

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



June 5, 2008

Advice Letter 3258-E

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Change Name of Demand Response Cafeteria Style Menu
Program to PeakChoice

Dear Mr. Cherry:

Advice Letter 3258-E is effective April 25, 2008.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177
Fax: 415.973.7226

April 25, 2008

Advice 3258-E

(Pacific Gas and Electric Company ID U 39-E)

Subject: Change Name of Demand Response Cafeteria Style Menu Program to PeakChoice™

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits revisions to its demand response electric rate schedule for filing. The affected tariff sheets are listed on the enclosed Attachment 1.

Purpose

The purpose of this filing is to change the name of PG&E's demand response (DR) electric rate Schedule E-CSM - *Cafeteria Style Menu Program*, to Schedule E-PeakChoice™.

Background

On July 13, 2007, PG&E filed Advice Letter 3085-E proposing a new demand response program called the Cafeteria Style Menu (CSM) program. The CSM program represents a new approach to demand response that was developed to gain greater customer enrollment in DR programs by providing a series of options to allow customers to tailor their participation to meet their operational needs and capabilities. On February 28, 2008, the Commission issued Resolution E-4127, authorizing PG&E to implement the CSM program with certain modifications.

Program Name Change

Customer input was a major factor in the development of the CSM program. PG&E, after additional research and focus groups, also determined that the name of the CSM program should be changed to improve program marketing.

PG&E's internal marketing department, along with a creative services firm that specializes in naming products and services, generated names for the CSM

program that clearly communicate the program's positioning statement, "CSM is the DR program that puts me (the customer) in control of my contribution to community energy reliability. Because CSM is the ultimate in flexibility, I can create and customize the program according to my business needs."

Eight names were taken to customer focus groups. PeakChoice was selected because it accurately reflects the program's positioning, has strong appeal among the program's target audience, and provides positive connotations.

Revisions to Existing Rate Schedule

PG&E proposes to replace all references to the CSM program in Schedule E-CSM to PeakChoice. There are no other changes proposed.

Protest Period

Anyone wishing to protest this filing may do so by sending a letter by **May 15, 2008**, which is **20 days** from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: anj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E submits this as a Tier 1 advice letter and requests that this advice letter be approved effective the date of filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this Advice Letter is being sent electronically or via U.S. mail to parties shown on the attached list and to the service lists for A.05-06-006. Address changes should be directed to Rose De La Torre at (415) 973-4716. Advice Letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.

A handwritten signature in black ink that reads "Brian K. Cheyette". The signature is written in a cursive style and is positioned above the title "Vice President - Regulatory Relations".

Vice President - Regulatory Relations

Attachments

cc: Service Lists – A.05-06-006

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Megan Hughes

Phone #: 415-973-1877

E-mail:

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3258-E

Tier: 1

Subject of AL: Change Name of Cafeteria Style Menu Program to PeakChoice

Keywords: demand side management

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

Resolution Required? Yes No

Requested effective date: April 24, 2008

No. of tariff sheets: 13

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: E-CSM

Service affected and changes proposed:

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave., San Francisco, CA 94102

anj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry, Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3258-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27318-E	ELECTRIC SCHEDULE E-PEAKCHOICE PeakChoice Sheet 1	26446-E*
27319-E	ELECTRIC SCHEDULE E-PEAKCHOICE PeakChoice Sheet 2	26447-E
27320-E	ELECTRIC SCHEDULE E-PEAKCHOICE PeakChoice Sheet 3	26448-E
27321-E	ELECTRIC SCHEDULE E-PEAKCHOICE PeakChoice Sheet 4	26449-E
27322-E	ELECTRIC SCHEDULE E-PEAKCHOICE PeakChoice Sheet 5	26450-E
27323-E	ELECTRIC SCHEDULE E-PEAKCHOICE PeakChoice Sheet 6	26451-E
27324-E	ELECTRIC SCHEDULE E-PEAKCHOICE PeakChoice Sheet 7	26452-E
27325-E	ELECTRIC SCHEDULE E-PEAKCHOICE PeakChoice Sheet 8	26453-E
27326-E	ELECTRIC SCHEDULE E-PEAKCHOICE PeakChoice Sheet 9	26454-E
27327-E	ELECTRIC SCHEDULE E-PEAKCHOICE PeakChoice Sheet 10	26455-E
27328-E	ELECTRIC SCHEDULE E-PEAKCHOICE PeakChoice Sheet 11	26456-E
27329-E	ELECTRIC TOC TABLE OF CONTENTS Sheet 1	27306-E

