who were on Rate D as of May 1, 2006 and are not billed via SmartMeter™. Rate A applies to all other customers. (N)
(N)

Rates B and E: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output. Rate E applies to customers who were on Rate E as of May 1, 2006 and are not billed via SmartMeter™. Rate B applies to all other customers. (N)

Rate B will apply to those customers whose maximum demand is 200 kW or greater for three consecutive months and select this schedule upon the initial installation of the interval data meter, unless the customer was on Rate E as of May 1, 2006 and is not billed via SmartMeter™. (N)
(N)

The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.

Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule will no longer be applied if the customer has a SmartMeter™ installed. (N)
|
(N)

Transfers Off of Schedule AG-R: After being placed on this schedule due to the 200 kW or greater provisions of this schedule, customers who fail to exceed 199 kilowatts for 12 consecutive months may elect to stay on this schedule or elect an applicable non-time-of-use rate schedule or alternate time-of-use rate schedule.

2. **TERRITORY:** Schedule AG-R applies everywhere PG&E provides electricity service.

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 2

1. **APPLICABILITY:** (Cont'd.) Depending upon the end-use of electricity and whether or not a Time-Of-Use Installation or Time-Of-Use Processing charge applied prior to May 1, 2006, the customer will be served under one of the rates under Schedule AG-V: Rate A, B, D or E.

Rates A and D: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts. Rate D applies to customers who were on Rate D as of May 1, 2006 and are not billed via SmartMeter™. Rate A applies to all other customers. (N)
 (N)

Rates B and E: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output. Rate E applies to customers who were on Rate E as of May 1, 2006 and are not billed via SmartMeter™. Rate B applies to all other customers. (N)

Rate B will apply to those customers whose maximum demand is 200 kW or greater for three consecutive months and select this schedule upon the initial installation of the interval data meter, unless the customer was on Rate E as of May 1, 2006 and is not billed via SmartMeter™. (N)
 (N)

The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer. (N)

Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule will no longer be applied if the customer has a SmartMeter™ installed. (N)
 |
 |
 (N)

Transfers Off of Schedule AG-V: After being placed on this schedule due to the 200 kW or greater provisions of this schedule, customers who fail to exceed 199 kilowatts for 12 consecutive months may elect to stay on this schedule or elect an applicable non-time-of-use rate schedule or alternate time-of-use rate schedule.

2. **TERRITORY:** Schedule AG-V applies everywhere PG&E provides electricity service.

(Continued)



ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 1

APPLICABILITY: This voluntary schedule is available to customers for whom Schedule E-1 applies.

The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.

Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule will no longer be applied if the customer has a SmartMeter™ installed.

(N)
 |
 (N)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-6 charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

(Continued)



ELECTRIC SCHEDULE E-7
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 2

APPLICABILITY: (Cont'd.) The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-7 charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges.

Customers will be served under one of these rates under Schedule E-7.

Rate W: Applies to customers who were on Rate W as of May 1, 2006.

E-7: Applies to all other customers who are served under Schedule E-7 including all new solar NEM customers who take service on this schedule on or after January 1, 2007.

The meters required for this schedule may become obsolete as a result of electric industry restructuring or any other action by the California Public Utilities Commission. Additionally, time-of-use bill savings may be significantly reduced by the adoption of PG&E's proposals in future rate cases. Therefore, any and all risks of paying the required charges and not receiving commensurate benefits are entirely that of the customer.

Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule will no longer be applied if the customer has a SmartMeter™ installed.

