

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



January 28, 2009

Advice Letter 3285-E

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**Subject: Revise the Applicability of Electric Rate Schedules E-7 and EL-7
in Compliance with D.08-06-011**

Dear Mr. Cherry:

Advice Letter 3285-E is effective June 26, 2008.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



June 26, 2008

Advice 3285-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Revise the Applicability of Electric Rate Schedules E-7 and EL-7
in Compliance with Decision 08-06-011**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Background

On June 12, 2008, the Commission issued Decision (D.) 08-06-011. In compliance with Ordering Paragraph (OP) 2 of D.08-06-011, PG&E files this compliance advice letter with the ordered modifications to clarify the applicability of rate Schedules E-7 and EL-7.

Decision 08-06-011 modified D.06-12-025, which had reopened Schedules E-7 and EL-7, up to a maximum of 5,000 new solar customers, for an interim period beginning January 1, 2007. D.08-06-011 partially grants a petition for modification of D.06-12-025 to increase the enrollment limits that would have otherwise been reached by the end of 2007 and establishes two criteria to clarify rate schedule applicability for Solar Customers.

Tariff Revisions

1. Pursuant to Ordering Paragraph 2, the following revisions were made to the first two paragraphs in the Applicability sections of rate Schedules E-7 and EL-7:
 - Included the two qualifying criteria described in OP 2 of D.08-06-011 to be used to establish the eligibility of Solar Customers for Schedules E-7 and EL-7 after January 1, 2007.

- While not stated in the ordering language, PG&E feels that an additional six (6) months provides a reasonable period of time for Solar Customers who have "...provided reasonable evidence of their efforts to secure a building permit and finalize construction as soon after December 31, 2008 as feasible" and requests a termination date of June 30, 2009.¹
2. Updated the footnote on page 6 of PG&E Form 79-1101 – *Application and Interconnection Agreement for Customers with Solar and/or Wind Generating Facilities of 30 Kilowatts or Less*.
 3. Added a new customer declaration form, Form 79-1106 – *PG&E Customer Declaration Regarding Rate E-7/EL-7 Eligibility as a California Energy Commission's New Solar Homes Partnership (NSHP) Rebate Recipient For A Single Family Custom Home*. This declaration is to be used by Solar Customers who are attesting to their reliance on the availability of rate Schedule E-7, or EL-7, when they had applied for the California Energy Commission's (CEC) New Solar Home Partnership program in 2007.

Revisions to Preliminary Statements

Ordering Paragraph 3 of D.08-06-011 states:

PG&E may seek recovery of the additional revenue shortfall incurred by this modification of D.06-12-025 beginning with the additional revenue shortfall incurred on January 1, 2011 and thereafter. Recovery shall not be permitted of the annual additional revenue shortfalls for 2008, 2009 or 2010. Recovery shall not be permitted of the additional metering and conversion expenses for those newly eligible customers electing Schedule E-7 who interconnected under Schedules E-1 or E-6 since January 1, 2008.

This ordering paragraph covers two items: (1) funding for additional metering and conversion expenses to serve certain customers on Schedule E-7, and (2) revenue shortfall resulting from customers taking service on Schedule E-7 relative to Schedule E-6. To implement the first of these two directives, PG&E will not request additional distribution funding for metering and conversion expenses for eligible customers electing Schedule E-7 who interconnected under Schedules E-1 or E-6 since January 1, 2008.

For the second item concerning revenue shortfall, PG&E notes that shortfall in revenue from these customers would normally result in a reduction in billed revenue being recorded in specific balancing accounts. This revenue under-

¹ See Ordering Paragraph 2.b of Decision 08-06-011

collection would then be collected through higher rates in the following year. In order to prevent this automatic recovery of revenue in the following year, and thus to ensure compliance with this ordering paragraph, PG&E proposes the following adjustment to the Distribution Revenue Adjustment Mechanism (DRAM), Preliminary Statement Part CZ, as part 5 u.

u. A credit entry equal to \$15 per customer per month for each new solar customer that takes service on Schedule E-7 or EL-7 beyond the 5000 customer limit as established by D.06-12-025. This credit entry will continue through December 31, 2010, in accordance with D.08-06-011, Ordering Paragraph 3.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **July 16, 2008**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: ijnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on **June 26, 2008**. PG&E submits this as a Tier 1 filing per Decision 08-06-011 Ordering Paragraph 4.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and on the service lists below. Address changes to the General Order 96-B service list should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>

A handwritten signature in cursive script that reads "Brian H. Cheny / DC". The signature is written in black ink and is positioned above the typed name and title.

Vice President, Regulatory Relations

Attachments

cc: Service Lists for A.04-06-024, A.06-03-005, R.06-03-004

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Daren Chan

Phone #: (415) 973-5361

E-mail: D1CT@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3285-E**

Tier: 1

Subject of AL: Revise the Applicability of Electric Rate Schedules E-7 and EL-7 in Compliance with Decision 08-06-011

Keywords (choose from CPUC listing): Compliance, Solar

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.08-06-011

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

Resolution Required? Yes No

Requested effective date: **June 26, 2008**

No. of tariff sheets: 21

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Rate Schedules E-7, EL-7, Prelim Statement CZ, Electric Forms 79-1101, 79-1106

Service affected and changes proposed:

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave., San Francisco, CA 94102

jn@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry, Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3285-E**

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

27584-E	ELECTRIC PRELIMINARY STATEMENT PART CZ DISTRIBUTION REVENUE ADJUSTMENT MECHANISM Sheet 3	27064-E
27585-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 1	26879-E*
27586-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	26879-E*
27587-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	27356-E
27588-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 4	27357-E
27589-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 5	27358-E
27590-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 6	26882-E
27591-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 7	27359-E
27592-E	ELECTRIC SCHEDULE EL-7 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 1	26916-E*
27593-E	ELECTRIC SCHEDULE EL-7 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 2	26916-E*

