

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



May 14, 2008

Advice Letter 3238-E-B

Mr. Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas & Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Electric Rate Changes for Revisions to, and Approvals of, PG&E's 2008 Revenue Requirements Related to DWR, ERRA, MTCBA, and Residential Electric Baseline Quantities.

Dear Mr. Cherry:

The Energy Division has determined that Advice Letter (AL) 3238-E-B is in compliance with D.08-02-018. The AL is effective May 1, 2008.

PG&E's March 28, 2008 submission of AL 3238-E was followed by Supplemental AL 3238-E-A on April 4, 2008. The supplement submitted draft tariff sheets modifying electric rate Schedules E-DCG—Departing Customer Generation, E-SDL—Split Wheeling Departing Load, E-TMDL—Transferred Municipal Departing Load, E-NMDL—New Municipal Departing Load, and E-NWDL—New WAPA Departing Load. PG&E submitted the supplemental tariffs in compliance with D.08-02-018, to implement class differentiated Competitive Transition Charge (CTC) and Power Charge Indifference Adjustment (PCIA) rates.

The Merced Irrigation District (Merced ID) and the Modesto Irrigation District (Modesto ID) (the Districts) submitted a timely response to AL 3238-E-A to preserve the Districts' right to dispute PG&E's interpretation of Public Utilities Code section 369, which among other things, governs applicability of and exemptions from the ongoing CTC. In its reply, PG&E did not object to the Districts' preservation of their rights on this issue. No aspect of the AL was protested by any party.

PG&E consolidated the supplemental tariffs in AL 3238-E-B on April 29, 2008, which also reflects revenue requirement changes in compliance with D.08-01-021 as modified by D.08-04-008, allowing PG&E to recover \$9 million of Catastrophic Event Memorandum Account (CEMA) costs in 2008 rates. AL 3238-E-B is in compliance with Ordering Paragraph 3 of D.08-02-018, which authorizes PG&E to collect revenue requirements approved in PG&E's 2008 Energy Resources Recovery Account (ERRA) proceeding, including the ongoing CTC forecast revenue requirement and associated rates.

Sincerely,

A handwritten signature in black ink, appearing to read "S H Gallagher". The signature is written in a cursive style with a large initial "S".

Sean H. Gallagher
Director, Energy Division

cc: Ann L. Trowbridge, Day, Carter & Murphy LLP



Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
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San Francisco, CA 94177

415.973.4977
Fax: 415.973.7226

April 29, 2008

Advice 3238-E-B

(Pacific Gas and Electric Company ID U39E)

Public Utilities Commission of the State of California

Subject: Supplement - Electric Rate Changes for Revisions to, and Approvals of, PG&E's 2008 Revenue Requirements Related to DWR, ERRA, MTCBA, CEMA, and Residential Electric Baseline Quantities

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric rates. The affected tariff sheets are listed on the enclosed Attachment 1. The tables in Attachment 2 summarize the revenue and average rate changes for bundled and direct access customers.

Purpose

The purpose of this supplement is to provide the tariff sheets for electric rate changes effective May 1, 2008. This supplement consolidates various changes to tariffs as described in further detail below. The overall effect of the consolidated rate changes is a decrease in electric revenues of approximately \$127 million. This \$127 million reduction consists of: 1) a \$734 million revenue requirement increase associated with the combined effect of PG&E's 2008 ERRA trigger application (as approved in D.08-04-026) and 2008 ERRA forecast application (as approved in D.08-02-018); 2) a \$788 million revenue requirement decrease associated with DWR's revised 2008 revenue requirement and PG&E's petition to modify D.05-06-060 (as approved in D.08-04-025); 3) an \$82 million revenue requirement decrease associated with PG&E's 2008 CTC revenue requirement (as approved in D.08-02-018); and 4) a \$9 million revenue requirement increase associated with PG&E's 2006 Catastrophic Event Memorandum Account (CEMA) application (as approved in D.08-01-021, and modified by D.08-04-008).

Background

On March 28, 2008, PG&E submitted Advice 3238-E requesting approval of an approximate \$133 million reduction in its electric revenues effective May 1, 2008. Subsequent to the advice filing, the CPUC approved D.08-04-008, granting PG&E's petition for modification of D.08-01-021 in PG&E's 2006 CEMA application (A.06-11-005). Decision 08-01-021, as modified by D.08-04-008, allows PG&E to recover \$9 million of CEMA-related costs in 2008 rates.

Additionally, subsequent to the advice filing, the CPUC approved D.08-04-025, granting in part PG&E's petition to modify D.05-06-060 and authorizing PG&E to "make changes to its rates, to be effective May 1, 2008, to reflect the allocation of 100% of the reduction in DWR's energy costs as a result of the restructuring of the Calpine 2 contract to PG&E, and to rely on the revenue requirement amount allocated to PG&E in the March 25, 2008 proposed decision in Rulemaking (R.) 06-07-010 regarding DWR's 2008 supplemental revenue requirement determination, subject to possible true-up...."¹ Accordingly, this supplemental advice letter proposes a \$3 million reduction to the 2008 supplemental DWR revenue requirement included in Advice 3238-E.²

Added together ($-\$133\text{M} + \$9\text{M} - \$3\text{M} = -\127M), PG&E proposes a net \$127 million revenue decrease effective May 1, 2008.

Advice 3238-E-B also reflects May 1, 2008 changes to residential electric baseline quantities, as noted in Attachment 3 of Advice 3238-E, to implement PG&E's 2007 GRC Phase 2 baseline quantities adopted in D.07-09-004.

On April 4, 2008, PG&E submitted Advice 3238-E-A, proposing certain revisions to various Departing Load (DL) tariffs in compliance with D.08-02-018, to implement class-differentiated CTC and PCIA rates for DL customers. PG&E has consolidated those DL tariffs into Advice 3238-E-B.

Updates

2008 ERRA Revenue Requirement and Trigger Application

On April 10, 2008, the CPUC approved D.08-04-026,³ authorizing PG&E to recover \$531 million in additional power procurement costs in its ERRA, to be amortized over the 8-month period from May 2008 through December 2008.

As more fully described in Advice 3238-E, the rates filed with this advice letter reflect a \$734 million ERRA revenue requirement increase, which consists of (1)

¹ Decision 08-04-025, Ordering Paragraph 2.

² On April 24, 2008, the Commission issued a final decision allocating DWR's supplemental revenue requirement determination. This decision allocates approximately \$2 million more to PG&E than did the March 25 proposed allocation decision. Pursuant to D.08-04-025, PG&E will true-up this difference in its next Annual Electric True-Up filing.

³ Decision 08-04-026, Ordering Paragraph 1.

the \$531 million increase in additional power procurement costs, plus franchise fees and uncollectibles, accelerated over the 8-month amortization period (which translates to a \$780 million increase), and (2) the \$46 million decrease in the 2008 ERRRA revenue requirement authorized by D.08-02-018.

The rates filed with this advice letter also reflect an \$82 million revenue requirement decrease associated with PG&E's 2008 CTC revenue requirement, as approved in D.08-02-018.

DWR 2008 Supplemental Determination of Revenue Requirements and PG&E's Petition to Modify D.05-06-060

On April 10, the CPUC approved D.08-04-025, granting, in part, PG&E's petition to modify D.05-06-060. As quoted above, D.08-04-025 allows PG&E to use the revenue requirement allocated to it in the March 25, 2008 proposed allocation decision in R.06-07-010 as the basis for making rate changes going into effect on May 1, 2008, subject to future true-up.

The rates filed with this advice letter reflect a \$788 million decrease, which is PG&E's allocation of the statewide reduction from the March 25, 2008 proposed allocation decision plus franchise fees, to be amortized over the 8-month period from May 2008 through December 2008.

CEMA

On April 10, 2008, the Commission approved D.08-04-008, granting PG&E's petition for modification of D.08-01-021 in PG&E's 2006 CEMA application (A.06-11-005). Consistent with those decisions, the rates filed with this advice letter reflect a \$9 million increase in distribution and generation rates relative to rates currently in effect.

Additional detail on each of the revenue requirement and rate changes discussed in this supplemental advice letter and the method for setting rates was provided in Advice 3238-E.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **May 19, 2008**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC - Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200

E-mail: mas@cpuc.ca.gov and jnj@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Honesto Gatchalian, Energy Division, as shown above, and by U.S. mail to Mr. Gatchalian at the above address.

The protest should be sent via both e-mail and facsimile to PG&E at the address shown below on the same date it is mailed or delivered to the Commission.

Pacific Gas and Electric Company
Attention: Brian K. Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226

E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing be approved effective **May 1, 2008**.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.00-11-038, A.06-03-005, A.06-11-005, A.07-06-006, A.08-01-014, and R.06-07-010. Address changes to the General Order 96-B service list should be directed to Rose de la Torre at (415) 973-4716. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>



Vice President, Regulatory Relations

CC: Service Lists – A.00-11-038, A.06-03-005, A.06-11-005, A.07-06-006, A.08-01-014, and R.06-07-010

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: David Poster

Phone #: (415) 973-1082

E-mail: DXPU@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3238-E-B**

Tier: **[2]**

Subject of AL: Supplement - Electric Rate Changes for Revisions to, and Approvals of, PG&E's 2008 Revenue Requirements Related to DWR, ERRR, MTCBA, CEMA, and Residential Electric Baseline Quantities

Keywords (choose from CPUC listing): Electric Rate Schedules

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.08-04-025, D.08-04-026, D.08-02-018, D.08-04-008, D.07-09-004

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

Resolution Required? Yes No

Requested effective date: 5/1/2008

No. of tariff sheets: 190

Estimated system annual revenue effect (%): Revenues decreased \$127 million relative to currently effective revenues.

Estimated system average rate effect (%): Bundled Average Decrease of 1.2%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachments

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave., San Francisco, CA 94102

jn@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry, Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3238-E-B**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27331-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 2	26858-E
27332-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 1	27080-E
27333-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 2	27081-E
27334-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 3	24770-E
27335-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 5	26862-E*
27336-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	27082-E
27337-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	27083-E
27338-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 3	24783-E
27339-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 5	26865-E*
27340-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 1	27084-E
27341-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 2	27085-E
27342-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 3	24788-E

**ATTACHMENT 1
Advice 3238-E-B**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27343-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 5	26868-E*
27344-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 1	27086-E
27345-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 2	27087-E
27346-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 3	24793-E
27347-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 5	26871-E*
27348-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 1	27088-E
27349-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 2	27089-E
27350-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 3	24798-E
27351-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 5	26874-E*
27352-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	27090-E
27353-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	27091-E

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Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27354-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 4	25969-E*
27355-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 6	26878-E
27356-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	27092-E
27357-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	27093-E
27358-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 4	25971-E*
27359-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 6	26883-E
27360-E	ELECTRIC SCHEDULE E-A7 EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 2	27094-E
27361-E	ELECTRIC SCHEDULE E-A7 EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 3	27095-E
27362-E	ELECTRIC SCHEDULE E-A7 EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 4	25972-E*
27363-E	ELECTRIC SCHEDULE E-A7 EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 6	26887-E
27364-E	ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 1	27096-E

**ATTACHMENT 1
Advice 3238-E-B**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27365-E	ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 2	27097-E
27366-E	ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 3	26890-E*
27367-E	ELECTRIC SCHEDULE E-9 EXPERIM RES TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTS Sheet 2	27098-E
27368-E	ELECTRIC SCHEDULE E-9 EXPERIM RES TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTS Sheet 3	27099-E
27369-E	ELECTRIC SCHEDULE E-9 EXPERIM RES TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTS Sheet 4	27100-E
27370-E	ELECTRIC SCHEDULE E-9 EXPERIM RES TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTS Sheet 5	27101-E
27371-E	ELECTRIC SCHEDULE E-9 EXPERIM RES TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTS Sheet 6	24825-E
27372-E	ELECTRIC SCHEDULE E-9 EXPERIM RES TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTS Sheet 8	26897-E*
27373-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 2	27102-E
27374-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 3	24829-E

**ATTACHMENT 1
Advice 3238-E-B**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27375-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 5	26900-E
27376-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	27103-E
27377-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 3	24832-E
27378-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 4	26902-E
27379-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	27104-E
27380-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	27105-E
27381-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 3	24836-E
27382-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 5	26905-E*
27383-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 1	27106-E
27384-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 2	27107-E

**ATTACHMENT 1
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Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27385-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 3	24841-E
27386-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 5	26908-E*
27387-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1	27108-E
27388-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 2	27109-E
27389-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 3	24846-E
27390-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 5	26911-E*
27391-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 3	27110-E
27392-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 4	25974-E*
27393-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 6	26915-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27394-E	ELECTRIC SCHEDULE EL-7 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 3	27111-E
27395-E	ELECTRIC SCHEDULE EL-7 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 4	25976-E*
27396-E	ELECTRIC SCHEDULE EL-7 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 5	26918-E*
27397-E	ELECTRIC SCHEDULE EL-A7 EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 3	27112-E
27398-E	ELECTRIC SCHEDULE EL-A7 EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 4	25978-E*
27399-E	ELECTRIC SCHEDULE EL-A7 EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 5	26920-E*
27400-E	ELECTRIC SCHEDULE EL-8 RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION Sheet 2	27113-E
27401-E	ELECTRIC SCHEDULE EL-8 RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION Sheet 3	26922-E*
27402-E	ELECTRIC SCHEDULE E-FERA FAMILY ELECTRIC RATE ASSISTANCE Sheet 1	27159-E

**ATTACHMENT 1
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Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27403-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 1	27114-E
27404-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 2	27115-E
27405-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 4	26926-E
27406-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 3	27116-E
27407-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	27117-E
27408-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 6	26930-E
27409-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 2	27118-E
27410-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 3	27119-E
27411-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	27120-E
27412-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	27121-E

**ATTACHMENT 1
Advice 3238-E-B**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27413-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 9	26937-E
27414-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 1	27122-E
27415-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 2	27123-E
27416-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 3	26939-E
27417-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 4	27124-E
27418-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	27125-E
27419-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 13	26951-E*
27420-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTS WITH MAX DEMANDS OF 1000 K OR MORE Sheet 3	27126-E
27421-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTS WITH MAX DEMANDS OF 1000 K OR MORE Sheet 4	27127-E
27422-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTS WITH MAX DEMANDS OF 1000 K OR MORE Sheet 10	26959-E*

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27423-E	ELECTRIC SCHEDULE E-37 MED GEN DEMAND-MTRD TIME-OF-USE SERV TO OIL & GAS EXTRACTION CUSTS Sheet 3	27129-E
27424-E	ELECTRIC SCHEDULE E-37 MED GEN DEMAND-MTRD TIME-OF-USE SERV TO OIL & GAS EXTRACTION CUSTS Sheet 4	27130-E
27425-E	ELECTRIC SCHEDULE E-37 MED GEN DEMAND-MTRD TIME-OF-USE SERV TO OIL & GAS EXTRACTION CUSTS Sheet 9	26964-E
27426-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	27131-E
27427-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	27132-E
27428-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 11	26973-E*
27429-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	27133-E
27430-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 3	27134-E
27431-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	27135-E

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Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27432-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 12	27058-E
27433-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 1	27136-E
27434-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 5	26986-E
27435-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 1	27137-E
27436-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 4	26989-E
27437-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 1	27138-E
27438-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 2	27139-E
27439-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 6	26992-E
27440-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 3	27140-E
27441-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 4	27141-E
27442-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 14	27001-E*

**ATTACHMENT 1
Advice 3238-E-B**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27443-E	ELECTRIC SCHEDULE E-DCG DEPARTING CUSTOMER GENERATION CG Sheet 1	27002-E*
27444-E	ELECTRIC SCHEDULE E-NWDL NEW WAPA DEPARTING LOAD Sheet 1	26409-E*
27445-E	ELECTRIC SCHEDULE E-NWDL NEW WAPA DEPARTING LOAD Sheet 2	25382-E
27446-E	ELECTRIC SCHEDULE E-NWDL NEW WAPA DEPARTING LOAD Sheet 3	25382-E
27447-E	ELECTRIC SCHEDULE E-NWDL NEW WAPA DEPARTING LOAD Sheet 4	26411-E*
27448-E	ELECTRIC SCHEDULE E-NWDL NEW WAPA DEPARTING LOAD Sheet 5	25018-E
27449-E	ELECTRIC SCHEDULE E-NWDL NEW WAPA DEPARTING LOAD Sheet 6	25019-E*
27450-E	ELECTRIC SCHEDULE E-NWDL NEW WAPA DEPARTING LOAD Sheet 7	27068-E
27451-E	ELECTRIC SCHEDULE E-NWDL NEW WAPA DEPARTING LOAD Sheet 8	27069-E
27452-E	ELECTRIC SCHEDULE E-NWDL NEW WAPA DEPARTING LOAD Sheet 9	25020-E*
27453-E	ELECTRIC SCHEDULE E-NMDL NEW MUNICIPAL DEPARTING LOAD Sheet 1	26698-E*
27454-E	ELECTRIC SCHEDULE E-NMDL NEW MUNICIPAL DEPARTING LOAD Sheet 2	26699-E*

**ATTACHMENT 1
Advice 3238-E-B**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27455-E	ELECTRIC SCHEDULE E-SDL SPLIT-WHEELING DEPARTING LOAD Sheet 1	27293-E
27456-E	ELECTRIC SCHEDULE E-SDL SPLIT-WHEELING DEPARTING LOAD Sheet 2	27293-E
27457-E	ELECTRIC SCHEDULE E-TMDL TRANSFERRED MUNICIPAL DEPARTING LOAD Sheet 1	27004-E*
27458-E	ELECTRIC SCHEDULE E-TMDL TRANSFERRED MUNICIPAL DEPARTING LOAD Sheet 2	27005-E
27459-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 1	27142-E
27460-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 2	27143-E
27461-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 3	27144-E
27462-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 4	27160-E
27463-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 2	27145-E
27464-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 3	27146-E
27465-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 7	27012-E
27466-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 3	27147-E

**ATTACHMENT 1
Advice 3238-E-B**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27467-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 4	27148-E
27468-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 8	27015-E
27469-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 3	27149-E
27470-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 4	27150-E
27471-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 10	27018-E
27472-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 3	27151-E
27473-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 4	27152-E
27474-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 5	27153-E
27475-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 11	27022-E
27476-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 3	27154-E

**ATTACHMENT 1
Advice 3238-E-B**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27477-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 4	27155-E
27478-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 5	27156-E
27479-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 11	27026-E
27480-E	ELECTRIC SCHEDULE AG-ICE AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE Sheet 4	27157-E
27481-E	ELECTRIC SCHEDULE E-CPP CRITICAL PEAK PRICING PROGRAM Sheet 2	27158-E
27482-E	ELECTRIC TABLE OF CONTENTS Sheet 1	27306-E
27483-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 2	27175-E
27484-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 3	27304-E
27485-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 4	27294-E
27486-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 5	27051-E
27487-E	ELECTRIC TABLE OF CONTENTS PRELIMINARY STATEMENT Sheet 6	27065-E



ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

Sheet 2

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Public Purpose Programs	Procurement Energy Efficiency Balancing Account	All rate schedules, all customers.	\$0.00252	
Generation	Procurement Transaction Auditing Account	All rate schedules, all bundled service customers.	\$0.00000	
Generation	Power Charge Collection Balancing Account (PCCBA)	Core rate schedules: residential, small light and power, agriculture, and streetlights, all bundled service customers.	\$0.01294	(R)
Generation	Power Charge Collection Balancing Account (PCCBA)	Noncore rate schedules: all remaining schedules, all bundled service customers.	\$0.00620	(R)
Generation	Energy Resource Recovery Account (ERRA)	All rate schedules, all bundled service customers.	\$0.04881	(I)
Generation	DWR Franchise Fees	All rate schedules, all bundled service customers.	\$0.00010	(R)
Generation	Regulatory Asset Tax Balancing Account (RATBA)	All rate schedules, all bundled service customers.	\$0.00000	
Generation	Headroom Account (HA)	All rate schedules, all bundled service customers.	\$0.00000	
Energy Cost Recovery Amount	Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 1	All rate schedules, all customers.	\$0.00315	
Energy Cost Recovery Amount	Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 2	All rate schedules, all customers.	\$0.00164	
Energy Cost Recovery Amount	Energy Recovery Bond Balancing Account	All rate schedules, all customers.	(\$0.00161)	
Power Charge Indifference Adjustment	DWR Franchise Fees	Non-bundled customers, where applicable	\$0.00004	



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 1

APPLICABILITY: Schedule A-1 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2*). This schedule is not available to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section). This schedule is also not available to customers whose meter indicates a maximum demand of 200 kW or greater for three consecutive months, except customers that are identified as load research sites. Customers with interval data meters who are not eligible for this rate schedule must be placed on a Time-Of-Use (TOU) rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule A-1 charges. Exemptions to Standby Charges are outlined in the Standby Applicability Section of this rate schedule.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge Rates	
Customer Charge Single-phase (\$ per meter per day)	\$0.29569
Customer Charge Poly-phase (\$ per meter per day)	\$0.44353
Total Energy Rates (\$ per kWh)	
Summer	\$0.18175 (R)
Winter	\$0.12897 (R)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.09676 (R)
Winter	\$0.06223 (R)

Distribution**

Summer	\$0.05477 (I)
Winter	\$0.03652 (I)

Transmission* (all usage)	\$0.00913
Transmission Rate Adjustments* (all usage)	(\$0.00028)
Reliability Services* (all usage)	(\$0.00069)
Public Purpose Programs (all usage)	\$0.01221
Nuclear Decommissioning (all usage)	\$0.00027
Competition Transition Charges (all usage)	\$0.00332 (R)
Energy Cost Recovery Amount (all usage)	\$0.00318
Fixed Transition Amount (all usage)	\$0.00000
Rate Reduction Bond Memorandum Account** (all usage)	(\$0.00169)
DWR Bond (all usage)	\$0.00477

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 4

BILLING:
 (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers
 purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS		CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318		\$0.00318
Power Charge Indifference Adjustment (per kWh)	(\$0.00328) (I)		\$0.01668 (I)
DWR Bond Charge (per kWh)	\$0.00477		\$0.00477
CTC Charge (per kWh)	\$0.00332 (R)		\$0.00332 (R)
Total CRS (per kWh)	\$0.00799		\$0.02795

FIXED TRANSITION AMOUNT:

All customers served on this schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction memorandum account rate.

CARE DISCOUNT:

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, FTA and the Rate Reduction Bond Memorandum Account Rate.

STANDBY APPLICABILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 3

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.29569
Customer Charge Poly-phase (\$ per meter per day)	\$0.44353
Meter Charge (A-6) (\$ per meter per day)	\$0.20107
Meter Charge (W) (\$ per meter per day)	\$0.05914
Meter Charge (X) (\$ per meter per day)	\$0.20107

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.36568	(R)
Part-Peak Summer	\$0.17131	
Off-Peak Summer	\$0.10972	
Part-Peak Winter	\$0.13225	
Off-Peak Winter	\$0.10908	(R)

(Continued)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 4

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:		
Peak Summer	\$0.20739	(R)
Part-Peak Summer	\$0.09080	
Off-Peak Summer	\$0.05514	
Part-Peak Winter	\$0.06107	
Off-Peak Winter	\$0.05207	(R)
Distribution:**		
Peak Summer	\$0.12963	(I)
Part-Peak Summer	\$0.05185	
Off-Peak Summer	\$0.02592	
Part-Peak Winter	\$0.04252	
Off-Peak Winter	\$0.02835	(I)
Transmission* (all usage)	\$0.00913	
DWR Bond (all usage)	\$0.00477	
Transmission Rate Adjustments* (all usage)	(\$0.00028)	
Reliability Services* (all usage)	(\$0.00069)	
Public Purpose Programs (all usage)	\$0.01065	
Nuclear Decommissioning (all usage)	\$0.00027	
Competition Transition Charges (all usage)	\$0.00332	(R)
Energy Cost Recovery Amount (all usage)	\$0.00318	
Fixed Transition Amount (all usage)	\$0.00000	
Rate Reduction Bond Memorandum Account** (all usage)	(\$0.00169)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 6

COMMON-AREA ACCOUNTS: Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.
 (Cont'd.)

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS		CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318		\$0.00318
Power Charge Indifference Adjustment (per kWh)	(\$0.00328) (I)		\$0.01668 (I)
DWR Bond Charge (per kWh)	\$0.00477		\$0.00477
CTC Charge (per kWh)	\$0.00332 (R)		\$0.00332 (R)
Total CRS (per kWh)	\$0.00799		\$0.02795

FIXED TRANSITION AMOUNT: All customers served on this schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction memorandum account rate.

CARE DISCOUNT: Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, FTA and the Rate Reduction Bond Memorandum Account Rate.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 2

RATES: Standard Non-Time-of-Use Rate

Table A

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$3.94251	\$3.94251	\$3.94251
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$8.81 (R)	\$8.31 (R)	\$6.16 (R)
Winter	\$5.01 (I)	\$4.60 (I)	\$2.93
<u>Total Energy Rates (\$ per kWh)</u>			
FTA: Summer	\$0.11969 (R)	\$0.11381 (R)	\$0.09922 (R)
Winter	\$0.09059	\$0.08605	\$0.07612
Non-FTA: Summer	\$0.12138	\$0.11550	\$0.10091
Winter	\$0.09228 (R)	\$0.08774 (R)	\$0.07781 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 3

RATES: Standard Non-Time-of-Use Rates
 Table A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rate by Components (\$ per kW)</u>	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Summer	\$2.67 (R)	\$2.77 (R)	\$3.11 (R)
Winter	\$0.00	\$0.00	\$0.00
Distribution:**			
Summer	\$3.39 (I)	\$2.79 (I)	\$0.30
Winter	\$2.26 (I)	\$1.85 (I)	\$0.18
Transmission Maximum Demand*	\$2.97	\$2.97	\$2.97
Reliability Services Maximum Demand*	(\$0.22)	(\$0.22)	(\$0.22)
 <u>Energy Rate by Components (\$ per kWh)</u>			
Generation:			
Summer	\$0.08273 (R)	\$0.08031 (R)	\$0.07838 (R)
Winter	\$0.05920 (R)	\$0.05705 (R)	\$0.05571 (R)
Distribution:**			
Summer	\$0.01670 (I)	\$0.01352 (I)	\$0.00130 (I)
Winter	\$0.01113 (I)	\$0.00902 (I)	\$0.00087
Transmission Rate Adjustments* (all usage)	(\$0.00030)	(\$0.00030)	(\$0.00030)
Public Purpose Programs (all usage)	\$0.01084	\$0.01056	\$0.01012
Nuclear Decommissioning (all usage)	\$0.00027	\$0.00027	\$0.00027
Competition Transition Charges (all usage)	\$0.00319 (R)	\$0.00319 (R)	\$0.00319 (R)
Energy Cost Recovery Amount (all usage)	\$0.00318	\$0.00318	\$0.00318
DWR Bond (all usage)	\$0.00477	\$0.00477	\$0.00477
Fixed Transition Amount (all usage, when applicable)	\$0.00000	\$0.00000	\$0.00000
Rate Reduction Bond Memorandum Account** (all usage, when applicable)	(\$0.00169)	(\$0.00169)	(\$0.00169)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and applicable RRBMA charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 4

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table B

		TOTAL RATES		
		Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>				
Customer Charge (\$ per meter per day)		\$3.94251	\$3.94251	\$3.94251
Optional Meter Data Access Charge (\$ per meter per day)		\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>				
Summer		\$8.81 (R)	\$8.31 (R)	\$6.16 (R)
Winter		\$5.01 (I)	\$4.60 (I)	\$2.93
<u>Total Energy Rates (\$ per kWh)</u>				
FTA	Peak Summer	\$0.13953 (R)	\$0.13171 (R)	\$0.11633 (R)
	Part-Peak Summer	\$0.11995	\$0.11430	\$0.09949
	Off-Peak Summer	\$0.10829	\$0.10349	\$0.08946
	Part-Peak Winter	\$0.09531	\$0.08978	\$0.07966
	Off-Peak Winter	\$0.08596 (R)	\$0.08244 (R)	\$0.07272 (R)
Non-FTA	Peak Summer	\$0.14122 (R)	\$0.13340 (R)	\$0.11802 (R)
	Part-Peak Summer	\$0.12164	\$0.11599	\$0.10118
	Off-Peak Summer	\$0.10998	\$0.10518	\$0.09115
	Part-Peak Winter	\$0.09700	\$0.09147	\$0.08135
	Off-Peak Winter	\$0.08765 (R)	\$0.08413 (R)	\$0.07441 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 5

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers
 Table B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Demand Rate by Components (\$ per kW)</u>			
Generation:			
Summer	\$2.67 (R)	\$2.77 (R)	\$3.11 (R)
Winter	\$0.00	\$0.00	\$0.00
Distribution:**			
Summer	\$3.39 (I)	\$2.79 (I)	\$0.30
Winter	\$2.26 (I)	\$1.85 (I)	\$0.18
Transmission Maximum Demand*	\$2.97	\$2.97	\$2.97
Reliability Services Maximum Demand*	(\$0.22)	(\$0.22)	(\$0.22)
<u>Energy Rate by Components (\$ per kWh)</u>			
Generation:			
Peak Summer	\$0.10257 (R)	\$0.09821 (R)	\$0.09549 (R)
Part-Peak Summer	\$0.08299	\$0.08080	\$0.07865
Off-Peak Summer	\$0.07133	\$0.06999	\$0.06862
Part-Peak Winter	\$0.06392	\$0.06078	\$0.05925
Off-Peak Winter	\$0.05457 (R)	\$0.05344 (R)	\$0.05231 (R)
Distribution:**			
Summer	\$0.01670 (I)	\$0.01352 (I)	\$0.00130 (I)
Winter	\$0.01113 (I)	\$0.00902 (I)	\$0.00087
Transmission Rate Adjustments* (all usage)	(\$0.00030)	(\$0.00030)	(\$0.00030)
Public Purpose Programs (all usage)	\$0.01084	\$0.01056	\$0.01012
Competition Transition Charge (all usage)	\$0.00319 (R)	\$0.00319 (R)	\$0.00319 (R)
Energy Cost Recovery Amount (all usage)	\$0.00318	\$0.00318	\$0.00318
Nuclear Decommissioning (all usage)	\$0.00027	\$0.00027	\$0.00027
DWR Bond (all usage)	\$0.00477	\$0.00477	\$0.00477
Fixed Transition Amount** (all usage, when applicable)	\$0.00000	\$0.00000	\$0.00000
Rate Reduction Bond Memorandum** (all usage, when applicable)	(\$0.00169)	(\$0.00169)	(\$0.00169)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and applicable RRBMA charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 9

BILLING:
 (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers

purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS		CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318		\$0.00318
Power Charge Indifference Adjustment (per kWh)	(\$0.00315) (I)		\$0.01681 (I)
DWR Bond Charge (per kWh)	\$0.00477		\$0.00477
CTC Charge (per kWh)	\$0.00319 (R)		\$0.00319 (R)
Total CRS (per kWh)	\$0.00799		\$0.02795

**FIXED
 TRANSITION
 AMOUNT:**

Eligible small commercial customers served on this schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction memorandum account rate.

**CARE
 DISCOUNT:**

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charge (CTC), Energy Cost Recovery Amount, FTA and the Rate Reduction Bond Memorandum Account Rate.