**ATTACHMENT 1
Advice 3258-E**

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

27330-E

ELECTRIC TOC
TABLE OF CONTENTS
Sheet 5

27051-E



ELECTRIC SCHEDULE E-PEAKCHOICE
PEAKCHOICE

Sheet 1

APPLICABILITY: PeakChoice™ is a demand response program that offers customers flexibility and incentives to reduce demand when requested by PG&E. (T)

TERRITORY: This schedule is available throughout PG&E's electric service territory.

ELIGIBILITY: PeakChoice is available to PG&E electric bundled service customers billed on a commercial, industrial, or agricultural demand-based time-of-use electric rate schedule subject to the limitations specified below. (T)

A customer, or service agreement (SA), cannot be on Schedule E-PeakChoice and participate in any other demand response program except for E-OBMC or E-POBMC. An eligible customer must continue to take service under the provisions of its otherwise applicable schedule (OAS). (T)

Customers billed via net-metering (NEM, NEMFC, NEMBIO, etc.), customers billed for standby service (either full or partial), and Schedules AG-V and AG-R are not eligible for PeakChoice. In addition, Medical Baseline customers are not eligible to participate in this program. (T)

Each participating SA must reduce a minimum of ten (10) kilowatts (kW).

FLEXIBLE FEATURES AND OPTIONS: The program season is May 1 through October 31 (Summer Season). The program does not operate on PG&E holidays during the Summer Season, which are the days the following are legally observed: Memorial Day, Independence Day, and Labor Day.

There are two ways a customer may participate in this program: (1) Committed Load basis; and (2) Best Efforts basis. Customers electing to participate on a Committed Load basis may also elect to nominate additional load to participate on a Best Efforts basis. Committed Load customers electing to also participate on a Best Efforts basis must first meet their Committed Load obligations before qualifying for any Best Effort payments.

Committed Load – Committed Load customers receive a monthly capacity payment, in addition to an energy payment. Customers are required to curtail their load by the Committed Load amount relative to a baseline when notified of an event (see Customer Baseline section). Committed Load customers are subject to penalties for non-compliance during program events.

Best Effort – Best Effort customers receive incentives for performance and are paid based upon their level of energy reduction during an event. Best Effort customers are not subject to penalties for non-compliance.

Customers electing either basis for participation must designate specific program features to customize this program to meet their operational needs. The following features and options are available. A customer must elect one option from each feature below (Section A to F):

(L)

(Continued)



**ELECTRIC SCHEDULE E-PEAKCHOICE
 PEAKCHOICE**

Sheet 3

**NON-
 DISCRETIONARY
 PROGRAM
 FEATURES:**

1. The maximum number of event hours per Summer Season is 75 hours per customer. Customers may elect fewer event hours via their selection of event duration (Feature B) and number of events selected (Feature C).
2. A customer may not enroll more than 85% of its peak load in this program. Peak load is defined as the average of the three highest on-peak monthly billing demands during the most recent past six months of the current and/or previous Summer Season. PG&E reserves the right to review the customer's peak load and adjust the maximum allowable load drop commitment as needed.
3. Each customer may participate in only one event per day for load designated under its SA.
4. Customers must enroll in PeakChoice through PG&E's PeakChoice website. (T)
5. PG&E will credit incentive payments and apply non-compliance penalties, where applicable, within a period no longer than ninety (90) days after each event. These payments and penalties will be reflected in the customer's bill as an adjustment.
6. Customers may change their selected options or unenroll in the program between November 1 and March 31, through PG&E's website.
7. Customers electing a two calendar day-ahead event notification time will be notified by 12 noon two days prior to the event. Customers electing one day-ahead event notification time will be notified by 12 noon one day prior to the event.
8. A customer will not receive payments or owe penalties and will not be obligated to participate in any events until all necessary metering and communications equipment has been installed and all requirements have been met.