**ATTACHMENT 1
Advice 3285-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27594-E	ELECTRIC SCHEDULE EL-7 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 3	24857-E
27595-E	ELECTRIC SCHEDULE EL-7 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 4	27394-E
27596-E	ELECTRIC SCHEDULE EL-7 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 5	27395-E
27597-E	ELECTRIC SCHEDULE EL-7 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 6	27396-E
27598-E	ELECTRIC SCHEDULE EL-7 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 7	24860-E
27599-E	Electric Sample Form No. 79-1101 Application and Interconnection Agreement for Customers with Solar and/or Wind Electric Generating Facilities of 30 kilowatts or Less	26434-E
27600-E	ELECTRIC SAMPLE FORM NO. 79-1106 PG&E CUSTOMER DECLARATION REGARDING RATE E-7/EL-7 ELIGIBILITY AS A CALIFORNIA ENERGY COMMISSION'S NEW SOLAR HOMES PARTNERSHIP (NSHP) REBATE RECIPIENT FOR A SINGLE FAMILY CUSTOM HOME FORM NO. 79-1106 (06/08) Sheet 1	
27601-E	ELECTRIC TABLE OF CONTENTS Sheet 1	27543-E

**ATTACHMENT 1
Advice 3285-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27602-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 2	27491-E
27603-E	ELECTRIC TABLE OF CONTENTS PRELIMINARY STATEMENT Sheet 7	27313-E
27604-E	ELECTRIC TABLE OF CONTENTS SAMPLE FORMS Sheet 14	25587-E



ELECTRIC PRELIMINARY STATEMENT PART CZ
DISTRIBUTION REVENUE ADJUSTMENT MECHANISM

Sheet 3

CZ. DISTRIBUTION REVENUE ADJUSTMENT MECHANISM (DRAM) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

- r. A debit or credit entry, as appropriate, to record the gain or loss on the sale of an electric distribution non-depreciable asset, as approved by the Commission.
- s. A debit entry equal to the electric portion of incremental administrative costs and amounts written off as uncollectible associated with the payment deferral plan for qualifying citrus and other agricultural growers pursuant to Resolution E-4065, plus an allowance for franchise fees and uncollectibles (FF&U) accounts expense at the rates authorized in PG&E's most recent GRC for the incremental administrative costs.
- t. A debit entry equal to the Schedule E-BIP incentives paid to third party demand response aggregators, net of any penalties paid to PG&E, plus an allowance for Franchise Fees and Uncollectible Accounts expense.
- u. A credit entry equal to \$15 per customer per month for each new solar customer that takes service on Schedule E-7 or EL-7 beyond the 5000 customer limit as established by D.06-12-025. This credit entry will continue through December 31, 2010, in accordance with D.08-06-011, Ordering Paragraph 3. (N)
|
(N)
- v. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

6. SHAREHOLDER PARTICIPATION: PG&E's shareholders bear some responsibility for economic risks and rewards associated with, but not limited to, Commission-approved economic discounts and credits to certain PG&E customers. This section ensures that ratepayers will not assume shareholders' obligations.

Shareholder Participation will be calculated monthly as follows:

The amount of the Shareholder Participation Mechanism for Schedule ED, in accordance with Resolution E-3654.

Note: All debits and credits described above, except for that described in Section 5.t, shall include an allowance for franchise fees and uncollectible accounts expense.



ELECTRIC SCHEDULE E-7
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 1

APPLICABILITY: This voluntary schedule is applicable to customers for whom Schedule E-1 applies. On May 1, 2006, in 2003 GRC Phase 2 Decision 05-11-005, this schedule was closed to all new customers, but was subsequently temporarily reopened on January 1, 2007 only to new solar customers satisfying the conditions in Decision 06-12-025 and Decision 08-06-011. This schedule is closed to new solar customers as of January 1, 2008, except that solar customers requesting service under this rate schedule prior to January 1, 2008, may begin taking this service between January 1, 2008 and June 30, 2009, if they satisfy both of the following conditions:

- 1) They submit or have submitted to PG&E one of the following three items for their solar installation:
 - (a) A California Solar Initiative Application on or before December 31, 2007, or
 - (b) An Interconnection Application (either Form Number 79-994, 79-974 or 79-1101) between January 1, 2007 and December 31, 2007, or
 - (c) A signed *PG&E CUSTOMER DECLARATION REGARDING RATE E-7/EL-7 ELIGIBILITY AS A CALIFORNIA ENERGY COMMISSION'S NEW SOLAR HOMES PARTNERSHIP (NSHP) REBATE RECIPIENT FOR A SINGLE FAMILY CUSTOM HOME* (PG&E Form 79-1106) declaring they relied on the availability of rate Schedule E-7 when they applied for a single family custom home rebate for their own residence through the California Energy Commission's (CEC) New Solar Home Partnership program between January 1, 2007 and December 31, 2007.
- 2) They submit to PG&E either of the following for their solar installation:
 - (a) Final approved building permit from their local authority on or before December 31, 2008; or
 - (b) Reasonable evidence, acceptable to PG&E, of continued efforts to secure an approved building permit and finalize construction on or before December 31, 2008. Plus, PG&E must receive the final approved building permit by no later than June 30, 2009.

Eligible solar customers meeting condition (1) above that were interconnected to PG&E under rate schedules E1, E-6, or E8 since January 1, 2008, may make a one time election of E-7 as long as they do so by December 31, 2008.

(T)
 (T)
 (N)
 (N)
 (L)

(Continued)



ELECTRIC SCHEDULE E-7
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 2

APPLICABILITY: (L)
 (Cont'd.) The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-7 charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges.

Customers will be served under one of these rates under Schedule E-7.

Rate W: Applies to customers who were on Rate W as of May 1, 2006.

E-7: Applies to all other customers who are served under Schedule E-7 including all new solar NEM customers who take service on this schedule on or after January 1, 2007.

The meters required for this schedule may become obsolete as a result of electric industry restructuring or any other action by the California Public Utilities Commission. Additionally, time-of-use bill savings may be significantly reduced by the adoption of PG&E's proposals in future rate cases. Therefore, any and all risks of paying the required charges and not receiving commensurate benefits are entirely that of the customer.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

(Continued)



ELECTRIC SCHEDULE E-7
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 3

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates. (L)

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.29843	\$0.08765
101% - 130% of Baseline	\$0.29843	\$0.08765
131% - 200% of Baseline	\$0.39304	\$0.18226
201% - 300% of Baseline	\$0.48051	\$0.26972
Over 300% of Baseline	\$0.52634	\$0.31556
Winter		
Baseline Usage	\$0.11623	\$0.09072
101% - 130% of Baseline	\$0.11623	\$0.09072
131% - 200% of Baseline	\$0.21084	\$0.18533
201% - 300% of Baseline	\$0.29831	\$0.27280
Over 300% of Baseline	\$0.34414	\$0.31863
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01640	\$0.01640
Total Meter Charge Rate (\$ per meter per day)		
E-7	\$0.11532	
Rate W	\$0.03843	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