(Continued)



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco and Oakland where direct current is available.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge Rates

Customer Charge (\$ per meter per day)	\$0.29569
Facility Charge (\$ per meter per day)	\$0.65708

Total Energy Rates (\$ per kWh)

Summer	\$0.18344 (R)
Winter	\$0.13066 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 2

UNBUNDLING OF TOTAL RATES

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.09676 (R)
Winter	\$0.06223 (R)

Distribution:

Summer	\$0.05477 (I)
Winter	\$0.03652 (I)

Transmission* (all usage)	\$0.00913
Transmission Rate Adjustments* (all usage)	(\$0.00028)
Reliability Services* (all usage)	(\$0.00069)
Public Purpose Programs (all usage)	\$0.01221
Nuclear Decommissioning (all usage)	\$0.00027
Competition Transition Charge (all usage)	\$0.00332 (R)
Energy Cost Recovery Amount (all usage)	\$0.00318
DWR Bond (all usage)	\$0.00477

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 3

SEASONS: The summer (Period A) rate is effective May 1 through October 31. The winter (Period B) rate is effective November 1 through April 30. When billing includes use in both Period A and Period B, charges will be prorated based upon the number of days in each period.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS		CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318		\$0.00318
Power Charge Indifference Adjustment (per kWh)	(\$0.00328)	(I)	\$0.01668 (I)
DWR Bond Charge (per kWh)	\$0.00477		\$0.00477
CTC Charge (per kWh)	\$0.00332	(R)	\$0.00332 (R)
Total CRS (per kWh)	\$0.00799		\$0.02795

DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

Sheet 2

1. **APPLICABILITY:** (Cont'd.) Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.
- Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.
- Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.
2. **TERRITORY:** Schedule AG-1 applies everywhere PG&E provides electricity service.
3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A	Rate B
Total Customer Charge Rates (\$ per meter per day)	\$0.47310	\$0.63080
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$4.60 (R)	-
Connected Load Winter	\$0.83	-
Maximum Demand Summer	-	\$7.06 (R)
Maximum Demand Winter	-	\$1.37
Primary Voltage Discount Summer	-	\$0.84 (R)
Primary Voltage Discount Winter	-	\$0.19
Total Energy Rates (\$ per kWh)		
Summer	\$0.19051 (R)	\$0.16615 (R)
Winter	\$0.15030 (R)	\$0.13095 (R)

(Continued)



ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

Sheet 3

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Rate A	Rate B
Generation:		
Connected Load Summer	\$1.06 (R)	—
Connected Load Winter	\$0.00	—
Maximum Demand Summer	—	\$1.58 (R)
Maximum Demand Winter	—	\$0.00
Primary Voltage Discount Summer	—	\$0.57 (R)
Primary Voltage Discount Winter	—	\$0.00
Distribution:		
Connected Load Summer	\$3.54 (I)	—
Connected Load Winter	\$0.83	—
Maximum Demand Summer	—	\$5.48 (I)
Maximum Demand Winter	—	\$1.37
Primary Voltage Discount Summer	—	\$0.27
Primary Voltage Discount Winter	—	\$0.19
Energy Rate by Components (\$ per kWh)		
Generation		
Summer	\$0.08705 (R)	\$0.08679 (R)
Winter	\$0.06979 (R)	\$0.06762 (R)
Distribution		
Summer	\$0.06884 (I)	\$0.04812 (I)
Winter	\$0.04589 (I)	\$0.03209 (I)
Transmission*		
	\$0.00735	\$0.00735
Transmission Rate Adjustments*		
	(\$0.00032)	(\$0.00032)
Reliability Services*		
	(\$0.00056)	(\$0.00056)
Public Purpose Programs		
	\$0.01688	\$0.01350
Nuclear Decommissioning		
	\$0.00027	\$0.00027
Competition Transition Charges		
	\$0.00305 (R)	\$0.00305 (R)
Energy Cost Recovery Amount		
	\$0.00318	\$0.00318
DWR Bond		
	\$0.00477	\$0.00477

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

Sheet 7

9. SEASONS: Summer season begins on May 1 and ends on October 31.

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318	\$0.00318
Power Charge Indifference Adjustment (per kWh)	(\$0.00301) (I)	\$0.01695 (I)
DWR Bond Charge (per kWh)	\$0.00477	\$0.00477
CTC Charge (per kWh)	\$0.00305 (R)	\$0.00305 (R)
Total CRS (per kWh)	\$0.00799	\$0.02795

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 3

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A,D	Rate B,E	Rate C,F
Total Customer/Meter Charge Rates			
Customer Charge (\$ per meter per day)	\$0.47310	\$0.63080	\$2.12895
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$4.15 (R)	-	-
Connected Load Winter	\$0.58	-	-
Maximum Demand Summer	-	\$5.71 (R)	\$2.54 (I)
Maximum Demand Winter	-	\$1.21	\$1.23 (I)
Maximum Peak Demand Summer	-	\$3.26 (R)	\$7.47 (R)
Maximum Part-Peak Demand Summer	-	-	\$1.41 (R)
Maximum Part-Peak Demand Winter	-	-	\$0.27
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.67 (R)	\$0.90 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.19	\$0.15
Transmission Voltage Discount Summer (C, F per Maximum Peak Demand)	-	-	\$4.69 (R)
Transmission Voltage Discount Winter (C, F per Maximum Demand)	-	-	\$1.15 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.25941 (R)	\$0.19232 (R)	\$0.17638 (R)
Part-Peak Summer	-	-	\$0.10680
Off-Peak Summer	\$0.11964 (R)	\$0.10778 (R)	\$0.08220
Part-Peak Winter	\$0.12400	\$0.10752	\$0.08994
Off-Peak Winter	\$0.10366 (R)	\$0.09171 (R)	\$0.07910 (R)

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.): component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Connected Load Summer	\$1.05 (R)	-	-
Connected Load Winter	\$0.00	-	-
Maximum Demand Summer	-	\$1.81 (R)	\$0.00
Maximum Demand Winter	-	\$0.00	\$0.00
Maximum Peak Demand Summer	-	\$1.86 (R)	\$4.33 (R)
Maximum Part-Peak Demand Summer	-	-	\$0.74 (R)
Maximum Part-Peak Demand Winter	-	-	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.43 (R)	\$0.74 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.00	\$0.00
Transmission Voltage Discount Summer (C, F per Maximum Peak Demand)	-	-	\$1.40 (R)
Transmission Voltage Discount Winter (C, F per Maximum Demand)	-	-	\$0.00
Distribution:			
Connected Load Summer	\$3.10 (I)	-	-
Connected Load Winter	\$0.58	-	-
Maximum Demand Summer	-	\$3.90 (I)	\$2.54 (I)
Maximum Demand Winter	-	\$1.21	\$1.23
Maximum Peak Demand Summer	-	\$1.40	\$3.14 (I)
Maximum Part-Peak Demand Summer	-	-	\$0.67
Maximum Part-Peak Demand Winter	-	-	\$0.27
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.24	\$0.16
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.19	\$0.15
Transmission Voltage Discount Summer (C, F per Maximum Peak Demand)	-	-	\$3.29 (I)
Transmission Voltage Discount Winter (C, F per Maximum Demand)	-	-	\$1.15 (I)
Energy Rates by Component (\$ per kWh)			
Generation:			
Peak Summer	\$0.12500 (R)	\$0.09645 (R)	\$0.11050 (R)
Part-Peak Summer	-	-	\$0.06273
Off-Peak Summer	\$0.05429 (R)	\$0.05613 (R)	\$0.04538
Part-Peak Winter	\$0.05750	\$0.05474	\$0.05030 (R)
Off-Peak Winter	\$0.04906 (R)	\$0.04667 (R)	\$0.04283 (I)
Distribution:			
Peak Summer	\$0.10359 (I)	\$0.06633 (I)	\$0.03634 (I)
Part-Peak Summer	-	-	\$0.01453
Off-Peak Summer	\$0.03453 (I)	\$0.02211 (I)	\$0.00728
Part-Peak Winter	\$0.03568	\$0.02324	\$0.01010
Off-Peak Winter	\$0.02378 (I)	\$0.01550 (I)	\$0.00673 (I)

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
Transmission* (all usage)	\$0.00735	\$0.00735	\$0.00735
Transmission Rate Adjustments* (all usage)	(\$0.00032)	(\$0.00032)	(\$0.00032)
Reliability Services* (all usage)	(\$0.00056)	(\$0.00056)	(\$0.00056)
Public Purpose Programs (all usage)	\$0.01308	\$0.01180	\$0.01180
Nuclear Decommissioning (all usage)	\$0.00027	\$0.00027	\$0.00027
Competition Transition Charges (all usage)	\$0.00305 (R)	\$0.00305 (R)	\$0.00305 (R)
Energy Cost Recovery Amount (all usage)	\$0.00318	\$0.00318	\$0.00318
DWR Bond (all usage)	\$0.00477	\$0.00477	\$0.00477

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 11

12. DEFINITION
 OF SERVICE
 VOLTAGE:

The following defines the three voltage classes of Schedule AG-4 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. **Secondary:** This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. **Primary:** This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option not taking service at the new voltage (and making whatever changes in their system are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318	\$0.00318
Power Charge Indifference Adjustment (per kWh)	(\$0.00301) (I)	\$0.01695 (I)
DWR Bond Charge (per kWh)	\$0.00477	\$0.00477
CTC Charge (per kWh)	\$0.00305 (R)	\$0.00305 (R)
Total CRS (per kWh)	\$0.00799	\$0.02795

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A,D	Rate B,E	Rate C,F
Total Customer/Meter Charge Rates			
Customer Charge (\$ per meter per day)	\$0.47310	\$0.98563	\$5.25667
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$7.01 (R)	-	-
Connected Load Winter	\$1.17	-	-
Maximum Demand Summer	-	\$9.61 (R)	\$3.77 (I)
Maximum Demand Winter	-	\$3.44 (I)	\$2.52 (I)
Maximum Peak Demand Summer	-	\$6.60 (R)	\$11.04 (R)
Maximum Part-Peak Demand Summer	-	-	\$2.26 (R)
Maximum Part-Peak Demand Winter	-	-	\$0.50
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$1.21 (R)	\$1.74 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.12	\$0.14
Transmission Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$7.06 (R)	\$9.39 (R)
Transmission Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$2.97 (I)	\$1.83 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.20417 (R)	\$0.15522 (R)	\$0.11517 (R)
Part-Peak Summer	-	-	\$0.07826
Off-Peak Summer	\$0.10673 (R)	\$0.06557 (R)	\$0.06451
Part-Peak Winter	\$0.11196	\$0.08117	\$0.06863
Off-Peak Winter	\$0.09582 (R)	\$0.05911 (R)	\$0.06238 (R)

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Connected Load Summer	\$2.78 (R)	-	-
Connected Load Winter	\$0.00	-	-
Maximum Demand Summer	-	\$3.40 (R)	\$0.00
Maximum Demand Winter	-	\$0.00	\$0.00
Maximum Peak Demand Summer	-	\$4.17 (R)	\$7.50 (R)
Maximum Part-Peak Demand Summer	-	-	\$1.42 (R)
Maximum Part-Peak Demand Winter	-	-	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$1.04 (R)	\$1.54 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.00	\$0.00
Transmission Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$1.89 (R)	\$2.84 (R)
Transmission Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.00	\$0.00
Distribution:			
Connected Load Summer	\$4.23 (I)	-	-
Connected Load Winter	\$1.17	-	-
Maximum Demand Summer	-	\$6.21 (I)	\$3.77 (I)
Maximum Demand Winter	-	\$3.44	\$2.52
Maximum Peak Demand Summer	-	\$2.43 (I)	\$3.54 (I)
Maximum Part-Peak Demand Summer	-	-	\$0.84
Maximum Part-Peak Demand Winter	-	-	\$0.50
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.17	\$0.20
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.12	\$0.14
Transmission Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$5.17 (I)	\$6.55 (I)
Transmission Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$2.97 (I)	\$1.83 (I)

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES:
 (Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Peak Summer	\$0.11736 (R)	\$0.11121 (R)	\$0.08819 (R)
Part-Peak Summer	-	-	\$0.05128 (R)
Off-Peak Summer	\$0.05823 (R)	\$0.03844 (I)	\$0.03753 (I)
Part-Peak Winter	\$0.06097	\$0.05404 (R)	\$0.04165
Off-Peak Winter	\$0.05206 (R)	\$0.03198 (I)	\$0.03540 (I)
Distribution:			
Peak Summer	\$0.05747 (I)	\$0.01688 (I)	\$0.00000
Part-Peak Summer	-	-	\$0.00000
Off-Peak Summer	\$0.01916 (I)	\$0.00000	\$0.00000
Part-Peak Winter	\$0.02165	\$0.00000	\$0.00000
Off-Peak Winter	\$0.01442 (I)	\$0.00000	\$0.00000
Transmission* (all usage)	\$0.00735	\$0.00735	\$0.00735
Transmission Rate Adjustments* (all usage)	(\$0.00032)	(\$0.00032)	(\$0.00032)
Reliability Services* (all usage)	(\$0.00056)	(\$0.00056)	(\$0.00056)
Public Purpose Programs (all usage)	\$0.01160	\$0.00939	\$0.00924
Nuclear Decommissioning (all usage)	\$0.00027	\$0.00027	\$0.00027
Competition Transition Charges (all usage)	\$0.00305 (R)	\$0.00305 (R)	\$0.00305 (R)
Energy Cost Recovery Amount (all usage)	\$0.00318	\$0.00318	\$0.00318
DWR Bond (all usage)	\$0.00477	\$0.00477	\$0.00477

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 11

12. DEFINITION OF SERVICE VOLTAGE:

The following defines the three voltage classes of Schedule AG-5 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318	\$0.00318
Power Charge Indifference Adjustment (per kWh)	(\$0.00301) (I)	\$0.01695 (I)
DWR Bond Charge (per kWh)	\$0.00477	\$0.00477
CTC Charge (per kWh)	\$0.00305 (R)	\$0.00305 (R)
Total CRS (per kWh)	\$0.00799	\$0.02795

(Continued)



ELECTRIC SCHEDULE AG-ICE Sheet 4
 AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE
 RATE

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES
 (Cont'd.)

Energy Rates by Component (\$ per kWh)

Generation:

Peak Summer	\$0.10135	(I)
Part-Peak Summer	\$0.07259	
Off-Peak Summer	\$0.02292	
Part-Peak Winter	\$0.07521	
Off-Peak Winter	\$0.02292	(I)

Transmission* \$0.00735

Transmission Rate Adjustments* (\$0.00032)

Reliability Services* (\$0.00056)

Public Purpose Programs \$0.00939

Nuclear Decommissioning \$0.00027

Competition Transition Charges \$0.00305 (R)

Energy Cost Recovery Amount \$0.00318

DWR Bond Charge \$0.00477

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A,D	Rate B,E
Total Customer/Meter Charge Rates		
Customer Charge (\$ per meter per day)	\$0.47310	\$0.63080
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$4.15 (R)	-
Connected Load Winter	\$0.63	-
Maximum Peak Demand Summer	-	\$2.46 (R)
Maximum Demand Summer	-	\$5.83 (R)
Maximum Demand Winter	-	\$1.12
Voltage Discount Summer	-	\$0.55 (R)
Voltage Discount Winter	-	\$0.18
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.34663 (R)	\$0.33434 (R)
Off-Peak Summer	\$0.12025	\$0.11962
Part-Peak Winter	\$0.12365	\$0.11223
Off-Peak Winter	\$0.10319 (R)	\$0.09520 (R)

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components (\$ per kW)

Generation:

	Rate A,D	Rate B,E
Connected Load Summer	\$1.02 (R)	-
Connected Load Winter	\$0.00	-
Maximum Peak Demand Summer	-	\$1.60 (R)
Maximum Demand Summer	-	\$1.50 (R)
Maximum Demand Winter	-	\$0.00
Primary Voltage Discount Summer	-	\$0.36 (R)
Primary Voltage Discount Winter	-	\$0.00

Distribution:

Connected Load Summer	\$3.13 (I)	-
Connected Load Winter	\$0.63	-
Maximum Peak Demand Summer	-	\$0.86
Maximum Demand Summer	-	\$4.33 (I)
Maximum Demand Winter	-	\$1.12
Primary Voltage Discount Summer	-	\$0.19
Primary Voltage Discount Winter	-	\$0.18

Energy Rate by Components (\$ per kWh)

Generation:

Peak Summer	\$0.20015 (R)	\$0.21706 (R)
Off-Peak Summer	\$0.05081	\$0.06038
Part-Peak Winter	\$0.05612	\$0.05541
Off-Peak Winter	\$0.04786 (R)	\$0.04726 (R)

Distribution:

Peak Summer	\$0.11555 (I)	\$0.08706 (I)
Off-Peak Summer	\$0.03851	\$0.02902
Part-Peak Winter	\$0.03660	\$0.02660
Off-Peak Winter	\$0.02440 (I)	\$0.01772 (I)

Transmission* (all usage) \$0.00735 \$0.00735

Reliability Services* (all usage) (\$0.00056) (\$0.00056)

Transmission Rate Adjustments* (all usage) (\$0.00032) (\$0.00032)

Public Purpose Programs (all usage) \$0.01319 \$0.01248

Nuclear Decommissioning (all usage) \$0.00027 \$0.00027

Competition Transition Charges (all usage) \$0.00305 (R) \$0.00305 (R)

Energy Cost Recovery Amount (all usage) \$0.00318 \$0.00318

DWR Bond (all usage) \$0.00477 \$0.00477

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 8

10. **MAXIMUM-PEAK-PERIOD DEMAND** (Rates B and E Only): The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month.
11. **DEFINITION OF SERVICE VOLTAGE:** The following defines the three voltage classes of Schedule AG-R rates. Standard Service Voltages are listed in Rule 2, Section B.1.
- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
 - b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.
- Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.
- Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.
- Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS		CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318		\$0.00318
Power Charge Indifference Adjustment (per kWh)	(\$0.00301)	(I)	\$0.01695 (I)
DWR Bond Charge (per kWh)	\$0.00477		\$0.00477
CTC Charge (per kWh)	\$0.00305	(R)	\$0.00305 (R)
Total CRS (per kWh)	\$0.00799		\$0.02795

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A,D	Rate B,E
Total Customer/Meter Charge Rates		
Customer Charge (\$ per meter per day)	\$0.47310	\$0.63080
TOU Meter Charge (\$ per meter per day)	\$0.22341	\$0.19713
(for rate A & B)		
TOU Meter Charge (\$ per meter per day)	\$0.06571	\$0.03943
(for rate D & E)		
Total Demand Rates (\$ per kW)		
Connected Load or Maximum Demand Summer	\$4.17 (R)	-
Connected Load or Maximum Demand Winter	\$0.66	-
Maximum Peak Demand Summer	-	\$2.48 (R)
Maximum Demand Summer	-	\$5.85 (R)
Maximum Demand Winter	-	\$1.10
Voltage Discount Summer	-	\$0.59 (R)
Voltage Discount Winter	-	\$0.17
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.32266 (R)	\$0.30621 (R)
Off-Peak Summer	\$0.11823	\$0.11621
Part-Peak Winter	\$0.12450	\$0.11077
Off-Peak Winter	\$0.10398 (R)	\$0.09393 (R)

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E
Generation:		
Connected Load Summer	\$1.06 (R)	-
Connected Load Winter	\$0.00	-
Maximum Peak Demand Summer	-	\$1.69 (R)
Maximum Demand Summer	-	\$1.38 (R)
Maximum Demand Winter	-	\$0.00
Primary Voltage Discount Summer	-	\$0.38 (R)
Primary Voltage Discount Winter	-	\$0.00
Distribution:		
Connected Load Summer	\$3.11 (I)	-
Connected Load Winter	\$0.66	-
Maximum Peak Demand Summer	-	\$0.79
Maximum Demand Summer	-	\$4.47 (I)
Maximum Demand Winter	-	\$1.10
Primary Voltage Discount Summer	-	\$0.21
Primary Voltage Discount Winter	-	\$0.17
 Energy Rate by Components (\$ per kWh)		
Generation:		
Peak Summer	\$0.18207 (R)	\$0.18955 (R)
Off-Peak Summer	\$0.05068	\$0.05733
Part-Peak Winter	\$0.05713	\$0.05429
Off-Peak Winter	\$0.04872 (R)	\$0.04628 (R)
Distribution:		
Peak Summer	\$0.10955 (I)	\$0.08667 (I)
Off-Peak Summer	\$0.03651	\$0.02889
Part-Peak Winter	\$0.03633	\$0.02649
Off-Peak Winter	\$0.02422 (I)	\$0.01766 (I)
Transmission* (all usage)	\$0.00735	\$0.00735
Transmission Rate Adjustments* (all usage)	(\$0.00032)	(\$0.00032)
Reliability Services* (all usage)	(\$0.00056)	(\$0.00056)
Public Purpose Programs (all usage)	\$0.01330	\$0.01225
Nuclear Decommissioning (all usage)	\$0.00027	\$0.00027
Competition Transition Charges (all usage)	\$0.00305 (R)	\$0.00305 (R)
Energy Cost Recovery Amount (all usage)	\$0.00318	\$0.00318
DWR Bond (all usage)	\$0.00477	\$0.00477

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 10

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318	\$0.00318
Power Charge Indifference Adjustment (per kWh)	(\$0.00301) (I)	\$0.01695 (I)
DWR Bond Charge (per kWh)	\$0.00477	\$0.00477
CTC Charge (per kWh)	\$0.00305 (R)	\$0.00305 (R)
Total CRS (per kWh)	\$0.00799	\$0.02795

(Continued)



**ELECTRIC SCHEDULE E-1
 RESIDENTIAL SERVICES**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA) and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11559 (I)
101% - 130% of Baseline	\$0.13142 (I)
131% - 200% of Baseline	\$0.22580 (R)
201% - 300% of Baseline	\$0.31304
Over 300% of Baseline	\$0.35876 (R)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

(Continued)



**ELECTRIC SCHEDULE E-1
 RESIDENTIAL SERVICES**

Sheet 2

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.04714	(I)
101% - 130% of Baseline	\$0.05593	(I)
131% - 200% of Baseline	\$0.10834	(R)
201% - 300% of Baseline	\$0.15678	
Over 300% of Baseline	\$0.18217	(R)

Distribution:**

Baseline Usage	\$0.03786	(I)
101% - 130% of Baseline	\$0.04490	
131% - 200% of Baseline	\$0.08687	
201% - 300% of Baseline	\$0.12567	
Over 300% of Baseline	\$0.14600	(I)

Transmission* (all usage)	\$0.01034	
Transmission Rate Adjustments* (all usage)	(\$0.00026)	
Reliability Services* (all usage)	(\$0.00078)	
Public Purpose Programs (all usage)	\$0.01138	
Nuclear Decommissioning (all usage)	\$0.00027	
Competition Transition Charges (all usage)	\$0.00332	(R)
Energy Cost Recovery Amount (all usage)	\$0.00318	
Fixed Transition Amount (FTA)** (all usage)	\$0.00000	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00163)	
DWR Bond (all usage)	\$0.00477	

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution**	\$0.11935 (I)	-
Transmission*	-	\$0.01008
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00472	-
Nuclear Decommissioning	\$0.00011	-
Competition Transition Charges	-	\$0.00332 (R)
Energy Cost Recovery Amount	-	\$0.00318
FTA**	-	\$0.00000
RRBMA**	-	(\$0.00163)
DWR Bond	-	\$0.00477
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE E-1
 RESIDENTIAL SERVICES**

Sheet 3

**SPECIAL
 CONDITIONS:**

1. **BASELINE RATES:** Baseline rates are applicable only to separately-metered residential use. PG&E may require the customer to complete and file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1):** The following quantities of electricity are to be billed at the rates for baseline use:

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	16.5 (C)	12.9 (C)	20.1 (C)	35.5 (C)
Q	8.3	12.6	11.1	22.9 (C)
R	18.1	12.3 (C)	23.2	32.6
S	16.5	12.7 (C)	20.1	32.0 (C)
T	8.3	9.8	11.1	20.2
V	9.6	11.1 (C)	16.5	27.5 (C)
W	19.4	11.4 (C)	27.3	29.2
X	12.1	12.6	12.2	22.9 (C)
Y	12.2	13.3 (C)	15.0	30.9
Z	8.8 (C)	11.6 (C)	12.8 (C)	31.5

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



**ELECTRIC SCHEDULE E-1
 RESIDENTIAL SERVICES**

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA CRS		CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318		\$0.00318
Power Charge Indifference Adjustment (per kWh)	(\$0.00328)	(I)	\$0.01668 (I)
DWR Bond Charge (per kWh)	\$0.00477		\$0.00477
CTC Charge (per kWh)	\$0.00332	(R)	\$0.00332 (R)
Total CRS (per kWh)	\$0.00799		\$0.02795

10. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.29328 (I)	\$0.14462 (I)	\$0.08463 (I)
101% - 130% of Baseline	\$0.30908 (I)	\$0.16041 (I)	\$0.10043 (I)
131% - 200% of Baseline	\$0.40321 (R)	\$0.25456 (R)	\$0.19457 (R)
201% - 300% of Baseline	\$0.49027	\$0.34162	\$0.28164
Over 300% of Baseline	\$0.53589 (R)	\$0.38724 (R)	\$0.32726 (R)
Winter			
Baseline Usage	—	\$0.10037 (I)	\$0.08864 (I)
101% - 130% of Baseline	—	\$0.11617 (I)	\$0.10444 (I)
131% - 200% of Baseline	—	\$0.21032 (R)	\$0.19859 (R)
201% - 300% of Baseline	—	\$0.29738	\$0.28565
Over 300% of Baseline	—	\$0.34300 (R)	\$0.33127 (R)
Total Meter Charge Rate (\$ per meter per day)	\$0.25298		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

(Continued)



ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 3

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.17304 (R)	\$0.07723 (I)	\$0.03856 (I)
101% - 130% of Baseline	\$0.18323	\$0.08740 (I)	\$0.04874 (I)
131% - 200% of Baseline	\$0.24388	\$0.14807 (R)	\$0.10940 (R)
201% - 300% of Baseline	\$0.29999	\$0.20418	\$0.16552
Over 300% of Baseline	\$0.32939 (R)	\$0.23358 (R)	\$0.19493 (R)
Winter			
Baseline Usage	—	\$0.04870 (I)	\$0.04114 (I)
101% - 130% of Baseline	—	\$0.05889 (I)	\$0.05133 (I)
131% - 200% of Baseline	—	\$0.11956 (R)	\$0.11200 (R)
201% - 300% of Baseline	—	\$0.17567	\$0.16811
Over 300% of Baseline	—	\$0.20507 (R)	\$0.19751 (R)
Distribution:**			
Summer			
Baseline Usage	\$0.08965 (I)	\$0.03680 (I)	\$0.01548 (I)
101% - 130% of Baseline	\$0.09526	\$0.04242	\$0.02110
131% - 200% of Baseline	\$0.12874	\$0.07590	\$0.05458
201% - 300% of Baseline	\$0.15969	\$0.10685	\$0.08553
Over 300% of Baseline	\$0.17591 (I)	\$0.12307 (I)	\$0.10174 (I)
Winter			
Baseline Usage	—	\$0.02108 (I)	\$0.01691 (I)
101% - 130% of Baseline	—	\$0.02669	\$0.02252
131% - 200% of Baseline	—	\$0.06017	\$0.05600
201% - 300% of Baseline	—	\$0.09112	\$0.08695
Over 300% of Baseline	—	\$0.10734 (I)	\$0.10317 (I)
Transmission* (all usage)	\$0.01034	\$0.01034	\$0.01034
Transmission Rate Adjustments* (all usage)	(\$0.00026)	(\$0.00026)	(\$0.00026)
Reliability Services* (all usage)	(\$0.00078)	(\$0.00078)	(\$0.00078)
Public Purpose Programs (all usage)	\$0.01138	\$0.01138	\$0.01138
Nuclear Decommissioning (all usage)	\$0.00027	\$0.00027	\$0.00027
Competition Transition Charges (all usage)	\$0.00332 (R)	\$0.00332 (R)	\$0.00332 (R)
Energy Cost Recovery Amount (all usage)	\$0.00318	\$0.00318	\$0.00318
Fixed Transition Amount (FTA) (all usage)	\$0.00000	\$0.00000	\$0.00000
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00163)	(\$0.00163)	(\$0.00163)
DWR Bond (all usage)	\$0.00477	\$0.00477	\$0.00477
Minimum Charge Rate by Component			
	\$ per meter per day	\$ per kWh	
Distribution**	\$0.11935 (I)	—	
Transmission*	—	\$0.01008	
Reliability Services*	\$0.00000	—	
Public Purpose Programs	\$0.00472	—	
Nuclear Decommissioning	\$0.00011	—	
Competition Transition Charges	—	\$0.00332 (R)	
Energy Cost Recovery Amount	—	\$0.00318	
FTA	—	\$0.00000	
RRBMA**	—	(\$0.00163)	
DWR Bond	—	\$0.00477	
Generation***	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 4

**SPECIAL
 CONDITIONS:**

- BASELINE RATES:** Baseline rates are applicable only to separately metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
- BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer Tier I	Winter Tier I	Summer Tier I	Winter Tier I
P	16.5 (C)	12.9 (C)	20.1 (C)	35.5 (C)
Q	8.3	12.6	11.1	22.9 (C)
R	18.1	12.3 (C)	23.2	32.6
S	16.5	12.7 (C)	20.1	32.0 (C)
T	8.3	9.8	11.1	20.2
V	9.6	11.1 (C)	16.5	27.5 (C)
W	19.4	11.4 (C)	27.3	29.2
X	12.1	12.6	12.2	22.9 (C)
Y	12.2	13.3 (C)	15.0	30.9
Z	8.8 (C)	11.6 (C)	12.8 (C)	31.5

- TIME PERIODS:** Times of the year and times of the day are defined as follows:

Summer (service from May 1 through October 31):

Peak: 1:00 p.m. to 7:00 p.m. Monday through Friday

Partial-Peak: 10:00 a.m. to 1:00 p.m.
 AND 7:00 p.m. to 9:00 p.m. Monday through Friday
 Plus 5:00 p.m. to 8:00 p.m. Saturday and Sunday

Off-Peak: All other times including Holidays.

