

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



November 6, 2008

Advice Letter 3282-E

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**Subject: SGIP Equipment Transfer/Removal – Request for Approval
Under Section 851**

Dear Mr. Cherry:

Advice Letter 3282-E is effective August 21, 2008 by Resolution E-4190.

Sincerely,

A handwritten signature in black ink, appearing to read "Ken Lewis".

Kenneth Lewis, Acting Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

Fax: 415.973.7226

June 17, 2008

Advice 3282-E

(Pacific Gas and Electric Company ID U 39 E)

**Subject: SGIP Equipment Transfer/Removal – Request for Approval
Under Section 851**

Public Utilities Commission of the State of California

Purpose

Pacific Gas and Electric Company (“PG&E”) submits this advice letter seeking approval under Public Utilities Code §851 to authorize the California Self-Generation Incentive Program (“SGIP”) to transfer self-generation technology and monitoring equipment to program participants in exchange for program performance data.

Background

SGIP is a statewide utility program that has been in existence since March 2001, in the service areas of Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), Southern California Gas Company (SCG) and San Diego Gas and Electric Company (SDG&E).

In Decision (D.)01-03-073 adopted March 27, 2001, as modified by D.01-07-028, D.01-09-012, D.02-02-026, D.02-09-051, D.04-12-045, D.05-12-044, D.06-01-024, and D.06-12-033, the Commission authorized utilities to implement projects that may receive incentives for load control and self-generation, pursuant to Public Utilities Code §399.15(b). SGIP provides financial incentives to eligible utility customers (“Program Participants”) for installing new self-generation equipment (“Self-Generation”).¹ “Self-Generation” refers to generation technologies, such as fuel cells, microturbines, wind turbines, photovoltaic (“PV”) cells, gas turbines and

¹ The SGIP is administered by PG&E, SCE, and SCG in their respective territories, and by the California Center for Sustainable Energy (CCSE) in SDG&E’s service territory. PG&E, SCE, SCG, and CCSE (referred to collectively hereinafter as “Program Administrators”) also serve on the statewide SGIP Working Group that guides the implementation of this program. SCG and SDG&E requested to be excluded as a party to this filing and may submit a Section 851 request on their own behalf.

internal combustion engines ("ICE"), which are installed on the customer's side of the utility meter and provide electricity for either the entire or a portion of the customer's electric load. Thus, SGIP also helps further the CPUC's Energy Action Plan.

Under an Equipment Transfer/Removal Agreement ("Agreement"), Program Participants agree to allow SGIP to install equipment that monitors the operation of the Self-Generation Units ("SG Units"), which includes the option to purchase the installed equipment for a nominal fee in exchange for a limited term release of program performance data. The Agreement is attached hereto (Attachment 1). This 851 filing seeks CPUC approval for SGIP transfers of this equipment under the terms of the attached Agreement for the proposed transaction. This proposed Agreement has been developed and approved by the SGIP Working Group and will be entered into between the Program Administrators and recipients of the equipment after 851 approval is granted.

In accordance with Resolution ALJ-202, Appendix A, Section IV., PG&E provides the following information related to the proposed transaction:

(1) Identity and Addresses of All Parties to the Proposed Transaction:

Pacific Gas and Electric Company
Andrew L. Niven
Gail L. Slocum
Law Department
P.O. Box 7442
San Francisco, CA 94120
Telephone: (415) 973-6583
Facsimile: (415) 973-0516
Email: GLSg@pge.com

Southern California Edison Company
Robert F. LeMoine
Law Department
2244 Walnut Grove Ave
Rosemead, CA 91770
Telephone: (626) 302-4182
Email: robert.f.lemoine@sce.com

California Center for Sustainable Energy
Andrew McAllister
Director of Operations
8690 Balboa Ave., Suite 100
San Diego, CA 92123-1502
Telephone: (858) 244-7282
Email: Andrew.mcallister@energycenter.org

Itron, Inc.
Susan See
601 Officers Row
Vancouver, WA 98661
Telephone: (360)906-0616
Email: Susan.see@itron.com

(2) Complete Description of the Property Including Its Present Location, Condition and Use:

The equipment to be transferred is used to collect performance data by the Program Administrator via the monitoring equipment and will be installed at the customer's side of the utility meter in each Program

Administrator's respective service territory. Among the types of data to be collected are net electricity generation output (ENGO) from the generation equipment installed under the SGIP on an interval basis (e.g., 15 minute generation profiles); the amount of fuel (e.g., natural gas) consumed by the generator; and the amount of useful waste heat recovered by the cogeneration system installed under the SGIP at the site. The performance data collected is considered useful to the Program Administrator to enable the measurement and evaluation of the SGIP program's effectiveness and energy saving impacts.