(Continued)



ELECTRIC SCHEDULE E-7
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 4

UNBUNDLING OF TOTAL RATES

(L)

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer		
Baseline Usage	\$0.17314	\$0.03689
101% - 130% of Baseline	\$0.17314	\$0.03689
131% - 200% of Baseline	\$0.23429	\$0.09804
201% - 300% of Baseline	\$0.29083	\$0.15458
Over 300% of Baseline	\$0.32046	\$0.18421
Winter		
Baseline Usage	\$0.05536	\$0.03887
101% - 130% of Baseline	\$0.05536	\$0.03887
131% - 200% of Baseline	\$0.11652	\$0.10003
201% - 300% of Baseline	\$0.17306	\$0.15657
Over 300% of Baseline	\$0.20268	\$0.18619
Distribution:**		
Summer		
Baseline Usage	\$0.09478	\$0.02025
101% - 130% of Baseline	\$0.09478	\$0.02025
131% - 200% of Baseline	\$0.12824	\$0.05371
201% - 300% of Baseline	\$0.15917	\$0.08463
Over 300% of Baseline	\$0.17537	\$0.10084
Winter		
Baseline Usage	\$0.03036	\$0.02134
101% - 130% of Baseline	\$0.03036	\$0.02134
131% - 200% of Baseline	\$0.06381	\$0.05479
201% - 300% of Baseline	\$0.09474	\$0.08572
Over 300% of Baseline	\$0.11095	\$0.10193
Baseline Credit (\$ per kWh of baseline use)	\$0.01640	\$0.01640
Transmission* (all usage)	\$0.01034	\$0.01034
Transmission Rate Adjustments* (all usage)	(\$0.00026)	(\$0.00026)
Reliability Services* (all usage)	(\$0.00078)	(\$0.00078)
Public Purpose Programs (all usage)	\$0.01130	\$0.01130
Nuclear Decommissioning (all usage)	\$0.00027	\$0.00027
Competition Transition Charges (all usage)	\$0.00332	\$0.00332
Energy Cost Recovery Amount (all usage)	\$0.00318	\$0.00318
Fixed Transition Amount (FTA) (all usage)	\$0.00000	\$0.00000
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00163)	(\$0.00163)
DWR Bond (all usage)	\$0.00477	\$0.00477
	\$ per meter	
	per day	\$ per kWh
Minimum Charge Rate by Component		
Distribution**	\$0.12990	-
Transmission*	-	\$0.01008
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00469	-
Nuclear Decommissioning	\$0.00011	-
Competition Transition Charges	-	\$0.00332
Energy Cost Recovery Amount	-	\$0.00318
FTA	-	\$0.00000
RRBMA**	-	(\$0.00163)
DWR Bond	-	\$0.00477
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE E-7
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 5

SPECIAL
 CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to separately metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates. (L)
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	16.5	12.9	20.1	35.5
Q	8.3	12.6	11.1	22.9
R	18.1	12.3	23.2	32.6
S	16.5	12.7	20.1	32.0
T	8.3	9.8	11.1	20.2
V	9.6	11.1	16.5	27.5
W	19.4	11.4	27.3	29.2
X	12.1	12.6	12.2	22.9
Y	12.2	13.3	15.0	30.9
Z	8.8	11.6	12.8	31.5

3. **TIME PERIODS:** PEAK: 12:00 noon to 6:00 p.m. Monday through Friday
 OFF-PEAK: All other hours

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE E-7
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

- 5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period. (L)
- 6. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).
- 7. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

- 8. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

(Continued)

Advice Letter No: 3285-E
 Decision No. 06-08-011

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed June 26, 2008
 Effective June 26, 2008
 Resolution No. _____



ELECTRIC SCHEDULE E-7
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 7

SPECIAL
 CONDITIONS:
 (Cont'd.)

8. BILLING (Cont'd):

(L)

	<u>DA CRS</u>	<u>CCA CRS</u>
Energy Cost Recovery Amount Charge (kWh)	\$0.00318	\$0.00318
Power Charge Indifference Adjustment (per kWh)	(\$0.00328)	\$0.01668
DWR Bond Charge (per kWh)	\$0.00477	\$0.00477
CTC Charge (per kWh)	\$0.00332	\$0.00332
Total CRS (per kWh)	\$0.00799	\$0.02795

9. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
10. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
11. **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
12. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE EL-7
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 1

APPLICABILITY: This voluntary schedule is applicable to customers for whom Schedule E-7 applies where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2 or 19.3.* On May 1, 2006, in 2003 GRC Phase 2 Decision 05-11-005, this schedule was closed to all new customers, but was subsequently temporarily reopened on January 1, 2007 only to new solar customers satisfying the conditions in Decision 06-12-025 and Decision 08-06-011. (T)
 This schedule is closed to new solar customers as of January 1, 2008, except that solar customers requesting service under this rate schedule prior to January 1, 2008, may begin taking this service between January 1, 2008 and June 30, 2009, if they satisfy both of the following conditions: (T) (N)

- 1) They submit or have submitted to PG&E one of the following three items for their solar installation:
 - (a) A California Solar Initiative Application on or before December 31, 2007, or
 - (b) An Interconnection Application (either Form Number 79-994, 79-974 or 79-1101) between January 1, 2007 and December 31, 2007, or
 - (c) A signed *PG&E CUSTOMER DECLARATION REGARDING RATE E-7/EL-7 ELIGIBILITY AS A CALIFORNIA ENERGY COMMISSION'S NEW SOLAR HOMES PARTNERSHIP (NSHP) REBATE RECIPIENT FOR A SINGLE FAMILY CUSTOM HOME* (PG&E Form 79-1106) declaring they relied on the availability of rate Schedule EL-7 when they applied for a single family custom home rebate for their own residence through the California Energy Commission's (CEC) New Solar Home Partnership program between January 1, 2007 and December 31, 2007.

- 2) They submit to PG&E either of the following for their solar installation:
 - (a) Final approved building permit from their local authority on or before December 31, 2008; or
 - (b) Reasonable evidence, acceptable to PG&E, of continued efforts to secure an approved building permit and finalize construction on or before December 31, 2008. Plus, PG&E must receive the final approved building permit by no later than June 30, 2009.