Winter (service from November 1 through April 30):

Partial-Peak: 5:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

8. BILLING (Cont'd):

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (kWh)	\$0.00318	\$0.00318
Power Charge Indifference Adjustment (per kWh)	(\$0.00328) (I)	\$0.01668 (I)
DWR Bond Charge (per kWh)	\$0.00477	\$0.00477
CTC Charge (per kWh)	\$0.00332 (R)	\$0.00332 (R)
Total CRS (per kWh)	\$0.00799	\$0.02795

9. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE E-7
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.29843 (I)	\$0.08765 (I)
101% - 130% of Baseline	\$0.29843 (I)	\$0.08765 (I)
131% - 200% of Baseline	\$0.39304 (R)	\$0.18226 (R)
201% - 300% of Baseline	\$0.48051	\$0.26972
Over 300% of Baseline	\$0.52634 (R)	\$0.31556 (R)
Winter		
Baseline Usage	\$0.11623 (I)	\$0.09072 (I)
101% - 130% of Baseline	\$0.11623 (I)	\$0.09072 (I)
131% - 200% of Baseline	\$0.21084 (R)	\$0.18533 (R)
201% - 300% of Baseline	\$0.29831	\$0.27280
Over 300% of Baseline	\$0.34414 (R)	\$0.31863 (R)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01640 (R)	\$0.01640 (R)
Total Meter Charge Rate (\$ per meter per day)		
E-7	\$0.11532	
Rate W	\$0.03843	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

(Continued)



ELECTRIC SCHEDULE E-7
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 3

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer		
Baseline Usage	\$0.17314 (I)	\$0.03689 (I)
101% - 130% of Baseline	\$0.17314 (I)	\$0.03689 (I)
131% - 200% of Baseline	\$0.23429 (R)	\$0.09804 (R)
201% - 300% of Baseline	\$0.29083	\$0.15458
Over 300% of Baseline	\$0.32046 (R)	\$0.18421 (R)
Winter		
Baseline Usage	\$0.05536 (I)	\$0.03887 (I)
101% - 130% of Baseline	\$0.05536 (I)	\$0.03887 (I)
131% - 200% of Baseline	\$0.11652 (R)	\$0.10003 (R)
201% - 300% of Baseline	\$0.17306	\$0.15657
Over 300% of Baseline	\$0.20268 (R)	\$0.18619 (R)
Distribution:**		
Summer		
Baseline Usage	\$0.09478 (I)	\$0.02025 (I)
101% - 130% of Baseline	\$0.09478	\$0.02025
131% - 200% of Baseline	\$0.12824	\$0.05371 (I)
201% - 300% of Baseline	\$0.15917	\$0.08463
Over 300% of Baseline	\$0.17537 (I)	\$0.10084 (R)
Winter		
Baseline Usage	\$0.03036 (I)	\$0.02134 (I)
101% - 130% of Baseline	\$0.03036	\$0.02134
131% - 200% of Baseline	\$0.06381	\$0.05479
201% - 300% of Baseline	\$0.09474 (I)	\$0.08572 (I)
Over 300% of Baseline	\$0.11095 (R)	\$0.10193 (R)
Baseline Credit (\$ per kWh of baseline use)	\$0.01640 (R)	\$0.01640 (R)
Transmission* (all usage)	\$0.01034	\$0.01034
Transmission Rate Adjustments* (all usage)	(\$0.00026)	(\$0.00026)
Reliability Services* (all usage)	(\$0.00078)	(\$0.00078)
Public Purpose Programs (all usage)	\$0.01130	\$0.01130
Nuclear Decommissioning (all usage)	\$0.00027	\$0.00027
Competition Transition Charges (all usage)	\$0.00332 (R)	\$0.00332 (R)
Energy Cost Recovery Amount (all usage)	\$0.00318	\$0.00318
Fixed Transition Amount (FTA) (all usage)	\$0.00000	\$0.00000
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00163)	(\$0.00163)
DWR Bond (all usage)	\$0.00477	\$0.00477
	\$ per meter	
	per day	\$ per kWh
Minimum Charge Rate by Component		
Distribution**	\$0.12990	-
Transmission*	-	\$0.01008
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00469	-
Nuclear Decommissioning	\$0.00011	-
Competition Transition Charges	-	\$0.00332 (R)
Energy Cost Recovery Amount	-	\$0.00318
FTA	-	\$0.00000
RRBMA**	-	(\$0.00163)
DWR Bond	-	\$0.00477
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE E-7
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 4

**SPECIAL
 CONDITIONS:**

1. **BASELINE RATES:** Baseline rates are applicable only to separately metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	16.5 (C)	12.9 (C)	20.1 (C)	35.5 (C)
Q	8.3	12.6	11.1	22.9 (C)
R	18.1	12.3 (C)	23.2	32.6
S	16.5	12.7 (C)	20.1	32.0 (C)
T	8.3	9.8	11.1	20.2
V	9.6	11.1 (C)	16.5	27.5 (C)
W	19.4	11.4 (C)	27.3	29.2
X	12.1	12.6	12.2	22.9 (C)
Y	12.2	13.3 (C)	15.0	30.9
Z	8.8 (C)	11.6 (C)	12.8 (C)	31.5

3. **TIME PERIODS:** PEAK: 12:00 noon to 6:00 p.m. Monday through Friday
 OFF-PEAK: All other hours

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE E-7
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

8. BILLING (Cont'd):

	<u>DA CRS</u>	<u>CCA CRS</u>
Energy Cost Recovery Amount Charge (kWh)	\$0.00318	\$0.00318
Power Charge Indifference Adjustment (per kWh)	(\$0.00328) (I)	\$0.01668 (I)
DWR Bond Charge (per kWh)	\$0.00477	\$0.00477
CTC Charge (per kWh)	\$0.00332 (R)	\$0.00332 (R)
 Total CRS (per kWh)	 \$0.00799	 \$0.02795



ELECTRIC SCHEDULE E-8
RESIDENTIAL SEASONAL SERVICE OPTION

Sheet 1

APPLICABILITY: This voluntary schedule is available to customers using service under Schedules E-1 or E-7. This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges. See Special Conditions 7 and 8 of this rate schedule for exemptions to standby charges.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)

Summer

Baseline Usage	\$0.11943 (I)
101% - 130% of Baseline	\$0.11943 (I)
131% - 200% of Baseline	\$0.21374 (R)
201% - 300% of Baseline	\$0.30093
Over 300% of Baseline	\$0.34662 (R)

Winter

Baseline Usage	\$0.07642 (I)
101% - 130% of Baseline	\$0.07642 (I)
131% - 200% of Baseline	\$0.17074 (R)
201% - 300% of Baseline	\$0.25793
Over 300% of Baseline	\$0.30362 (R)

Total Customer Charge Rate (\$ per meter per day) \$0.41160

(Continued)



ELECTRIC SCHEDULE E-8
RESIDENTIAL SEASONAL SERVICE OPTION

Sheet 2

RATES: Total bundled service charges shown on customer's bills are unbundled according to
 (Cont'd.) the component rates shown below. The generation component is determined residually
 after all other applicable component charges are calculated.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned
 entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Baseline Usage	\$0.07408	(I)
101% - 130% of Baseline	\$0.07408	(I)
131% - 200% of Baseline	\$0.15350	(R)
201% - 300% of Baseline	\$0.22692	
Over 300% of Baseline	\$0.26540	(R)

Winter

Baseline Usage	\$0.03786	(I)
101% - 130% of Baseline	\$0.03786	(I)
131% - 200% of Baseline	\$0.11729	(R)
201% - 300% of Baseline	\$0.19071	
Over 300% of Baseline	\$0.22919	(R)

Distribution:**

Summer

Baseline Usage	\$0.01392	(I)
101% - 130% of Baseline	\$0.01392	
131% - 200% of Baseline	\$0.02881	
201% - 300% of Baseline	\$0.04258	
Over 300% of Baseline	\$0.04979	(I)

Winter

Baseline Usage	\$0.00713	(I)
101% - 130% of Baseline	\$0.00713	
131% - 200% of Baseline	\$0.02202	
201% - 300% of Baseline	\$0.03579	
Over 300% of Baseline	\$0.04300	(I)

Transmission* (all usage)	\$0.01034
Transmission Rate Adjustments* (all usage)	(\$0.00026)
Reliability Services* (all usage)	(\$0.00078)
Public Purpose Programs (all usage)	\$0.01222
Nuclear Decommissioning (all usage)	\$0.00027
Competition Transition Charges (all usage)	\$0.00332 (R)
Energy Cost Recovery Amount (all usage)	\$0.00318
Fixed Transition Amount (FTA) (all usage)	\$0.00000
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00163)
DWR Bond (all usage)	\$0.00477

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-8
RESIDENTIAL SEASONAL SERVICE OPTION

Sheet 3

**SPECIAL
 CONDITIONS:**

1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule below 130 percent of baseline, but are applicable to all usage in excess of 130 percent of baseline. Please see Schedule E-1 for applicable baseline quantities.
4. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA CRS		CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318		\$0.00318
Power Charge Indifference Amount (per kWh)	(\$0.00328)	(I)	\$0.01668 (I)
DWR Bond Charge (per kWh)	\$0.00477		\$0.00477
CTC Charge (per kWh)	\$0.00332	(R)	\$0.00332 (R)
Total CRS (per kWh)	\$0.00799		\$0.02795

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Rate A

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.28821 (I)	\$0.10527 (I)	\$0.04999 (I)
101% - 130% of Baseline	\$0.28821 (I)	\$0.10527 (I)	\$0.04999 (I)
131% - 200% of Baseline	\$0.38283 (R)	\$0.19988 (R)	\$0.11844
201% - 300% of Baseline	\$0.47029	\$0.28734	\$0.15394
Over 300% of Baseline	\$0.51612 (R)	\$0.33317 (R)	\$0.19874
Winter			
Baseline Usage	—	\$0.10514 (I)	\$0.05844 (I)
101% - 130% of Baseline	—	\$0.10514 (I)	\$0.05844 (I)
131% - 200% of Baseline	—	\$0.19976 (R)	\$0.11844
201% - 300% of Baseline	—	\$0.28722	\$0.15394
Over 300% of Baseline	—	\$0.33305 (R)	\$0.19874
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01640 (R)	\$0.01640 (R)	\$0.01640 (R)
Total Meter Charge Rate (\$ per meter per day)	\$0.21881		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 3

RATES: Rate A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: The meter charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.16631 (I)	\$0.04821 (I)	\$0.01252 (I)
101% - 130% of Baseline	\$0.16631 (I)	\$0.04821 (I)	\$0.01252 (I)
131% - 200% of Baseline	\$0.22739 (R)	\$0.10929 (R)	\$0.04744 (I)
201% - 300% of Baseline	\$0.28385 (I)	\$0.16574 (I)	\$0.05193 (I)
Over 300% of Baseline	\$0.31343 (R)	\$0.19533 (R)	\$0.08049 (I)
Winter			
Baseline Usage	-	\$0.04813 (I)	\$0.01798 (I)
101% - 130% of Baseline	-	\$0.04813 (I)	\$0.01798 (I)
131% - 200% of Baseline	-	\$0.10921 (R)	\$0.04444 (I)
201% - 300% of Baseline	-	\$0.16567 (I)	\$0.04894 (I)
Over 300% of Baseline	-	\$0.19525 (R)	\$0.07749 (I)
Distribution:**			
Summer			
Baseline Usage	\$0.09139 (I)	\$0.02655 (I)	\$0.00696 (I)
101% - 130% of Baseline	\$0.09139 (I)	\$0.02655 (I)	\$0.00696 (I)
131% - 200% of Baseline	\$0.12493 (I)	\$0.06008 (I)	\$0.04049 (I)
201% - 300% of Baseline	\$0.15593 (I)	\$0.09109 (I)	\$0.07150 (R)
Over 300% of Baseline	\$0.17218 (I)	\$0.10733 (R)	\$0.08774 (R)
Winter			
Baseline Usage	-	\$0.02650 (I)	\$0.00995 (I)
101% - 130% of Baseline	-	\$0.02650 (I)	\$0.00995 (I)
131% - 200% of Baseline	-	\$0.06004 (I)	\$0.04349 (I)
201% - 300% of Baseline	-	\$0.09104 (I)	\$0.07449 (R)
Over 300% of Baseline	-	\$0.10729 (R)	\$0.09074 (I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01640 (R)	\$0.01640 (R)	\$0.01640 (R)
Transmission* (all usage)	\$0.01034	\$0.01034	\$0.01034
Transmission Rate Adjustments* (all usage)	(\$0.00026)	(\$0.00026)	(\$0.00026)
Reliability Services* (all usage)	(\$0.00078)	(\$0.00078)	(\$0.00078)
Public Purpose Programs (all usage)	\$0.01130	\$0.01130	\$0.01130
Nuclear Decommissioning (all usage)	\$0.00027	\$0.00027	\$0.00027
Competition Transition Charges (all usage)	\$0.00332 (R)	\$0.00332 (R)	\$0.00332 (R)
Energy Cost Recovery Amount (all usage)	\$0.00318	\$0.00318	\$0.00318
Fixed Transition Amount (FTA) (all usage)	\$0.00000	\$0.00000	\$0.00000
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00163)	(\$0.00163)	(\$0.00163)
DWR Bond (all usage)	\$0.00477	\$0.00477	\$0.00477
	\$ per meter per day	\$ per kWh	
Minimum Charge Rate by Component	\$0.12990	-	
Distribution**	-	\$0.01008	
Transmission*	-	-	
Reliability Services*	\$0.00000	-	
Public Purpose Programs	\$0.00469	-	
Nuclear Decommissioning	\$0.00011	-	
Competition Transition Charges	-	\$0.00332 (R)	
Energy Cost Recovery Amount	-	\$0.00318	
FTA	-	\$0.00000	
RRBMA**	-	(\$0.00163)	
DWR Bond	-	\$0.00477	
Generation***	-	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 4

RATES:
 (Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.28413 (I)	\$0.10118 (I)	\$0.05662 (I)
101% - 130% of Baseline	\$0.28413 (I)	\$0.10118 (I)	\$0.05662 (I)
131% - 200% of Baseline	\$0.37874 (R)	\$0.19580 (R)	\$0.15123 (R)
201% - 300% of Baseline	\$0.46621	\$0.28326	\$0.23870
Over 300% of Baseline	\$0.51204 (R)	\$0.32909 (R)	\$0.28453 (R)
Winter			
Baseline Usage	—	\$0.10152 (I)	\$0.06438 (I)
101% - 130% of Baseline	—	\$0.10152 (I)	\$0.06438 (I)
131% - 200% of Baseline	—	\$0.19613 (R)	\$0.15899 (R)
201% - 300% of Baseline	—	\$0.28360	\$0.24645
Over 300% of Baseline	—	\$0.32943 (R)	\$0.29229 (R)
 Total Baseline Credit (\$ per kWh of baseline use)	 \$0.01640 (R)	 \$0.01640 (R)	 \$0.01640 (R)
Total Meter Charge Rate (\$ per meter per day)	\$0.21881		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 5

RATES: Rate B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.16367 (I)	\$0.04557 (I)	\$0.01681 (I)
101% - 130% of Baseline	\$0.16367 (I)	\$0.04557 (I)	\$0.01681 (I)
131% - 200% of Baseline	\$0.22474 (R)	\$0.10665 (R)	\$0.07788 (R)
201% - 300% of Baseline	\$0.28121 (I)	\$0.16311 (I)	\$0.13435 (I)
Over 300% of Baseline	\$0.31080 (R)	\$0.19269 (R)	\$0.16393 (R)
Winter			
Baseline Usage	-	\$0.04579 (I)	\$0.02182 (I)
101% - 130% of Baseline	-	\$0.04579 (I)	\$0.02182 (I)
131% - 200% of Baseline	-	\$0.10686 (R)	\$0.08289 (R)
201% - 300% of Baseline	-	\$0.16333 (I)	\$0.13935 (I)
Over 300% of Baseline	-	\$0.19292 (R)	\$0.16894 (R)
Distribution:**			
Summer			
Baseline Usage	\$0.08995 (I)	\$0.02510 (I)	\$0.00930 (I)
101% - 130% of Baseline	\$0.08995 (I)	\$0.02510 (I)	\$0.00930 (I)
131% - 200% of Baseline	\$0.12349 (I)	\$0.05864 (I)	\$0.04284 (I)
201% - 300% of Baseline	\$0.15449 (I)	\$0.08964 (I)	\$0.07384 (R)
Over 300% of Baseline	\$0.17073 (I)	\$0.10589 (R)	\$0.09009 (R)
Winter			
Baseline Usage	-	\$0.02522 (I)	\$0.01205 (I)
101% - 130% of Baseline	-	\$0.02522 (I)	\$0.01205 (I)
131% - 200% of Baseline	-	\$0.05876 (I)	\$0.04559 (I)
201% - 300% of Baseline	-	\$0.08976 (I)	\$0.07659 (R)
Over 300% of Baseline	-	\$0.10600 (R)	\$0.09284 (I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01640 (R)	\$0.01640 (R)	\$0.01640 (R)
Transmission* (all usage)	\$0.01034	\$0.01034	\$0.01034
Transmission Rate Adjustments* (all usage)	(\$0.00026)	(\$0.00026)	(\$0.00026)
Reliability Services* (all usage)	(\$0.00078)	(\$0.00078)	(\$0.00078)
Public Purpose Programs (all usage)	\$0.01130	\$0.01130	\$0.01130
Nuclear Decommissioning (all usage)	\$0.00027	\$0.00027	\$0.00027
Competition Transition Charges (all usage)	\$0.00332 (R)	\$0.00332 (R)	\$0.00332 (R)
Energy Cost Recovery Amount (all usage)	\$0.00318	\$0.00318	\$0.00318
Fixed Transition Amount (FTA) (all usage)	\$0.00000	\$0.00000	\$0.00000
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00163)	(\$0.00163)	(\$0.00163)
DWR Bond (all usage)	\$0.00477	\$0.00477	\$0.00477
	\$ per meter per day	\$ per kWh	
Minimum Charge Rate by Component			
Distribution**	\$0.12990	-	
Transmission*	-	\$0.01008	
Reliability Services*	\$0.00000	-	
Public Purpose Programs	\$0.00469	-	
Nuclear Decommissioning	\$0.00011	-	
Competition Transition Charges	-	\$0.00332 (R)	
Energy Cost Recovery Account	-	\$0.00318	
FTA	-	\$0.00000	
RRBMA**	-	(\$0.00163)	
DWR Bond	-	\$0.00477	
Generation***	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

SPECIAL CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to separately metered residential use and exclude separately metered EV battery chargers or NGV fueling stations. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1):** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	16.5 (C)	12.9 (C)	20.1 (C)	35.5 (C)
Q	8.3	12.6	11.1	22.9 (C)
R	18.1	12.3 (C)	23.2	32.6
S	16.5	12.7 (C)	20.1	32.0 (C)
T	8.3	9.8	11.1	20.2
V	9.6	11.1 (C)	16.5	27.5 (C)
W	19.4	11.4 (C)	27.3	29.2
X	12.1	12.6	12.2	22.9 (C)
Y	12.2	13.3 (C)	15.0	30.9
Z	8.8 (C)	11.6 (C)	12.8 (C)	31.5

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 8

SPECIAL
 CONDITIONS:
 (Cont'd.)

7. BILLING (Cont'd.): **Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates set forth above.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA CRS		CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318		\$0.00318
Power Charge Indifference Adjustment (per kWh)	(\$0.00328)	(I)	\$0.01668 (I)
DWR Bond Charge (per kWh)	\$0.00477		\$0.00477
CTC Charge (per kWh)	\$0.00332	(R)	\$0.00332 (R)
Total CRS (per kWh)	\$0.00799		\$0.02795

8. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 4

3. Rates: (Cont'd.)

		TOTAL RATES		
		Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>				
	Customer Charge Mandatory E-19 (\$ per meter per day)	\$13.55236	\$19.71253	\$39.42505
	Customer Charge Rate V (\$ per meter per day)	\$4.11992	\$4.11992	\$4.11992
	Customer Charge Rate W (\$ per meter per day)	\$3.97799	\$3.97799	\$3.97799
	Customer Charge Rate X (\$ per meter per day)	\$4.11992	\$4.11992	\$4.11992
	Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>				
	Maximum Peak Demand Summer	\$11.41 (R)	\$10.30 (R)	\$7.94 (R)
	Maximum Part-Peak Demand Summer	\$2.61 (R)	\$2.36 (R)	\$1.80 (R)
	Maximum Demand Summer	\$6.90 (I)	\$5.90 (I)	\$3.98 (I)
	Maximum Part-Peak Demand Winter	\$1.00	\$0.75	\$0.00
	Maximum Demand Winter	\$6.90 (I)	\$5.90 (I)	\$3.98 (I)
<u>Total Energy Rates (\$ per kWh)</u>				
FTA	Peak Summer	\$0.13050 (R)	\$0.13006 (R)	\$0.09597 (R)
	Part-Peak Summer	\$0.08927	\$0.08744	\$0.07684
	Off-Peak Summer	\$0.07245	\$0.06907	\$0.06541
	Part-Peak Winter	\$0.07947	\$0.07511	\$0.06991
	Off-Peak Winter	\$0.06996 (R)	\$0.06575 (R)	\$0.06201 (R)
Non-FTA	Peak Summer	\$0.13219 (R)	\$0.13175 (R)	\$0.09766 (R)
	Part-Peak Summer	\$0.09096	\$0.08913	\$0.07853
	Off-Peak Summer	\$0.07414	\$0.07076	\$0.06710
	Part-Peak Winter	\$0.08116	\$0.07680	\$0.07160
	Off-Peak Winter	\$0.07165 (R)	\$0.06744 (R)	\$0.06370 (R)
	Average Rate Limiter (\$/kWh in summer months)	\$0.20692 (R)	\$0.20692 (R)	—
	Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 5

3. Rates: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Components (\$ per kW)</u>	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$7.93 (R)	\$7.63 (R)	\$7.94 (R)
Maximum Part-Peak Demand Summer	\$1.69 (R)	\$1.64 (R)	\$1.80 (R)
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution:**			
Maximum Peak Demand Summer	\$3.48 (I)	\$2.67 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$0.92	\$0.72	\$0.00
Maximum Demand Summer	\$4.15 (I)	\$3.15 (I)	\$1.23 (I)
Maximum Part-Peak Demand Winter	\$1.00	\$0.75	\$0.00
Maximum Demand Winter	\$4.15 (I)	\$3.15 (I)	\$1.23 (I)
Transmission Maximum Demand*	\$2.97	\$2.97	\$2.97
Reliability Services Maximum Demand*	(\$0.22)	(\$0.22)	(\$0.22)
 <u>Energy Charges by Components (\$ per kWh)</u>			
Generation:			
Peak Summer	\$0.09994 (R)	\$0.10241 (R)	\$0.07752 (R)
Part-Peak Summer	\$0.06562	\$0.06532	\$0.05839
Off-Peak Summer	\$0.05110	\$0.04880	\$0.04696
Part-Peak Winter	\$0.05650	\$0.05357	\$0.05146
Off-Peak Winter	\$0.04829 (R)	\$0.04525 (R)	\$0.04356 (R)
Distribution**:			
Peak Summer	\$0.01151 (I)	\$0.00923 (I)	\$0.00000
Part-Peak Summer	\$0.00460	\$0.00370	\$0.00000
Off-Peak Summer	\$0.00230	\$0.00185	\$0.00000
Part-Peak Winter	\$0.00392	\$0.00312	\$0.00000
Off-Peak Winter	\$0.00262 (I)	\$0.00208 (I)	\$0.00000
Transmission Rate Adjustments* (all usage)	(\$0.00030)	(\$0.00030)	(\$0.00030)
Public Purpose Programs (all usage)	\$0.01022	\$0.00959	\$0.00962
Nuclear Decommissioning (all usage)	\$0.00027	\$0.00027	\$0.00027
Competition Transition Charge (all usage)	\$0.00260 (R)	\$0.00260 (R)	\$0.00260 (R)
Energy Cost Recovery Amount (all usage)	\$0.00318	\$0.00318	\$0.00318
DWR Bond (all usage)	\$0.00477	\$0.00477	\$0.00477
Fixed Transition Amount	\$0.00000	\$0.00000	\$0.00000
(all usage, when applicable)			
Rate Reduction Bond Memorandum Account**	(\$0.00169)	(\$0.00169)	(\$0.00169)
(all usage, when applicable)			

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and applicable RRBMA charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 13

14. BILLING: **Bundled Service Customers** receive supply and delivery services solely from PG&E. (T)
 (Cont'd.) The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS		CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318		\$0.00318
Power Charge Indifference Adjustment (per kWh)	(\$0.00256)	(I)	\$0.01740 (I)
DWR Bond Charge (per kWh)	\$0.00477		\$0.00477
CTC Charge (per kWh)	\$0.00260	(R)	\$0.00260 (R)
Total DA CRS (per kWh)	\$0.00799		\$0.02795

15. FIXED TRANSITION AMOUNT: Eligible small commercial customers that received the benefit of the 10 percent rate reduction prior to January 1, 2004, are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction bond memorandum account rate. (T)

16. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES: Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge rate component. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, FTA and the Rate Reduction Bond Memorandum Account Rate. (T)

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$24.64066	\$32.85421	\$32.70012 (I)
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$11.10 (R)	\$10.51 (R)	\$9.64 (R)
Maximum Part-Peak Demand Summer	\$2.47 (R)	\$2.43 (R)	\$2.16 (R)
Maximum Demand Summer	\$7.14 (I)	\$5.85 (I)	\$3.03
Maximum Part-Peak Demand Winter	\$1.00	\$0.64	\$0.00
Maximum Demand Winter	\$7.14 (I)	\$5.85 (I)	\$3.03
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.12615 (R)	\$0.12896 (R)	\$0.09058 (R)
Part-Peak Summer	\$0.08744	\$0.08754	\$0.07281
Off-Peak Summer	\$0.07150	\$0.06966	\$0.06222
Part-Peak Winter	\$0.07828	\$0.07535	\$0.06638
Off-Peak Winter	\$0.06915 (R)	\$0.06629 (R)	\$0.05906 (R)
Average Rate Limiter (\$/kWh in summer months)	\$0.20184 (R)	\$0.20184 (R)	-
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 4

3. RATES: (Cont'd.)

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Component (\$ per kW)</u>	Secondary Voltage		Primary Voltage		Transmission Voltage
Generation:					
Maximum Peak Demand Summer	\$7.58	(R)	\$8.21	(R)	\$9.64 (R)
Maximum Part-Peak Demand Summer	\$1.56	(R)	\$1.80	(R)	\$2.16 (R)
Maximum Demand Summer	\$0.00		\$0.00		\$0.00
Maximum Part-Peak Demand Winter	\$0.00		\$0.00		\$0.00
Maximum Demand Winter	\$0.00		\$0.00		\$0.00
Distribution:					
Maximum Peak Demand Summer	\$3.52	(I)	\$2.30	(I)	\$0.00
Maximum Part-Peak Demand Summer	\$0.91		\$0.63		\$0.00
Maximum Demand Summer	\$4.11	(I)	\$2.82		\$0.00
Maximum Part-Peak Demand Winter	\$1.00		\$0.64		\$0.00
Maximum Demand Winter	\$4.11	(I)	\$2.82	(I)	\$0.00
Transmission Maximum Demand*	\$3.28		\$3.28		\$3.28
Reliability Services Maximum Demand*	(\$0.25)		(\$0.25)		(\$0.25)
<u>Energy Rates by Component (\$ per kWh)</u>					
Generation:					
Peak Summer	\$0.09479	(R)	\$0.10214	(R)	\$0.07249 (R)
Part-Peak Summer	\$0.06271		\$0.06516		\$0.05472
Off-Peak Summer	\$0.04898		\$0.04876		\$0.04413
Part-Peak Winter	\$0.05417		\$0.05348		\$0.04829
Off-Peak Winter	\$0.04630	(R)	\$0.04524	(R)	\$0.04097 (R)
Distribution:					
Peak Summer	\$0.01105	(I)	\$0.00739	(I)	\$0.00000
Part-Peak Summer	\$0.00442		\$0.00295		\$0.00000
Off-Peak Summer	\$0.00221		\$0.00147		\$0.00000
Part-Peak Winter	\$0.00380		\$0.00244	(I)	\$0.00000
Off-Peak Winter	\$0.00254	(I)	\$0.00162		\$0.00000
Transmission Rate Adjustments* (all usage)	(\$0.00032)		(\$0.00032)		(\$0.00032)
Public Purpose Programs (all usage)	\$0.00992		\$0.00920		\$0.00801
Nuclear Decommissioning (all usage)	\$0.00027		\$0.00027		\$0.00027
Competition Transition Charge (all usage)	\$0.00249	(R)	\$0.00233	(R)	\$0.00218 (R)
Energy Cost Recovery Amount (all usage)	\$0.00318		\$0.00318		\$0.00318
DWR Bond (all usage)	\$0.00477		\$0.00477		\$0.00477

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 9

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA CRS	Secondary Voltage	Primary Voltage	Transmission Voltage
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318	\$0.00318	\$0.00318
Power Charge Indifference Adjustment (per kWh)	(\$0.00245) (I)	(\$0.00229) (I)	(\$0.00214) (I)
DWR Bond Charge (per kWh)	\$0.00477	\$0.00477	\$0.00477
CTC Rate (per kWh)	\$0.00249 (R)	\$0.00233 (R)	\$0.00218 (R)
Total DA CRS (per kWh)	\$0.00799	\$0.00799	\$0.00799
CCA CRS			
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318	\$0.00318	\$0.00318
Power Charge Indifference Adjustment (per kWh)	\$0.01751 (I)	\$0.01767 (I)	\$0.01782 (I)
DWR Bond Charge (per kWh)	\$0.00477	\$0.00477	\$0.00477
CTC Rate (per kWh)	\$0.00249 (R)	\$0.00233 (R)	\$0.00218 (R)
Total CCA CRS (per kWh)	\$0.02795	\$0.02795	\$0.02795

(Continued)



ELECTRIC SCHEDULE E-37
 Medium General Demand-Metered Time-of-Use Service
 to Oil & Gas Extraction Customers

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates		
Customer Charge W and X (\$ per meter per day)	\$0.98563	
Meter Charge (\$ per meter per day)		
Rate W	\$0.03943	
Rate X	\$0.19713	
Total Demand Rates (\$ per kW)		
Maximum Peak Demand Summer	\$6.60	(R)
Maximum Demand Summer	\$9.61	(R)
Maximum Demand Winter	\$3.44	(I)
Primary Voltage Discount Summer	\$1.21	(R)
Primary Voltage Discount Winter	\$0.12	
Transmission Voltage Discount Summer	\$7.06	(R)
Transmission Voltage Discount Winter	\$2.97	(I)
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.15522	(R)
Off-Peak Summer	\$0.06557	
Part-Peak Winter	\$0.08117	
Off-Peak Winter	\$0.05911	(R)

(Continued)



ELECTRIC SCHEDULE E-37

Sheet 4

**Medium General Demand-Metered Time-of-Use Service
 to Oil & Gas Extraction Customers**

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below(l)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:

Maximum Peak Demand Summer	\$4.17	(R)
Maximum Demand Summer	\$3.40	(R)
Maximum Demand Winter	\$0.00	
Primary Voltage Discount Summer	\$1.04	(R)
Primary Voltage Discount Winter	\$0.00	
Transmission Voltage Discount Summer	\$1.89	(R)
Transmission Voltage Discount Winter	\$0.00	

Distribution:

Maximum Peak Demand Summer	\$2.43	(l)
Maximum Demand Summer	\$6.21	
Maximum Demand Winter	\$3.44	(l)
Primary Voltage Discount Summer	\$0.17	
Primary Voltage Discount Winter	\$0.12	
Transmission Voltage Discount Summer	\$5.17	(l)
Transmission Voltage Discount Winter	\$2.97	(l)

Energy Rate by Components (\$ per kWh)

Generation:

Peak Summer	\$0.11121	(R)
Off-Peak Summer	\$0.03844	(l)
Part-Peak Winter	\$0.05404	(R)
Off-Peak Winter	\$0.03198	(l)

Distribution

Peak Summer	\$0.01688	(l)
Off-Peak Summer	\$0.00000	
Part-Peak Winter	\$0.00000	
Off-Peak Winter	\$0.00000	

Transmission* (all usage)	\$0.00735	
Transmission Rate Adjustments (all usage)	(\$0.00032)	
Reliability Services* (all usage)	(\$0.00056)	
Public Purpose Programs (all usage)	\$0.00939	
Nuclear Decommissioning (all usage)	\$0.00027	
Competition Transition Charge (all usage)	\$0.00305	(R)
Energy Cost Recovery Amount (all usage)	\$0.00318	
DWR Bond (all usage)	\$0.00477	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-37

Sheet 9

**Medium General Demand-Metered Time-of-Use Service
 to Oil & Gas Extraction Customers**

11. BILLING:
 (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers
 purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS		CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318		\$0.00318
Power Charge Indifference Adjustment (per kWh)	(\$0.00301)	(I)	\$0.01695 (I)
DWR Bond Charge (per kWh)	\$0.00477		\$0.00477
CTC Charge (per kWh)	\$0.00305	(R)	\$0.00305 (R)
Total CRS (per kWh)	\$0.00799		\$0.02795

12. STANDBY
 APPLICA-
 BILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

13. DWR BOND
 CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE E-A7 Sheet 2
EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.32783 (I)	\$0.08341 (I)
101% - 130% of Baseline	\$0.32783 (I)	\$0.08341 (I)
131% - 200% of Baseline	\$0.42244 (R)	\$0.17803 (R)
201% - 300% of Baseline	\$0.50990	\$0.26549
Over 300% of Baseline	\$0.55574 (R)	\$0.31132 (R)
Winter		
Baseline Usage	\$0.11542 (I)	\$0.09080 (I)
101% - 130% of Baseline	\$0.11542 (I)	\$0.09080 (I)
131% - 200% of Baseline	\$0.21004 (R)	\$0.18542 (R)
201% - 300% of Baseline	\$0.29750	\$0.27288
Over 300% of Baseline	\$0.34333 (R)	\$0.31871 (R)
 Total Baseline Credit (\$ per kWh of baseline use)	 \$0.01640 (R)	 \$0.01640 (R)
 Total Meter Charge Rate (\$ per meter per day)		
E-7	\$0.11532	
Rate W	\$0.03843	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



ELECTRIC SCHEDULE E-A7 Sheet 3
EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

	PEAK		OFF-PEAK	
Baseline Usage	\$0.19188	(I)	\$0.03410	(I)
101% - 130% of Baseline	\$0.19188	(I)	\$0.03410	(I)
131% - 200% of Baseline	\$0.25296	(R)	\$0.09518	(R)
201% - 300% of Baseline	\$0.30941		\$0.15164	
Over 300% of Baseline	\$0.33901	(R)	\$0.18122	(R)

Winter

Baseline Usage	\$0.05476	(I)	\$0.03887	(I)
101% - 130% of Baseline	\$0.05476	(I)	\$0.03887	(I)
131% - 200% of Baseline	\$0.11584	(R)	\$0.09995	(R)
201% - 300% of Baseline	\$0.17230		\$0.15641	
Over 300% of Baseline	\$0.20189	(R)	\$0.18599	(R)

Distribution:**

Summer

Baseline Usage	\$0.10544	(I)	\$0.01880	(I)
101% - 130% of Baseline	\$0.10544		\$0.01880	
131% - 200% of Baseline	\$0.13897		\$0.05234	(I)
201% - 300% of Baseline	\$0.16998		\$0.08334	
Over 300% of Baseline	\$0.18622	(I)	\$0.09959	(R)

Winter

Baseline Usage	\$0.03015	(I)	\$0.02142	(I)
101% - 130% of Baseline	\$0.03015		\$0.02142	
131% - 200% of Baseline	\$0.06369		\$0.05496	
201% - 300% of Baseline	\$0.09469	(I)	\$0.08596	(I)
Over 300% of Baseline	\$0.11093	(R)	\$0.10221	(R)

Baseline Credit (\$ per kWh of baseline use)

\$0.01640 (R) \$0.01640 (R)

Transmission* (all usage)

\$0.01034 \$0.01034

Transmission Rate Adjustments* (all usage)

(\$0.00026) (\$0.00026)

Reliability Services* (all usage)

(\$0.00078) (\$0.00078)

Public Purpose Programs (all usage)

\$0.01130 \$0.01130

Nuclear Decommissioning (all usage)

\$0.00027 \$0.00027

Competition Transition Charges (all usage)

\$0.00332 (R) \$0.00332 (R)

Energy Cost Recovery Amount (all usage)

\$0.00318 \$0.00318

Fixed Transition Amount (FTA) (all usage)

\$0.00000 \$0.00000

Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)

(\$0.00163) (\$0.00163)

DWR Bond (all usage)

\$0.00477 \$0.00477

**\$ per meter
per day**

\$ per kWh

Minimum Charge Rate by Component

Distribution**	\$0.12990		-	
Transmission*	-		\$0.01008	
Reliability Services*	\$0.00000		-	
Public Purpose Programs	\$0.00469		-	
Nuclear Decommissioning	\$0.00011		-	
Competition Transition Charges	-		\$0.00332	(R)
Energy Cost Recovery Amount	-		\$0.00318	
FTA	-		\$0.00000	
RRBMA**	-		(\$0.00163)	
DWR Bond	-		\$0.00477	
Generation***	Determined Residually			

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE E-A7 Sheet 4
EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE

SPECIAL CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to separately-metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
S	16.5 (C)	12.7 (C)	20.1 (C)	32.0 (C)

3. **TIME PERIODS:** PEAK: 4:00 p.m. to 8:00 p.m. Monday through Friday
 OFF-PEAK: All other hours

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE E-A7
 EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

8. BILLING (Cont'd.):

	<u>DA CRS</u>		<u>CCA CRS</u>
Energy Cost Recovery Amount Charge (kWh)	\$0.00318		\$0.00318
Power Charge Indifference Adjustment (per kWh)	(\$0.00328)	(I)	\$0.01668 (I)
DWR Bond Charge (per kWh)	\$0.00477		\$0.00477
CTC Charge (per kWh)	\$0.00332	(R)	\$0.00332 (R)
Total CRS (per kWh)	\$0.00799		\$0.02795

9. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE E-CPP
CRITICAL PEAK PRICING PROGRAM

Sheet 2

RATES:
 (Cont'd.)