(3) Intended Use of the Property:

Upon execution of the SGIP agreement between the program Participant/System Owner and Program Administrator, installation of self-generation technology and monitoring equipment, program performance data will be collected for a period not to exceed three (3) years after the expiration of the Agreement. The performance data shall be used by Program Administrator to perform measurement and evaluation of the SGIP program's effectiveness for the period specified in the Agreement. The installation of the monitoring equipment will not interfere with the operation, access, or maintenance of the customer's self generation equipment.

(4) Complete Description of Financial Terms of the Proposed Transaction:

As provided in the Agreement, Program Participants have agreed to pay a one-time fee of One Dollar (\$1.00) for the monitoring equipment and a limited term lease to release performance data as reported by the installed monitoring equipment for a period not to exceed three (3) years after the expiration of the Agreement.

(5) Description of How Financial Proceeds of the Transaction Will Be Distributed:

PG&E's proposed allocation of the financial proceeds allocates one hundred percent of the fee (\$1.00) to ratepayers through the Depreciation Reserve, consistent with the Commission's Gain on Sale Decision (D.06-12-043).

(6) Impact of the Transaction on Ratebase and Any Effect on the Ability of the Utility to Serve Customers and the Public:

Not Applicable.

(7) The Original Cost, Present Book Value, and Present Fair Market Value for Sales of Real Property and Depreciable Assets, and a

Detailed Description of How the Fair Market Value Was Determined (e.g., Appraisal):

The value of legacy equipment (i.e., monitoring equipment installed prior to mid-2006) was based on scrap value. This equipment, which was invasive and therefore exposed to corrosion and wear, would have no value other than scrap. The newer non-invasive metering technology would likely have higher re-sale value after removal than the invasive technology. However, in both cases, the cost to recover re-sale dollars would be higher than the re-sale dollar value, itself. Therefore, the \$1 cost to the program participant/system owner for either type of metering equipment was set as a nominal fee to show sale and transfer of ownership of equipment.

(8) The Fair Market Rental Value for Leases of Real Property, and a Detailed Description of How the Fair Market Rental Value Was Determined:

Not Applicable.

(9) The Fair Market Value of the Easement or Right-of-Way and a Detailed Description of How the Fair Market Rental Value Was Determined:

Not Applicable.

(10) A Complete Description of any Recent Past (Within the Prior Two Years) or Anticipated Future Transactions that May Appear To Be Related to the Present Transaction:

To PG&E's knowledge, there are no recent past or anticipated future transactions that appear to be related to the subject transaction.

(11) Sufficient Information and Documentation (Including Environmental Documentation) to Show that All Criteria Set Forth in Section II of Resolution ALJ-202 Are Satisfied:

PG&E has provided information in this advice letter showing why this transaction meets the eligibility criteria under the advice letter pilot program:

- The proposed transaction will not have an adverse effect on the public interest because it will not interfere in any way with the operation of PG&E's facilities, or with the provision of service to PG&E's customers. In fact the proposed transaction will serve

PG&E customer interests by providing useful data that enables the measurement and evaluation of the program's energy saving impacts, and helping indirectly further the CPUC's Energy Action Plan's renewable energy objectives.

- The Program Administrator seeks permission to install equipment that monitors the operation of Self-Generation Units, which includes the option to purchase the installed equipment for a nominal fee in exchange for a limited term release of program performance data for a period not to exceed three (3) years after the expiration of the Agreement. The compensation for the proposed equipment transfer/removal is well below the threshold of a value "not in excess of \$5 million."
- No California Environmental Quality Act (CEQA) review is required for the activity proposed in this transaction because it is categorically exempt under the CEQA Guidelines as shown in section 13 below.
- Finally, the transaction does not involve the transfer or change in ownership of facilities currently used in utility operations.

(12) Additional Information to Assist in the Review of the Advice Letter:

Not applicable.

