

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



June 6, 2008

Advice Letter 3267-E

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Revisions to PG&E's Tariff for the Purchase of Eligible Renewable
Generation from Small Renewable Generators (E-SRG)

Dear Mr. Cherry:

Advice Letter 3267-E is effective May 9, 2008.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

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May 9, 2008

Advice 3267-E
(Pacific Gas and Electric Company ID U39 E)

Subject: Revisions to PG&E's Tariff for the Purchase of Eligible Renewable Generation from Small Renewable Generators (E-SRG)

Public Utilities Commission of the State of California

Purpose:

Pacific Gas and Electric (PG&E) hereby submits to the California Public Utilities Commission (Commission or CPUC) modifications to Tariff E-SRG (Tariff) PG&E filed in Advice 3100-E-B, dated March 24, 2008. The purpose of this filing is to amend the language in the "Applicability" section of the Tariff to give PG&E the ability to enter into Small Renewable Generator Standard Contracts with Sellers that previously had contracts with PG&E for deliveries from the same facility.

PG&E provides copies of the affected Tariff sheet as an attachment to this advice letter.

Background:

Assembly Bill 1969 added Section 399.20 to the Public Utilities (PU) Code, which requires all electrical corporations to file with the California Public Utilities Commission (Commission) a tariff and standard contract for the purchase of renewable energy produced by an eligible public water or wastewater agency with an electric generating facility at the market price as determined by the Commission for a period of 10, 15 or 20 years.

Decision (D.) 07-07-027 ordered a limited expansion of the standard contract devised to fulfill the requirements of PU Code Section 399.20 to include small, renewable generators other than public water and wastewater agencies. The tariff and standard contract were to be made available to eligible renewable facilities with an effective capacity of not more than 1.5 megawatts (MW).

In compliance with D.07-07-027, PG&E submitted its Small Renewable Generator Tariff and Standard Contract in Advice 3100-E on August 3, 2007. On February 14, 2008,

Advice 3100-E was approved with modifications in Commission Resolution E-4137. As a result, PG&E filed Advice 3100-E-A on February 20, 2008 implementing the modifications to the Tariff and Standard Contract as directed in Resolution E-4137.

On March 24, 2008, PG&E filed Advice 3100-E-B to conform the non-modifiable "Eligibility" term contained in the Standard Contract to the language in D. 07-11-025, Attachment A, as directed in the Commission issued "Notice to Correct PG&E Advice Letters 3098-E-A and 3100-E-A in response to IEP Protest" dated March 18, 2008. Advice 3100-E-B was approved by Commission letter dated April 7, 2008.

The current modification to Tariff E-SRG is intended to clarify that customers who previously have had an expired power purchase arrangement with PG&E for deliveries from the same facility during the three years immediately prior to the date of signing the Small Renewable Generator PPA with PG&E are, at PG&E's election, eligible for service under the Tariff.

Protests

PG&E requests that the Commission waive the protest period for this advice letter filing.

Effective Date:

PG&E requests that this advice filing become effective on **May 9, 2008**, the date of this filing. PG&E submits this as a Tier 1 filing.

Notice:

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for R.06-05-027. Address changes to the General Order 96-B service list should be directed to Rose De La Torre (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>



Vice President - Regulatory Relations

cc: Service List for R.06-05-027
Sachu Constantine, Energy Division

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: David Poster

Phone #: (415) 973-1082

E-mail: Dxpu@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3267-E**

Tier: [1]

Subject of AL: Revisions to PG&E's Tariff for the Purchase of Eligible Renewable Generation from Small Renewable Generators (E-SRG)

Keywords (choose from CPUC listing): Electric Rate Schedule

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

Resolution Required? Yes No

Requested effective date: **5/9/2008**

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: E-SRG

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Ave., San Francisco, CA 94102
jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian K. Cherry, Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3267-E**

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

27502-E	ELECTRIC SCHEDULE E-SRG SMALL RENEWABLE GENERATOR PPA Sheet 1	26845-E
27503-E	ELECTRIC TABLE OF CONTENTS Sheet 1	27490-E
27504-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 3	27492-E



ELECTRIC SCHEDULE E-SRG
SMALL RENEWABLE GENERATOR PPA

Sheet 1

APPLICABILITY: This Schedule is optional for customers who meet the definition of an Eligible Renewable Energy Resource as defined in the Special Conditions section of this Schedule, with a total effective generation capacity of not more than 1.5 megawatts.