Schedule E-CPP charges and credits vary according to the customer's OAS, and are as shown in the table below:

	Non-CPP Days (Credit)		CPP Days (Charge)	
	per kilowatt hour of usage		per kilowatt hour of usage	
	On-Peak	Part-Peak	Moderate-Price	High-Price
E-20T	\$0.01852 (R)	\$0.00635 (R)	\$0.12785 (R)	\$0.36232 (R)
E-20P	\$0.01712	\$0.01609	\$0.13366	\$0.51584
E-20S	\$0.02685 (R)	\$0.00798 (R)	\$0.13617 (R)	\$0.50460 (R)
E-19T	\$0.02226 (R)	\$0.00343 (R)	\$0.13793 (R)	\$0.39064 (R)
E-19P	\$0.03008	\$0.00551	\$0.13564	\$0.52700
E-19S	\$0.03256 (R)	\$0.00505 (R)	\$0.14069 (R)	\$0.52876 (R)
A-10T	\$0.02687 (R)	\$0.01003 (R)	\$0.08434 (R)	\$0.56938 (R)
A-10P	\$0.03170	\$0.00541	\$0.21456	\$0.53364
A-10s	\$0.03968 (R)	\$0.00583 (R)	\$0.22370 (R)	\$0.56488 (R)
AG-4C, F	\$0.02719 (R)	\$0.01723 (R)	\$0.14402 (R)	\$0.70552 (R)
AG-5C, F	\$0.02410 (R)	\$0.00688 (R)	\$0.11961 (R)	\$0.46068 (R)

Please refer to the sections of this tariff labeled "Program Operations" and "Notification and Trigger" for a complete description of how CPP Operating Days will be determined, and how customers will be notified of those days when CPP Operating Day prices will be in effect.

(Continued)



ELECTRIC SCHEDULE E-DCG
DEPARTING CUSTOMER GENERATION CG

Sheet 1

APPLICABILITY: This schedule is applicable to customers that have Customer Generation Departing Load as defined below, including customers who displace all or a portion of their load with Customer Generation and including new load served by Customer Generation as set forth in Special Condition 6 below.

TERRITORY: The entire territory served.

RATES: Customers under this schedule are responsible for the following charges unless expressly excepted or exempted from such charges under Special Condition 2 below:

1. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge recovers DWR's bond financing costs, and is set by dividing the annual revenue requirement for DWR's bond-related costs by an estimate of the annual consumption not excluded from this charge. The DWR Bond Charge is the property of DWR for all purposes under California law. The DWR Bond Charge applies to Customer Generation Departing Load unless sales under the customer's Otherwise Applicable Rate Schedule were CARE or medical baseline or unless exempted or excepted under Special Condition 2 below. The DWR Bond Charge is separately shown in the customer's Otherwise Applicable Rate Schedule. PG&E shall begin billing applicable Customer Generation Departing Load for the DWR Bond Charge, as of September 1, 2004. Unrecovered DWR Bond Charges from April 3, 2003, the effective date of Commission Decision (D.) 03-04-030 through August 31, 2004, shall be recovered from applicable Customer Generation Departing Load as provided for in Commission Resolution E-3909.
2. **POWER CHARGE INDIFFERENCE ADJUSTMENT:** The adjustment (either a charge or credit) intended to ensure that customers that purchase electricity from non-utility suppliers pay their share of cost for generation acquired prior to 2003. The Power Charge Indifference Adjustment applies to Customer Generation Departing Load unless exempted or excepted under Special Condition 2 below. The Power Charge Indifference Adjustment is equal to $-\$0.00391$ per kilowatt-hour from January 1, 2008 through April 30, 2008. Effective May 1, 2008, the applicable Power Charge Indifference Adjustment rate is separately shown as a component of the Direct Access Cost Responsibility Surcharge in the customer's Otherwise Applicable Schedule (OAS). (N)
|
(N)
3. **COMPETITION TRANSITION CHARGE (CTC):** The Ongoing CTC recovers the cost of power purchase agreements, signed prior to December 20, 1995, in excess of a California Public Utilities Commission (Commission) approved proxy of the market price of electricity plus employee transition costs as defined in Section 367(a) of the California Public Utilities Code. The Ongoing CTC applies to the Customer Generation Departing Load unless exempt under Special Condition 2 below. The approved CTC rate is equal to $\$0.00395$ per kilowatt-hour from January 1, 2008 through April 30, 2008. Effective May 1, 2008, the Ongoing CTC rate is separately shown in the customer's OAS. (N)
(N)

(Continued)



**ELECTRIC SCHEDULE E-ERA
 ENERGY RATE ADJUSTMENTS**

Sheet 1

APPLICABILITY: This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

TERRITORY: Schedule E-ERA applies everywhere PG&E provides electric service.

RATES: The following rates are provided here for the purpose of calculating certain bill adjustments.

Residential Schedule:

Total Non-CARE rates shown in schedules ES, ESL, ET and ETL will be reduced by the adjustment rates shown below for application of the MARL as described in those rate schedules

Rate Schedule	Adjustment (\$/kWh)
ES, ET, ESL, ETL:	
Baseline Usage	\$0.01000
101% - 130% of Baseline	\$0.01000
131% - 200% of Baseline	\$0.10438 (R)
201% - 300% of Baseline	\$0.19162
Over 300% of Baseline	\$0.23734 (R)

Commercial/Industrial Schedule:

Total rates shown in each rate schedule are reduced by the adjustment rates shown below when making certain bill calculations. Specifically these adjustment rates shall be used in calculating: (1) discount rate adjustments pursuant to Schedule E-31; and (2) Commercial CARE adjustments on Schedules A-1, A-6, A-10, E 19 and E-20 pursuant to Schedule E-CARE.

Rate Schedule	Adjustment (\$/kWh)
A-1 Summer	\$0.04792 (R)
Winter	\$0.03723 (R)
A-6 Summer On-Peak	\$0.15636 (R)
Summer Partial Peak	\$0.07872
Summer Off-Peak	\$0.05916
Winter Partial Peak	\$0.02819
Winter Off-Peak	\$0.04456 (R)

(Continued)



**ELECTRIC SCHEDULE E-ERA
 ENERGY RATE ADJUSTMENTS**

Sheet 2

RATES:
 (Cont'd.)

Rate Schedule	Surcharge (\$/kWh)	
	FTA	Non-FTA
<u>Commercial/Industrial: (Cont'd.)</u>		
A-10 Transmission Summer	\$0.01898 (R)	\$0.01176 (R)
Transmission Winter	\$0.01061	\$0.00502
Primary Summer	\$0.03357	\$0.02635
Primary Winter	\$0.02054	\$0.01495
Secondary Summer	\$0.03945	\$0.03223
Secondary Winter	\$0.02508 (R)	\$0.01949 (R)
A-10 Time-of-Use (TOU) – Transmission		
Summer On-Peak	\$0.03609 (R)	\$0.02887 (R)
Summer Partial Peak	\$0.01925	\$0.01203
Summer Off-Peak	\$0.00922	\$0.00200
Winter Partial Peak	\$0.01415	\$0.01856
Winter Off-Peak	\$0.00721 (R)	\$0.00162 (R)
A-10 TOU – Primary		
Summer On-Peak	\$0.05147 (R)	\$0.04425 (R)
Summer Partial Peak	\$0.03406	\$0.02684
Summer Off-Peak	\$0.02325	\$0.01603
Winter Partial Peak	\$0.02427	\$0.01868
Winter Off-Peak	\$0.01693 (R)	\$0.01134 (R)
A-10 TOU – Secondary		
Summer On-Peak	\$0.05929 (R)	\$0.05207 (R)
Summer Partial Peak	\$0.03971	\$0.03249
Summer Off-Peak	\$0.02805	\$0.02083
Winter Partial Peak	\$0.02980	\$0.02421
Winter Off-Peak	\$0.02045 (R)	\$0.01486 (R)

(Continued)



**ELECTRIC SCHEDULE E-ERA
 ENERGY RATE ADJUSTMENTS**

Sheet 3

RATES:
 (Cont'd.)

Rate Schedule	Surcharge (\$/kWh)	
<u>Commercial/Industrial: (Cont'd.)</u>		
A-15 Summer	\$0.00359	(R)
Winter	(\$0.01386)	(R)
E-19 Transmission	FTA	Non-FTA
Summer On-Peak	\$0.01789 (R)	\$0.01090 (R)
Summer Partial Peak	\$0.01762	\$0.01273
Summer Off-Peak	\$0.00979	\$0.00530
Winter Partial Peak	(\$0.00312)	(\$0.00954)
Winter Off-Peak	\$0.00190 (R)	(\$0.00309) (R)
E-19 Primary	FTA	Non-FTA
Summer On-Peak	\$0.07362 (R)	\$0.06904 (R)
Summer Partial Peak	\$0.04363	\$0.04045
Summer Off-Peak	\$0.02692	\$0.02393
Winter Partial Peak	\$0.02381	\$0.01980
Winter Off-Peak	\$0.02271 (R)	\$0.01962 (R)
E-19 Secondary	FTA	Non-FTA
Summer On-Peak	\$0.05154 (R)	\$0.04446 (R)
Summer Partial Peak	\$0.03698	\$0.03286
Summer Off-Peak	\$0.02692	\$0.02355
Winter Partial Peak	\$0.02194	\$0.01724
Winter Off-Peak	\$0.02462 (R)	\$0.02127 (R)
E-20 Transmission		
Summer On-Peak	\$0.03740 (R)	
Summer Partial Peak	\$0.03352	
Summer Off-Peak	\$0.02557	
Winter Partial Peak	\$0.01701	
Winter Off-Peak	\$0.01918 (R)	

(Continued)



ELECTRIC SCHEDULE E-ERA
ENERGY RATE ADJUSTMENTS

Sheet 4

RATES:
 (Cont'd.)

Rate Schedule	Surcharge (\$/kWh)
<u>Commercial/Industrial: (Cont'd.)</u>	
E-20 Primary	
Summer On-Peak	\$0.07118 (R)
Summer Partial Peak	\$0.04365
Summer Off-Peak	\$0.02761
Winter Partial Peak	\$0.02343
Winter Off-Peak	\$0.02342 (R)
E-20 Secondary	
Summer On-Peak	\$0.04339 (R)
Summer Partial Peak	\$0.03409
Summer Off-Peak	\$0.02560
Winter Partial Peak	\$0.01916
Winter Off-Peak	\$0.02346 (R)



**ELECTRIC SCHEDULE E-FERA
 FAMILY ELECTRIC RATE ASSISTANCE**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential bundled service in single-family dwellings and in flats and apartments separately metered by PG&E and domestic submetered tenants residing in multifamily accommodations, mobilehome parks and to qualifying recreational vehicle parks and marinas and to farm service on the premises operated by the person who's residence is supplied through the same meter where the applicant qualified for Family Electric Rate Assistance (FERA) under the eligibility and certification criteria set forth below in Special Conditions 2 and 3.

All individually meter customers and submetered tenants must have a maximum annual household income of between 200% and 250% of federal poverty guidelines and have 3 or more persons residing full time in their household for that household to receive benefit of Schedule E-FERA.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: The rate of the customer's otherwise applicable rate schedule; E-1, E-7, E-A7, E-8, E-9 and NEM will apply with two following two exceptions: (1) all Tier 1 and Tier 2 rates will be billed at the otherwise applicable rate schedule's Tier 1 and Tier 2 rates less the California Solar Initiative (CSI) adjustment; and (2) all Tier 3 baseline usage will be billed at Tier 2 baseline rates less the CSI adjustment. The CSI adjustment will be applied as a percentage of distribution energy charges. These conditions also apply to master-metered customers and to qualified sub-metered tenants where the master-meter customer is served under PG&E's Rate Schedule ES, ESL, ESR, ESRL, ET, or ETL.

The percentages to be applied to distribution energy charges for qualifying usage are:

	Discount Factor	
E-1, ES, ESR, ET, ESL, ESRL, and ETL	3.40%	
E-6	3.67%	(R)
E-7	4.97%	
E-A7	4.96%	
E-8	9.17%	
E-9	4.96%	(R)

For master-metered customers, the FERA discount is equal to the Tier 3 usage assigned to non-CARE units on a prorated basis times the difference between Tier 2 and Tier 3 rates described above, multiplied by the number of FERA units divided by the number of non-CARE units.

- SPECIAL CONDITIONS:**
- OTHERWISE APPLICABLE SCHEDULE:** The Special Conditions of the Customer's otherwise applicable rate schedule will apply to this schedule.
 - ELIGIBILITY:** To be eligible to receive E-FERA the applicant must qualify under the criteria set forth below and meet the certification requirements thereof to the satisfaction of PG&E. Applicants may qualify for E-FERA at their primary residence only. Customers or sub-metered tenants participating in the California Alternate Rates for Energy (CARE) program cannot concurrently participate in the FERA program. Master-metered customers without sub-metering on Schedule EM are ineligible to participate in the FERA program. In addition, non-residential customers taking service on Schedule E-CARE are categorically ineligible to take service on Schedule E-FERA. Direct Access and Transitional Bundled Service customers are also ineligible to take service on Schedule E-FERA. Customers on experimental residential Schedule E-3 are also ineligible to participate in the FERA program.

(Continued)



ELECTRIC SCHEDULE E-NMDL
NEW MUNICIPAL DEPARTING LOAD

Sheet 1

APPLICABILITY: This schedule is applicable to Consumers that have New Municipal Departing Load as defined in Special Condition 1.a. below, including Consumers who locate in PG&E's service area but take electric service from a Publicly Owned Utility (POU) (as defined in Special Condition 1.e. below) and Consumers who assume responsibility for New Municipal Departing Load at a previously departed premises (as provided in Special Condition 3.c. below). This schedule supersedes the portions of Schedules E-DEPART and Electric Preliminary Statement Part BB-Competition Transition Charge Responsibility for All Customers and CTC Procedure for Departing Load, that address Nonbypassable Charge obligations that would otherwise pertain to New Municipal Departing Load.

TERRITORY: The entire PG&E service territory as it existed on February 1, 2001.

RATES: Consumers under this schedule are responsible for the following charges unless expressly exempted or excepted from such charges under Special Condition 2 below:

1. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge recovers DWR's bond financing costs, and is set by dividing the annual revenue requirement for DWR's bond-related costs by an estimate of the annual consumption not excluded from this charge. The DWR Bond Charge is the property of DWR for all purposes under California law. The DWR Bond Charge applies to New Municipal Departing Load unless sales under the Consumer's Otherwise Applicable Schedule (OAS) were CARE or medical baseline. The DWR Bond Charge is separately shown in the Consumer's OAS.
2. **DWR POWER CHARGE:** The DWR Power Charge recovers the uneconomic portion of DWR's prospective power purchase costs. The DWR Power Charge applies to New Municipal Departing Load unless sales under the Consumer's OAS were CARE or medical baseline.

For the period prior to January 1, 2005, the DWR Power Charge shall be set equal to the difference between \$0.02700 per kWh and the sum of: (a) the DWR Bond Charge (Section 1, above), (b) the Regulatory Asset Charge (Section 7, below) or its successor charge, the Energy Cost Recovery Amount (Section 8, below), and (c) the Ongoing Competition Transition Charge (Section 4, below). If a Consumer is exempt from any of the charges (a) through (c), the DWR Power Charge shall be set equal to the difference between \$0.02700 per kWh and the sum of just the charges (a) through (c) for which the Consumer is not exempt. From January 1, 2005 through June 30, 2006, there is no applicable DWR Power Charge. On July 1, 2006, the Power Charge Indifference Adjustment (PCIA) superseded and replaced the DWR Power Charge such that after July 1, 2006, applicable consumers no longer incur additional DWR Power Charges but instead incur PCIA charges.

3. **POWER CHARGE INDIFFERENCE ADJUSTMENT (PCIA):** The adjustment (either a charge or credit) intended to ensure that consumers that purchase electricity from non-utility suppliers pay their share of cost for generation acquired prior to 2003. The PCIA applies to New Municipal Departing Load unless exempted or excepted under Special Condition 2 below. For the period July 1, 2006 through December 31, 2006, the PCIA is equal to -\$0.00427 per kilowatt-hour. For the period January 1, 2007 through December 31, 2007, the PCIA is equal to -\$0.00009 per kilowatt-hour. Effective January 1, 2008 through April 30, 2008, the PCIA is equal to -\$0.00391 per kilowatt-hour. Effective May 1, 2008, the applicable PCIA rate is separately shown as a component of the Direct Access Cost Responsibility Surcharge in the customer's OAS.

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 (N)

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**ELECTRIC SCHEDULE E-NMDL
 NEW MUNICIPAL DEPARTING LOAD**

Sheet 2

- RATES: (Cont'd.)
4. **ONGOING COMPETITION TRANSITION CHARGE (CTC):** The Ongoing CTC recovers the cost of power purchase agreements that are in excess of a market benchmark determined by the California Public Utilities Commission (Commission), plus employee transition costs, and is determined in the annual Energy Resource Recovery Account proceeding. The Ongoing CTC Charge is effective April 1, 2002, and applies to consumers in the service territory in which PG&E provided electricity services as of December 20, 1995. There is no applicable Ongoing CTC rate in 2002 or 2003. For the following periods, the CTC equaled: \$0.00703 per kilowatt-hour from January 1, 2004 through February 23, 2005; \$0.00515 per kilowatt-hour from February 24, 2005 through December 31, 2005; \$0.00431 per kilowatt-hour for January 1, 2006 through December 31, 2006; \$0.00013 per kilowatt-hour from January 1, 2007 through December 31, 2007. Effective January 1, 2008 through April 30, 2008, CTC equaled \$.00395 per kilowatt-hour. Effective May 1, 2008, the CTC rate is separately shown in the customer's OAS. For those consumers who are obligated to pay both the DWR Power Charge (superseded by the PCIA effective July 1, 2006) and the Ongoing CTC, the Ongoing CTC charge is completely offset due to the negative indifference during the period of January 1, 2005 through June 30, 2006. The amount of the Ongoing CTC is subject to change pending any different outcome resulting from judicial review. (N)
 5. **TRUST TRANSFER AMOUNT (TTA) CHARGE:** The TTA Charge funds the cost of bonds used for paying for a 10 percent rate reduction for residential and small commercial consumers, and applies to consumers in the service territory in which PG&E provided electricity services as of December 20, 1995. The TTA has been transferred to a subsidiary of PG&E and then to a public trust. PG&E is collecting the TTA Charge on behalf of the subsidiary and public trust. The TTA does not belong to PG&E. The TTA Charge applies to all New Municipal Departing Load that would have otherwise been responsible for the TTA, as specified in Schedule E-RRB. The TTA Charge is separately shown in the consumer's OAS.
 6. **NUCLEAR DECOMMISSIONING (ND) CHARGE:** The ND Charge collects the funds required to restore the site when PG&E's nuclear power plants are removed from service, and applies to consumers in the service territory in which PG&E provided electricity services as of December 20, 1995. The ND Charge applies to all New Municipal Departing Load. The ND charge is separately shown in the consumer's OAS.
 7. **REGULATORY ASSET (RA) CHARGE:** The RA charge recovers the costs associated with the Regulatory Asset adopted by the Commission in Decision (D.) 03-12-035. The RA Charge is separately shown in the Consumer's OAS. On March 1, 2005, the Energy Cost Recovery Amount (ECRA) Charge superseded and replaced the RA Charge such that after March 1, 2005, consumers no longer incur additional RA Charges but instead incur ECRA Charges.
 8. **ENERGY COST RECOVERY AMOUNT (ECRA) CHARGE:** The ECRA Charge recovers the costs associated with the Energy Recovery Amount adopted by the Commission in D.04-11-015. The ECRA Charge is shown in the consumer's OAS. On March 1, 2005, the ECRA Charge superseded and replaced the RA Charge.

(Continued)



ELECTRIC SCHEDULE E-NWDL
NEW WAPA DEPARTING LOAD

Sheet 1

APPLICABILITY: This schedule is applicable to customers that have New WAPA Departing Load as defined in Special Condition 1.a., below.

TERRITORY: The entire territory served.

RATES: Customers under this schedule are responsible for the following charges unless expressly exempted from such charges under Special Condition 2, below:

1. **DWR BOND CHARGE:** The California Department of Water Resources (DWR) Bond Charge recovers DWR's bond financing costs, and is set by dividing the annual revenue requirement for DWR's bond-related costs by an estimate of the annual consumption not excluded from this charge. The DWR Bond Charge is the property of DWR for all purposes under California law. The DWR Bond Charge applies to New WAPA Departing Load unless sales under the Otherwise Applicable Schedule (OAS) were CARE or medical baseline. The DWR Bond Charge is separately shown in the customer's OAS.

2. **POWER CHARGE INDIFFERENCE ADJUSTMENT (PCIA):** The adjustment (either a charge or credit) intended to ensure that customers that purchase electricity from non-utility suppliers pay their share of cost for generation acquired prior to 2003. The Power Charge Indifference Adjustment applies to New WAPA Departing Load. On July 1, 2006, the Power Charge Indifference Adjustment superseded and replaced the DWR Power Charge unless exempted or excepted under Special Condition 2, below. For the period July 1, 2006, through December 31, 2006, the PCIA equaled -\$0.00427 per kilowatt-hour. For the period January 1, 2007 through December 31, 2007, the PCIA equaled -\$0.00009 per kilowatt-hour. Effective January 1, 2008 through April 30, 2008, the PCIA equaled -\$0.00391 per kilowatt-hour. Effective May 1, 2008, the applicable PCIA is separately shown as a component of the Direct Access Cost Responsibility Surcharge in the customer's OAS.

(N)
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 (N)

3. **COMPETITION TRANSITION CHARGE (CTC):** The CTC recovers the cost of qualifying facilities and power purchase agreements that are in excess of a market benchmark determined by the California Public Utilities Commission (Commission), plus employee transition costs, and is determined in the annual Energy Resource Recovery Account proceeding. For the following periods CTC equaled: January 1, 2005 through February 23, 2005, \$0.00703 per kilowatt-hour; February 24, 2005, through December 31, 2005, \$0.00515 per kilowatt-hour; January 1, 2006, through December 31, 2006, \$0.00431 per kilowatt-hour; January 1, 2007 through December 31, 2007, \$0.00013 per kilowatt-hour. Effective January 1, 2008 through April 30, 2008, CTC equaled \$0.00395 per kilowatt-hour. Effective May 1, 2008, the CTC rate is separately shown in the customer's OAS. For those customers who are obligated to pay both the DWR Power Charge (superseded by the PCIA effective July 1, 2006) and the CTC, the CTC charge is completely offset due to the negative indifference during the period of January 1, 2005, through June 30, 2006.

(N)
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 |
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 (N)

4. **TRUST TRANSFER AMOUNT (TTA) CHARGE:** The TTA funds the cost of bonds used for paying for a 10 percent rate reduction for residential and small commercial customers and is shown in the OAS.

5. **NUCLEAR DECOMMISSIONING (ND) CHARGE:** The ND charge collects the funds required for site restoration when a nuclear power plant is removed from service and is shown in the OAS.

(L)

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ELECTRIC SCHEDULE E-NWDL
NEW WAPA DEPARTING LOAD

Sheet 2

- RATES: (Cont'd.)
- 6. PUBLIC PURPOSE PROGRAM (PPP) CHARGE: The PPP charge collects the costs of state-mandated low income, energy efficiency and renewable generation programs and is shown in the OAS. (L)
 - 7. REGULATORY ASSET (RA) CHARGE: The RA charge recovers the costs associated with the Regulatory Asset adopted by the Commission in Decision (D.) 03-12-035. The RA Charge is separately shown in the customer's OAS. On March 1, 2005, the Energy Cost Recovery Amount (ECRA) (Section 8, below) Charge superseded and replaced the RA Charge such that after March 1, 2005, eligible customers no longer incur additional RA Charges but instead incur ECRA Charges. (L)
 - 8. ENERGY COST RECOVERY AMOUNT (ECRA) CHARGE: The ECRA Charge recovers the costs associated with the Energy Cost Recovery Amount adopted by the Commission in Decision 04-11-015. The ECRA Charge is shown in the customer's OAS. On March 1, 2005, the ECRA Charge superseded and replaced the RA Charge.
 - 9. DWR POWER CHARGE: The DWR Power Charge recovers the uneconomic portion of DWR's power purchase costs. The DWR Power Charge applies to New WAPA Departing Load. For the period January 1, 2005 through June 30, 2006, the DWR Power Charge shall be set equal to zero. On July 1, 2006, the Power Charge Indifference Adjustment (Section 2, above) superseded and replaced the DWR Power Charge such that after July 1, 2006, eligible customers no longer incur additional DWR Power Charges but instead incur the Power Charge Indifference Adjustment (PCIA).

(Continued)



**ELECTRIC SCHEDULE E-NWDL
 NEW WAPA DEPARTING LOAD**

Sheet 4

SPECIAL
 CONDITIONS:
 (Cont'd.)

2. EXEMPTIONS: The following exemptions apply:
- a. New WAPA Departing Load that qualifies under the OAS as CARE or medical baseline is exempt from the DWR Bond Charge and from either the DWR Power Charge or the Power Charge Indifference Amount (whichever is applicable for a particular billing period), for that portion of the New WAPA Departing Load.
 - b. New WAPA Departing Load that would have been exempt under its OAS from payment of the TTA charge as specified in Schedule RRB remains exempt from the TTA charge.
 - c. Departing customers which leave PG&E's service to be served by an entity which must impose a Public Purpose Programs surcharge pursuant to Public Utilities Code Section 385 shall not thereafter be required to pay PG&E's Public Purpose Programs charge.

3. PROCEDURES FOR NEW WAPA DEPARTING LOAD: The following procedures apply to New WAPA Departing Load Customers who wish to reduce or discontinue retail electric service from PG&E:

- a. PG&E Notice to Customer (PG&E Notice) and Customer Notice to PG&E (Notice of Departure or NOD): PG&E shall send a written notice of the obligations imposed under this tariff to all customers subject to this tariff. The PG&E Notice will be mailed to the customer's service address.

Customer Notice to PG&E: New WAPA Departing Load Customers who wish to reduce or discontinue retail electric service from PG&E are obligated to notify PG&E, in writing or by reasonable means, through a designated PG&E representative authorized to receive such notification, of their intention to take steps that will qualify some or all of their load as New WAPA Departing Load within 30 days of receipt of PG&E's notice to customer or 30 days in advance of reduction or discontinuation of electric service from PG&E. The customer shall specify in its notice the following:

- 1) The date on which the customer will reduce or discontinue its electric service from PG&E to take electric service from WAPA or another similarly situated entity (Date of Departure);
- 2) A description of the load that will qualify as New WAPA Departing Load;
- 3) The PG&E account number assigned to this load; and

Failure to provide notice including all the elements specified above will constitute a violation of this tariff and a breach of the customer's obligations to PG&E, entitling PG&E (subject to the provisions of Special Conditions 3.e., "Dispute Resolution", and 3.f., "Opportunity to Cure") to collect the applicable Non-bypassable Charges from the customer on a lump sum basis.

(Continued)



ELECTRIC SCHEDULE E-NWDL
NEW WAPA DEPARTING LOAD

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

3. PROCEDURES FOR NEW WAPA DEPARTING LOAD (Cont'd.)

New WAPA Departing Load Non-bypassable Charge Statement:

No later than 20 days after receipt of customer's notice (provided pursuant to Special Condition 3.a.), PG&E shall mail or otherwise provide the customer with a New WAPA Departing Load Non-bypassable Charge Statement containing any applicable confirmation of the customer's exemption claim. If the New WAPA Departing Load Non-bypassable Charge Statement does not confirm the customer's claimed exemption, it will set forth the reason for rejecting the claimed exemption. The New WAPA Departing Load Non-bypassable Charge Statement shall identify the method of measuring the customer's New WAPA Departing Load usage that results in the lower cost to the customer, as described in Special Condition 5 below.