(13) Environmental Information

Pursuant to ALJ-202, the advice letter program only applies to proposed transactions that (a) will not require environmental review by the CPUC as a lead agency or responsible agency under CEQA either because a statutory or categorical exemption applies or (b) because the transaction is not a project under CEQA.

a. Exemption

(1) Has the proposed transaction been found exempt from CEQA by a government agency?

(a) If yes, please attach notice of exemption. Please provide name of agency, date of Notice of Exemption, and State Clearinghouse number.

Not Applicable.

(b) If no, does the applicant contend that the project is exempt from CEQA? If yes, please identify the specific CEQA

exemption or exemptions that apply to the transaction, citing to the applicable State CEQA Guideline(s) and/or Statute(s).

PG&E contends that the proposed project as proposed is exempt from CEQA per CEQA guideline 15306, Class 6 Information Collection. Among the classes of exempt projects are projects which consist of "basic data collection, research, experimental management, and resource evaluation activities which do not result in a serious or major disturbance to an environmental resource. These may be strictly for information gathering purposes, or as part of a study leading to an action which a public agency has not yet approved, adopted, or funded." Here the monitoring equipment to be transferred and installed will not result in a serious or major disturbance to an environmental resource (if any disturbance at all), and the equipment will be used strictly for information gathering purposes. Therefore, the transaction is categorically exempt under Section 15306, Class 6 of the CEQA Guidelines.

b. Not a "Project" Under CEQA

- (1) If the transaction is not a "project" under CEQA, please explain why.

Not Applicable.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than 20 days after the date of this filing, which is **July 7, 2008**. Protests should be mailed to:

CPUC Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: mas@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Pacific Gas and Electric Company

Attention: Brian Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

Pursuant to the review process outlined in Resolution ALJ-202, PG&E requests that this advice filing become effective by Commission resolution as soon as possible. **PG&E submits this filing as a Tier 3.**

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

A handwritten signature in cursive script that reads "Brian Cherry / mt".

Vice President, Regulatory Relations

Attachment 1

cc: Service List – Advice Letter 3282-E

***** SERVICE LIST Advice 3282-E *****
APPENDIX A

***** STATE EMPLOYEES *****

Angela K. Minkin
 Administrative Law Judge Division
 505 VAN NESS AVE
 San Francisco CA 94102 3298
 (415) 703-2008
ang@cpuc.ca.gov

Myra J. Prestidge
 Administrative Law Judge Division
 505 VAN NESS AVE
 San Francisco CA 94102 3298
 (415) 703-2629
tom@cpuc.ca.gov

Jonathon Reiger
 Legal Division
 505 VAN NESS AVE
 San Francisco CA 94102 3298
 (415) 355-5596
jzr@cpuc.ca.gov

Chloe Lukins
 Energy Division
 505 VAN NESS AVE
 San Francisco CA 94102 3298
 (415) 703- 1637
clu@cpuc.ca.gov

Kenneth Lewis
 Energy Division
 505 VAN NESS AVE
 San Francisco CA 94102 3298
 (415) 703-1090
kl1@cpuc.ca.gov

Brewster Fong
 Division Ratepayer Advocates
 505 VAN NESS AVE
 San Francisco CA 94102 3298
 (415) 703- 2187
bfs@cpuc.ca.gov

***** 3rd Party *****

Steve Patrick
 Southern California Gas Company
 555 W. Fifth Street, Suite 500
 Phone: 213-244-2954
 Email: SPatrick@sempra.com

Andrew McAllister
 California Center for Sustainable Energy
 Director of Operations
 California Center for Sustainable Energy
 Phone: 858.244.7282
 Email: Andrew.mcallister@energycenter.org

Susan See
 Itron, Inc.
 601 Officers Row
 Vancouver, WA 98661
 Phone: 360.906.0616
 Email: Susan.see@itron.com

Allen Trial
 San Diego Gas & Electric Company
 101 Ash St Mail Loc. HQ12B
 San Diego, CA 92101-3017
 Tel: (619) 699-5162
 Email: ATrial@Sempra.com

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Linda Tom-Martinez

Phone #: (415) 973-4612

E-mail: lmt1@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3282-E**

Tier: **3**

Subject of AL: **_SGIP Equipment Transfer/Removal – Request for Approval Under Section 851**

Keywords (choose from CPUC listing): Section 851

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Decision (D.)01-03-073 adopted March 27, 2001, as modified by D.01-07-028, D.01-09-012, D.02-02-026, D.02-09-051, D.04-12-045, D.05-12-044, D.06-01-024, and D.06-12-033