Eligible solar customers meeting condition (1) above that were interconnected to PG&E under rate schedules EL-1, EL-6, or EL-8 since January 1, 2008, may make a one time election of EL-7 as long as they do so by December 31, 2008. (N)

(L)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

(Continued)



ELECTRIC SCHEDULE EL-7
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 2

APPLICABILITY: (L)
 (Cont'd.) The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-7 charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges.

Customers will be served under one of these rates under Schedule EL-7.

Rate W: Applies to customers who were on Rate W as of May 1, 2006.

EL-7: Applies to all other customers who are served under Schedule EL-7 including all new solar NEM customers who take service on this schedule on or after January 1, 2007.

The meters required for this schedule may become obsolete as a result of electric industry restructuring or any other action by the California Public Utilities Commission. Additionally, time-of-use bill savings may be significantly reduced by the adoption of PG&E's proposals in future rate cases. Therefore, any and all risks of paying the required charges and not receiving commensurate benefits are entirely that of the customer.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

(Continued)



ELECTRIC SCHEDULE EL-7
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 3

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates. (L)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer	\$0.28372	\$0.07664
Winter	\$0.10472	\$0.07966
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

(Continued)



ELECTRIC SCHEDULE EL-7
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

RATES: (Cont'd.) Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA). (L)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer	\$0.27238	\$0.06530
Winter	\$0.09338	\$0.06832
Distribution:**		
Summer	(\$0.01440)	(\$0.01440)
Winter	(\$0.01440)	(\$0.01440)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559
Transmission* (all usage)		
	\$0.01034	\$0.01034
Transmission Rate Adjustments* (all usage)		
	(\$0.00026)	(\$0.00026)
Reliability Services* (all usage)		
	(\$0.00078)	(\$0.00078)
Public Purpose Programs (all usage)		
	\$0.01130	\$0.01130
Nuclear Decommissioning (all usage)		
	\$0.00027	\$0.00027
Competition Transition Charges (all usage)		
	\$0.00332	\$0.00332
Energy Cost Recovery Amount (all usage)		
	\$0.00318	\$0.00318
Fixed Transition Amount (FTA) (all usage)		
	\$0.00000	\$0.00000
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)		
	(\$0.00163)	(\$0.00163)

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution**	\$0.12990	-
Transmission*	-	\$0.01008
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00469	-
Nuclear Decommissioning	\$0.00011	-
Competition Transition Charges	-	\$0.00332
Energy Cost Recovery Amount	-	\$0.00318
FTA	-	\$0.00000
RRBMA**	-	(\$0.00163)
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE EL-7
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 5

SPECIAL
 CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to separately metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates. (L)
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	16.5	12.9	20.1	35.5
Q	8.3	12.6	11.1	22.9
R	18.1	12.3	23.2	32.6
S	16.5	12.7	20.1	32.0
T	8.3	9.8	11.1	20.2
V	9.6	11.1	16.5	27.5
W	19.4	11.4	27.3	29.2
X	12.1	12.6	12.2	22.9
Y	12.2	13.3	15.0	30.9
Z	8.8	11.6	12.8	31.5

3. **TIME PERIODS:** Peak: 12:00 noon to 6:00 p.m. Monday through Friday
 Off-Peak: All other hours

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter serves a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

5. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE EL-7
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

6. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s). (L)

7. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318	\$0.00318
Power Charge Indifference Adjustment (per kWh)	(\$0.00328)	\$0.01668
DWR Bond Charge (per kWh)	\$0.00000	\$0.00000
CTC Charge (per kWh)	\$0.00332	\$0.00332
Total CRS (per kWh)	\$0.00322	\$0.02318

9. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

(Continued)



ELECTRIC SCHEDULE EL-7
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 7

SPECIAL
 CONDITIONS:
 (Cont'd.)

- 10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (L)

- 11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed resources energy exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

- 12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

Advice Letter No: 3285-E
 Decision No. 06-08-011

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed June 26, 2008
 Effective June 26, 2008
 Resolution No. _____



Electric Sample Form No. 79-1101
Application and Interconnection Agreement for Customers with Solar and/or Wind
Electric Generating Facilities of
30 kilowatts or Less

**Please Refer to Attached
Sample Form**

Advice Letter No: 3285-E
Decision No. 06-08-011

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed June 26, 2008
Effective June 26, 2008
Resolution No. _____



Net Energy Metering

Application and Interconnection Agreement for Customers with Solar and/or Wind Electric Generating Facilities of 30 Kilowatts or Less

Please note that this agreement does not constitute an application to any **rebate** and/or **incentive programs**. For more information on these programs and their specific applications, please contact PG&E by phone, or by email using the subject "solar energy" at smarter-energy@pge.com, 1-800-933-9555 (residential) or BusinessCustomerHelp@pge.com, 1-800-468-4743 (commercial/industrial).

For more information on the California Solar Initiative (CSI), please go to www.pge.com/csi where you will find information about the program, including the program handbook, reservation request forms with the program contract as well as a list of requirements, FAQ's and resources. For additional questions about the CSI, contact PG&E at solar@pge.com.

If you are applying for a CSI rebate, please check below and continue with this application

- Yes, I am also applying for a CSI rebate.

Part I – Identifying the Generating Facility’s Location and Responsible Parties

A. Applicability and Purpose:

This *NET ENERGY METERING APPLICATION AND INTERCONNECTION AGREEMENT FOR CUSTOMERS WITH SOLAR AND/OR WIND ELECTRIC GENERATING FACILITIES OF 30 KW OR LESS* ("Agreement") applies to electric rate schedule NEM, Net Energy Metering Service (NEM) for Customer-Generators ("Customer") who interconnect a solar and/or wind turbine electrical Generating Facility, or a hybrid system of both, with an aggregate capacity of 30 kilowatts (kW) or less that is located on Customer's premises, and that operates in parallel with Pacific Gas and Electric Company's ("PG&E") Distribution System.

The purpose of this Agreement is to allow Customer to interconnect with PG&E's Distribution System, subject to the provisions of this Agreement and PG&E's rate schedule NEM. Customer has elected to interconnect and operate its solar and/or wind electric Generating Facility in parallel with PG&E's Distribution System, primarily to offset part or all of the Customer's own electrical requirements at this service point. Customer shall at all times comply with this Agreement as well as with all applicable laws, tariffs and applicable requirements of the Public Utilities Commission of the State of California.