If PG&E fails to provide a customer with a New WAPA Departing Load Non-bypassable Charge Statement within 20 days of PG&E's receipt of the customer's notice containing all of the information required under Special Condition 3.a., the customer's obligation to pay New WAPA Departing Load Non-bypassable Charges shall not commence until the later of the Date of Departure or 30 days from the customer's receipt of PG&E's New WAPA Departing Load Non-bypassable Charge Statement.

Change of Party:

- 1) Notice and Procedure for Customers with New WAPA Departing Load:
 Customers with New WAPA Departing Load that intend to take action such that they will no longer be responsible for Non-bypassable Charges for New WAPA Departing Load, in whole or in part, at the customer's premises shall give PG&E not less than 30 days notice of the proposed action, including the date on which the termination of liability is intended to become effective, and the reason for termination of liability, subject to approval by PG&E. Reasons for termination of liability may include vacating the property, change of ownership, or return to PG&E bundled service.
 - a) If the notice of termination of liability is approved by PG&E, PG&E will stop billing the customer for Non-bypassable Charges on the effective date of the termination of liability.
 - b) If the notice of termination of liability is not approved by PG&E, PG&E will advise the customer in writing and state the reason(s) for such disapproval.
 - c) If a customer does not agree with PG&E's response to the notice of termination of liability, the customer may invoke the dispute resolution provisions of Electric Preliminary Statement Part BB.4.f.
 - d) If necessary for the computation of Non-bypassable Charges under the provisions of Special Condition 5, PG&E will utilize the existing customer's historic New WAPA Departing Load usage and bills along with the new party's usage at the premises to compute the new party's Non-bypassable Charges.

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**ELECTRIC SCHEDULE E-NWDL
 NEW WAPA DEPARTING LOAD**

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

3. PROCEDURES FOR NEW WAPA DEPARTING LOAD: (Cont'd.)
- 2) Notice to PG&E from New Party at the Existing Premises: At least two days in advance of taking electric service at a premises with New WAPA Departing Load, the new party taking over the premises shall notify PG&E, in writing or by reasonable means through a designated PG&E representative authorized to receive such notification, of its intention to occupy those premises and assume responsibility for the New WAPA Departing Load.
- a) The new party shall specify in its notice the date the person or agency will begin, or already began, consuming electricity at the premises, and, if known, the name of the prior New WAPA Departing Load Customer or the relevant PG&E account number(s).
- b) PG&E will send the new party a notice describing the method of measuring New WAPA Departing Load, as provided in Special Condition 5.
- c) PG&E will issue a bill for the time period beginning with the date the new party began to consume electricity at the premises.
- d. Customer Obligation to Make New WAPA Departing Load Payments: PG&E will issue monthly bills in accordance with the provisions of this schedule. New WAPA Departing Load Customers shall pay Non-bypassable Charges in full to PG&E within 20 days of receipt of the bill.
- e. Dispute Resolution: If a customer believes that its New WAPA Departing Load Nonbypassable Charge Statement does not comply with the terms and conditions provided for in this Schedule, the customer must notify PG&E of the basis for this disagreement in writing, within 20 days after receipt of the New WAPA Departing Load Nonbypassable Charge Statement provided by PG&E. If PG&E does not accept the customer's position, it will respond in writing within 5 days after receipt of such notice. If the customer is not satisfied with PG&E's response, within 14 days of receiving PG&E's response, the customer shall notify PG&E in writing or by reasonable means through a designated PG&E account representative authorized to receive such notification that the customer wishes to pursue informal dispute resolution. If the customer makes a timely request for informal dispute resolution, PG&E and the customer shall promptly seek assistance in reaching informal dispute resolution from the Commission's Energy Division, or shall seek mediation of the dispute from the Commission's Administrative Law Judge Division. If the dispute is not resolved within 60 days of the customer's request to pursue informal dispute resolution, the customer may file a complaint with the Commission within the next 20 days. (PG&E and the customer may also agree to extend this 20-day period, in order to allow for further negotiations or other resolution techniques.) In such events, the customer shall continue to be responsible for making the monthly CRS and other nonbypassable charge payments described in Special Condition 3.d. above on a timely basis, with such payments subject to future refund or other adjustment as appropriate if the Commission establishes that different information should have been used as the basis for the customer's New WAPA Departing Load Nonbypassable Charge Statement.

(Continued)



**ELECTRIC SCHEDULE E-NWDL
 NEW WAPA DEPARTING LOAD**

Sheet 7

SPECIAL
 CONDITIONS:
 (Cont'd.)

3. PROCEDURES FOR NEW WAPA DEPARTING LOAD: (Cont'd.)

Failure to file a complaint with the Commission within the specified period shall constitute agreement with the acceptance of such New WAPA Departing Load Nonbypassable Charge Statement.

f. Opportunity to Cure: If a Customer fails to provide the notice specified in Special Condition 3.a. or 3.c., or fails to make New WAPA Departing Load Payments as specified in Special Condition 3.d. then PG&E shall send the Customer a notice specifying its failure to comply with this tariff, which shall specify the amount due and payable by the customer, and providing the Customer with not less than 20 days from the date of the notice within which to take action curing its breach of its obligation to PG&E.

1) If the breach was a failure to provide notice, to cure the breach the customer must provide the notice required above, and pay any amounts that would have been assessed had the customer provided PG&E with a timely notice.

2) If the breach was a failure to pay two (2) or more consecutive monthly New WAPA Departing Load Payments as specified in Special Condition 3.d. to cure the breach, the NWDL customer must pay all such delinquent monthly NWDL payments plus a deposit equal to two (2) times the monthly NWDL payment.

g. Demand for Deposit: If a customer's outstanding balance for New WAPA Departing Load Payments are at least two months in arrears, and if the customer has failed to cure this breach after receiving at least one notice of Opportunity to Cure as specified in Special Condition 3.f., then PG&E may issue a Demand for Deposit applying to future New WAPA Departing Load payment responsibility. Such deposit shall be equal to twice the total amount of the last two outstanding unpaid monthly New WAPA Departing Load payment amounts. In order to cure the outstanding breach pursuant to the provisions of this paragraph, the customer must pay to PG&E the entire amount of its outstanding unpaid account balance, together with either making payment for or supplying a letter of credit in the amount of the aforementioned deposit. These payments and deposit arrangements must all be made within 30 days of the customer's receipt of Demand for Deposit. Failure to pay the unpaid balance and establish the deposit within the 30-day period shall render the customer responsible instead for the default lump sum payment responsibility specified in Special Condition 3.i.

The provisions of this Special Condition will not apply in instances where the breach was a failure to provide notice as required under Special Condition 3.a. Moreover the customer deposit procedure provided for in this Special Condition can only be exercised once; future breaches for nonpayment would be treated under the rules described in Special Condition 3.i. "Demand for Lump Sum Payment".

(Continued)



**ELECTRIC SCHEDULE E-NWDL
 NEW WAPA DEPARTING LOAD**

Sheet 8

SPECIAL
 CONDITIONS:
 (Cont'd.)

3. PROCEDURES FOR NEW WAPA DEPARTING LOAD: (Cont'd.)

h. Return of Deposit: If a customer deposit has been paid under the provisions of Special Condition 3.g. or a letter of credit has been supplied in substitution for that deposit, PG&E will review the customer's account status after the deposit or letter of credit has been held for twelve months. At that time, and if the customer has made all payments on a timely basis subsequent to the cure of the original breach, PG&E will either refund the deposit or release the letter of credit, or at the customer's election apply any paid deposit as a credit against future payment requirements. Any amounts returned or credited in accordance with this Schedule shall include interest computed using the same rates as are applicable to all other customer deposits and utility balancing accounts.

i. Demand for Lump Sum Payment: PG&E may issue a Demand for Lump Sum Payment of default New WAPA Departing Load Payments to a Customer under any one of the following four conditions: (1) failure to provide notice and subsequent failure to cure as specified; (2) failure to establish a deposit; (3) failure, after having established a deposit, to make monthly payments, to such an extent that the account has once again become to least two months in arrears; or (4) after having received the return of a prior deposit, failure to make subsequent future monthly payments to such an extent that the account has once again become at least two months in arrears.

Default Lump Sum Nonbypassable Charge Payment Responsibility shall be, for each rate component, an amount equal to the Net Present Value of the NWDL customer's current and future CRS and other NBCs obligations using the most recent Commission adopted value of the IOU's weighted cost of capital as the discount rate for the period from when the Customer's account began being in arrears and PG&E's estimated date of the expiration of the Customer's obligation to pay that rate component.

If a lump sum payment for a component is demanded and received, no subsequent customer at the same premises shall be responsible for that component.

j. Enforceability: Failure to make New WAPA Departing Load Nonbypassable Charge payments or provide notice as specified herein constitute a breach of the Customer's continuing legal obligations to PG&E and a breach and violation of this tariff. PG&E may enforce the payment obligations specified herein by filing suit to enforce this tariff in any court of competent jurisdiction. If PG&E has elected to issue a Demand for Lump Sum Payment of Default Departing Load Charge Responsibility and the Customer has not paid within 30 days of issuance, then PG&E may enforce this obligation by filing suit to enforce this tariff in any court of competent jurisdiction.

(Continued)



ELECTRIC SCHEDULE E-NWDL
NEW WAPA DEPARTING LOAD

Sheet 9

SPECIAL
 CONDITIONS:
 (Cont'd.)

4. SERVICE VOLTAGE OR SCHEDULE CHANGES: If the customer has switched between applicable rate schedules or service voltages during the 36-month period prior to the Date of Departure, the New WAPA Departing Load Non-bypassable Charge Statement will nonetheless be based on the customer's final applicable rate schedule and service voltage, except provided further that in the case where customer is making reliable current metered consumption data available to the utility, the applicable rate schedule to be used for Non-bypassable Charge purposes shall be a rate schedule that is consistent with that current metered information.

5. MEASUREMENT OF NEW WAPA DEPARTING LOAD:
 - a. Except as provided in Special Condition 5.c below, for customers who have occupied a premises and consumed load in a bona fide manner for a period of at least 12 months prior to customer's departure, the customer's bill will be based upon the lower of (1) the customer's demand and energy usage over the 12-month period prior to the customer's departure; or (2) the customer's average 12-month demand and energy usage, with such average to be as measured over the prior 36 months of usage.

 - b. The customer's New WAPA Departing Load bill each month will be calculated by multiplying the customer's usage in that month from either the 12-month historic energy usage profile or the 36-month average historic energy usage profile (see Sections 5.a and 5.c) by each Non-bypassable Charge (see Rates Section above), unless a specific exemption applies (see Special Conditions 2.a and 2.b above).

In the event that the 12-month average historic usage (see Section 5.a. above) differs from the 36-month average historic energy usage (see Section 5.a above) by an amount greater than 25 percent, the 36-month average historic energy usage will be used unless there is substantial evidence to demonstrate that the more recent usage is the result of a persisting change in the customer's electric usage, and that the 12-month average historic energy usage is more indicative of the customer's future electric requirements.

6. EXPIRATION:

This schedule will expire on the date on which all Commission-authorized Non-bypassable Charges for New WAPA Departing Load Customers have expired.



ELECTRIC SCHEDULE E-SDL
SPLIT-WHEELING DEPARTING LOAD

Sheet 1

APPLICABILITY: This schedule is applicable to customers that have Split-Wheeling Departing Load as defined in Special Condition 1.c., below.

TERRITORY: The entire territory served.

RATES: Customers under this schedule are responsible for the following charges unless expressly exempted from such charges under Special Condition 2, below:

1. **DWR BOND CHARGE:** The California Department of Water Resources (DWR) Bond Charge recovers DWR's bond financing costs, and is set by dividing the annual revenue requirement for DWR's bond-related costs by an estimate of the annual consumption not excluded from this charge. The DWR Bond Charge is the property of DWR for all purposes under California law. The DWR Bond Charge applies to Split-Wheeling Departing Load unless sales under the Otherwise Applicable Schedule (OAS) were CARE or medical baseline. The DWR Bond Charge is separately shown in the customer's OAS.

2. **POWER CHARGE INDIFFERENCE ADJUSTMENT (PCIA):** The adjustment (either a charge or credit) intended to ensure that customers that purchase electricity from non-utility suppliers pay their share of cost for generation acquired prior to 2003. The Power Charge Indifference Adjustment applies to Split-Wheeling Departing Load unless exempted or excepted under Special Condition 2 below. On July 1, 2006, the Power Charge Indifference Adjustment superseded and replaced the DWR Charge. For the period July 1, 2006 through December 31, 2006 the PCIA equaled -\$0.00427 per kilowatt-hour. For the period January 1, 2007 through December 31, 2007, the PCIA equaled -\$0.00009 per kilowatt-hour. Effective January 1, 2008 through April 30, 2008, the PCIA equaled -\$0.00391 per kilowatt-hour. Effective May 1, 2008, the applicable Power Charge Indifference Adjustment rate is separately shown as a component of the Direct Access Cost Responsibility Surcharge in the customer's OAS. (N)

3. **COMPETITION TRANSITION CHARGE (CTC):** The CTC recovers the cost of qualifying facilities and power purchase agreements that are in excess of a market benchmark determined by the California Public Utilities Commission (Commission), plus employee transition costs, and is determined in the annual Energy Resource Recovery Account proceeding. For the following periods, the CTC equaled: January 1, 2005 through February 23, 2005, \$0.00703 per kilowatt-hour; February 24, 2005, through December 31, 2005, \$0.00515 per kilowatt-hour; January 1, 2006, through December 31, 2006, \$0.00431 per kilowatt-hour; and January 1, 2007, through December 31, 2007, \$0.00013 per kilowatt-hour. Effective January 1, 2008 through April 30, 2008, CTC equaled \$0.00395 per kilowatt-hour. Effective May 1, 2008, the CTC rate is separately shown in the customer's OAS. For those customers who are obligated to pay both the DWR Power Charge (superseded by the PCIA effective July 1, 2006) and the CTC, the CTC charge is completely offset due to the negative indifference during the period of January 1, 2005, through June 30, 2006. (N)
(T)

(L)

(Continued)



ELECTRIC SCHEDULE E-SDL
SPLIT-WHEELING DEPARTING LOAD

Sheet 2

- RATES:
- 4. TRUST TRANSFER AMOUNT (TTA) CHARGE: The TTA funds the cost of bonds used for paying for a 10 percent rate reduction for residential and small commercial customers and is shown in the OAS. (L)
 - 5. NUCLEAR DECOMMISSIONING (ND) CHARGE: The ND charge collects the funds required for site restoration when a nuclear power plant is removed from service and is shown in the OAS.
 - 6. PUBLIC PURPOSE PROGRAM (PPP) CHARGE: The PPP charge collects the costs of state-mandated low income, energy efficiency and renewable generation programs and is shown in the OAS. (L)

(Continued)



ELECTRIC SCHEDULE E-SDL
SPLIT-WHEELING DEPARTING LOAD

Sheet 3

- RATES: (Cont'd.)
- 7. **REGULATORY ASSET (RA) CHARGE:** The RA charge recovers the costs associated with the Regulatory Asset adopted by the Commission in Decision (D.) 03-12-035. The RA Charge is separately shown in the customer's OAS. On March 1, 2005, the Energy Cost Recovery Amount (ECRA) (Section 8, below) Charge superseded and replaced the RA Charge such that after March 1, 2005, eligible customers no longer incur additional RA Charges but instead incur ECRA Charges. (L)
 - 8. **ENERGY COST RECOVERY AMOUNT (ECRA) CHARGE:** The ECRA Charge recovers the costs associated with the Energy Cost Recovery Amount adopted by the Commission in Decision 04-11-015. The ECRA Charge is shown in the customer's OAS. On March 1, 2005, the ECRA Charge superseded and replaced the RA Charge.
 - 9. **DWR POWER CHARGE:** The DWR Power Charge recovers the uneconomic portion of DWR's power purchase costs. The DWR Power Charge applies to Split-Wheeling Departing Load. For the period January 1, 2005 through June 30, 2006, the DWR Power Charge shall be set equal to zero. On July 1, 2006, the Power Charge Indifference Adjustment (Section 2, above) superseded and replaced the DWR Power Charge such that after July 1, 2006, eligible customers no longer incur additional DWR Power Charges but instead incur the Power Charge Indifference Adjustment (PCIA).
- SPECIAL CONDITIONS:
- 1. **DEFINITIONS:** The following terms when used in this tariff have the meanings set forth below:
 - a. Contract 2948A: Contract No. 14-06-200-2948A, the 1967 contract between Western Area Power Administration (WAPA) and PG&E, as supplemented and amended, on file with the Commission as PG&E Rate Schedule FERC No. 79, for the sale, interchange and transmission of electric capacity and energy service.
 - b. Split-Wheeling Customer: A Split-Wheeling Customer is a customer that has received both retail electric service from PG&E and preference power from WAPA prior to December 31, 2004, pursuant to Contract 2948A, although the term Split-Wheeling Customer shall not apply to those customers for which the reallocations of preference power have been accomplished, as described in Section 2.1 of Appendix D to the PG&E/WAPA Wholesale Distribution Tariff Service Agreement, as long as such customers remain in compliance with this agreement.
 - c. Split-Wheeling Departing Load: Split-Wheeling Departing Load is that portion of a Split-Wheeling Customer's electric load that (i) after December 31, 2004, departs for service from WAPA, or another similarly situated entity, or (ii) prior to December 31, 2004, takes service from WAPA and PG&E in a manner that is not in compliance with the reallocation process described in Section 2.1 of Appendix D to the PG&E/WAPA Wholesale Distribution Tariff Service Agreement. The term Split-Wheeling Departing Load shall pertain to load only at those service points (whether or not these service points have been relocated) at which a customer has received both retail electric service from PG&E and preference power from WAPA under Contract 2948A.

(Continued)



ELECTRIC SCHEDULE E-SDL
SPLIT-WHEELING DEPARTING LOAD

Sheet 4

SPECIAL
 CONDITIONS:

1. DEFINITIONS: (Cont'd.)
 - d. Non-Bypassable Charges: The DWR Bond Charge, the DWR Power Charge (superseded by PCIA), the Power Charge Indifference Adjustment, the CTC, the TTA Charge, the ND Charge, the PPP Charge, the RA Charge, and the ECRA Charge.
 - e. Otherwise-Applicable Schedule (OAS): The Otherwise-Applicable Schedule is the last PG&E rate schedule under which the Split-Wheeling Customer was billed prior to departure for service by WAPA or another similarly situated entity.
 - f. Contract Rate of Delivery (CRD): The Contract Rate of Delivery is the amount of WAPA power allocated to each Split-Wheeling Customer under Article 14 of Contract 2948A.
 - g. Cost Responsibility Surcharge (CRS): The Cost Responsibility Surcharge is the energy cost obligation recoverable from Split-Wheeling Customers consistent with D.03-09-052. The CRS includes the Power Charge Indifference Adjustment, the DWR Bond Charge, the CTC, the RA Charge, and the ECRA Charge.
 - h. Split-Wheeling Departing Load Customer: A Split-Wheeling Customer with Split-Wheeling Departing Load.
2. EXEMPTIONS: The following exemptions apply:
 - a. Split-Wheeling Customers that have not taken retail service from PG&E since February 1, 2001, to meet a portion of their load are exempt from the DWR Bond Charge, and the Power Charge Indifference Adjustment.
 - b. Split-Wheeling Customers that have not taken retail service from PG&E since January 1, 2000, to meet a portion of their load, are exempt from the RA Charge and ECRA Charge.
 - c. Split-Wheeling Customers with Split-Wheeling Departing Load that qualify under the OAS as CARE or medical baseline are exempt from the DWR Bond Charge and the Power Charge Indifference Adjustment, for that portion of their Split-Wheeling Departing Load.
 - d. Split-Wheeling Customers that were exempt from payment of the TTA charge as specified in Schedule RRB remain exempt from the TTA charge.

(Continued)



ELECTRIC SCHEDULE E-SDL
SPLIT-WHEELING DEPARTING LOAD

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

3. PROCEDURES FOR SPLIT-WHEELING DEPARTING LOAD: The following procedures apply to Split-Wheeling Customers who wish to reduce or discontinue retail electric service from PG&E:
 - a. Customer Notice to PG&E: Split-Wheeling Customers who wish to reduce or discontinue retail electric service from PG&E are obligated to notify PG&E, in writing or by reasonable means, through a designated PG&E representative authorized to receive such notification, of their intention to take steps that will qualify some or all of their load as Split-Wheeling Departing Load at least 30 days in advance of reduction or discontinuation of electric service from PG&E. The customer shall specify in its notice the following:
 - 1) The date on which the customer will reduce or discontinue its electric service from PG&E to take electric service from WAPA or another similarly situated entity (Date of Departure);
 - 2) A description of the load that will qualify as Split-Wheeling Departing Load;
 - 3) The PG&E account number assigned to this load; and

(Continued)



ELECTRIC SCHEDULE E-SDL
SPLIT-WHEELING DEPARTING LOAD

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

3. PROCEDURES FOR SPLIT-WHEELING DEPARTING LOAD: (Cont'd.)
 a. Customer Notice to PG&E: (Cont'd.)

- 4) An identification of any Non-Bypassable Charge exemptions that the customer believes are applicable to the load.

Failure to provide notice including all the elements specified above will constitute a violation of this tariff and a breach of the customer's obligations to PG&E, entitling PG&E (subject to the provisions of Electric Preliminary Statement Part BB.4.f. and g.) to collect the applicable Non-bypassable Charges from the customer.

Split-Wheeling Departing Load Non-Bypassable Charge Statement:

No later than 20 days after receipt of customer's notice (provided pursuant to Special Condition 3.a.), PG&E shall mail or otherwise provide the customer with a Split-Wheeling Departing Load Non-Bypassable Charge Statement containing any applicable confirmation of the customer's exemption claim. If the Split-Wheeling Departing Load Non-Bypassable Charge Statement does not confirm the customer's claimed exemption, it will set forth the reason for rejecting the claimed exemption. The Split-Wheeling Departing Load Non-Bypassable Charge Statement shall identify the method of measuring the customer's Split-Wheeling Departing Load usage that results in the lower cost to the customer, as described in Special Condition 5 below.

If PG&E fails to provide a customer with a Split-Wheeling Departing Load Non-Bypassable Charge Statement within 20 days of PG&E's receipt of the customer's notice containing all of the information required under Special Condition 3.a., the customer's obligation to pay Split-Wheeling Departing Load Non-Bypassable Charges shall not commence until the later of the Date of Departure or 30 days from the customer's receipt of PG&E's Split-Wheeling Departing Load Non-Bypassable Charge Statement.

Change of Party:

- 1) Notice and Procedure for Customers with Split-Wheeling Departing Load: Customers with Split-Wheeling Departing Load that intend to take action such that they will no longer be responsible for Non-bypassable Charges for Split-Wheeling Departing Load, in whole or in part, at the customer's premises shall give PG&E not less than 30 days notice of the proposed action, including the date on which the termination of liability is intended to become effective, and the reason for termination of liability, subject to approval by PG&E. Reasons for termination of liability may include vacating the property, change of ownership, or return to PG&E bundled service.
- a) If the notice of termination of liability is approved by PG&E, PG&E will stop billing the customer for Non-bypassable Charges on the effective date of the termination of liability.

(Continued)



ELECTRIC SCHEDULE E-SDL
SPLIT-WHEELING DEPARTING LOAD

Sheet 7

SPECIAL
 CONDITIONS:
 (Cont'd.)

3. PROCEDURES FOR SPLIT-WHEELING DEPARTING LOAD: (Cont'd.)
 - c. Change of Party: (Cont'd.)
 - 1) Notice and Procedure for Customers with Split-Wheeling Departing Load: (Cont'd.)
 - b) If the notice of termination of liability is not approved by PG&E, PG&E will advise the customer in writing and state the reason(s) for such disapproval.
 - c) If a customer does not agree with PG&E's response to the notice of termination of liability, the customer may invoke the dispute resolution provisions of Electric Preliminary Statement Part BB.4.f.
 - d) If necessary for the computation of Non-Bypassable Charges under the provisions of Special Condition 5, PG&E will utilize the existing customer's historic Split-Wheeling Departing Load usage and bills along with the new party's usage at the premises to compute the new party's Non-Bypassable Charges.
 - 2) Notice to PG&E from New Party at the Existing Premises: At least two days in advance of taking electric service at a premises with Split-Wheeling Departing Load, the new party taking over the premises shall notify PG&E, in writing or by reasonable means through a designated PG&E representative authorized to receive such notification, of its intention to occupy those premises and assume responsibility for the Split-Wheeling Departing Load.
 - a) The new party shall specify in its notice the date the person or agency will begin, or already began, consuming electricity at the premises, and, if known, the name of the prior Split-Wheeling Departing Load Customer or the relevant PG&E account number(s).
 - b) PG&E will send the new party a notice describing the method of measuring Split-Wheeling Departing Load, as provided in Special Condition 5.
 - c) PG&E will issue a bill for the time period beginning with the date the new party began to consume electricity at the premises.

(Continued)



ELECTRIC SCHEDULE E-SDL
SPLIT-WHEELING DEPARTING LOAD

Sheet 8

SPECIAL
 CONDITIONS:
 (Cont'd.)

3. PROCEDURES FOR SPLIT-WHEELING DEPARTING LOAD: (Cont'd.)
 - d. Customer Obligation to Make Split-Wheeling Departing Load Payments: PG&E will issue monthly bills in accordance with the provisions of this schedule. Split-Wheeling Departing Load Customers shall pay Non-Bypassable Charges in full to PG&E within 20 days of receipt of the bill.
 - e. Additional Procedures for Split-Wheeling Departing Load: The provisions of Electric Preliminary Statement part BB.4.f. through BB.4.k. are hereby incorporated by reference.
4. SERVICE VOLTAGE OR SCHEDULE CHANGES: If the customer has switched between applicable rate schedules or service voltages during the 36-month period prior to the Date of Departure, the Split-Wheeling Departing Load Non-Bypassable Charge Statement will nonetheless be based on the customer's final applicable rate schedule and service voltage, except provided further that in the case where customer is making reliable current metered consumption data available to the utility, the applicable rate schedule to be used for Non-Bypassable Charge purposes shall be a rate schedule that is consistent with that current metered information.

(Continued)



ELECTRIC SCHEDULE E-SDL
SPLIT-WHEELING DEPARTING LOAD

Sheet 9

SPECIAL
 CONDITIONS:
 (Cont'd.)

5. MEASUREMENT OF SPLIT-WHEELING DEPARTING LOAD:

- a. For Split-Wheeling Customers whose entire energy usage departs to WAPA or another similarly situated entity, PG&E will bill NonBypassable Charges based upon the customer's Split-Wheeling Departing Load energy usage. Split-Wheeling Departing Load energy usage is the customer's historic PG&E retail energy usage calculated from load in excess of the customer's CRD, as described in Sections 5.a.1. through 5.a.4. below.
 - 1) For each month during the 36 month period prior to the customer's date of departure, Split-Wheeling Departing Load energy usage is calculated as follows: (1) For each half hour of the month, calculate the difference between (a) the customer's load and (b) its CRD, disregarding the data for any half hour interval in which the customer's load was less than its CRD; (2) Multiply the half-hourly load differences (in units of kW) by 0.5 hours to convert to energy usage (in units of kWh); and (3) sum the half-hourly energy usage values for all half hours of the month (excepting half hour intervals in which the customer's load was less than its CRD) to obtain historical Split-Wheeling Departing Load energy usage for that month.
 - 2) The data set containing the Split-Wheeling Departing Load energy usage amounts for each of the 12 months immediately prior to the customer's date of departure constitutes the customer's 12-month historic energy usage profile.
 - 3) The 36-month historic energy usage profile is calculated as follows: (1) Start with a data set containing 36 months of historical Split-Wheeling Departing Load energy usage figures (see Section 5.a.1 above), which has three months of data for each calendar month (January, February, etc.); (2) Sum the three January usage amounts and divide by three to obtain the average January usage figure; and (3) Repeat Step (2) to obtain average usage figures for the other 11 months. The resulting data set, containing 12 observations (i.e., average January usage, average February usage, etc.) constitutes the customer's 36-month average historic energy usage profile.
 - 4) Except as provided in Special Condition 5.b below, the energy usage profile used for billing Nonbypassable Charges will be the lower of either (1) the customer's 12-month historic energy usage profile (see Section 5.b below); or (2) the customer's 36-month average historic energy usage profile (see Section 5.a.3 above).

(Continued)



ELECTRIC SCHEDULE E-SDL
SPLIT-WHEELING DEPARTING LOAD

Sheet 10

SPECIAL
 CONDITIONS:
 (Cont'd.)

5. MEASUREMENT OF SPLIT-WHEELING DEPARTING LOAD: (Cont'd.)
 - b. In the event that the 12-month average historic usage profile (see Section 5.a.2. above) differs from the 36-month average historic energy usage profile (see Section 5.a.3 above) by an amount greater than 25 percent, the 36-month average historic energy usage profile will be used unless there is substantial evidence to demonstrate that the more recent usage is the result of a persisting change in the customer's electric usage, and that the 12-month average historic energy usage profile will be more indicative of the customer's future electric requirements.
 - c. The customer's Split-Wheeling Departing Load bill each month will be calculated by multiplying the customer's usage in that month from either the 12-month historic energy usage profile or the 36-month average historic energy usage profile (see Sections 5.a.4 and 5.b above) by each Non-bypassable Charge (see Rates Section above), unless a specific exemption applies (see Special Conditions 2.a through 2.d above).
6. EXPIRATION:

This schedule will expire on the date on which all Commission-authorized Non-Bypassable Charges for Split-Wheeling Departing Load Customers have expired.



ELECTRIC SCHEDULE E-TMDL
TRANSFERRED MUNICIPAL DEPARTING LOAD

Sheet 1

APPLICABILITY: This schedule is applicable to customers that have Transferred Municipal Departing Load (TMDL) as defined in Special Condition 1.a., below, including customers who displace all or a portion of their load with service from a Publicly-Owned Utility (POU) as defined in Special Condition 1.e., below, and customers who assume responsibility for Transferred Municipal Departing Load at a previously departed premises ("New Party" as defined in Special Condition 1.g., below). This schedule supersedes the portions of Schedules E-DEPART and Electric Preliminary Statement Part BB—*Competition Transition Charge Responsibility for All Customers and CTC Procedure for Departing Load* that address Nonbypassable Charge obligations that would otherwise pertain to Transferred Municipal Departing Load.

TERRITORY: The entire territory served.

RATES: Customers under this schedule are responsible for the following charges unless expressly exempted or excepted from such charges under Special Condition 2, below:

1. **DWR BOND CHARGE:** The California Department of Water Resources (DWR) Bond Charge recovers DWR's bond financing costs, and is set by dividing the annual revenue requirement for DWR's bond-related costs by an estimate of the annual consumption not excluded from this charge. The DWR Bond Charge is the property of DWR for all purposes under California law. The DWR Bond Charge applies to Transferred Municipal Departing Load unless sales under the Otherwise Applicable Schedule (OAS) were CARE or medical baseline. The DWR Bond Charge is separately shown in the customer's OAS.
2. **DWR POWER CHARGE:** The DWR Power Charge recovers the uneconomic portion of DWR's prospective power purchase costs. The DWR Power Charge applies to Transferred Municipal Departing Load unless sales under the customer's OAS were CARE or medical baseline.

The DWR Power Charge shall be set equal to the difference between \$0.02700 per kWh and the sum of: (a) the DWR Bond Charge (Section 1, above); (b) the Regulatory Asset (RA) Charge (Section 7, below) or its successor charge, the Energy Cost Recovery Amount (ECRA) (Section 8, below); and (c) the Competition Transition Charge (CTC) (Section 4, below). If a customer is exempt from any of the charges (a) through (c), the DWR Power Charge shall be set equal to the difference between \$0.02700 per kWh and the sum of just the charges (a) through (c) for which the customer is not exempt. On July 1, 2006, the Power Charge Indifference Adjustment (PCIA) superseded and replaced the DWR Power Charge such that after July 1, 2006, applicable customers no longer incur additional DWR Power Charges but instead incur PCIA charges.