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **as soon as possible**

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

Advice Letter 3282-E

Attachment 1

MONITORING EQUIPMENT TRANSFER/REMOVAL AGREEMENT

This Equipment Transfer/Removal Agreement ("Agreement") is entered into by and between Pacific Gas and Electric, a California corporation ("**Program Administrator**"), and the owner of a system for generating electricity ("**System Owner**") located at XXX ("Host Customer Site"), and covered by a SELF-GENERATION INCENTIVE PROGRAM CONTRACT designated by Reservation Number XXX. Program Administrator and System Owner may hereinafter be referred to individually as "Party" and jointly as "Parties." This Agreement shall become in force and binding on both Parties as of the date it has been signed by both Parties ("Effective Date").

RECITALS

WHEREAS, certain self-generation technology ("SG Units") located at Host Customer Site were installed under agreement with a Self-Generation Incentive Program Contract, Reservation Number XXX, ("SGIP Contract"), and whereby Program Administrator or its subcontractor installed certain equipment to monitor the operation of the SG Units, as set forth in Exhibit A hereto ("Equipment"); and

WHEREAS, System Owner desires to have the option either to acquire all of Program Administrator's rights, interests, obligations, liabilities and any other indicia of ownership in the Equipment or to require Program Administrator to remove the Equipment; and

WHEREAS, Program Administrator is willing to transfer Program Administrator's interest in the Equipment to System Owner for consideration of One Dollar (\$1.00) and a limited term release of performance data, or to remove Equipment after the Program Administrator no longer needs to monitor the operation of the SG Units if so requested by the System Owner.

AGREEMENT

NOW THEREFORE, in consideration of the mutual covenants and agreements contained in this Agreement, and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and based on System Owner's election, the Parties agree, effective as of the Effective Date below, as follows:

SYSTEM OWNER ELECTION: *(check one and initial selection)*

x _____ **OPTION A:** Purchase Equipment as specified in Exhibit A for \$1.00 and limited term release of performance data.

x _____ **OPTION B:** Request that the Program Administrator remove Equipment as specified below.

MONITORING EQUIPMENT TRANSFER/REMOVAL AGREEMENT

1. System Owner, on behalf of itself, its directors, trustees, partners, employees, affiliates, agents, guests, and each of their agents, affiliates, successors and assigns, hereby releases and shall defend, indemnify and hold harmless Program Administrator, its affiliates, and each of their officers, agents, employees, assigns and successors in interest from and against, any and all liability, damages, losses, claims, demands, actions, causes of action, costs (including attorney's fees and expenses), or any of them, past, present or future, known or unknown, arising out of or in connection with this Agreement and/or the Equipment.
2. This Agreement contains the entire agreement and understanding between the Parties regarding the Equipment and merges and supersedes all prior representations and discussions pertaining to the subject matter herein. Any changes or exceptions to this Agreement shall be only be made by written amendment to this Agreement executed by the Parties.
3. Neither this Agreement nor any interest under it is assignable by System Owner, without the prior written consent of Program Administrator.
4. This Agreement shall be interpreted, governed and construed under the laws of the State of California.
5. The person signing this Agreement represents that he or she is duly authorized to execute this Agreement on behalf of the Party for whom he or she signs, and to fully bind such Party to this Agreement.

APPLICABLE ONLY TO OPTION A

6. In exchange for the purchase price of One Dollar (\$1.00) and release of performance data from the monitoring system for a limited period of time not to exceed three years after the expiration of SGIP Contract Program Administrator hereby transfers to System Owner all of Program Administrator's right, title and interest in the Equipment, and System Owner accepts all of Program Administrator's right, title and interest in the Equipment, as of the Title Transfer Date. The Title Transfer Date shall be the execution date of this agreement.
7. System Owner agrees to release to the Program Administrator performance data as reported by the installed monitoring equipment for a time period not to exceed three years after the expiration of SGIP Contract or until the self-generation facility or monitoring system is no longer operational (as deemed by the Program Administrator), whichever is first.
8. Program Administrator warrants that Program Administrator's title to the Equipment as transferred to System Owner on the Title Transfer Date shall be free and clear of any liens or encumbrances.
9. System Owner hereby assumes all risk of loss of the Equipment and accepts the Equipment AS IS, WHERE-IS, AND WITH ALL FAULTS, known or unknown. System Owner agrees to maintain the communication system that allows for transfer of performance data from

MONITORING EQUIPMENT TRANSFER/REMOVAL AGREEMENT

the monitoring system to the Program Administrator's data recording system. System Owner agrees to exercise reasonable care and judgment in working around the Equipment and assumes all risks of Equipment failure.