B. Description of Service (This Agreement is being filed for, check all that apply):

- A New NEM Generating Facility interconnection (at an existing service)
- For Physical Changes to an interconnected Generating Facility with previous approval by PG&E (adding PV panels, changing inverters/turbines or changing load and/or operations).
- A New interconnection in conjunction with a new service
 - An **Application for Service** must be completed. Additional fees may be required if a service or line extension is required (in accordance with PG&E Electric Rules 15 and 16). Please contact PG&E at 1-800-PGE-5000.
- An Interconnection under Direct Access (DA)
 - Customers applying for NEM who are served under **Direct Access** by an Energy Service Provider (ESP) must contact their ESP directly for information regarding the ESP's net energy metering program.
- An interconnected non-exporting Generating Facility (load always exceeds generation)
 - For Customers with a non-exporting Generating Facility, Form 79-974 may be more appropriate. Form 79-974 may be found at <http://www.pge.com/tariffs/pdf/E79-974.pdf>

C. Customer Generating Facility Information - Where will the Generating Facility be installed?

Name shown on PG&E service account (Must Match Customer Name on PG&E Blue Bill)		Account Number	Meter Number (Meter Badge ID)
Street Address			
City		State	Zip
Mailing Address			
City		State	Zip
Business Phone	Home Phone	Fax	Email

D. Contractor Information (Must be completed even if Contractor will not serve as a PG&E contact).

Contractor		Company Name	
Mailing Address			
City		State	Zip
Business Phone		Fax	Email
<input type="checkbox"/> This contractor is to be used as PG&E contact and is authorized by Customer to receive confidential Customer information and act on behalf of Customer with respect to this agreement.			

E. Other Contact Information (This information is optional.)

Contact Person		Company Name	
Mailing Address			
City		State	Zip
Business Phone		Fax	Email
<input type="checkbox"/> This contact person is to be used as PG&E contact and is authorized by Customer to receive confidential Customer information and act on behalf of Customer with respect to this agreement.			

By checking the boxes above and signing this agreement, Customer authorizes PG&E to release information to the contact(s) named above regarding Customer's usage and billing information, Generating Facility location, size and operational characteristics as requested in the course of this interconnection process. PG&E is granted permission to share information with authorized recipients for a period of **three years** from the date this agreement is received by

Please complete this agreement in its entirety

PG&E. Contacts(s) are also authorized to make changes to rates and metering arrangements which may result in charges to Customer.

In addition, Customer authorizes PG&E to release to the California Energy Commission (CEC) information regarding Customer's facility, including customer name and Generating Facility location, size, and operational characteristics, as requested from time to time pursuant to the CEC's rules and regulations.

Part II – Requirements for Interconnection

In submitting this document, I the Customer, understand and agree to the following terms and conditions:

Permission to Interconnect

Customers must not operate their Generating Facility in parallel with PG&E's Distribution System until they receive written authorization for Parallel Operation from PG&E. Unauthorized Parallel Operation could result in injury to persons and/or damage to equipment and/or property for which the Customer may be liable.

Safe Operation of your Generating Facility

Notwithstanding any other provision of this Agreement, if at any time PG&E determines that either (a) the Customer's Facility, or its operation, may endanger PG&E personnel, or (b) the continued operation of the Customer's Facility may endanger the safe and reliable operation of PG&E's electrical system, PG&E shall have the right to disconnect the Facility from PG&E's system. Customer's Facility shall remain disconnected until such time as PG&E is satisfied that the unsafe condition(s) have been corrected.

Interconnections on PG&E's Secondary Network

Applications to interconnect systems located in San Francisco or Oakland may require additional analysis to determine whether or not their proposed installation is on PG&E's networked secondary system. Networked secondary systems are in place to provide heightened levels of reliability in densely populated areas and may affect the ability of PG&E to interconnect NEM customers. **Please contact Generation Interconnection Services at 415-972-5676 or email gen@pge.com if your proposed installation is in San Francisco or Oakland.**

Meter Access

Following your bi-directional meter installation, your meter must be installed in a safe PG&E-accessible location and remain unobstructed by locked gates or pets. Additionally, meter access must be maintained at all times for meter reading and system maintenance. Any animals owned by the customer, including pet dogs, should not have access to these areas to avoid hindering PG&E service personnel from completing their work.

Document and Fee Requirements

Other Documents and/or Fees *may* be required and there may be requirements for interconnection in addition to the above list, depending on the specifics of the planned Generating Facility. Other approvals and/or other agreements may be needed for special PG&E programs or regulatory agency requirements.

Stale Agreements

If this agreement is still pending two years from its date of submittal and customer has not met all of the requirements, PG&E will close this application and Customer will be required to submit a new application should Customer wish to take service on Schedule NEM.

A. Agreement Package:

These documents are needed to ensure safe and reliable operation of PG&E's Distribution System and to confirm that Customer's interconnection has been performed in accordance with PG&E's tariffs. (Additional forms are available upon request by telephoning 415-972-5676, emailing gen@pge.com, or visiting PG&E's website at <http://www.pge.com/standardnem>). **Customers should not delay sending any part of the agreement package to PG&E.** As PG&E receives documentation described in Sections (1) through (5) below, PG&E will begin to process the application.

Required Documents for New Applicants:

1. A completed copy of this **Agreement**. **Please note:** the Customer name (as identified in Part I, Section C) must be the same name as on the PG&E bill. In this Agreement, Customer will confirm their otherwise-applicable rate

Please complete this agreement in its entirety

schedule (OAS), establishing how Customer's monthly usage or net generation will be charged/credited. Customer-initiated rate changes are governed in accordance with PG&E's Electric Rule 12.

2. A **single-line diagram** showing Customer's actual installation of his/her Generating Facility. The diagram must include the electrical rating and operating voltages of the significant electrical components such as the service panel, the disconnect switch (if required), inverters, all wind and/or photovoltaic generators, circuit breakers and other protective devices of the Generating Facility, the general location of the Customer's loads relative to the Generating Facility, and the interconnection with PG&E's Distribution System. The diagram must include the following information:

A. A description and location of the visible, lockable **AC disconnect switch** if present.

Effective November 21, 2006, customers installing inverter-based systems will no longer be required to include an AC disconnect switch when the facility has a self-contained electric revenue meter (i.e. 0-320 amp socket-based meters or 400 amp K-based meters). This type of meter is used by 98% of all PG&E customers.