3. **POWER CHARGE INDIFFERENCE ADJUSTMENT:** The adjustment (either a charge or credit) intended to ensure that customers that purchase electricity from non-utility suppliers pay their share of cost for generation acquired prior to 2003. The PCIA applies to Transferred Municipal Departing Load unless exempted or excepted under Special Condition 2 below. The 2008 PCIA rate is equal to -\$0.00391 per kWh from January 1, 2008 through April 30, 2008. Effective May 1, 2008, the applicable Power Charge Indifference Adjustment rate is separately shown as a component of the Direct Access Cost Responsibility Surcharge in the customer's OAS. Historical PCIA rates are as follows: -\$0.00427 per kWh from July 1, 2006 through December 31, 2006; and -\$0.00009 per kWh for 2007.

(N)
 |
 |
 (N)

(Continued)



ELECTRIC SCHEDULE E-TMDL
TRANSFERRED MUNICIPAL DEPARTING LOAD

Sheet 2

- RATES: (Cont'd.)
4. **COMPETITION TRANSITION CHARGE (CTC):** The Ongoing CTC recovers the cost of qualifying facilities and power purchase agreements that are in excess of a market benchmark determined by the California Public Utilities Commission (Commission), plus employee transition costs, and is determined in the annual Energy Resource Recovery Account proceeding. The Ongoing CTC Charge is effective April 1, 2002. The Ongoing CTC rate for 2008 is equal to \$0.00395 per kilowatt-hour from January 1, 2008 through April 30, 2008. Effective May 1, 2008, the Ongoing CTC rate is separately shown in the customer's OAS. Historical Ongoing CTC rates are as follows: \$0.00703 per kWh from January 1, 2004, through February 23, 2005; \$0.00515 per kWh from February 24, 2005, through December 31, 2005; \$0.00431 per kWh for 2006; and \$0.00013 per kWh for 2007. There is no applicable Ongoing CTC rate in 2002 or 2003. The amount of the Ongoing CTC is subject to change pending any different outcome resulting from judicial review. (N)
(N)
 5. **TRUST TRANSFER AMOUNT (TTA) CHARGE:** The TTA Charge funds the cost of bonds used for paying for a 10 percent rate reduction for residential and small commercial customers. The TTA has been transferred to a subsidiary of PG&E and then to a public trust. PG&E is collecting the TTA Charge on behalf of the subsidiary and public trust. The TTA does not belong to PG&E. The TTA Charge applies to all Transferred Municipal Departing Load that would have otherwise been responsible for the TTA, as specified in Schedule E-RRB. The TTA Charge is separately shown in the customer's OAS.
 6. **NUCLEAR DECOMMISSIONING (ND) CHARGE:** The ND Charge collects the funds required to restore the site when PG&E's nuclear power plants are removed from service. The ND Charge applies to all Transferred Municipal Departing Load. The ND Charge is separately shown in the customer's OAS.
 7. **REGULATORY ASSET (RA) CHARGE:** The RA charge recovers the costs associated with the Regulatory Asset adopted by the Commission in Decision (D.) 03-12-035. The RA Charge is separately shown in the customer's OAS. On March 1, 2005, the Energy Cost Recovery Amount (ECRA) Charge superseded and replaced the RA Charge such that after March 1, 2005, customers no longer incur additional RA Charges but instead incur ECRA Charges.
 8. **ENERGY COST RECOVERY AMOUNT CHARGE:** The ECRA Charge recovers the costs associated with the Energy Recovery Amount adopted by the Commission in D.04-11-015. The ECRA Charge is shown in the customer's OAS. On March 1, 2005, the ECRA Charge superseded and replaced the RA Charge.

(Continued)



ELECTRIC SCHEDULE EL-1
RESIDENTIAL CARE PROGRAM SERVICE

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, (Cont'd.) generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, Rate Reduction Bond Memorandum Account (RRBMA) and the Fixed Transition Amount (FTA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	
Baseline Usage	\$0.06562 (I)
Above Baseline Usage	\$0.07809 (I)
Distribution:**	
Baseline Usage	(\$0.00299) (I)
Above Baseline Usage	(\$0.00299) (I)
Transmission* (all usage)	\$0.01034
Transmission Rate Adjustments* (all usage)	(\$0.00026)
Reliability Services* (all usage)	(\$0.00078)
Public Purpose Programs (all usage)	\$0.00609
Nuclear Decommissioning (all usage)	\$0.00027
Competition Transition Charges (all usage)	\$0.00332 (R)
Energy Cost Recovery Amount (all usage)	\$0.00318
Fixed Transition Amount (FTA) (all usage)	\$0.00000
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00163)

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution**	\$0.08969 (I)	—
Transmission*	—	\$0.01008
Reliability Services*	\$0.00000	—
Public Purpose Programs	\$0.00264	—
Nuclear Decommissioning	\$0.00012	—
Competition Transition Charges	—	\$0.00332 (R)
Energy Cost Recovery Amount	—	\$0.00318
FTA	—	\$0.00000
RRBMA**	—	(\$0.00163)
Generation ***	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rates less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE EL-1
RESIDENTIAL CARE PROGRAM SERVICE

Sheet 3

**SPECIAL
 CONDITIONS:**

1. **BASELINE RATES:** Baseline rates are applicable only to separately-metered residential use. PG&E may require the customer to complete and file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1):** The following quantities of electricity are to be billed at the rate for baseline use:

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	16.5 (C)	12.9 (C)	20.1 (C)	35.5 (C)
Q	8.3	12.6	11.1	22.9 (C)
R	18.1	12.3 (C)	23.2	32.6
S	16.5	12.7 (C)	20.1	32.0 (C)
T	8.3	9.8	11.1	20.2
V	9.6	11.1 (C)	16.5	27.5 (C)
W	19.4	11.4 (C)	27.3	29.2
X	12.1	12.6	12.2	22.9 (C)
Y	12.2	13.3 (C)	15.0	30.9
Z	8.8 (C)	11.6 (C)	12.8 (C)	31.5

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter serves a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE EL-1
RESIDENTIAL CARE PROGRAM SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

9. BILLING (Cont'd.):

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (kWh)	\$0.00318	\$0.00318
Power Charge Indifference Adjustment (per kWh)	(\$0.00328) (I)	\$0.01668 (I)
DWR Bond Charge (per kWh)	\$0.00000	\$0.00000
CTC Charge (per kWh)	\$0.00332 (R)	\$0.00332 (R)
Total CRS (per kWh)	\$0.00322	\$0.02318

10. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
11. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
12. **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB – *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
13. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 3

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.20217 (I)	\$0.09664 (I)	\$0.05405 (I)
101% - 130% of Baseline	\$0.21464 (I)	\$0.10911 (I)	\$0.06652 (I)
131% - 200% of Baseline	\$0.21464 (I)	\$0.10911 (I)	\$0.06652 (I)
201% - 300% of Baseline	\$0.21464 (I)	\$0.10911 (I)	\$0.06652 (I)
Over 300% of Baseline	\$0.21464 (I)	\$0.10911 (I)	\$0.06652 (I)
Winter			
Baseline Usage	—	\$0.06523 (I)	\$0.05690 (I)
101% - 130% of Baseline	—	\$0.07770 (I)	\$0.06937 (I)
131% - 200% of Baseline	—	\$0.07770 (I)	\$0.06937 (I)
201% - 300% of Baseline	—	\$0.07770 (I)	\$0.06937 (I)
Over 300% of Baseline	—	\$0.07770 (I)	\$0.06937 (I)
Distribution:**			
Summer			
Baseline Usage	(\$0.01494) (I)	(\$0.01494) (I)	(\$0.01494) (I)
101% - 130% of Baseline	(\$0.01494) (I)	(\$0.01494) (I)	(\$0.01494) (I)
131% - 200% of Baseline	(\$0.01494) (I)	(\$0.01494) (I)	(\$0.01494) (I)
201% - 300% of Baseline	(\$0.01494) (I)	(\$0.01494) (I)	(\$0.01494) (I)
Over 300% of Baseline	(\$0.01494) (I)	(\$0.01494) (I)	(\$0.01494) (I)
Winter			
Baseline Usage	—	(\$0.01494) (I)	(\$0.01494) (I)
101% - 130% of Baseline	—	(\$0.01494) (I)	(\$0.01494) (I)
131% - 200% of Baseline	—	(\$0.01494) (I)	(\$0.01494) (I)
201% - 300% of Baseline	—	(\$0.01494) (I)	(\$0.01494) (I)
Over 300% of Baseline	—	(\$0.01494) (I)	(\$0.01494) (I)
Transmission* (all usage)	\$0.01034	\$0.01034	\$0.01034
Transmission Rate Adjustments* (all usage)	(\$0.00026)	(\$0.00026)	(\$0.00026)
Reliability Services* (all usage)	(\$0.00078)	(\$0.00078)	(\$0.00078)
Public Purpose Programs (all usage)	\$0.00609	\$0.00609	\$0.00609
Nuclear Decommissioning (all usage)	\$0.00027	\$0.00027	\$0.00027
Competition Transition Charges (all usage)	\$0.00332 (R)	\$0.00332 (R)	\$0.00332 (R)
Energy Cost Recovery Amount (all usage)	\$0.00318	\$0.00318	\$0.00318
Fixed Transition Amount (FTA) (all usage)	\$0.00000	\$0.00000	\$0.00000
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00163)	(\$0.00163)	(\$0.00163)
	\$ per meter		
Minimum Charge Rate by Component	per day	\$ per kWh	
Distribution**	\$0.08969 (I)	—	
Transmission*	—	\$0.01008	
Reliability Services*	\$0.00000	—	
Public Purpose Programs	\$0.00264	—	
Nuclear Decommissioning	\$0.00012	—	
Competition Transition Charges	—	\$0.00332 (R)	
Energy Cost Recovery Amount	—	\$0.00318	
FTA	—	\$0.00000	
RRBMA**	—	(\$0.00163)	
Generation***	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 4

SPECIAL CONDITIONS:

- BASELINE RATES:** Baseline rates are applicable only to separately metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
- BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	16.5 (C)	12.9 (C)	20.1 (C)	35.5 (C)
Q	8.3	12.6	11.1	22.9 (C)
R	18.1	12.3 (C)	23.2	32.6
S	16.5	12.7 (C)	20.1	32.0 (C)
T	8.3	9.8	11.1	20.2
V	9.6	11.1 (C)	16.5	27.5 (C)
W	19.4	11.4 (C)	27.3	29.2
X	12.1	12.6	12.2	22.9 (C)
Y	12.2	13.3 (C)	15.0	30.9
Z	8.8 (C)	11.6 (C)	12.8 (C)	31.5

- TIME PERIODS:** Times of the year and times of the day are defined as follows:

Summer (service from May 1 through October 31):

Peak: 1:00 p.m. to 7:00 p.m. Monday through Friday
 Partial-Peak: 10:00 a.m. to 1:00 p.m.
 AND 7:00 p.m. to 9:00 p.m. Monday through Friday
 Plus 5:00 p.m. to 8:00 p.m. Saturday and Sunday
 Off-Peak: All other times including Holidays.

Winter (service from November 1 through April 30):

Partial-Peak: 5:00 p.m. to 8:00 p.m. Monday through Friday
 Off-Peak: All other times including Holidays.

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

8. BILLING (Cont'd):

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318	\$0.00318
Power Charge Indifference Adjustment (per kWh)	(\$0.00328) (I)	\$0.01668 (I)
DWR Bond Charge (per kWh)	\$0.00000	\$0.00000
CTC Charge (per kWh)	\$0.00332 (R)	\$0.00332 (R)
Total CRS (per kWh)	\$0.00322	\$0.02318

9. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
10. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
11. **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
12. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE EL-7
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 3

RATES:
 (Cont'd.)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer	\$0.27238 (I)	\$0.06530 (I)
Winter	\$0.09338 (I)	\$0.06832 (I)
Distribution:**		
Summer	(\$0.01440) (I)	(\$0.01440) (I)
Winter	(\$0.01440) (I)	(\$0.01440) (I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559
Transmission* (all usage)	\$0.01034	\$0.01034
Transmission Rate Adjustments* (all usage)	(\$0.00026)	(\$0.00026)
Reliability Services* (all usage)	(\$0.00078)	(\$0.00078)
Public Purpose Programs (all usage)	\$0.01130	\$0.01130
Nuclear Decommissioning (all usage)	\$0.00027	\$0.00027
Competition Transition Charges (all usage)	\$0.00332 (R)	\$0.00332 (R)
Energy Cost Recovery Amount (all usage)	\$0.00318	\$0.00318
Fixed Transition Amount (FTA) (all usage)	\$0.00000	\$0.00000
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00163)	(\$0.00163)
Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution**	\$0.12990	-
Transmission*	-	\$0.01008
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00469	-
Nuclear Decommissioning	\$0.00011	-
Competition Transition Charges	-	\$0.00332 (R)
Energy Cost Recovery Amount	-	\$0.00318
FTA	-	\$0.00000
RRBMA**	-	(\$0.00163)
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE EL-7
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 4

**SPECIAL
 CONDITIONS:**

- BASELINE RATES:** Baseline rates are applicable only to separately metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
- BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	16.5 (C)	12.9 (C)	20.1 (C)	35.5 (C)
Q	8.3	12.6	11.1	22.9 (C)
R	18.1	12.3 (C)	23.2	32.6
S	16.5	12.7 (C)	20.1	32.0 (C)
T	8.3	9.8	11.1	20.2
V	9.6	11.1 (C)	16.5	27.5 (C)
W	19.4	11.4 (C)	27.3	29.2
X	12.1	12.6	12.2	22.9 (C)
Y	12.2	13.3 (C)	15.0	30.9
Z	8.8 (C)	11.6 (C)	12.8 (C)	31.5

- TIME PERIODS:** Peak: 12:00 noon to 6:00 p.m. Monday through Friday
 Off-Peak: All other hours

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

- ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter serves a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

- SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE EL-7
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

6. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).
7. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA CRS		CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318		\$0.00318
Power Charge Indifference Adjustment (per kWh)	(\$0.00328) (I)		\$0.01668 (I)
DWR Bond Charge (per kWh)	\$0.00000		\$0.00000
CTC Charge (per kWh)	\$0.00332 (R)		\$0.00332 (R)
Total CRS (per kWh)	\$0.00322		\$0.02318

9. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

(Continued)



ELECTRIC SCHEDULE EL-8
RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to
 (Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer	\$0.15288	(I)
Winter	\$0.11898	(I)

Distribution:**

Summer	(\$0.08801)	(I)
Winter	(\$0.08801)	(I)

Transmission* (all usage)	\$0.01034	
Transmission Rate Adjustments* (all usage)	(\$0.00026)	
Reliability Services* (all usage)	(\$0.00078)	
Public Purpose Programs (all usage)	\$0.00693	
Nuclear Decommissioning (all usage)	\$0.00027	
Competition Transition Charges (all usage)	\$0.00332	(R)
Energy Cost Recovery Amount (all usage)	\$0.00318	
Fixed Transition Amount (FTA) (all usage)	\$0.00000	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00163)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE EL-8
RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION

Sheet 3

SPECIAL
 CONDITIONS:

1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule below 130 percent of baseline, but are applicable to all usage in excess of 130 percent of baseline. Please see Schedule E-1 for applicable baseline quantities.
4. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. In addition, total delivery charges cannot be less than zero. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318	\$0.00318
Power Charge Indifference Adjustment (per kWh)	(\$0.00328) (I)	\$0.01668 (I)
DWR Bond Charge (per kWh)	\$0.00000	\$0.00000
CTC Charge (per kWh)	\$0.00332 (R)	\$0.00332 (R)
Total CRS (per kWh)	\$0.00322	\$0.02318

(Continued)



ELECTRIC SCHEDULE EL-A7
EXPERIMENTAL RESIDENTIAL CARE PROGRAM
ALTERNATE PEAK TIME-OF-USE SERVICE

Sheet 3

RATES: Total bundled service charges shown on customer's bills are unbundled according to
 (Cont'd.) the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer	\$0.30954 (I)	\$0.06942 (I)
Winter	\$0.10087 (I)	\$0.07668 (I)
Distribution:**		
Summer	(\$0.02268) (I)	(\$0.02268) (I)
Winter	(\$0.02268) (I)	(\$0.02268) (I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559
Transmission* (all usage)	\$0.01034	\$0.01034
Transmission Rate Adjustments* (all usage)	(\$0.00026)	(\$0.00026)
Reliability Services* (all usage)	(\$0.00078)	(\$0.00078)
Public Purpose Programs (all usage)	\$0.01130	\$0.01130
Nuclear Decommissioning (all usage)	\$0.00027	\$0.00027
Competition Transition Charges (all usage)	\$0.00332 (R)	\$0.00332 (R)
Energy Cost Recovery Amount (all usage)	\$0.00318	\$0.00318
Fixed Transition Amount (FTA) (all usage)	\$0.00000	\$0.00000
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00163)	(\$0.00163)
Minimum Charge Rate by Component	\$ per meter	\$ per kWh
Distribution**	\$0.12990	-
Transmission*	-	\$0.01008
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00469	-
Nuclear Decommissioning	\$0.00011	-
Competition Transition Charges	-	\$0.00332 (R)
Energy Cost Recovery Amount	-	\$0.00318
FTA	-	\$0.00000
RRBMA**	-	(\$0.00163)
Generation***	-	Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE EL-A7
EXPERIMENTAL RESIDENTIAL CARE PROGRAM
ALTERNATE PEAK TIME-OF-USE SERVICE

Sheet 4

SPECIAL CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to separately metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
S	16.5 (C)	12.7 (C)	20.1 (C)	32.0 (C)

3. **TIME PERIODS:** Peak: 4:00 p.m. to 8:00 p.m. Monday through Friday
 Off-Peak: All other hours

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter serves a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

5. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
6. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or the basic plus medical allowances, if applicable, will be available for the additional meter(s).

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE EL-A7
EXPERIMENTAL RESIDENTIAL CARE PROGRAM
ALTERNATE PEAK TIME-OF-USE SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

7. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA CRS		CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318		\$0.00318
Power Charge Indifference Adjustment (per kWh)	(\$0.00328) (I)		\$0.01668 (I)
DWR Bond Charge (per kWh)	\$0.00000		\$0.00000
CTC Charge (per kWh)	\$0.00332 (R)		\$0.00332 (R)
Total CRS (per kWh)	\$0.00322		\$0.02318

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed as of June 13, 1978, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11559 (I)
101% - 130% of Baseline	\$0.13142 (I)
131% - 200% of Baseline	\$0.22580 (R)
201% - 300% of Baseline	\$0.31304
Over 300% of Baseline	\$0.35876 (R)
 Total Minimum Charge Rate (\$ per meter per day)	 \$0.14784

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, (Cont'd.) generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Energy Rates by Components (\$ per kWh)

Generation:

Baseline Usage	\$0.04714	(I)
101% - 130% of Baseline	\$0.05593	(I)
131% - 200% of Baseline	\$0.10834	(R)
201% - 300% of Baseline	\$0.15678	
Over 300% of Baseline	\$0.18217	(R)

Distribution:**

Baseline Usage	\$0.03786	(I)
101% - 130% of Baseline	\$0.04490	
131% - 200% of Baseline	\$0.08687	
201% - 300% of Baseline	\$0.12567	
Over 300% of Baseline	\$0.14600	(I)

Transmission* (all usage)

\$0.01034

Transmission Rate Adjustments* (all usage)

(\$0.00026)

Reliability Services* (all usage)

(\$0.00078)

Public Purpose Programs (all usage)

\$0.01138

Nuclear Decommissioning (all usage)

\$0.00027

Competition Transition Charges (all usage)

\$0.00332 (R)

Energy Cost Recovery Amount (all usage)

\$0.00318

Fixed Transition Amount (FTA) (all usage)

\$0.00000

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)**

(\$0.00163)

DWR Bond (all usage)

\$0.00477

Minimum Charge Rate by Components

Distribution**

**\$ per meter
per day**

\$0.11935 (I)

\$ per kWh

-

Transmission*

-

\$0.01008

Reliability Services*

\$0.00000

-

Public Purpose Programs

\$0.00472

-

Nuclear Decommissioning

\$0.00011

-

Competition Transition Charges

-

\$0.00332 (R)

Energy Cost Recovery Amount

-

\$0.00318

FTA

-

\$0.00000

RRBMA**

-

(\$0.00163)

DWR Bond

-

\$0.00477

Generation***

Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 3

**SPECIAL
 CONDITIONS:**

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER I) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	7.6	7.1	12.5	21.1 (C)
Q	5.2	7.3 (C)	7.9	17.8
R	9.0	6.8	13.8	19.8
S	7.6	6.4 (C)	12.5	19.4
T	5.2	5.9	7.9	13.5
V	5.8 (C)	6.7 (C)	10.3 (C)	17.1 (C)
W	10.0	7.1	14.1	17.1 (C)
X	6.5 (C)	7.3 (C)	9.7 (C)	17.8
Y	7.7	8.2 (C)	11.3	19.3
Z	5.7 (C)	8.8	10.1	25.8

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA CRS</u>		<u>CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318		\$0.00318
Power Charge Indifference Adjustment (per kWh)	(\$0.00328) (I)		\$0.01668 (I)
DWR Bond Charge (per kWh)	\$0.00477		\$0.00477
CTC Charge (per kWh)	\$0.00332 (R)		\$0.00332 (R)
Total CRS (per kWh)	\$0.00799		\$0.02795

11. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

12. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE EML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, Rate Reduction Bond Memorandum Account (RRBMA) and the Fixed Transition Amount (FTA).
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	
Baseline Usage	\$0.06562 (I)
Above Baseline Usage	\$0.07809 (I)
Distribution:**	
Baseline Usage	(\$0.00299) (I)
Above Baseline Usage	(\$0.00299) (I)
Transmission* (all usage)	\$0.01034
Transmission Rate Adjustments* (all usage)	(\$0.00026)
Reliability Services* (all usage)	(\$0.00078)
Public Purpose Programs (all usage)	\$0.00609
Nuclear Decommissioning (all usage)	\$0.00027
Competition Transition Charges (all usage)	\$0.00332 (R)
Energy Cost Recovery Amount (all usage)	\$0.00318
Fixed Transition Amount (FTA) (all usage)	\$0.00000
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00163)

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution**	\$0.08969 (I)	—
Transmission*	—	\$0.01008
Reliability Services*	\$0.00000	—
Public Purpose Programs	\$0.00264	—
Nuclear Decommissioning	\$0.00012	—
Competition Transition Charges	—	\$0.00332 (R)
Energy Cost Recovery Amount	—	\$0.00318
FTA	—	\$0.00000
RRBMA**	—	(\$0.00163)
Generation ***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE EML
 MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 3

**SPECIAL
 CONDITIONS:**

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER I) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)

Baseline Territory**	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	7.6	7.1	12.5	21.1 (C)
Q	5.2	7.3 (C)	7.9	17.8
R	9.0	6.8	13.8	19.8
S	7.6	6.4 (C)	12.5	19.4
T	5.2	5.9	7.9	13.5
V	5.8 (C)	6.7 (C)	10.3 (C)	17.1 (C)
W	10.0	7.1	14.1	17.1 (C)
X	6.5 (C)	7.3 (C)	9.7 (C)	17.8
Y	7.7	8.2 (C)	11.3	19.3
Z	5.7 (C)	8.8	10.1	25.8

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

** The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE EML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 4

SPECIAL
 CONDITIONS:
 (Cont'd.)

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Additional medical quantities are available as shown in Rule 19.
7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of residential dwelling units receiving electric service.
8. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customers bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA CRS		CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318		\$0.00318
Power Charge Indifference Adjustment (per kWh)	(\$0.00328)	(I)	\$0.01668 (I)
DWR Bond Charge (per kWh)	\$0.00000		\$0.00000
CTC Charge (per kWh)	\$0.00332	(R)	\$0.00332 (R)
Total CRS (per kWh)	\$0.00322		\$0.02318

(Continued)



ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11559 (I)
101% - 130% of Baseline	\$0.13142 (I)
131% - 200% of Baseline	\$0.22580 (R)
201% - 300% of Baseline	\$0.31304
Over 300% of Baseline	\$0.35876 (R)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	\$0.10579

(Continued)



**ELECTRIC SCHEDULE ES
 MULTIFAMILY SERVICE**

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.04714	(I)
101% - 130% of Baseline	\$0.05593	(I)
131% - 200% of Baseline	\$0.10834	(R)
201% - 300% of Baseline	\$0.15678	
Over 300% of Baseline	\$0.18217	(R)

Distribution:

Baseline Usage	\$0.03786	(I)
101% - 130% of Baseline	\$0.04490	
131% - 200% of Baseline	\$0.08687	
201% - 300% of Baseline	\$0.12567	
Over 300% of Baseline	\$0.14600	(I)

Transmission* (all usage)

Transmission Rate Adjustments* (all usage)

Reliability Services* (all usage)

Public Purpose Programs (all usage)

Nuclear Decommissioning (all usage)

Competition Transition Charges (all usage)

Energy Cost Recovery Amount (all usage)

Fixed Transition Amount (FTA) (all usage)**

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)**

DWR Bond (all usage)

\$0.01034
(\$0.00026)
(\$0.00078)
\$0.01138
\$0.00027
\$0.00332 (R)
\$0.00318
\$0.00000
(\$0.00163)
\$0.00477

**\$ per meter
 per day**

\$ per kWh

Minimum Charge Rate by Component

Distribution**

Transmission*

Reliability Services*

Public Purpose Programs

Nuclear Decommissioning

Competition Transition Charges

Energy Cost Recovery Amount

FTA**

RRBMA**

DWR Bond

Generation***

\$0.11935	(I)	—
—		\$0.01008
\$0.00000		—
\$0.00472		—
\$0.00011		—
—		\$0.00332 (R)
—		\$0.00318
—		\$0.00000
—		(\$0.00163)
—		\$0.00477
Determined Residually		

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation

Competition Transition Charges

Energy Cost Recovery Amount

Fixed Transmission Amount

RRBMA

DWR Bond

\$0.03928	(I)
\$0.00332	(R)
\$0.00318	
\$0.00000	
(\$0.00163)	
\$0.00477	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE

Sheet 3

**SPECIAL
 CONDITIONS:**

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	16.5 (C)	12.9 (C)	20.1 (C)	35.5 (C)
Q	8.3	12.6	11.1	22.9 (C)
R	18.1	12.3 (C)	23.2	32.6
S	16.5	12.7 (C)	20.1	32.0 (C)
T	8.3	9.8	11.1	20.2
V	9.6	11.1 (C)	16.5	27.5 (C)
W	19.4	11.4 (C)	27.3	29.2
X	12.1	12.6	12.2	22.9 (C)
Y	12.2	13.3 (C)	15.0	30.9
Z	8.8 (C)	11.6 (C)	12.8 (C)	31.5

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this Schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA CRS</u>		<u>CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318		\$0.00318
Power Charge Indifference Adjustment (per kWh)	(\$0.00328)	(I)	\$0.01668 (I)
DWR Bond Charge (per kWh)	\$0.00477		\$0.00477
CTC Charge (per kWh)	\$0.00332	(R)	\$0.00332 (R)
Total DA CRS (per kWh)	\$0.00799		\$0.02795

11. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.11559 (I)
101% - 130% of Baseline	\$0.09563	\$0.13142 (I)
131% - 200% of Baseline	\$0.09563	\$0.22580 (R)
201% - 300% of Baseline	\$0.09563	\$0.31304
Over 300% of Baseline	\$0.09563	\$0.35876 (R)
Total Minimum Average Rate Limiter (\$ per kWh)		\$0.04892
Total Minimum Charge Rate (\$ per meter per day)		\$0.11828
Total Discount (\$ per dwelling unit per day)		\$0.10579

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES: Total bundled service charges shown on customers bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:		
Baseline Usage	\$0.06562 (I)	\$0.04714 (I)
101% - 130% of Baseline	\$0.07809	\$0.05593 (I)
131% - 200% of Baseline	\$0.07809	\$0.10834 (R)
201% - 300% of Baseline	\$0.07809	\$0.15678
Over 300% of Baseline	\$0.07809 (I)	\$0.18217 (R)
Distribution:**		
Baseline Usage	(\$0.00299) (I)	\$0.03786 (I)
101% - 130% of Baseline	(\$0.00299)	\$0.04490
131% - 200% of Baseline	(\$0.00299)	\$0.08687
201% - 300% of Baseline	(\$0.00299)	\$0.12567
Over 300% of Baseline	(\$0.00299) (I)	\$0.14600 (I)
Transmission* (all usage)	\$0.01034	\$0.01034
Transmission Rate Adjustments* (all usage)	(\$0.00026)	(\$0.00026)
Reliability Services* (all usage)	(\$0.00078)	(\$0.00078)
Public Purpose Programs (all usage)	\$0.00609	\$0.01138
Nuclear Decommissioning (all usage)	\$0.00027	\$0.00027
Competition Transition Charges (all usage)	\$0.00332 (R)	\$0.00332 (R)
Energy Cost Recovery Amount (all usage)	\$0.00318	\$0.00318
Fixed Transition Amount (FTA) (all usage)	\$0.00000	\$0.00000
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00163)	(\$0.00163)
DWR Bond (all usage)	-	\$0.00477
	\$ per meter per day	\$ per kWh
Minimum Charge Rate by Component	\$0.08969 (I)	-
Distribution**	-	\$0.01008
Transmission*	\$0.00000	-
Reliability Services*	\$0.00264	-
Public Purpose Programs	\$0.00012	-
Nuclear Decommissioning	-	\$0.00332 (R)
Competition Transition Charges	-	\$0.00318
Energy Cost Recovery Amount	-	\$0.00000
FTA	-	(\$0.00163)
RRBMA**	-	\$0.00477
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)		
Generation***	Determined Residually	
Minimum Average Rate Limiter by Components (\$ per kWh)	Determined Residually	
Generation***	Determined Residually	
Competition Transition Charges		\$0.00332 (R)
Energy Cost Recovery Amount		\$0.00318
FTA		\$0.00000
RRBMA		(\$0.00163)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)		\$0.00477

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate base less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 3

SPECIAL CONDITIONS:

- BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
- BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	16.5 (C)	12.9 (C)	20.1 (C)	35.5 (C)
Q	8.3	12.6	11.1	22.9 (C)
R	18.1	12.3 (C)	23.2	32.6
S	16.5	12.7 (C)	20.1	32.0 (C)
T	8.3	9.8	11.1	20.2
V	9.6	11.1 (C)	16.5	27.5 (C)
W	19.4	11.4 (C)	27.3	29.2
X	12.1	12.6	12.2	22.9 (C)
Y	12.2	13.3 (C)	15.0	30.9
Z	8.8 (C)	11.6 (C)	12.8 (C)	31.5

- ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
- ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	CARE DA CRS	CARE CCA CRS	NON-CARE DA CRS	NON-CARE CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318	\$0.00318	\$0.00318	\$0.00318
Power Charge Indifference Adjustment (per kWh)	(\$0.00328) (I)	\$0.01668 (I)	(\$0.00328) (I)	\$0.01668 (I)
DWR Bond Charge (per kWh)	\$0.00000	\$0.00000	\$0.00477	\$0.00477
CTC Charge (per kWh)	\$0.00332 (R)	\$0.00332 (R)	\$0.00332 (R)	\$0.00332 (R)
Total CRS (per kWh)	\$0.00322	\$0.02318	\$0.00799	\$0.02795

11. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11559 (I)
101% - 130% of Baseline	\$0.13142 (I)
131% - 200% of Baseline	\$0.22580 (R)
201% - 300% of Baseline	\$0.31304 (R)
Over 300% of Baseline	\$0.35876 (R)
 Total Minimum Charge Rate (\$ per meter per day)	 \$0.14784