10. Program Administrator **DISCLAIMS AND MAKES NO WARRANTY, EXPRESS OR IMPLIED, WITH REGARD TO THE EQUIPMENT, INCLUDING WARRANTIES OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE.**

11. All monies received from the System Owner as a result of this agreement shall be sent to Itron, Inc. on behalf of the Program Administrator. Itron, Inc. will keep track of all received funds and send a receipt to both the System Owner and Program Administrator. In addition, all funds received by Itron, Inc. on behalf of the Program Administrator shall be credited to Program Administrator Purchase Order V3044097.

APPLICABLE ONLY TO OPTION B

12. Program Administrator or its subcontractor shall remove the Equipment from Host Customer's site when the Program Administrator's use of Equipment ends or within sixty (60) days of a request to remove the equipment by the System Owner, whichever occurs later.

EFFECTIVE DATE: _____

[PROGRAM ADMINSTRATOR]

[SYSTEM OWNER]

Signature: _____

Signature: _____

*Name
Printed:* _____

*Name
Printed:* _____

Title: _____

Title: _____

Date: _____

Date: _____

MONITORING EQUIPMENT TRANSFER/REMOVAL AGREEMENT

EXHIBIT A
SCHEDULE OF EQUIPMENT

- 1.
- 2.
- 3.
- 4.
- 5.
- 6.
- 7.
- 8.
- 9.
- 10.
- 11.

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	PITCO
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Kahl	Dutcher, John	Praxair, Inc.
Ancillary Services Coalition	Dynergy Inc.	Price, Roy
Anderson Donovan & Poole P.C.	Ellison Schneider	Product Development Dept
Applied Power Technologies	Energy Law Group LLP	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Management Services, LLC	R. W. Beck & Associates
Arter & Hadden LLP	Exelon Energy Ohio, Inc	Recon Research
Avista Corp	Exeter Associates	Regional Cogeneration Service
Barkovich & Yap, Inc.	Foster Farms	RMC Lonestar
BART	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Bartle Wells Associates	Franciscan Mobilehome	SCD Energy Solutions
Blue Ridge Gas	Future Resources Associates, Inc	Seattle City Light
Bohannon Development Co	G. A. Krause & Assoc	Sempra
BP Energy Company	Gas Transmission Northwest Corporation	Sempra Energy
Braun & Associates	GLJ Energy Publications	Sequoia Union HS Dist
C & H Sugar Co.	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA Bldg Industry Association	Hanna & Morton	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Silicon Valley Power
CA League of Food Processors	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
CA Water Service Group	Hogan Manufacturing, Inc	Southern California Edison
California Energy Commission	House, Lon	SPURR
California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
California ISO	International Power Technology	Tabors Caramanis & Associates
Calpine	Interstate Gas Services, Inc.	Tecogen, Inc
Calpine Corp	IUCG/Sunshine Design LLC	TFS Energy
Calpine Gilroy Cogen	J. R. Wood, Inc	Transcanada
Cambridge Energy Research Assoc	JTM, Inc	Turlock Irrigation District
Cameron McKenna	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Cardinal Cogen	Manatt, Phelps & Phillips	United Cogen Inc.
Cellnet Data Systems	Marcus, David	URM Groups
Chevron Texaco	Matthew V. Brady & Associates	Utility Resource Network
Chevron USA Production Co.	Maynor, Donald H.	Wellhead Electric Company
City of Glendale	MBMC, Inc.	White & Case
City of Healdsburg	McKenzie & Assoc	WMA
City of Palo Alto	McKenzie & Associates	
City of Redding	Meek, Daniel W.	
CLECA Law Office	Mirant California, LLC	
Commerce Energy	Modesto Irrigation Dist	
Constellation New Energy	Morrison & Foerster	
CPUC	Morse Richard Weisenmiller & Assoc.	
Cross Border Inc	Navigant Consulting	
Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	
DGS Natural Gas Services	Palo Alto Muni Utilities	