To accommodate this change while maintaining utility operating needs, the revenue meter, when appropriate, may be temporarily removed by PG&E to isolate the customer's generator from the electric distribution system. Removal of the revenue meter (due to an emergency or maintenance on PG&E's system) will result in loss of electrical service to the customer's facility or residence.

PG&E recommends that customers installing an inverter-based generator consider also installing an AC disconnect switch to facilitate maintenance of the customer's equipment (i.e. inverter, PV arrays, etc). The AC disconnect switch provides the additional benefit of allowing PG&E to isolate the customer's generator from the utility's Distribution System without having to interrupt service to the customer's facility or residence.

PG&E's AC disconnect requirement for Distributed Energy Resources (Distributed Generation) will continue to apply to:

- Inverter-based interconnections having a transformer-rated meter (i.e. all meter panels or switchboards employing the use of potential and current transformers).
- Non-inverter based generators, including rotating or machine-based generators - irrespective of whether the service meter configuration is transformer-rated or self-contained.

B. A description of the specific **inverter(s)** used to control the interconnection between PG&E and the Generating Facility, including rating, brand name, and model number. CEC-certified inverters¹ will pass the requirements for Simplified Interconnection per PG&E's Electric Rule 21. Non-certified units will require further study and may involve additional costs.

C. A complete description of the **generating equipment Customer plans to install**. If the Generating Facility includes photovoltaic panels, the description must include the manufacturer name, model number, number of panels, and the nameplate rating. If the Generating Facility includes a wind turbine, the description must include the manufacturer name, model number, number of turbines, and the nameplate rating. Only CEC-certified inverters and certified wind-turbine generators without separate inverters will pass the requirements for Simplified Interconnection. (See the PG&E website <http://www.pge.com/gen> or the CEC website at: www.aaa.com<http://www.consumerenergycenter.org/erprebate/equipment.html>)

D. A description of how the power output from the inverter is connected to the **main service panel via a branch breaker**. The ampere rating of this branch breaker and the main service panel breaker must be compatible with the output rating of the Generating Facility. The output rating is computed based on the total nameplate rating of the inverter.

E. If such metering is required, a complete description of the **performance (generation output) meter and related equipment**. The description must include the meter manufacturer, model number and type (socket or panel), as well as any other relevant information (e.g., socket, panels, breakers, etc.). If instrument transformers are required, the description should include this information.

¹ The CEC's eligible inverter list can be found at; (http://www.consumerenergycenter.org/erprebate/eligible_inverters.html)

3. Information Regarding any existing **insurance coverage** (liability and/or property) for the Schedule-NEM Generating Facility location.

Customer shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, accredited testing laboratories such as Underwriters Laboratories and, where applicable, rules of the California Public Utilities Commission regarding safety and reliability. A Customer with a solar or wind-turbine electrical generating system, or a hybrid system of both, that meets those standards and rules shall not be required to install additional controls, perform or pay for additional tests, or purchase additional liability insurance.

To the extent that Customer has currently in force property insurance and commercial general liability or personal liability insurance, Customer agrees that it will maintain such insurance in force for the duration of this Agreement in no less amounts than those currently in effect. Pacific Gas and Electric Company shall have the right to inspect or obtain a copy of the original policy or policies of insurance prior to commencing operation. As long as Customer meets the requirements of this section, Customer shall not be required to purchase any additional liability insurance.

- I have insurance. I hereby certify that there is presently insurance coverage in the amount of \$_____ for the Schedule-NEM Generating Facility location.

Insuring Company's Name: _____

Insurance Policy # _____

- I **do not** have insurance. I hereby certify that there is presently \$0 (zero) dollars of insurance for the Schedule-NEM Generating Facility location

4. A copy of the **final, signed, jurisdictional approval (building permit) for Customer's Generating Facility** from the local government entity with jurisdiction over the Customer's project. **Customer's agreement package will not be complete until PG&E receives this document.** Once PG&E receives the final building permit, PG&E will contact Customer to schedule an on-site inspection and, if required, bi-directional meter installation.

B. Internet Agreement Forms

If this Agreement has been completed on PG&E's website, it may be automatically submitted via that system. Copies or forms requiring a signature, attachments and any applicable fees described in Part II must be mailed to PG&E at the address noted in Section IV (E), Notices.

Part III – General Facility and Rate Information

A. What applicable **Rate Schedule** have you selected for your NEM account (known as your “otherwise applicable rate schedule” or “OAS”)?

RESIDENTIAL:

- E-1 – Non-Time-of-Use Residential Service
- E-6 – Residential Time-of-Use Service
- E-7 – Residential Time-of-Use Service²
- E-9 – Experimental Residential Time-of-Use for Low Emission Vehicle Customers³
- Other (_____)

SMALL COMMERCIAL

- A-1 – Small General Non-Time-of-Use Service
- A-6 – Small General Time-of-Use Service
- A-10 - Medium General Demand-Metered Service
- Other (_____)

AGRICULTURAL

- AG-1 – Agricultural Power
- AG-R – Split-Week Time-of-Use Agricultural Power
- AG-V – Short-Peak Time-of-Use Agricultural Power
- AG-4 – Time-of-Use Agricultural Power
- AG-5 - Large Time-of-Use Agricultural Power

Historical electrical rate information may be found at: <http://www.pge.com/nots/rates/tariffs/rateinfo.shtml>, and current electric rate schedules may be found at: <http://www.pge.com/tariffs/ERS.SHTML#ERS>.

Depending on Customer's rate schedule and metering arrangement, an installation fee and/or reprogramming fee may be required to provide net energy metering.