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



ELECTRIC SCHEDULE ESR
 RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 2

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.04714	(I)
101% - 130% of Baseline	\$0.05593	(I)
131% - 200% of Baseline	\$0.10834	(R)
201% - 300% of Baseline	\$0.15678	
Over 300% of Baseline	\$0.18217	(R)

Distribution:

Baseline Usage	\$0.03786	(I)
101% - 130% of Baseline	\$0.04490	
131% - 200% of Baseline	\$0.08687	
201% - 300% of Baseline	\$0.12567	
Over 300% of Baseline	\$0.14600	(I)

Transmission* (all usage)

Transmission Rate Adjustments* (all usage)

Reliability Services* (all usage)

Public Purpose Programs (all usage)

Nuclear Decommissioning (all usage)

Competition Transition Charges (all usage)

Energy Cost Recovery Amount (all usage)

Fixed Transition Amount (FTA)** (all usage)

Rate Reduction Bond Memorandum Account (RRBMA)**
 (all usage)

DWR Bond (all usage)

\$0.01034	
(\$0.00026)	
(\$0.00078)	
\$0.01138	
\$0.00027	
\$0.00332	(R)
\$0.00318	
\$0.00000	
(\$0.00163)	
\$0.00477	

Minimum Charge Rate by Component

Distribution

Transmission*

Reliability Services*

Public Purpose Programs

Nuclear Decommissioning

Competition Transition Charges

Energy Cost Recovery Amount

FTA**

RRBMA**

DWR Bond

Generation***

	\$ per meter per day		\$ per kWh
	\$0.11935	(I)	—
	—		\$0.01008
	\$0.00000		—
	\$0.00472		—
	\$0.00011		—
	—		\$0.00332 (R)
	—		\$0.00318
	—		\$0.00000
	—		(\$0.00163)
	—		\$0.00477
	Determined Residually		

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE ESR
 RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 3

SPECIAL CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	16.5 (C)	12.9 (C)	20.1 (C)	35.5 (C)
Q	8.3	12.6	11.1	22.9 (C)
R	18.1	12.3 (C)	23.2	32.6
S	16.5	12.7 (C)	20.1	32.0 (C)
T	8.3	9.8	11.1	20.2
V	9.6	11.1 (C)	16.5	27.5 (C)
W	19.4	11.4 (C)	27.3	29.2
X	12.1	12.6	12.2	22.9 (C)
Y	12.2	13.3 (C)	15.0	30.9
Z	8.8 (C)	11.6 (C)	12.8 (C)	31.5

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE ESR
 RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA CRS</u>		<u>CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318		\$0.00318
Power Charge Indifference Adjustment (per kWh)	(\$0.00328) (I)		\$0.01668 (I)
DWR Bond Charge (per kWh)	\$0.00477		\$0.00477
CTC Charge (per kWh)	\$0.00332 (R)		\$0.00332 (R)
Total DA CRS (per kWh)	\$0.00799		\$0.02795

11. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE ESRL
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM
SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-Care customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.11559 (I)
101% - 130% of Baseline	\$0.09563	\$0.13142 (I)
131% - 200% of Baseline	\$0.09563	\$0.22580 (R)
201% - 300% of Baseline	\$0.09563	\$0.31304
Over 300% of Baseline	\$0.09563	\$0.35876 (R)
 Total Minimum Charge Rate (\$ per meter per day)	 \$0.11828	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying tenants to the total number of RV park spaces or marina slips/berths.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



ELECTRIC SCHEDULE ESRL
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM
SERVICE

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:		
Baseline Usage	\$0.06562 (I)	\$0.04714 (I)
101% - 130% of Baseline	\$0.07809	\$0.05593 (I)
131% - 200% of Baseline	\$0.07809	\$0.10834 (R)
201% - 300% of Baseline	\$0.07809	\$0.15678
Over 300% of Baseline	\$0.07809 (I)	\$0.18217 (R)
Distribution:**		
Baseline Usage	(\$0.00299) (I)	\$0.03786 (I)
101% - 130% of Baseline	(\$0.00299)	\$0.04490
131% - 200% of Baseline	(\$0.00299)	\$0.08687
201% - 300% of Baseline	(\$0.00299)	\$0.12567
Over 300% of Baseline	(\$0.00299) (I)	\$0.14600 (I)
Transmission* (all usage)	\$0.01034	\$0.01034
Transmission Rate Adjustments* (all usage)	(\$0.00026)	(\$0.00026)
Reliability Services* (all usage)	(\$0.00078)	(\$0.00078)
Public Purpose Programs (all usage)	\$0.00609	\$0.01138
Nuclear Decommissioning (all usage)	\$0.00027	\$0.00027
Competition Transition Charges (all usage)	\$0.00332 (R)	\$0.00332 (R)
Energy Cost Recovery Amount (all usage)	\$0.00318	\$0.00318
Fixed Transition Amount (FTA) (all usage)	\$0.00000	\$0.00000
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00163)	(\$0.00163)
DWR Bond (all usage)	-	\$0.00477
	\$ per meter	
	per day	\$ per kWh
Minimum Charge Rate by Component		
Distribution**	\$0.08969 (I)	-
Transmission*	-	\$0.01008
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00264	-
Nuclear Decommissioning	\$0.00012	-
Competition Transition Charges	-	\$0.00332 (R)
Energy Cost Recovery Amount	-	\$0.00318
FTA	-	\$0.00000
RRBMA**	-	(\$0.00163)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00477
Generation***	-	Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of individual non-generation components.

(Continued)



ELECTRIC SCHEDULE ESRL
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM
SERVICE

Sheet 3

SPECIAL CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	16.5 (C)	12.9 (C)	20.1 (C)	35.5 (C)
Q	8.3	12.6	11.1	22.9 (C)
R	18.1	12.3 (C)	23.2	32.6
S	16.5	12.7 (C)	20.1	32.0 (C)
T	8.3	9.8	11.1	20.2
V	9.6	11.1 (C)	16.5	27.5 (C)
W	19.4	11.4 (C)	27.3	29.2
X	12.1	12.6	12.2	22.9 (C)
Y	12.2	13.3 (C)	15.0	30.9
Z	8.8 (C)	11.6 (C)	12.8 (C)	31.5

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable only to service to permanent-residence RVs or permanent-residence boats with permanently installed electric heating as the primary heat source.
5. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

* The applicable baseline territory is described in Part A of Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE ESRL
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM
SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	CARE DA CRS	CARE CCA CRS	NON-CARE DA CRS	NON-CARE CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318	\$0.00318	\$0.00318	\$0.00318
Power Charge Indifference Adjustment (per kWh)	(\$0.00328) (I)	\$0.01668 (I)	(\$0.00328) (I)	\$0.01668 (I)
DWR Bond Charge (per kWh)	\$0.00000	\$0.00000	\$0.00477	\$0.00477
CTC Charge (per kWh)	\$0.00332 (R)	\$0.00332 (R)	\$0.00332 (R)	\$0.00332 (R)
Total CRS (per kWh)	\$0.00322	\$0.02318	\$0.00799	\$0.02795

11. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11559 (I)
101% - 130% of Baseline	\$0.13142 (I)
131% - 200% of Baseline	\$0.22580 (R)
201% - 300% of Baseline	\$0.31304
Over 300% of Baseline	\$0.35876 (R)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	\$0.37925

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 2

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.04714	(I)
101% - 130% of Baseline	\$0.05593	(I)
131% - 200% of Baseline	\$0.10834	(R)
201% - 300% of Baseline	\$0.15678	
Over 300% of Baseline	\$0.18217	(R)

Distribution:**

Baseline Usage	\$0.03786	(I)
101% - 130% of Baseline	\$0.04490	
131% - 200% of Baseline	\$0.08687	
201% - 300% of Baseline	\$0.12567	
Over 300% of Baseline	\$0.14600	(I)

Transmission* (all usage)

\$0.01034

Transmission Rate Adjustments* (all usage) (\$0.00026)

Reliability Services* (all usage) (\$0.00078)

Public Purpose Programs (all usage) \$0.01138

Nuclear Decommissioning (all usage) \$0.00027

Competition Transition Charges (all usage) \$0.00332 (R)

Energy Cost Recovery Amount (all usage) \$0.00318

Fixed Transition Amount (FTA) (all usage) \$0.00000

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)** (\$0.00163)

DWR Bond (all usage) \$0.00477

Minimum Charge Rate by Component	\$ per meter per day		\$ per kWh	
Distribution**	\$0.11935	(I)	-	
Transmission*	-		\$0.01008	
Reliability Services*	\$0.00000		-	
Public Purpose Programs	\$0.00472		-	
Nuclear Decommissioning	\$0.00011		-	
Competition Transition Charges	-		\$0.00332	(R)
Energy Cost Recovery Amount	-		\$0.00318	
FTA**	-		\$0.00000	
RRBMA**	-		(\$0.00163)	
DWR Bond	-		\$0.00477	
Generation***				Determined Residually

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation	\$0.03928	(I)
Competition Transition Charges	\$0.00332	(R)
Energy Cost Recovery Amount	\$0.00318	
Fixed Transition Amount	\$0.00000	
RRBMA	(\$0.00163)	
DWR Bond	\$0.00477	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 3

**SPECIAL
 CONDITIONS:**

- BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
- BASELINE (TIER I) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	16.5 (C)	12.9 (C)	20.1 (C)	35.5 (C)
Q	8.3	12.6	11.1	22.9 (C)
R	18.1	12.3 (C)	23.2	32.6
S	16.5	12.7 (C)	20.1	32.0 (C)
T	8.3	9.8	11.1	20.2
V	9.6	11.1 (C)	16.5	27.5 (C)
W	19.4	11.4 (C)	27.3	29.2
X	12.1	12.6	12.2	22.9 (C)
Y	12.2	13.3 (C)	15.0	30.9
Z	8.8 (C)	11.6 (C)	12.8 (C)	31.5

- ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA CRS		kWh CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318		\$0.00318
Power Charge Indifference Adjustment (per kWh)	(\$0.00328)	(I)	\$0.01668 (I)
DWR Bond Charge (per kWh)	\$0.00477		\$0.00477
CTC Charge (per kWh)	\$0.00332	(R)	\$0.00332 (R)
Total CRS (per kWh)	\$0.00799		\$0.02795

12. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

13. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This schedule is closed to new mobile home parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.11559 (I)
101% - 130% of Baseline	\$0.09563	\$0.13142 (I)
131% - 200% of Baseline	\$0.09563	\$0.22580 (R)
201% - 300% of Baseline	\$0.09563	\$0.31304
Over 300% of Baseline	\$0.09563	\$0.35876 (R)
Total Minimum Charge Rate (\$ per meter per day)		\$0.04892
Total Minimum Average Rate Limiter (\$ per kWh)		\$0.11828
Total Discount (\$ per dwelling unit per day)		\$0.37925

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

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ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

	CARE	NON-CARE
Generation:		
Baseline Usage	\$0.06562 (I)	\$0.04714 (I)
101% - 130% of Baseline	\$0.07809	\$0.05593 (I)
131% - 200% of Baseline	\$0.07809	\$0.10834 (R)
201% - 300% of Baseline	\$0.07809	\$0.15678
Over 300% of Baseline	\$0.07809 (I)	\$0.18217 (R)
Distribution:**		
Baseline Usage	(\$0.00299) (I)	\$0.03786 (I)
101% - 130% of Baseline	(\$0.00299)	\$0.04490
131% - 200% of Baseline	(\$0.00299)	\$0.08687
201% - 300% of Baseline	(\$0.00299)	\$0.12567
Over 300% of Baseline	(\$0.00299) (I)	\$0.14600 (I)
Transmission* (all usage)	\$0.01034	\$0.01034
Transmission Rate Adjustments* (all usage)	(\$0.00026)	(\$0.00026)
Reliability Services* (all usage)	(\$0.00078)	(\$0.00078)
Public Purpose Programs (all usage)	\$0.00609	\$0.01138
Nuclear Decommissioning (all usage)	\$0.00027	\$0.00027
Competition Transition Charges (all usage)	\$0.00332 (R)	\$0.00332 (R)
Energy Cost Recovery Amount (all usage)	\$0.00318	\$0.00318
Fixed Transition Amount (FTA) (all usage)	\$0.00000	\$0.00000
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00163)	(\$0.00163)
DWR Bond (all usage)	-	\$0.00477
	\$ per meter	
	per day	\$ per kWh
Minimum Charge Rate by Component		
Distribution**	\$0.08969 (I)	-
Transmission*	-	\$0.01008
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00264	-
Nuclear Decommissioning	\$0.00012	-
Competition Transition Charges	-	\$0.00332 (R)
Energy Cost Recovery Amount	-	\$0.00318
FTA	-	\$0.00000
RRBMA**	-	(\$0.00163)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00477
Generation***	Determined Residually	
Minimum Average Rate Limiter by Components (\$ per kWh)		
Generation***	Determined Residually	
Competition Transition Charges		\$0.00332 (R)
Energy Cost Recovery Amount		\$0.00318
FTA		\$0.00000
RRBMA		(\$0.00163)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)		\$0.00477

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 3

SPECIAL CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	16.5 (C)	12.9 (C)	20.1 (C)	35.5 (C)
Q	8.3	12.6	11.1	22.9 (C)
R	18.1	12.3 (C)	23.2	32.6
S	16.5	12.7 (C)	20.1	32.0 (C)
T	8.3	9.8	11.1	20.2
V	9.6	11.1 (C)	16.5	27.5 (C)
W	19.4	11.4 (C)	27.3	29.2
X	12.1	12.6	12.2	22.9 (C)
Y	12.2	13.3 (C)	15.0	30.9
Z	8.8 (C)	11.6 (C)	12.8 (C)	31.5

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

11. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	CARE DA CRS	CARE CCA CRS	NON-CARE DA CRS	NON-CARE CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318	\$0.00318	\$0.00318	\$0.00318
Power Charge Indifference Adjustment (per kWh)	(\$0.00328) (I)	\$0.01668 (I)	(\$0.00328) (I)	\$0.01668 (I)
DWR Bond Charge (per kWh)	\$0.00000	\$0.00000	\$0.00477	\$0.00477
CTC Charge (per kWh)	\$0.00332 (R)	\$0.00332 (R)	\$0.00332 (R)	\$0.00332 (R)
Total CRS (per kWh)	\$0.00322	\$0.02318	\$0.00799	\$0.02795

12. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

13. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS	A	B	C**	D	E	F
	\$6.465	\$4.956	\$4.948	\$8.076	\$7.603	\$7.678

Energy Charge Per Lamp Per Month
 All Night Rates

Nominal Lamp Rating

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes	Half-Hour Adjustment
------------	---------------	------------------------	-------------	----------------------

INCANDESCENT LAMPS*:

58	20	600	\$2.256 (R)	\$0.103 (R)
92	31	1,000	\$3.496	\$0.159
189	65	2,500	\$7.331	\$0.333
295	101	4,000	\$11.392	\$0.518
405	139	6,000	\$15.678 (R)	\$0.713 (R)

MERCURY VAPOR LAMPS*:

100	40	3,500	\$4.512 (R)	\$0.205 (R)
175	68	7,500	\$7.670	\$0.349
250	97	11,000	\$10.941	\$0.497
400	152	21,000	\$17.144	\$0.779
700	266	37,000	\$30.002 (R)	\$1.364 (R)

HIGH PRESSURE SODIUM VAPOR LAMPS:

120 Volts				
70	29	5,800	\$3.271 (R)	\$0.149 (R)
100	41	9,500	\$4.624	\$0.210
150	60	16,000	\$6.767 (R)	\$0.308 (R)
240 Volts				
70	34	5,800	\$3.835 (R)	\$0.174 (R)
200	81	22,000	\$9.136	\$0.415
250	100	25,500	\$11.279	\$0.513
400	154	46,000	\$17.370 (R)	\$0.790 (R)

* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

** Closed to new installation. See Special Condition 4.

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.11279 (R)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.06773 (R)
Distribution	\$0.02413 (I)
Transmission*	\$0.00676
Transmission Rate Adjustments* (all usage)	(\$0.00033)
Reliability Services*	(\$0.00051)
Public Purpose Programs	\$0.00657
Nuclear Decommissioning	\$0.00027
Competition Transition Charge	\$0.00022 (R)
Energy Cost Recovery Amount	\$0.00318
DWR Bond	\$0.00477

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 11

SPECIAL
 CONDITIONS:
 (Cont'd.)

17. **BILLING** (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS		CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318		\$0.00318
Power Charge Indifference Adjustment (per kWh)	(\$0.00018) (I)		\$0.01978 (I)
DWR Bond Charge (per kWh)	\$0.00477		\$0.00477
CTC Charge (per kWh)	\$0.00022 (R)		\$0.00022 (R)
Total CRS (per kWh)	\$0.00799		\$0.02795

18. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS:

A

C**

PG&E supplies energy and service only.

PG&E supplies the energy and maintenance service as described in Special Condition 8

\$0.187

\$2.688

Energy Charge Per Lamp Per Month
 All Night Rates

Nominal Lamp Rating:

Per Lamp Per Month

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS*	Per Lamp Per Month		
			All Classes		Half-Hour Adjustment
INCANDESCENT LAMPS:					
58	20	600	\$2.256	(R)	\$0.103 (R)
92	31	1,000	\$3.496		\$0.159
189	65	2,500	\$7.331		\$0.333
295	101	4,000**	\$11.392		\$0.518
405	139	6,000**	\$15.678		\$0.713
620	212	10,000**	\$23.911		\$1.087
860	294	15,000**	\$33.160	(R)	\$1.507 (R)
MERCURY VAPOR LAMPS:					
40	18	1,300	\$2.030	(R)	\$0.092 (R)
50	22	1,650	\$2.481		\$0.113
100	40	3,500	\$4.512		\$0.205
175	68	7,500	\$7.670		\$0.349
250	97	11,000	\$10.941		\$0.497
400	152	21,000	\$17.144		\$0.779
700	266	37,000	\$30.002		\$1.364
1,000	377	57,000	\$42.522	(R)	\$1.933 (R)
LIGHT EMITTING DIODE (LED) LAMPS: 120 VOLTS					
42	14	837	\$1.579	(R)	\$0.072 (R)

* Latest published information should be consulted on best available lumens.
 ** Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.
 *** Closed to new installations and new lamps on existing circuits, see Condition 8A.

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 3

RATES: (Cont'd.)

HIGH PRESSURE SODIUM VAPOR LAMPS AT:

120 VOLTS

35	15	2,150	\$1.692	(R)	\$0.077	(R)
50	21	3,800	\$2.369		\$0.108	
70	29	5,800	\$3.271		\$0.149	
100	41	9,500	\$4.624		\$0.210	
150	60	16,000	\$6.767		\$0.308	
200	80	22,000	\$9.023	(R)	\$0.410	(R)

HIGH PRESSURE SODIUM VAPOR LAMPS AT:

240 VOLTS

50	24	3,800	\$2.707	(R)	\$0.123	(R)
70	34	5,800	\$3.835		\$0.174	
100	47	9,500	\$5.301		\$0.241	
150	69	16,000	\$7.783		\$0.354	
200	81	22,000	\$9.136		\$0.415	
250	100	25,500	\$11.279		\$0.513	
310	119	37,000	\$13.422		\$0.610	
360	144	45,000	\$16.242		\$0.738	
400	154	46,000	\$17.370	(R)	\$0.790	(R)

LOW PRESSURE SODIUM VAPOR LAMPS:

35	21	4,800	\$2.369	(R)	\$0.108	(R)
55	29	8,000	\$3.271		\$0.149	
90	45	13,500	\$5.076		\$0.231	
135	62	21,500	\$6.993		\$0.318	
180	78	33,000	\$8.798	(R)	\$0.400	(R)

METAL HALIDE LAMPS:

70	30	5,500	\$3.384	(R)	\$0.154	(R)
100	41	8,500	\$4.624		\$0.210	
150	63	13,500	\$7.106		\$0.323	
175	72	14,000	\$8.121		\$0.369	
250	105	20,500	\$11.843		\$0.538	
400	162	30,000	\$18.272		\$0.831	
1,000	387	90,000	\$43.650	(R)	\$1.984	(R)

INDUCTION LAMPS:

55	19	3,000	\$2.143	(R)	\$0.097	(R)
85	30	4,800	\$3.384		\$0.154	
165	58	12,000	\$6.542	(R)	\$0.297	(R)

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 5

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.11279 (R)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.06773 (R)
Distribution	\$0.02413 (I)
Transmission*	\$0.00676
Transmission Rate Adjustments*	(\$0.00033)
Reliability Services*	(\$0.00051)
Public Purpose Programs	\$0.00657
Nuclear Decommissioning	\$0.00027
Competition Transition Charge	\$0.00022 (R)
Energy Cost Recovery Amount	\$0.00318
DWR Bond	\$0.00477

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 12

SPECIAL
 CONDITIONS:
 (Cont'd.)

13. **BILLING:** This Rate Schedule is subject to PG&E's other rules governing billing issues, as may be applicable. PG&E performs regular auditing as part of this rate schedule.

Limited testing of Energy Efficient Street Light Technology will be allowed under this Rate Schedule where a light of the type and wattage of the fixture and lamp to be tested are not presently included in the rate tables. Such test installations are subject to approval by PG&E. Following approval, test installations will be billed at the customer's currently billed rate. Customer will provide a monthly inventory of streetlights that will be tested. The format and content of the inventory must be approved by PG&E. The Company reserves the right to audit customer. PG&E also reserves the right to collect the cost of any such audit from the customer. Testing is limited to existing street light fixtures and the total energy consumption per fixture must not exceed current energy use per fixture. Additional energy efficient street light fixtures installed will also be subject to billing under the current rate upon the approval of PG&E. The test period will not exceed 12 months.

Bundled Service Customers receive supply and delivery service solely from PG&E. The Customer's bill is based on the Total Rate set forth above.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318	\$0.00318
Power Charge Indifference Adjustment (per kWh)	(\$0.00018) (I)	\$0.01978 (I)
DWR Bond Charge (per kWh)	\$0.00477	\$0.00477
CTC Charge (per kWh)	\$0.00022 (R)	\$0.00022 (R)
Total CRS (per kWh)	\$0.00799	\$0.02795

14. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE LS-3
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER
METER RATE

Sheet 1

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. Architectural or landscape lighting for publicly dedicated outdoor ways and places is allowed under this schedule. All lighting must be power factor corrected in accordance with electric Rule 2G. Where loads are found outside these limits PG&E will default the rate to A1 General Service.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge (\$ per meter per day)	\$0.19713
Total Energy Rate (\$ per kWh)	\$0.11279 (R)

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

Generation	\$0.06773	(R)
Distribution	\$0.02413	(I)
Transmission*	\$0.00676	
Transmission Rate Adjustments*	(\$0.00033)	
Reliability Services*	(\$0.00051)	
Public Purpose Programs	\$0.00657	
Nuclear Decommissioning	\$0.00027	
Competition Transition Charge	\$0.00022	(R)
Energy Cost Recovery Amount	\$0.00318	
DWR Bond	\$0.00477	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE LS-3
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER
METER RATE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

7. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318	\$0.00318
Power Charge Indifference Adjustment (per kWh)	(\$0.00018) (I)	\$0.01978 (I)
DWR Bond Charge (per kWh)	\$0.00477	\$0.00477
CTC Charge (per kWh)	\$0.00022 (R)	\$0.00022 (R)
Total CRS (per kWh)	\$0.00799	\$0.02795

8. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 1

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a component (Base Charge) for the cost of owning, operating and maintaining the various lamp types and sizes, and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below.

LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS	PER LAMP PER MONTH	HALF-HOUR ADJUSTMENTS
MERCURY VAPOR LAMPS:*				
175	68	7,500	\$14.494 (R)	\$0.365 (R)
400	152	21,000	\$24.413 (R)	\$0.816 (R)
HIGH PRESSURE SODIUM VAPOR LAMPS:				
70	29	5,800	\$9.889 (R)	\$0.156 (R)
100	41	9,500	\$11.306	\$0.220
200	81	22,000	\$16.029	\$0.435
400	154	46,000	\$24.649 (R)	\$0.827 (R)

* Closed for new installations as of June 8, 1978.

(Continued)



ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 2

RATES:
 (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.11808 (R)

The total energy charge is unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL ENERGY CHARGES

Energy Rate by Components (\$ per kWh)

Generation	\$0.06773 (R)
Distribution	\$0.02413 (I)
Transmission*	\$0.00676
Transmission Rate Adjustments*	(\$0.00033)
Reliability Services*	(\$0.00051)
Public Purpose Programs	\$0.01186
Nuclear Decommissioning	\$0.00027
Competition Transition Charge	\$0.00022 (R)
Energy Cost Recovery Amount	\$0.00318
DWR Bond	\$0.00477

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318	\$0.00318
Power Charge Indifference Adjustment (per kWh)	(\$0.00018) (I)	\$0.01978 (I)
DWR Bond Charge (per kWh)	\$0.00477	\$0.00477
CTC Charge (per kWh)	\$0.00022 (R)	\$0.00022 (R)
Total CRS (per kWh)	\$0.00799	\$0.02795

11. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE S
STANDBY SERVICE

Sheet 3

RATES:
 (Cont'd.)

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.15	\$0.15	\$0.15
<u>Total Reservation Charge Rate (\$/kW)</u>			
Reservation Charge	\$2.27	\$2.25 (I)	\$0.71
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.26369 (R)	\$0.26205 (R)	\$0.10286 (R)
Part-Peak Summer	\$0.16160	\$0.16196	\$0.08857
Off-Peak Summer	\$0.12241	\$0.12343	\$0.08006
Part-Peak Winter	\$0.14348	\$0.14262	\$0.08341
Off-Peak Winter	\$0.11996 (R)	\$0.12098 (R)	\$0.07751 (R)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Reservation Charges Rate by Components (\$/kW)</u>			
Generation	\$0.21	\$0.18	\$0.18
Distribution	\$1.71	\$1.72 (I)	\$0.18
Transmission*	\$0.38	\$0.38	\$0.38
Reliability Services*	(\$0.03)	(\$0.03)	(\$0.03)
<u>Energy Rate by Components (\$ per kWh)</u>			
Generation:			
Peak Summer	\$0.09211 (R)	\$0.09006 (R)	\$0.07170 (R)
Part-Peak Summer	\$0.07238	\$0.07208	\$0.05741
Off-Peak Summer	\$0.06064	\$0.06092	\$0.04890
Part-Peak Winter	\$0.06683	\$0.06527	\$0.05225
Off-Peak Winter	\$0.05743 (R)	\$0.05770 (R)	\$0.04635 (R)
Distribution:			
Peak Summer	\$0.13726 (I)	\$0.13684 (I)	\$0.00000
Part-Peak Summer	\$0.05490	\$0.05473	\$0.00000
Off-Peak Summer	\$0.02745	\$0.02736	\$0.00000
Part-Peak Winter	\$0.04233	\$0.04220	\$0.00000
Off-Peak Winter	\$0.02821 (I)	\$0.02813 (I)	\$0.00000
Transmission* (all usage)	\$0.01340	\$0.01340	\$0.01340
Transmission Rate Adjustments* (all usage)	\$0.00008	\$0.00008	\$0.00008
Reliability Services* (all usage)	(\$0.00101)	(\$0.00101)	(\$0.00101)
Public Purpose Programs (all usage)	\$0.01284	\$0.01367	\$0.00968
Nuclear Decommissioning (all usage)	\$0.00027	\$0.00027	\$0.00027
Competition Transition Charges	\$0.00079 (R)	\$0.00079 (R)	\$0.00079 (R)
Energy Cost Recovery Amount (all usage)	\$0.00318	\$0.00318	\$0.00318
DWR Bond (all usage)	\$0.00477	\$0.00477	\$0.00477

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE S
STANDBY SERVICE

Sheet 4

RATES
 (Cont'd.)

Meter and Customer Charges:*
 (\$/meter/day)

Customer Class	Customer Charge	TOU or Load Profile Meter Charge
Residential	\$0.16427	\$0.12813
Agricultural	\$0.52567	\$0.19713
Small Light and Power (Reservation Capacity ≤ 50 kW)		
Single Phase Service	\$0.29569	\$0.20107
PolyPhase Service	\$0.44353	\$0.20107
Medium Light and Power (Reservation Capacity > 50 kW and < 500 kW)	\$3.94251	\$0.17741
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)		
Transmission	\$39.42505	—
Primary	\$19.71253	—
Secondary	\$13.55236	—
Large Light and Power (Reservation Capacity ≥ 1000 kW)		
Transmission	\$32.70012 (I)	—
Primary	\$32.85421	—
Secondary	\$24.64066	—
Supplemental Standby Service Meter Charge	—	\$6.11088

* All Meter and Customer charges are assigned to distribution.

(Continued)



ELECTRIC SCHEDULE S
STANDBY SERVICE

Sheet 14

SPECIAL
 CONDITIONS:
 (Cont'd.)

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318	\$0.00318
Power Charge Indifference Adjustment (per kWh)	(\$0.00075) (I)	\$0.01921 (I)
DWR Bond Charge (per kWh)	\$0.00477	\$0.00477
CTC Charge (per kWh)	\$0.00079 (R)	\$0.00079 (R)
Total CRS (per kWh)	\$0.00799	\$0.02795

14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.
15. SCHEDULED MAINTENANCE: Customers may be allowed to place maintenance load on the distribution system during mutually agreed times (Scheduled Maintenance). Maintenance load is defined as a customer's load that would have otherwise been served by the DG that is down for maintenance. Customers shall provide four (4) days notice prior to PG&E determining whether and when Scheduled Maintenance is available ("Request"). For each Request, customers shall pay PG&E, at the time of such notification, for its expenses related to the scheduling and any necessary rearrangement of its facilities to accommodate Scheduled Maintenance.



ELECTRIC SCHEDULE TC-1
TRAFFIC CONTROL SERVICE

Sheet 1

APPLICABILITY: Applicable to metered service for traffic control-related equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic circuits and other equipment operating on a 24-hour basis in conformity with this rate design may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account. Maximum load per meter is 34,000 kWh per month.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Customer Charge Rate (\$ per meter per day)	\$0.29569
Energy Rate (\$ per kWh)	\$0.11942 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Energy Rate by Components (\$ per kWh)</u>	
Generation	\$0.06407 (R)
Distribution	\$0.02914 (I)
Transmission*	\$0.00913
Transmission Rate Adjustments*	(\$0.00028)
Reliability Services*	(\$0.00069)
Public Purpose Programs	\$0.00651
Nuclear Decommissioning	\$0.00027
Competition Transition Charge	\$0.00332 (R)
Energy Cost Recovery Amount	\$0.00318
DWR Bond	\$0.00477

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE TC-1
TRAFFIC CONTROL SERVICE

Sheet 4

SPECIAL
 CONDITIONS:
 (Cont'd.)