Service under this Schedule is on a first-come-first-served basis and shall be closed to new customers once the combined rated generating capacity of Eligible Renewable Energy Resource within PG&E's service territory reaches 104.603 megawatts, as set forth in D. 07-07-027, effective July 26, 2007. Service under this Schedule is not available to customers who either: (1) currently have a power purchase arrangement with PG&E for deliveries from the same facility; or (2) previously had a power purchase arrangement with PG&E, for deliveries from the same facility that Seller terminated during the three (3) years immediately prior to the date of signing a Small Renewable Generator PPA, unless PG&E otherwise agrees in its sole discretion.

(N)
 (N)

TERRITORY: The entire territory served.

RATES: The customer's otherwise applicable tariff schedule (OAS) shall apply except as follows:

PG&E shall purchase the output produced by an Eligible Renewable Energy Resource pursuant to the terms set forth in Section 2.4 of the Small Renewable Power Purchase Agreement at the applicable Market-Price-Referent (MPR) in the table in Section 6 of this Schedule for the date the Eligible Renewable Energy Resource begins actual commercial operation.

SPECIAL CONDITIONS:

1. **Required Contract:** A Small Renewable Power Purchase Agreement that the customer has submitted to PG&E and that both the customer and PG&E have signed is required prior to receiving service under this Schedule.
2. **Participation in other PG&E Programs:** As set forth in Decision 07-07-027, customers taking service under this Schedule may not obtain benefits from both this Schedule and the Self-Generation Incentive Program, net metering programs, the California Solar Initiative, or other similar programs.
3. **Definitions:** The following definitions are applicable to service provided under this Schedule.
 - a. **Eligible Renewable Energy Resource** – An electric generating facility as defined in Public Utilities Code Section 399.12 and California Public Resources Code Section 25741, as either code provision may be amended or supplemented from time to time.
4. **Electrical interconnection to support this tariff shall be accomplished using PG&E's Small Generator Interconnection Procedures (SGIP) as filed and approved by the Federal Energy Regulatory Commission (FERC) for distribution and transmission voltage service interconnections, effective August 27, 2006. As part of that electrical interconnection process, the customer and PG&E will execute a FERC-approved Small Generator Interconnection Agreement (SGIA).**

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**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	PITCO
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Kahl	Dutcher, John	Praxair, Inc.
Ancillary Services Coalition	Dynergy Inc.	Price, Roy
Anderson Donovan & Poole P.C.	Ellison Schneider	Product Development Dept
Applied Power Technologies	Energy Law Group LLP	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Management Services, LLC	R. W. Beck & Associates
Arter & Hadden LLP	Exelon Energy Ohio, Inc	Recon Research
Avista Corp	Exeter Associates	Regional Cogeneration Service
Barkovich & Yap, Inc.	Foster Farms	RMC Lonestar
BART	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Bartle Wells Associates	Franciscan Mobilehome	SCD Energy Solutions
Blue Ridge Gas	Future Resources Associates, Inc	Seattle City Light
Bohannon Development Co	G. A. Krause & Assoc	Sempra
BP Energy Company	Gas Transmission Northwest Corporation	Sempra Energy
Braun & Associates	GLJ Energy Publications	Sequoia Union HS Dist
C & H Sugar Co.	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA Bldg Industry Association	Hanna & Morton	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Silicon Valley Power
CA League of Food Processors	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
CA Water Service Group	Hogan Manufacturing, Inc	Southern California Edison
California Energy Commission	House, Lon	SPURR
California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
California ISO	International Power Technology	Tabors Caramanis & Associates
Calpine	Interstate Gas Services, Inc.	Tecogen, Inc
Calpine Corp	IUCG/Sunshine Design LLC	TFS Energy
Calpine Gilroy Cogen	J. R. Wood, Inc	Transcanada
Cambridge Energy Research Assoc	JTM, Inc	Turlock Irrigation District
Cameron McKenna	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Cardinal Cogen	Manatt, Phelps & Phillips	United Cogen Inc.
Cellnet Data Systems	Marcus, David	URM Groups
Chevron Texaco	Matthew V. Brady & Associates	Utility Resource Network
Chevron USA Production Co.	Maynor, Donald H.	Wellhead Electric Company
City of Glendale	MBMC, Inc.	White & Case
City of Healdsburg	McKenzie & Assoc	WMA
City of Palo Alto	McKenzie & Associates	
City of Redding	Meek, Daniel W.	
CLECA Law Office	Mirant California, LLC	
Commerce Energy	Modesto Irrigation Dist	
Constellation New Energy	Morrison & Foerster	
CPUC	Morse Richard Weisenmiller & Assoc.	
Cross Border Inc	Navigant Consulting	
Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	
DGS Natural Gas Services	Palo Alto Muni Utilities	