Customers will be billed and will be expected to pay monthly for the non-energy charges (i.e., non-per-kilowatt-hour charges) that are due under Customer's OAS. In addition, Customer may (at his/her option) pay any amount for energy charges monthly, with the understanding that any and all payments will be reconciled at the completion of the true-up period. At the end of every twelve (12) billing cycles, or other reconciliation period as provided in Schedule NEM,

²Pursuant to the 2003 GRC Phase 2 Decision 05-11-005, this voluntary schedule is applicable to customers for whom Schedule E-1 applies. On May 1, 2006, in 2003 GRC Phase 2 Decision 05-11-005, this schedule was closed to all new customers, but was subsequently temporarily reopened on January 1, 2007 only to new solar customers satisfying the conditions in Decision 06-12-025 and Decision 08-06-011. This schedule is closed to new solar customers as of January 1, 2008, except that solar customers requesting service under this rate schedule prior to January 1, 2008, may begin taking this service between January 1, 2008 and June 30, 2009, if they satisfy both of the following conditions:

- 1) They submit or have submitted to PG&E one of the following three items for their solar installation:
 - (a) A California Solar Initiative Application on or before December 31, 2007, or
 - (b) An Interconnection Application (either Form Number 79-994, 79-974 or 79-1101) between January 1, 2007 and December 31, 2007, or
 - (c) A signed PG&E CUSTOMER DECLARATION REGARDING RATE E-7/EL-7 ELIGIBILITY AS A CALIFORNIA ENERGY COMMISSION'S NEW SOLAR HOMES PARTNERSHIP (NSHP) REBATE RECIPIENT FOR A SINGLE FAMILY CUSTOM HOME (PG&E Form 79-1106) declaring they relied on the availability of rate Schedule E-7 when they applied for a single family custom home rebate for their own residence through the California Energy Commission's (CEC) New Solar Home Partnership program between January 1, 2007 and December 31, 2007.
- 2) They submit to PG&E either of the following for their solar installation:
 - (a) Final approved building permit from their local authority on or before December 31, 2008; or
 - (b) Reasonable evidence, acceptable to PG&E, of continued efforts to secure an approved building permit and finalize construction on or before December 31, 2008. Plus, PG&E must receive the final approved building permit by no later than June 30, 2009.

Eligible solar customers meeting condition (1) above that were interconnected to PG&E under rate schedules E1, E-6, or E8 (EL-1, EL-6, or EL-8) since January 1, 2008, may make a one time election of E-7 (EL-7) as long as they do so by December 31, 2008.

³ If customer selects **Schedule E-9, the Experimental Rate for Low Emission Vehicles** as the otherwise-applicable rate, a **Schedule E-9 Application** will need to be completed and signed.

Please complete this agreement in its entirety

Customer's charges will be totaled including: (1) any unpaid monthly non-energy charges, (2) the charge for any net-energy consumption as defined in rate Schedule NEM. Customer's total payments for the twelve (12) billing cycles or other reconciliation period as provided in Schedule NEM will then be subtracted from the total charges. Customer will then be billed for any balance due. In addition, PG&E Electric Rules and Rates, including but not limited to Electric Rules 2, 14, 15, 16, and 21, Schedule NEM, and Customer's OAS may apply.

For further information on understanding NEM billing, please go to the 'related docs' section of PG&E's Net Energy Metering website at: www.pge.com/standardnem.

B. Will this account be established in a new subdivision?

- Yes **If yes**, who is the developer? _____
- No

C. Will an electric vehicle recharging facility be included as part of the load at this location?

- Yes
If yes, will the vehicle recharging facility be separately metered from the residence?
 - Yes
 - No
- No

D. Expected date of Project Completion and PG&E Receipt of Final, Signed-Off Building Permit for Generating Facility?

Date: _____

E. Are there any other generators connected on this account?

- Yes
If yes, specify what kind of generator _____
- No

F. Are there any possible meter access issues?

- Yes
 - Dog at Residence
 - Locked Gate
 - Meter located inside of facility/residence
 - Other (Please explain) _____
- No

A. AC Disconnect Switch

List the disconnect switch that will be used at this Generating Facility (Enter “N/A” if not applicable).

Disconnect Switch Manufacturer	Disconnect Switch Model Number	Disconnect Switch Rating (amps)

B. Inverters interconnected with PG&E

List all the inverters that will be interconnected to PG&E.

Customers with non-standard inverters which do not meet the UL and IEEE requirements specified in Electric Rule 21, or Customers whose aggregate Generating Facility capacity exceeds 15% of the peak load on the distribution line section as described in Electric Rule 21 (Section I.6.) require a **Supplemental Review** which may entail a study, additional equipment, and/or other requirements.

No.	Inverter Manufacturer	Inverter Model Number	Inverter Rating (kW) ⁴	Quantity of Inverters	Inverter Output Voltage	Single or Three phase?
1						
2						

C. Photovoltaic Generator Equipment

List the photovoltaic (PV) panel information requested below. If the panels are not all identical modules, list the total capacity connected to each inverter you listed above. (Please attach additional sheets if more space is needed.)

No.	PV Panel Manufacturer	PV Panel Model	PV Panel Rating ³ (kW)	Quantity of PV Panels	Total Capacity (kW) ⁴	Inverter number from (B) above (1 or 2)
1						
2						

D. Wind Turbine Equipment

List the wind turbine information requested below. If there is more than one wind turbine of the same type, list the total capacity connected to each inverter you listed in B) above. Write NONE if the inverter is incorporated in the wind turbine and no inverter is required.

No.	Wind Turbine Manufacturer	Wind Turbine Model	Wind Turbine Rating ⁴ (kW)	Quantity of Wind Turbines	Total Capacity (kW) ⁴	Inverter number from (B) above (1 or 2)	Turbine Output Voltage	Single or Three Phase
1								

⁴ The inverter rating equals the nameplate rating, in kW, of each inverter. The CEC efficiency is obtained the CEC website at http://www.consumerenergycenter.org/erprebate/eligible_inverters.html as listed on the date the application is reviewed. Enter the total of all inverter ratings for multiple inverter installations in the Table above.

⁴ For all generation equipment ratings, please use the nameplate rating found on the equipment or in the equipment specifications.

E. Notices - Mailing Instructions and Assistance:

When this agreement has been completed it should be mailed, along with the required attachments and any applicable fees, to:

Pacific Gas and Electric Company
Attention: Generation Interconnection Services
Mail Code N7L
P.O. Box 770000
San Francisco, California 94177

Phone calls and questions may be directed to the Generation Interconnection Services hotline at: 415-972-5676 or email gen@pge.com

GOVERNING LAW

This Agreement shall be interpreted, governed, and construed under the laws of the State of California as if executed and to be performed wholly within the State of California.

TERM OF AGREEMENT

This Agreement shall become effective as of the date of PG&E's issuance of the permission to operate letter after receipt of all applicable fees, required documents, and this completed Agreement. This Agreement shall continue in full force and effect until terminated by either Party providing 30-days prior written notice to the other Party, or when a new Customer takes service with PG&E operating this approved generating facility. This new Customer will be interconnected subject to the terms and conditions as set forth in Schedule NEM.