(N)
 |
 (N)

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 1

APPLICABILITY: This experimental schedule applies to electric service to customers for whom Schedule E-1 applies and who have a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is exclusively fueled with electricity (electric vehicle or EV) or natural gas (natural gas vehicle or NGV). Low Speed Electric Vehicles, as defined by the California Motor Vehicle Code, are not eligible for this rate option. This schedule is required for customers with an EV and is optional for customers where a NGV has been purchased or leased, a home refueling appliance (HRA) has been installed at the customer's premise for the sole purpose of compressing natural gas for use as a motor-vehicle fuel and gas service is provided by PG&E under optional residential gas Schedule G1-NGV – *Residential Natural Gas Service For Compression On Customers' Premises*, and Schedule GL1-NGV – *Residential CARE Program Natural Gas Service For Compression on Customers' Premises*. Service under this schedule is provided at the sole option of PG&E and based upon the availability of metering equipment and customer infrastructure improvements necessary for charging or fueling.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-9 charges. See Special Condition 9 of this rate schedule for exemptions to standby charges.

Depending on the manner in which customers will fuel their LEV, one of the following rates will apply:

Rate A: Applies to all applicable customers unless they qualify for and choose Rate B.

Rate B: Applies to all applicable customers with a separately metered EV battery charger or NGV fueling station.

Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule will no longer be applied if the customer has a SmartMeter™ installed.

(N)
 |
 (N)

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 1

CONTENTS: This rate schedule is divided into the following sections:

- | | |
|--|---|
| 1. Applicability | 12. Common-Area Accounts |
| 2. Territory | 13. Voluntary Service Provisions |
| 3. Rates | 14. Billing |
| 4. Metering Requirements | 15. Fixed Transition Amount |
| 5. Definition Of Service Voltage | 16. CARE Discount for Nonprofit Group-Living Facilities |
| 6. Definition Of Time Periods | 17. Electric Emergency Plan Rotating Block Outages |
| 7. Power Factor Adjustments | 18. Standby Applicability |
| 8. Charges For Transformer and Line Losses | 19. Department of Water Resources Bond Charge |
| 9. Standard Service Facilities | |
| 10. Special Facilities | |
| 11. Arrangements For Visual-Display Metering | |

1. APPLICABILITY: **Initial Assignment:** A customer must take service under Schedule E-19 if: (1) the customer's load does not meet the Schedule E-20 requirements, but, (2) the customer's maximum billing demand (as defined below) has exceeded 499 kilowatts for at least three consecutive months during the most recent 12-month period (referred to as Schedule E-19). If 70 percent or more of the customer's energy use is for agricultural end-uses, the customer will be served under an agricultural schedule. Schedule E-19 is not applicable to customers for whom residential service would apply, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section).

Customer accounts which fail to qualify under these requirements will be evaluated for transfer to service under a different applicable rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-19 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

Voluntary E-19 Service: This schedule is available on a voluntary basis for customers with maximum billing demands less than 500 kW. Customers voluntarily taking service on this schedule are subject to all the terms and conditions below, unless otherwise specified in Section 14.

Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule will no longer be applied if the customer has a SmartMeter™ installed.

(N)
 |
 (N)