**CUSTOMER
 BASELINE:**

A Customer Baseline (CB) will be valid for purposes of participation if there are at least ten (10) similar weekdays of interval data available on PG&E's PeakChoice Website. (T)

The CB on any given day during the program is the hourly average based on the three (3) highest energy usage days of the immediate past ten (10) similar weekdays when a customer is notified of an event. The three (3) highest energy usage days are those days with the highest total kilowatt-hour usages during the event window elected, (i.e., 1 p.m. to 7 p.m., or 24/7). The load during each hour of these selected three days will be averaged to calculate an hourly baseline for each hour. The past ten (10) similar days will include Monday through Friday, excluding PG&E holidays, and will additionally exclude days when the customer was paid to reduce load on another interruptible or other curtailment program or days when a rotating outage is called.

For events that begin on the half-hour, the CB will be the average of the hourly CB of those corresponding hours. For example, the CB for an event hour of 1:30 to 2:30, would be the average of the CB for 1:00 to 2:00 and 2:00 to 3:00.

(Continued)



**ELECTRIC SCHEDULE E-PEAKCHOICE
 PEAKCHOICE**

Sheet 4

RATES: The payments under this rate schedule will be determined depending on the customer's election of the type of commitment to reduce load and feature selections.

The prices below may be periodically changed with approval from the Commission.

Best Effort Rates and Payments

Customers that have elected to curtail load on a Best Effort basis will receive energy payments for PeakChoice events if they successfully confirmed and reduced at least 50% of their nominated Best Effort Load in any specific hour (BEL_{HR}). Customers will be paid up to a maximum of 150% of their nominated BEL_{HR}.

(T)

The Hourly Delivered Load (Delivered Load_{HR}) is equal to the Hourly Customer Baseline (CB_{HR}) minus the average demand during the event hour (Actual Load_{HR}). The average demand is defined as the energy consumed during the event hour converted to demand measured in kilowatts. The Hourly Delivered Load cannot be less than 10 kW.

The Best Effort Hourly Payments are determined as follows:

$$\text{Delivered Load}_{HR} = \text{CB}_{HR} - \text{Actual Load}_{HR}$$

$$50\% \text{ BEL}_{HR} \leq \text{Delivered Load}_{HR} \leq 150\% \text{ BEL}_{HR}$$

$$\text{Best Effort Payment}_{HR} = \text{Delivered Load}_{HR} \cdot \text{Best Effort Rate}_{HR}$$

Best Effort rates are based upon the amount of notification time elected before an event is called. Customers will be paid at the rate for the event they confirmed to participate in and successfully reduced load.

Event Notification Time	Best Effort Rate _{HR}
2 calendar days	\$0.40/kWh
1 calendar day	\$0.50/kWh
4.5 hours	\$0.60/kWh
30 minutes	\$1.00/kWh

(Continued)



**ELECTRIC SCHEDULE E-PEAKCHOICE
 PEAKCHOICE**

Sheet 5

RATES: (Cont'd.) **Committed Load Rates and Payments**

Committed Load customers receive a Committed Load Payment and Energy Payment. Non-compliance penalties may reduce customer incentive payments or potentially result in amounts owed to PG&E for not curtailing their Committed Load. Payments are due only for the Summer Season months.

A. Committed Load Payment and Penalty

The Committed Load Payment (CLP) is determined on an hour by hour basis relative to how a customer performs in a PeakChoice Event. The CLP is dependent on the calculated Committed Rate (CR), the Committed Load, and any hourly adjustments described below. (T)

The CR is based on the product of each Feature/Option Multiplier and the Committed Load Base Price (CLBP) found in the following tables. The multipliers are determined by the options selected in Features A, B, C, D, and E.

$$CR = CLBP * M_1 * M_2 * M_3$$

Committed Load Base Price

Event Notification Time	\$/kW-month
30 minutes	\$10.00
4.5 hours	\$7.00
1 calendar day	\$5.00
2 calendar days	\$4.00

(Continued)



**ELECTRIC SCHEDULE E-PEAKCHOICE
 PEAKCHOICE**

Sheet 6

RATES: (Cont'd.)