GOVERNING AUTHORITY

This contract shall at all times be subject to such changes or modification by the Public Utilities Commission of the State of California as said Commission may, from time to time, direct in the exercise of its jurisdiction.

Customer Name (Please Print): _____

(Signature): _____ Date: _____

Title: _____

A copy of this signed agreement should be retained with the "Permission to Operate" letter to confirm project approval.



ELECTRIC SAMPLE FORM NO. 79-1106 Sheet 1
PG&E CUSTOMER DECLARATION REGARDING RATE E-7/EL-7 ELIGIBILITY AS
A CALIFORNIA ENERGY COMMISSION'S NEW SOLAR HOMES PARTNERSHIP
(NSHP) REBATE RECIPIENT FOR A SINGLE FAMILY CUSTOM HOME FORM
NO. 79-1106 (06/08)

**Please Refer to Attached
Sample Form**

Advice Letter No: 3285-E
Decision No. 06-08-011

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed June 26, 2008
Effective June 26, 2008
Resolution No. _____



PG&E CUSTOMER DECLARATION REGARDING RATE E-7/EL-7 ELIGIBILITY AS A CALIFORNIA ENERGY COMMISSION'S NEW SOLAR HOMES PARTNERSHIP (NSHP) REBATE RECIPIENT FOR A SINGLE FAMILY CUSTOM HOME.

I, _____, in applying for service under Rate Schedule E-7 or EL-7 for my photovoltaic generator interconnected to PG&E, state as follows:

1. I applied for a California Energy Commission (CEC) New Solar Homes Partnership rebate for my photovoltaic generation (PV) system for my single family custom home between January 1, 2007 and December 31, 2007 with the understanding that rate Schedule E-7 or EL-7 would be available. As confirmation:

- I am attaching a copy of the NSHP-1 form I submitted to the CEC in 2007.
I authorize PG&E to contact the CEC to verify that the NSHP-1 form was submitted to them for my PV system in 2007.

The application is for the PV system to be located at:

(Service Address)
(City) (State) (Zip Code)

2. I understand that in order to take service on rate Schedule E-7 or EL-7, I must submit to PG&E either (one of the following two items):

- (a) A final approved building permit from the local authority on or before December 31, 2008: or
(b) Reasonable evidence, acceptable to PG&E, of continued efforts to secure an approved building permit and finalize construction by December 31, 2008. Plus, a final approved building permit from the local authority on or before June 30, 2009.

3. I agree that I will take such actions as necessary to comply with all California Public Utilities Commission (CPUC) photovoltaic generation-related decisions and requirements.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

(Customer Signature) (Date)
(Mailing Address) (Email Address - Optional)
(Mail City, State, ZIP Code) (Telephone Number)



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Sheet 1

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Advice Letter No: 3285-E
 Decision No. 06-08-011

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed June 26, 2008
 Effective June 26, 2008
 Resolution No. _____



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Advice Letter No: 3285-E
 Decision No. 06-08-011

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 Regulatory Relations

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 Resolution No. _____



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**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

Aglet	Department of the Army	Northern California Power Association
Agnews Developmental Center	Dept of General Services	Occidental Energy Marketing, Inc.
Alcantar & Kahl	Division of Business Advisory Services	OnGrid Solar
Ancillary Services Coalition	Douglas & Liddell	PITCO
Anderson & Poole	Douglass & Liddell	PPL EnergyPlus, LLC
Arizona Public Service Company	Downey & Brand	Pinnacle CNG Company
BART	Duke Energy	Praxair
BP Energy Company	Duncan, Virgil E.	R. W. Beck & Associates
Barkovich & Yap, Inc.	Dutcher, John	RCS, Inc.
Bartle Wells Associates	Ellison Schneider & Harris LLP	RMC Lonestar
Blue Ridge Gas	Energy Management Services, LLC	Recon Research
Braun & Associates	FPL Energy Project Management, Inc.	SCD Energy Solutions
C & H Sugar Co.	Foster Farms	SCE
CA Bldg Industry Association	Foster, Wheeler, Martinez	SESCO
CAISO	Franciscan Mobilehome	SMUD
CLECA Law Office	G. A. Krause & Assoc.	SPURR
CSC Energy Services	GLJ Publications	Santa Fe Jets
California Cotton Ginners & Growers Assn	Goodin, MacBride, Squeri, Schlotz & Ritchie	Seattle City Light
California Energy Commission	Green Power Institute	Sempra Utilities
California League of Food Processors	Hanna & Morton	Sequoia Union HS Dist
California Public Utilities Commission	Heeg, Peggy A.	Sierra Pacific Power Company
California Water Company	Hitachi	Silicon Valley Power
Calpine	Hogan Manufacturing, Inc.	Smurfit Stone Container Corp
Cameron McKenna	Imperial Irrigation District	Southern California Edison Company
Cardinal Cogen	Innercite	St. Paul Assoc.
Casner, Steve	International Power Technology	Sunshine Design
Cerox	Intestate Gas Services, Inc.	Sutherland, Asbill & Brennan
Chamberlain, Eric	J. R. Wood, Inc.	TFS Energy
Chevron Company	JTM, Inc.	Tabors Caramanis & Associates
Chris, King	Los Angeles Dept of Water & Power	Tecogen, Inc.
City of Glendale	Luce, Forward, Hamilton & Scripps LLP	TransCanada
City of Palo Alto	MBMC, Inc.	Turlock Irrigation District
City of San Jose	MRW & Associates	U S Borax, Inc.
Clean Energy Fuels	Manatt Phelps Phillips	United Cogen

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

Coast Economic Consulting	Matthew V. Brady & Associates	Utility Cost Management
Commerce Energy	McKenzie & Associates	Utility Resource Network
Commercial Energy	Meek, Daniel W.	Utility Specialists
Constellation	Merced Irrigation District	Vandenberg Air Force
Constellation New Energy	Mirant	Verizon
Consumer Federation of California	Modesto Irrigation District	Wellhead Electric Company
Crossborder Energy	Morgan Stanley	Western Manufactured Housing Communities Association (WMA)
Davis Wright Tremaine LLP	Morrison & Foerster	White & Case
Day Carter Murphy	New United Motor Mfg., Inc.	eMeter Corporation
Defense Energy Support Center	Norris & Wong Associates	
Department of Water Resources	North Coast SolarResources	