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 4

3. Rates: (Cont'd.)

		TOTAL RATES			
		Secondary Voltage	Primary Voltage	Transmission Voltage	
<u>Total Customer/Meter Charge Rates</u>					
Customer Charge Mandatory E-19 (\$ per meter per day)		\$13.55236		\$19.71253	
Customer Charge Voluntary E-19:					
Customer Charge with SmartMeter™ (\$ per meter per day)		\$3.94251 (N)		\$3.94251 (N)	\$3.94251 (N) (N)
Customer Charge Rate V (\$ per meter per day)		\$4.11992		\$4.11992	\$4.11992
Customer Charge Rate W (\$ per meter per day)		\$3.97799		\$3.97799	\$3.97799
Customer Charge Rate X (\$ per meter per day)		\$4.11992		\$4.11992	\$4.11992
Optional Meter Data Access Charge (\$ per meter per day)		\$0.98563		\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>					
Maximum Peak Demand Summer		\$11.41		\$10.30	\$7.94
Maximum Part-Peak Demand Summer		\$2.61		\$2.36	\$1.80
Maximum Demand Summer		\$6.90		\$5.90	\$3.98
Maximum Part-Peak Demand Winter		\$1.00		\$0.75	\$0.00
Maximum Demand Winter		\$6.90		\$5.90	\$3.98
<u>Total Energy Rates (\$ per kWh)</u>					
FTA	Peak Summer	\$0.13050		\$0.13006	\$0.09597
	Part-Peak Summer	\$0.08927		\$0.08744	\$0.07684
	Off-Peak Summer	\$0.07245		\$0.06907	\$0.06541
	Part-Peak Winter	\$0.07947		\$0.07511	\$0.06991
	Off-Peak Winter	\$0.06996		\$0.06575	\$0.06201
Non-FTA	Peak Summer	\$0.13219		\$0.13175	\$0.09766
	Part-Peak Summer	\$0.09096		\$0.08913	\$0.07853
	Off-Peak Summer	\$0.07414		\$0.07076	\$0.06710
	Part-Peak Winter	\$0.08116		\$0.07680	\$0.07160
	Off-Peak Winter	\$0.07165		\$0.06744	\$0.06370
Average Rate Limiter (\$/kWh in summer months)		\$0.20692		\$0.20692	—
Power Factor Adjustment Rate (\$/kWh/%)		\$0.00005		\$0.00005	\$0.00005

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



ELECTRIC SCHEDULE E-37

Sheet 5

**Medium General Demand-Metered Time-of-Use Service
 to Oil & Gas Extraction Customers**

3. RATES:
 (Cont'd.)

TYPES OF CHARGES: The customer's monthly charge for service under Schedule E-37 is the sum of applicable customer charges, demand charges, energy charges, and other charges below:

- The **customer charge** is a flat monthly fee.
- The **meter charge** is a flat monthly fee for the incremental cost of ongoing time-of-use service.
- Schedule E-37 has two **demand charges**, a maximum peak period demand charge (summer only), and a maximum demand charge (summer and winter). The maximum peak period demand charge per kilowatt applies to the maximum demand during the month's peak hours, and the maximum demand charge per kilowatt applies to the maximum demand at any time during the month. The bill will include both of these applicable demand charges. (Time periods are defined in Section 6.)
- The **energy charge** is the sum of the energy charges from the peak, partial-peak, and off-peak periods. The customer pays for energy by the kilowatt-hour (kWh), and rates are differentiated according to time of day and time of year.
- The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action taken by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.
- Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule will no longer be applied if the customer has a SmartMeter™ installed.
- As shown on the rate chart, which set of Schedule E-37 demand charges is paid depends on the level of the customer's voltage at which service is taken. Service voltages are defined in Section 5 below.

(N)
 |
 (N)

(Continued)



ELECTRIC SCHEDULE E-A7 Sheet 1
 EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE

APPLICABILITY: This experimental schedule is available to customers for whom Schedule E-1 or E-7 applies. This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-A7 charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges.

Customers will be served under one of these rates under Schedule E-A7.

Rate W: Applies to customers who were on Rate W as of May 1, 2006.

E-A7: Applies to all other customers who are served under Schedule E-A7.

The meters required for this schedule may become obsolete as a result of electric industry restructuring or any other action by the California Public Utilities Commission. Additionally, time-of-use bill savings may be significantly reduced by the adoption of PG&E's proposals in future rate cases. Therefore, any and all risks of paying the required charges and not receiving commensurate benefits are entirely that of the customer.

Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule will no longer be applied if the customer has a SmartMeter™ installed.

(N)
 |
 (N)

TERRITORY: Available only in the cities or areas known as Antioch, Brentwood, Oakley, Bethel Island, Knightsen, Byron, and Discovery Bay, and other PG&E Divisions to be determined.

(Continued)



ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 1

APPLICABILITY: This voluntary schedule is available to customers for whom Schedule EL-1 applies and to master-meter customers served on Schedule EML who qualify under Special Condition 13 below.

The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.

Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule will no longer be applied if the customer has a SmartMeter™ installed.

(N)
 |
 (N)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-6 charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

(Continued)



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