Tables of Multipliers for Customer Specific Elections

Table 1. Product of Maximum Event Duration and Number of Events (Features B and C) (M_1)

*Product Max is determined by multiplying the maximum event duration selected in Feature B and the maximum number of events selected in Feature C. For example, if you elect the 3-5 hour option in Feature B and 10 events in Feature C, you would have a Product Max of $5 * 10 = 50$, and a M_1 multiplier of 0.93. Product Max (total event hours) is limited to 75.*

Product Max	Multiplier	Product Max	Multiplier	Product Max	Multiplier
9	0.55	36	0.87	63	0.97
12	0.58	39	0.88	65	0.975
15	0.61	40	0.89	66	0.98
18	0.64	42	0.90	69	0.985
20	0.67	45	0.91	70	0.99
21	0.70	48	0.92	72	0.995
24	0.73	50	0.93	75	1.0
25	0.76	51	0.94		
27	0.79	54	0.95		
30	0.82	55	0.955		
33	0.85	57	0.96		
35	0.86	60	0.965		

(Continued)



**ELECTRIC SCHEDULE E-PEAKCHOICE
 PEAKCHOICE**

Sheet 7

RATES: (Cont'd.) Table 2. Maximum Number of Consecutive Days (M2)

Option	Multiplier
1 day	1.0
2 day	1.1
3 day	1.13

Table 3. Event Window (M₃)

Option	Multiplier
1 p.m. to 7 p.m. Weekdays	1.0
24 hours / 7 days per week	1.2

(Continued)



**ELECTRIC SCHEDULE E-PEAKCHOICE
 PEAKCHOICE**

Sheet 8

RATES: (Cont'd.)

If no PeakChoice Events were called during the program month, then the CLP for the month will be the product of the Committed Rate and the Committed Load. (T)

$$\text{CLP (\$/month)} = \text{CR (\$/kW-month)} * \text{Committed Load (kW)}$$

If one or more PeakChoice Events were called during the operating month, then the CLP for the operating month is the sum of the Adjusted Hourly CLPs determined as follows: (T)

$$\text{CLP (\$/month)} = \text{CR} * \text{Committed Load} - \Sigma \text{Adjusted CLP}_{\text{HR}}$$

- 1) The Hourly Delivered Load cannot be less than 10 kW.

$$\text{Delivered Load}_{\text{HR}} = \text{CB}_{\text{HR}} - \text{Actual Load}_{\text{HR}}$$

- 2) The Hourly Delivered Commitment Ratio (Delivered Ratio_{HR}) is the Hourly Delivered Load divided by the Committed Load.

$$\text{Delivered Ratio}_{\text{HR}} = \text{Delivered Load}_{\text{HR}} / \text{Committed Load}_{\text{HR}}$$

- 3) The Unadjusted Hourly CLP equals the customer's total CLP for a Summer Season divided by the Product Max (the product of a customer's selected maximum event duration and number of events).

$$\text{Unadjusted CLP}_{\text{HR}} = (\text{Committed Load} * \text{CR} * 6) / \text{Product Max}$$

- 4) The Adjusted CLP_{HR} is determine as follows:

Delivered Ratio _{HR}	Adjusted CLP _{HR}
=> 0.90 and <= 1	Unadjusted CLP _{HR} * (1 - Delivered Ratio _{HR})
=> 0.50 and < 0.90	Unadjusted CLP _{HR} * 2 * (1 - Delivered Ratio _{HR})
=> 0 and < 0.50	Unadjusted CLP _{HR} * 1.5

(Continued)



**ELECTRIC SCHEDULE E-PEAKCHOICE
 PEAKCHOICE**

Sheet 9

RATES: (Cont'd.) B. Energy Payment

If no PeakChoice Events were called during the program month, then the monthly Energy Payment is zero (0). (T)

If one or more PeakChoice Events were called during the program month, then the monthly Energy Payment is obtained by summing the Hourly Energy Payments. (T)

$$\text{Energy Payments (\$/month)} = \Sigma \text{Energy Payments}_{HR}$$

The Hourly Energy Payments are determined as follows:

$$\text{Delivered Load}_{HR} = \text{CB}_{HR} - \text{Actual Load}_{HR}$$

Delivered Load_{HR} must be greater than or equal to 10 kW. In addition, for a customer to receive an Hourly Energy Payment, the Delivered Ratio_{HR} must be equal to or greater than 50%.

If Delivered Load_{HR} <= Committed Load_{HR}

$$\text{Energy Payment}_{HR} = \text{Delivered Load}_{HR} * \text{Energy Price}_{HR}$$

$$\text{Where the Energy Price}_{HR} = \$0.15/\text{kWh}$$

If Delivered Load_{HR} > Committed Load_{HR}

$$\text{Energy Payment}_{HR} = \text{Committed Load}_{HR} * \text{Energy Price}_{HR}$$

+

$$(\text{Delivered Load}_{HR} - \text{CL}_{HR}) * \text{Best Effort Rate}_{HR}$$

$$\text{Where the Energy Price}_{HR} = \$0.15/\text{kWh and}$$

$$50\% \text{ BEL}_{HR} \leq (\text{Delivered Load}_{HR} - \text{CL}_{HR}) \leq 150\% \text{ BEL}_{HR}$$

Best Effort Rate_{HR} is found in the Best Effort Rates and Payments section.

Best Effort payments are only available to customers who reduced at least 50% of their nominated Best Effort Load in any specific hour (BEL_{HR}). In addition, customers will be paid up to a maximum of 150% of their nominated BEL_{HR}. Note, if customer did not nominate a Best Effort Load, only energy payments associated with the Committed Load will be made (Delivered Load_{HR} - CL_{HR} = 0).

(Continued)



**ELECTRIC SCHEDULE E-PEAKCHOICE
 PEAKCHOICE**

Sheet 10

PROGRAM
 TRIGGER:

PG&E may trigger a PeakChoice Event when any of the following conditions are met:

(T)

1. Either the California Independent System Operator (CAISO) or PG&E forecasts indicate that the CAISO system load will meet or exceed 43,000 MW.
2. The CAISO issues, or PG&E expects the CAISO to issue, a Stage 2 or Stage 3 emergency.
3. PG&E expects the procurement for its electric customers to require the dispatch of electric generation facilities with heat rates of 15,000 BTU/kWh or greater for the day-ahead or hour-ahead market.
4. An actual or anticipated localized emergency, including but not limited to loss of generation or transmission resources.
5. The average forecasted peak temperature of San Jose, Concord, Redding, Sacramento, and Fresno meets or exceeds 94 degrees Fahrenheit.
6. PG&E may call one (1) test event per year per customer at its own discretion if it deems necessary to test the program. Test events will be treated as actual PeakChoice Events, including payments and penalties, and will count towards the program limits.

(T)

(Continued)



ELECTRIC SCHEDULE E-PEAKCHOICE
PEAKCHOICE

Sheet 11

METERING AND COMMUNICATIONS EQUIPMENT:

Each customer must have an approved interval meter and approved meter communications equipment installed and operating prior to participating in this program in order to establish a valid Customer Baseline.

An approved interval meter is capable of recording usage in 15-minute intervals and being read remotely by PG&E and by PG&E's Program Coordinator.

For customers with a maximum demand of 200 kW or greater for three consecutive months in the past 12 billing months, PG&E will provide and install the metering and communication equipment, if required, at no cost to the customer. For other customers, PG&E will, if required, provide and install the metering and communication equipment at the customer's expense pursuant to Electric Rule 2, Special Facilities.

PROGRAM NOTIFICATION EQUIPMENT:

Customers, at their expense, must have: (1) access to the Internet and an e-mail address to receive notification of a PeakChoice Event; and (2) an alphanumeric pager that is capable of receiving a text message sent via the Internet. A customer cannot participate until all of these requirements have been satisfied. (T)

Customers will be notified using one or more of the above-mentioned systems when a PeakChoice Event occurs. (T)

PG&E will make best efforts to notify customers, however receipt of such notice is the responsibility of the participating customer. In addition, the customer may check PG&E's PeakChoice website to see if a PeakChoice Event has been triggered. PG&E does not guarantee the reliability of the pager system, e-mail system, or website by which the customer receives notification. (T)

PROGRAM RESEARCH AND ANALYSIS:

All customers participating on this program agree to allow personnel from the California Energy Commission (CEC), PG&E, and their contracting agents, reasonable access to conduct a site visit for measurement and evaluation and access to the customer's interval meter data. Participants must also agree to complete any surveys needed to enhance this program.

PROGRAM TERMS:

Customers are allowed to terminate their participation in the program from November 1 through March 31 through PG&E's website.

PG&E may terminate a customer's participation in the program at any time.

TECHNICAL ASSISTANCE AND TECHNOLOGY INCENTIVES:

Technical audit assistance and technology incentives (TA/TI) may be available to enhance the customer's ability to respond to curtailment requests for on-peak demand reductions.



ELECTRIC TABLE OF CONTENTS

Sheet 1

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Sheet 5

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(Continued)

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	PITCO
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Kahl	Dutcher, John	Praxair, Inc.
Ancillary Services Coalition	Dynergy Inc.	Price, Roy
Anderson Donovan & Poole P.C.	Ellison Schneider	Product Development Dept
Applied Power Technologies	Energy Law Group LLP	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Management Services, LLC	R. W. Beck & Associates
Arter & Hadden LLP	Exelon Energy Ohio, Inc	Recon Research
Avista Corp	Exeter Associates	Regional Cogeneration Service
Barkovich & Yap, Inc.	Foster Farms	RMC Lonestar
BART	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Bartle Wells Associates	Franciscan Mobilehome	SCD Energy Solutions
Blue Ridge Gas	Future Resources Associates, Inc	Seattle City Light
Bohannon Development Co	G. A. Krause & Assoc	Sempra
BP Energy Company	Gas Transmission Northwest Corporation	Sempra Energy
Braun & Associates	GLJ Energy Publications	Sequoia Union HS Dist
C & H Sugar Co.	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA Bldg Industry Association	Hanna & Morton	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Silicon Valley Power
CA League of Food Processors	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
CA Water Service Group	Hogan Manufacturing, Inc	Southern California Edison
California Energy Commission	House, Lon	SPURR
California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
California ISO	International Power Technology	Tabors Caramanis & Associates
Calpine	Interstate Gas Services, Inc.	Tecogen, Inc
Calpine Corp	IUCG/Sunshine Design LLC	TFS Energy
Calpine Gilroy Cogen	J. R. Wood, Inc	Transcanada
Cambridge Energy Research Assoc	JTM, Inc	Turlock Irrigation District
Cameron McKenna	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Cardinal Cogen	Manatt, Phelps & Phillips	United Cogen Inc.
Cellnet Data Systems	Marcus, David	URM Groups
Chevron Texaco	Matthew V. Brady & Associates	Utility Resource Network
Chevron USA Production Co.	Maynor, Donald H.	Wellhead Electric Company
City of Glendale	MBMC, Inc.	White & Case
City of Healdsburg	McKenzie & Assoc	WMA
City of Palo Alto	McKenzie & Associates	
City of Redding	Meek, Daniel W.	
CLECA Law Office	Mirant California, LLC	
Commerce Energy	Modesto Irrigation Dist	
Constellation New Energy	Morrison & Foerster	
CPUC	Morse Richard Weisenmiller & Assoc.	
Cross Border Inc	Navigant Consulting	
Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	
DGS Natural Gas Services	Palo Alto Muni Utilities	