8. **BILLING:** (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318	\$0.00318
Power Charge Indifference Adjustment (per kWh)	(\$0.00328) (I)	\$0.01668 (I)
DWR Bond Charge (per kWh)	\$0.00477	\$0.00477
CTC Charge (per kWh)	\$0.00332 (R)	\$0.00332 (R)
Total CRS (per kWh)	\$0.00799	\$0.02795

9. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



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PG&E Advice 3238-E-B

Attachment 2

PACIFIC GAS AND ELECTRIC COMPANY
5/1/08 Rate Change

BDDL RESULT	Total Revenue	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRBMA	DWR Bond	CTC	ECRA	Total Proposed Revenue
Class/Schedule	At Present															
RESIDENTIAL																
E-1	\$3,867,181,028	\$1,733,735,058	\$239,788,909	-\$9,044,263	-\$1,855,233	\$4,869,988	-\$18,070,875	\$1,380,113,391	\$263,897,235	\$6,255,303	\$0	-\$37,807,737	\$108,619,537	\$76,947,597	\$73,759,879	\$3,821,208,790
EL-1	\$551,022,319	\$442,123,986	\$65,586,364	-\$2,473,760	-\$507,438	\$1,332,025	-\$4,946,125	-\$21,344,402	\$38,628,685	\$1,712,120	\$0	-\$10,339,050	\$0	\$21,042,387	\$20,170,661	\$550,985,453
E-7	\$146,278,521	\$81,426,017	\$9,202,497	-\$347,096	-\$71,199	\$186,898	-\$694,192	\$36,844,260	\$10,056,888	\$240,297	\$0	-\$1,450,684	\$3,845,161	\$2,952,481	\$2,830,168	\$145,021,497
E-8	\$185,626,660	\$123,493,809	\$9,723,049	-\$366,730	-\$75,227	\$197,470	-\$733,460	\$30,910,213	\$11,490,876	\$253,890	\$0	-\$1,532,744	\$4,485,391	\$3,119,492	\$2,990,261	\$183,956,291
EL-8	\$10,649,472	\$19,027,882	\$1,447,600	-\$54,600	-\$11,200	\$29,400	-\$109,200	-\$11,369,851	\$970,200	\$37,800	\$0	-\$228,200	\$0	\$464,441	\$445,200	\$10,649,472
TOTAL RES	\$4,760,758,000	\$2,399,806,752	\$325,748,420	-\$12,286,449	-\$2,520,297	\$6,615,780	-\$24,553,852	\$1,415,153,611	\$325,043,884	\$8,499,410	\$0	-\$51,358,414	\$116,950,089	\$104,526,398	\$100,196,170	\$4,711,821,503
SMALL L&P																
A-1	\$933,162,948	\$446,576,939	\$51,041,106	-\$2,180,219	-\$447,224	\$1,062,158	-\$3,857,438	\$308,498,078	\$68,257,611	\$1,509,382	\$0	-\$9,447,614	\$26,615,695	\$18,560,769	\$17,777,167	\$923,966,409
A-6	\$488,443,831	\$244,000,921	\$28,990,362	-\$1,238,190	-\$253,988	\$603,221	-\$2,190,961	\$148,378,999	\$33,812,122	\$857,209	\$0	-\$5,365,492	\$15,134,420	\$10,541,038	\$10,096,014	\$483,365,675
A-15	\$309,339	\$55,076	\$6,325	-\$270	-\$55	\$132	-\$478	\$231,019	\$8,459	\$187	\$0	\$0	\$3,305	\$2,300	\$2,203	\$308,204
TC-1	\$5,485,888	\$2,281,985	\$325,171	-\$13,890	-\$2,849	\$6,767	-\$24,575	\$2,225,676	\$231,858	\$9,616	\$0	\$0	\$169,887	\$118,250	\$113,258	\$5,441,155
TOTAL SMALL	\$1,427,402,005	\$692,914,921	\$80,362,965	-\$3,432,569	-\$704,117	\$1,672,277	-\$6,073,452	\$459,333,773	\$102,310,051	\$2,376,394	\$0	-\$14,813,105	\$41,923,306	\$29,222,358	\$27,988,642	\$1,413,081,443
MEDIUM L&P																
A-10 T	\$815,907	\$546,190	\$72,070	-\$3,036	-\$623	\$1,323	-\$5,338	\$24,360	\$78,771	\$2,102	\$0	\$0	\$37,128	\$24,833	\$24,752	\$802,532
A-10 P	\$14,944,244	\$8,614,839	\$1,146,725	-\$46,047	-\$9,446	\$20,072	-\$84,945	\$2,509,749	\$1,246,810	\$31,879	\$0	-\$501	\$558,301	\$376,683	\$375,600	\$14,739,579
A-10 S	\$1,852,440,193	\$1,010,869,716	\$129,485,205	-\$5,176,833	-\$1,061,914	\$2,256,568	-\$9,591,550	\$408,016,920	\$143,889,410	\$3,583,961	\$0	-\$1,266,840	\$63,205,766	\$42,348,639	\$42,211,100	\$1,828,770,147
TOTAL MEDIUM	\$1,868,200,343	\$1,020,030,744	\$130,704,000	-\$5,225,916	-\$1,071,983	\$2,277,963	-\$9,681,834	\$410,551,029	\$145,214,991	\$3,617,942	\$0	-\$1,267,341	\$63,801,196	\$42,750,155	\$42,611,312	\$1,844,312,259
E-19 CLASS																
E-19 T	\$1,713,374	\$1,033,843	\$168,889	-\$6,146	-\$1,261	\$2,679	-\$12,510	\$180,699	\$151,608	\$4,255	\$0	\$0	\$75,174	\$40,987	\$50,116	\$1,688,333
E-19 P	\$87,598,888	\$52,010,537	\$5,698,258	-\$296,999	-\$60,923	\$129,461	-\$422,201	\$13,757,519	\$7,303,131	\$205,615	\$0	-\$3,756	\$3,632,527	\$1,980,584	\$2,421,685	\$86,355,439
E-19 S	\$940,750,800	\$544,865,853	\$55,111,537	-\$3,013,631	-\$618,181	\$1,313,634	-\$4,082,591	\$172,040,147	\$78,972,600	\$2,086,360	\$0	-\$342,011	\$36,814,245	\$20,096,868	\$24,572,688	\$927,817,517
TOTAL E-19	\$1,030,063,062	\$597,910,233	\$60,978,684	-\$3,316,777	-\$680,364	\$1,445,775	-\$4,517,302	\$185,978,366	\$86,427,339	\$2,296,230	\$0	-\$345,768	\$40,521,946	\$22,118,440	\$27,044,488	\$1,015,861,290
STREETLIGHT	\$65,437,465	\$28,078,981	\$2,802,461	-\$161,680	-\$33,165	\$58,039	-\$211,428	\$28,020,933	\$2,786,924	\$111,933	\$0	\$0	\$1,977,476	\$89,592	\$1,318,317	\$64,838,381
STANDBY																
STANDBY T	\$24,931,051	\$12,308,333	\$5,783,340	-\$84,678	-\$17,370	\$119,418	-\$446,180	\$2,911,787	\$2,101,762	\$58,624	\$0	\$0	\$1,035,682	\$171,211	\$690,455	\$24,632,383
STANDBY P	\$1,712,872	\$466,225	\$206,923	-\$2,532	-\$519	\$3,570	-\$16,025	\$899,025	\$88,734	\$1,753	\$0	\$0	\$30,963	\$5,119	\$20,642	\$1,703,877
STANDBY S	\$2,599,254	\$825,485	\$307,823	-\$4,530	-\$929	\$6,388	-\$23,746	\$1,218,025	\$149,128	\$3,136	\$0	\$0	\$55,400	\$9,158	\$36,933	\$2,582,272
TOTAL STAND	\$29,243,177	\$13,600,042	\$6,298,086	-\$91,740	-\$18,818	\$129,376	-\$485,951	\$5,028,838	\$2,339,624	\$63,512	\$0	\$0	\$1,122,045	\$185,488	\$748,030	\$28,918,533
AGRICULTURE																
AG-1A	\$48,138,546	\$16,722,957	\$1,312,665	-\$69,652	-\$14,288	\$26,789	-\$100,013	\$24,923,586	\$3,014,664	\$48,220	\$0	\$0	\$851,893	\$544,053	\$567,928	\$47,828,804
AG-RA	\$4,683,114	\$1,587,521	\$173,364	-\$9,199	-\$1,887	\$3,538	-\$13,209	\$2,336,566	\$311,113	\$6,368	\$0	\$0	\$112,510	\$71,853	\$75,007	\$4,653,545
AG-VA	\$4,003,063	\$1,393,827	\$146,384	-\$7,767	-\$1,593	\$2,987	-\$11,153	\$1,964,878	\$264,886	\$5,377	\$0	\$0	\$95,000	\$60,671	\$63,334	\$3,976,831
AG-4A	\$21,593,120	\$7,639,868	\$817,181	-\$43,361	-\$8,894	\$16,677	-\$62,261	\$10,382,534	\$1,454,248	\$30,019	\$0	\$0	\$530,334	\$338,692	\$353,556	\$21,448,593
AG-5A	\$11,044,888	\$5,234,492	\$521,864	-\$27,691	-\$5,680	\$10,650	-\$39,761	\$3,619,423	\$823,622	\$19,171	\$0	\$0	\$338,679	\$216,294	\$225,786	\$10,936,850
AG-1B	\$53,769,890	\$23,277,643	\$1,887,988	-\$100,179	-\$20,550	\$38,530	-\$143,847	\$22,003,217	\$3,467,733	\$69,355	\$0	\$1,225,266	\$782,504	\$816,844	\$53,304,503	
AG-RB	\$4,338,560	\$1,848,574	\$177,491	-\$9,418	-\$1,932	\$3,622	-\$13,523	\$1,723,381	\$301,373	\$6,520	\$0	\$0	\$115,188	\$73,564	\$76,792	\$4,301,633
AG-VB	\$2,427,652	\$1,021,083	\$100,229	-\$5,318	-\$1,091	\$2,045	-\$7,637	\$977,350	\$167,049	\$3,682	\$0	\$0	\$65,047	\$41,541	\$43,365	\$2,407,346
AG-4B	\$48,365,817	\$21,585,046	\$2,116,288	-\$112,293	-\$23,034	\$43,190	-\$161,241	\$17,839,664	\$3,397,578	\$77,741	\$0	\$0	\$1,373,428	\$877,126	\$915,618	\$47,929,110
AG-4C	\$6,329,521	\$2,346,647	\$258,641	-\$13,724	-\$2,815	\$5,278	-\$19,706	\$2,898,772	\$415,234	\$9,501	\$0	\$0	\$167,853	\$107,198	\$111,902	\$6,284,781
AG-5B	\$319,161,075	\$173,774,604	\$21,027,356	-\$1,115,737	-\$228,869	\$429,130	-\$1,602,084	\$64,094,330	\$26,863,520	\$772,433	\$0	\$13,646,325	\$8,715,091	\$9,097,550	\$315,473,647	
AG-5C	\$43,247,587	\$22,318,068	\$2,804,517	-\$148,811	-\$30,525	\$57,235	-\$213,678	\$10,168,953	\$3,525,679	\$103,023	\$0	\$0	\$1,820,074	\$1,162,373	\$1,213,383	\$42,780,291
Total AGRA	\$89,462,729	\$32,578,665	\$2,971,458	-\$157,669	-\$32,342	\$60,642	-\$226,397	\$43,226,987	\$5,868,533	\$109,156	\$0	\$0	\$1,928,416	\$1,231,564	\$1,285,611	\$88,844,623
Total AGRB	\$477,640,102	\$246,171,664	\$28,372,510	-\$1,505,480	-\$308,816	\$579,031	-\$2,161,715	\$119,705,667	\$38,138,163	\$1,042,255	\$0	\$0	\$18,413,180	\$11,759,396	\$12,275,453	\$472,481,310
TOTAL AGR	\$567,102,832	\$278,750,330	\$31,343,969	-\$1,663,149	-\$341,159	\$639,673	-\$2,388,112	\$162,932,654	\$44,006,697	\$1,151,411	\$0	\$0	\$20,341,596	\$12,990,960	\$13,561,064	\$561,325,933
E-20 CLASS																
E-20 T	\$355,440,056	\$251,863,818	\$30,761,133	-\$1,654,679	-\$339,421	\$636,415	-\$2,345,566	-\$7,837,038	\$33,984,555	\$1,145,547	\$0	\$0	\$20,237,993	\$9,245,979	\$13,491,996	\$349,190,733
E-20 P	\$517,147,532	\$320,902,915	\$35,522,046	-\$1,899,225	-\$389,585	\$730,471	-\$2,708,013	\$61,089,580	\$44,802,229	\$1,314,848	\$0	\$0	\$23,228,982	\$11,322,691	\$15,485,988	\$509,402,928
E-20 S	\$291,709,417	\$167,226,158	\$19,550,896	-\$977,926	-\$200,600	\$376,125	-\$1,490,373	\$51,508,343	\$24,874,417	\$677,025	\$0	\$0	\$11,960,783	\$6,247,748	\$7,973,855	\$287,726,453
TOTAL E-20	\$1,164,297,005	\$739,992,891	\$85,834,075	-\$4,531,829	-\$929,606	\$1,743,011	-\$6,543,952	\$104,760,886	\$103,661,201	\$3,137,420	\$0	\$0	\$55,427,759	\$26,816,419	\$36,951,839	\$1,146,320,113
SYSTEM	\$10,912,503,889	\$5,771,084,894	\$724,072,660	-\$30,710,110	-\$6,299,510	\$14,581,895	-\$54,455,884	\$2,771,760,089	\$811,790,712	\$21,254,252	\$0	-\$67,784,628	\$342,065,413	\$238,699,808	\$250,419,863	\$10,786,479,455

PACIFIC GAS AND ELECTRIC COMPANY
5/1/08 Rate Change

BOLD RESULT	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																		
E-1	23,194,930,638	\$0.16673	\$0.07475	\$0.01034	-\$0.00039	-\$0.00008	\$0.00021	-\$0.00078	\$0.05950	\$0.01138	\$0.00027	\$0.00000	-\$0.00163	\$0.00468	\$0.00332	\$0.00318	\$0.16474	-1.2%
EL-1	6,342,975,220	\$0.08687	\$0.06970	\$0.01034	-\$0.00039	-\$0.00008	\$0.00021	-\$0.00078	-\$0.00337	\$0.00609	\$0.00027	\$0.00000	-\$0.00163	\$0.00000	\$0.00332	\$0.00318	\$0.08687	0.0%
E-7	889,990,083	\$0.16436	\$0.09149	\$0.01034	-\$0.00039	-\$0.00008	\$0.00021	-\$0.00078	\$0.04140	\$0.01130	\$0.00027	\$0.00000	-\$0.00163	\$0.00432	\$0.00332	\$0.00318	\$0.16295	-0.9%
E-8	940,333,569	\$0.19741	\$0.13133	\$0.01034	-\$0.00039	-\$0.00008	\$0.00021	-\$0.00078	\$0.03287	\$0.01222	\$0.00027	\$0.00000	-\$0.00163	\$0.00477	\$0.00332	\$0.00318	\$0.19563	-0.9%
EL-8	140,000,044	\$0.07607	\$0.13591	\$0.01034	-\$0.00039	-\$0.00008	\$0.00021	-\$0.00078	-\$0.08121	\$0.00693	\$0.00027	\$0.00000	-\$0.00163	\$0.00000	\$0.00332	\$0.00318	\$0.07607	0.0%
TOTAL RES	31,508,229,554	\$0.15110	\$0.07616	\$0.01034	-\$0.00039	-\$0.00008	\$0.00021	-\$0.00078	\$0.04491	\$0.01032	\$0.00027	\$0.00000	-\$0.00163	\$0.00371	\$0.00332	\$0.00318	\$0.14954	-1.0%
SMALL L&P																		
A-1	5,590,303,947	\$0.16693	\$0.07988	\$0.00913	-\$0.00039	-\$0.00008	\$0.00019	-\$0.00069	\$0.05518	\$0.01221	\$0.00027	\$0.00000	-\$0.00169	\$0.00476	\$0.00332	\$0.00318	\$0.16528	-1.0%
A-6	3,174,847,157	\$0.15385	\$0.07685	\$0.00913	-\$0.00039	-\$0.00008	\$0.00019	-\$0.00069	\$0.04674	\$0.01065	\$0.00027	\$0.00000	-\$0.00169	\$0.00477	\$0.00332	\$0.00318	\$0.15225	-1.0%
A-15	692,824	\$0.44649	\$0.07950	\$0.00913	-\$0.00039	-\$0.00008	\$0.00019	-\$0.00069	\$0.33345	\$0.01221	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00332	\$0.00318	\$0.44485	-0.4%
TC-1	35,615,707	\$0.15403	\$0.06407	\$0.00913	-\$0.00039	-\$0.00008	\$0.00019	-\$0.00069	\$0.06249	\$0.00651	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00332	\$0.00318	\$0.15277	-0.8%
TOTAL SMALL	8,801,459,634	\$0.16218	\$0.07873	\$0.00913	-\$0.00039	-\$0.00008	\$0.00019	-\$0.00069	\$0.05219	\$0.01162	\$0.00027	\$0.00000	-\$0.00168	\$0.00476	\$0.00332	\$0.00318	\$0.16055	-1.0%
MEDIUM L&P																		
A-10 T	7,783,718	\$0.10482	\$0.07017	\$0.00926	-\$0.00039	-\$0.00008	\$0.00017	-\$0.00069	\$0.00313	\$0.01012	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00319	\$0.00318	\$0.10310	-1.6%
A-10 P	118,069,138	\$0.12657	\$0.07296	\$0.00971	-\$0.00039	-\$0.00008	\$0.00017	-\$0.00072	\$0.02126	\$0.01056	\$0.00027	\$0.00000	\$0.00000	\$0.00473	\$0.00319	\$0.00318	\$0.12484	-1.4%
A-10 S	13,273,930,806	\$0.13955	\$0.07615	\$0.00975	-\$0.00039	-\$0.00008	\$0.00017	-\$0.00072	\$0.03074	\$0.01084	\$0.00027	\$0.00000	-\$0.00010	\$0.00476	\$0.00319	\$0.00318	\$0.13777	-1.3%
TOTAL MEDIUM	13,399,783,661	\$0.13942	\$0.07612	\$0.00975	-\$0.00039	-\$0.00008	\$0.00017	-\$0.00072	\$0.03064	\$0.01084	\$0.00027	\$0.00000	-\$0.00009	\$0.00476	\$0.00319	\$0.00318	\$0.13764	-1.3%
E-19 CLASS																		
E-19 T	15,759,686	\$0.10872	\$0.06560	\$0.01072	-\$0.00039	-\$0.00008	\$0.00017	-\$0.00079	\$0.01147	\$0.00962	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00260	\$0.00318	\$0.10713	-1.5%
E-19 P	761,536,130	\$0.11503	\$0.06830	\$0.00748	-\$0.00039	-\$0.00008	\$0.00017	-\$0.00055	\$0.01807	\$0.00959	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00260	\$0.00318	\$0.11340	-1.4%
E-19 S	7,727,260,240	\$0.12174	\$0.07051	\$0.00713	-\$0.00039	-\$0.00008	\$0.00017	-\$0.00053	\$0.02226	\$0.01022	\$0.00027	\$0.00000	-\$0.00004	\$0.00476	\$0.00260	\$0.00318	\$0.12007	-1.4%
TOTAL E-19	8,504,556,056	\$0.12112	\$0.07030	\$0.00717	-\$0.00039	-\$0.00008	\$0.00017	-\$0.00053	\$0.02187	\$0.01016	\$0.00027	\$0.00000	-\$0.00004	\$0.00476	\$0.00260	\$0.00318	\$0.11945	-1.4%
STREETLIGHT	414,565,231	\$0.15785	\$0.06773	\$0.00676	-\$0.00039	-\$0.00008	\$0.00014	-\$0.00051	\$0.06759	\$0.00672	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00022	\$0.00318	\$0.15640	-0.9%
STANDBY																		
STANDBY T	217,124,156	\$0.11482	\$0.05669	\$0.02664	-\$0.00039	-\$0.00008	\$0.00055	-\$0.00205	\$0.01341	\$0.00968	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00079	\$0.00318	\$0.11345	-1.2%
STANDBY P	6,491,159	\$0.26388	\$0.07182	\$0.03188	-\$0.00039	-\$0.00008	\$0.00055	-\$0.00247	\$0.13850	\$0.01367	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00079	\$0.00318	\$0.26249	-0.5%
STANDBY S	11,614,307	\$0.22380	\$0.07107	\$0.02650	-\$0.00039	-\$0.00008	\$0.00055	-\$0.00204	\$0.10487	\$0.01284	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00079	\$0.00318	\$0.22234	-0.7%
TOTAL STAND	235,229,622	\$0.12432	\$0.05782	\$0.02677	-\$0.00039	-\$0.00008	\$0.00055	-\$0.00207	\$0.02138	\$0.00995	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00079	\$0.00318	\$0.12294	-1.1%
AGRICULTURE																		
AG-1A	178,593,844	\$0.26954	\$0.09364	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.13955	\$0.01688	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	\$0.26781	-0.6%
AG-RA	23,587,000	\$0.19855	\$0.06730	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.09906	\$0.01319	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	\$0.19729	-0.6%
AG-VA	19,916,225	\$0.20100	\$0.06998	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.09866	\$0.01330	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	\$0.19968	-0.7%
AG-4A	111,181,061	\$0.19422	\$0.06872	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.09338	\$0.01308	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	\$0.19292	-0.7%
AG-5A	71,001,927	\$0.15556	\$0.07372	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.05098	\$0.01160	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	\$0.15404	-1.0%
AG-1B	256,869,091	\$0.20933	\$0.09062	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.08566	\$0.01350	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	\$0.20752	-0.9%
AG-RB	24,148,467	\$0.17966	\$0.07655	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.07137	\$0.01248	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	\$0.17813	-0.9%
AG-VB	13,636,644	\$0.17802	\$0.07488	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.07167	\$0.01225	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	\$0.17654	-0.8%
AG-4B	287,930,303	\$0.16798	\$0.07497	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.06196	\$0.01180	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	\$0.16646	-0.9%
AG-4C	35,189,305	\$0.17987	\$0.06669	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.08238	\$0.01180	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	\$0.17860	-0.7%
AG-5B	2,860,864,715	\$0.11156	\$0.06074	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.02240	\$0.00939	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	\$0.11027	-1.2%
AG-5C	381,566,968	\$0.11334	\$0.05849	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.02665	\$0.00924	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	\$0.11212	-1.1%
Total AGRA	404,280,058	\$0.22129	\$0.08058	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.10692	\$0.01452	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	\$0.21976	-0.7%
Total AGRB	3,860,205,492	\$0.12373	\$0.06377	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.03101	\$0.00988	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	\$0.12240	-1.1%
TOTAL AGR	4,264,485,550	\$0.13298	\$0.06537	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.03821	\$0.01032	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	\$0.13163	-1.0%
E-20 CLASS																		
E-20 T	4,242,765,921	\$0.08378	\$0.05936	\$0.00725	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00055	-\$0.00185	\$0.00801	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00218	\$0.00318	\$0.08230	-1.8%
E-20 P	4,869,807,548	\$0.10619	\$0.06590	\$0.00729	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.01254	\$0.00920	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00233	\$0.00318	\$0.10460	-1.5%
E-20 S	2,507,501,711	\$0.11633	\$0.06669	\$0.00780	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00059	\$0.02054	\$0.00992	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00249	\$0.00318	\$0.11475	-1.4%
TOTAL E-20	11,620,075,180	\$0.10020	\$0.06368	\$0.00739	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.00902	\$0.00892	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00231	\$0.00318	\$0.09865	-1.5%
SYSTEM	78,748,384,489	\$0.13857	\$0.07329	\$0.00919	-\$0.00039	-\$0.00008	\$0.00019	-\$0.00069	\$0.03520	\$0.01031	\$0.00027	\$0.00000	-\$0.00086	\$0.00434	\$0.00303	\$0.00318	\$0.13697	-1.2%

PACIFIC GAS AND ELECTRIC COMPANY
5/1/08 Rate Change

DA RESULTS	Total Revenue	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRB	DWR Bond	Proposed CTC	ECRA	PCIA	Total Proposed Revenue	
Class/Schedule	At Present	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	
RESIDENTIAL																		
E-1	\$3,127,851		\$366,770	-\$13,834	-\$2,838	\$7,449	-\$27,667	\$2,192,759	\$403,660	\$9,577	\$0	-\$57,818	\$50,781	\$117,673	\$112,798	-\$34,891	\$3,124,419	
EL-1	\$116,597		\$88,714	-\$3,346	-\$686	\$1,802	-\$6,692	-\$25,662	\$52,250	\$2,317	\$0	-\$13,985	\$0	\$28,462	\$27,283	-\$28,119	\$122,337	
E-7	\$218,549		\$33,062	-\$1,247	-\$256	\$671	-\$2,494	\$135,192	\$36,132	\$863	\$0	-\$5,212	\$1,445	\$10,607	\$10,168	-\$1,956	\$216,976	
E-8	\$150,142		\$25,370	-\$957	-\$196	\$515	-\$1,914	\$82,231	\$29,983	\$662	\$0	-\$3,999	\$3,986	\$8,140	\$7,802	-\$2,739	\$148,885	
EL-8	<u>-\$28,073</u>		<u>\$4,687</u>	<u>-\$177</u>	<u>-\$36</u>	<u>\$95</u>	<u>-\$354</u>	<u>-\$36,222</u>	<u>\$3,141</u>	<u>\$122</u>	<u>\$0</u>	<u>-\$739</u>	<u>\$0</u>	<u>\$1,504</u>	<u>\$1,441</u>	<u>-\$1,486</u>	<u>-\$28,022</u>	
TOTAL RES	\$3,585,067		\$518,603	-\$19,560	-\$4,012	\$10,533	-\$39,121	\$2,348,298	\$525,166	\$13,542	\$0	-\$81,753	\$56,211	\$166,386	\$159,493	-\$69,191	\$3,584,594	
SMALL L&P																		
A-1	\$2,001,369		\$237,621	-\$10,150	-\$2,082	\$4,945	-\$17,958	\$1,304,406	\$317,782	\$7,027	\$0	-\$43,985	\$121,643	\$86,412	\$82,764	-\$83,650	\$2,004,775	
A-6	\$3,733,163		\$474,735	-\$20,279	-\$4,160	\$9,879	-\$35,878	\$2,421,754	\$553,770	\$14,039	\$0	-\$87,875	\$228,945	\$172,640	\$165,351	-\$157,438	\$3,735,483	
A-15	\$1,086		\$47	-\$2	\$0	\$1	-\$4	\$942	\$62	\$1	\$0	\$0	\$11	\$17	\$16	-\$7	\$1,084	
TC-1	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
TOTAL SMALL	\$5,735,618		\$712,402	-\$30,431	-\$6,242	\$14,825	-\$53,840	\$3,727,101	\$871,615	\$21,068	\$0	-\$131,860	\$350,599	\$259,069	\$248,131	-\$241,095	\$5,741,342	
MEDIUM L&P																		
A-10 T	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
A-10 P	\$89,724		\$12,521	-\$779	-\$160	\$339	-\$928	\$41,356	\$21,079	\$539	\$0	-\$91	\$9,522	\$6,368	\$6,348	-\$6,289	\$89,827	
A-10 S	<u>\$70,978,457</u>		<u>\$9,590,575</u>	<u>-\$580,280</u>	<u>-\$119,032</u>	<u>\$252,943</u>	<u>-\$710,413</u>	<u>\$34,265,729</u>	<u>\$16,128,809</u>	<u>\$401,732</u>	<u>\$0</u>	<u>-\$32,090</u>	<u>\$7,097,271</u>	<u>\$4,746,931</u>	<u>\$4,731,514</u>	<u>-\$4,687,415</u>	<u>\$71,086,274</u>	
TOTAL MEDIUM	\$71,068,181		\$9,603,096	-\$581,059	-\$119,191	\$253,282	-\$711,340	\$34,307,085	\$16,149,889	\$402,271	\$0	-\$32,182	\$7,106,793	\$4,753,300	\$4,737,862	-\$4,693,704	\$71,176,102	
E-19 CLASS																		
E-19 T	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
E-19 P	\$4,872,961		\$814,570	-\$47,276	-\$9,698	\$20,607	-\$60,339	\$1,996,983	\$1,162,493	\$32,729	\$0	\$0	\$578,216	\$315,264	\$385,477	-\$310,415	\$4,878,613	
E-19 S	<u>\$58,146,185</u>		<u>\$8,158,672</u>	<u>-\$514,822</u>	<u>-\$105,604</u>	<u>\$224,410</u>	<u>-\$604,346</u>	<u>\$26,742,764</u>	<u>\$13,490,973</u>	<u>\$356,415</u>	<u>\$0</u>	<u>-\$22,760</u>	<u>\$6,106,967</u>	<u>\$3,433,169</u>	<u>\$4,197,778</u>	<u>-\$3,278,526</u>	<u>\$58,185,090</u>	
TOTAL E-19	\$63,019,146		\$8,973,242	-\$562,097	-\$115,302	\$245,017	-\$664,685	\$28,739,747	\$14,653,466	\$389,144	\$0	-\$22,760	\$6,685,182	\$3,748,433	\$4,583,256	-\$3,588,941	\$63,063,702	
AGRICULTURE																		
AG-1A	\$36,610		\$1,804	-\$96	-\$20	\$37	-\$137	\$28,939	\$4,142	\$66	\$0	\$0	\$1,152	\$748	\$780	-\$726	\$36,689	
AG-RA	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
AG-VA	\$8,356		\$467	-\$25	-\$5	\$10	-\$36	\$6,593	\$845	\$17	\$0	\$0	\$303	\$193	\$202	-\$191	\$8,374	
AG-4A	\$16,746		\$1,293	-\$69	-\$14	\$26	-\$99	\$11,909	\$2,301	\$47	\$0	\$0	\$701	\$536	\$559	-\$442	\$16,750	
AG-5A	\$4,271		\$390	-\$21	-\$4	\$8	-\$30	\$2,879	\$616	\$14	\$0	\$0	\$253	\$162	\$169	-\$160	\$4,278	
AG-1B	\$9,865		\$546	-\$29	-\$6	\$11	-\$42	\$7,786	\$1,003	\$20	\$0	\$0	\$354	\$226	\$236	-\$223	\$9,883	
AG-RB	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
AG-VB	\$707		\$7	\$0	\$0	\$0	-\$1	\$682	\$11	\$0	\$0	\$0	\$4	\$3	\$3	-\$3	\$707	
AG-4B	\$786,613		\$91,274	-\$4,843	-\$993	\$1,863	-\$6,954	\$458,536	\$146,535	\$3,353	\$0	\$0	\$59,185	\$37,830	\$39,490	-\$37,301	\$787,972	
AG-4C	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
AG-5B	\$297,282		\$49,978	-\$2,652	-\$544	\$1,020	-\$3,808	\$133,684	\$63,849	\$1,836	\$0	\$0	\$32,219	\$20,714	\$21,623	-\$20,306	\$297,613	
AG-5C	\$36,238		\$4,260	-\$226	-\$46	\$87	-\$325	\$22,409	\$5,356	\$157	\$0	\$0	\$2,765	\$1,766	\$1,843	-\$1,743	\$36,303	
Total AGRA	\$65,984		\$3,954	-\$210	-\$43	\$81	-\$301	\$50,321	\$7,904	\$145	\$0	\$0	\$2,409	\$1,639	\$1,711	-\$1,518	\$66,091	
Total AGRB	<u>\$1,130,706</u>		<u>\$146,065</u>	<u>-\$7,750</u>	<u>-\$1,590</u>	<u>\$2,981</u>	<u>-\$11,129</u>	<u>\$623,097</u>	<u>\$216,754</u>	<u>\$5,366</u>	<u>\$0</u>	<u>\$0</u>	<u>\$94,527</u>	<u>\$60,539</u>	<u>\$63,195</u>	<u>-\$59,576</u>	<u>\$1,132,478</u>	
TOTAL AGR	\$1,196,690		\$150,018	-\$7,960	-\$1,633	\$3,062	-\$11,430	\$673,419	\$224,658	\$5,511	\$0	\$0	\$96,936	\$62,177	\$64,906	-\$61,094	\$1,198,569	
E-20 CLASS																		
E-20 T	\$22,373,362		\$8,059,096	-\$502,214	-\$103,018	\$193,159	-\$614,260	-\$6,765,672	\$12,614,926	\$425,222	\$0	\$0	\$4,287,077	\$2,632,419	\$3,841,301	-\$1,922,654	\$22,145,382	
E-20 P	\$63,638,594		\$11,748,283	-\$705,447	-\$144,707	\$271,326	-\$895,448	\$21,769,335	\$16,714,514	\$490,535	\$0	\$0	\$8,628,162	\$4,205,695	\$5,752,108	-\$4,133,341	\$63,701,014	
E-20 S	<u>\$26,515,097</u>		<u>\$3,867,478</u>	<u>-\$235,840</u>	<u>-\$48,377</u>	<u>\$90,708</u>	<u>-\$294,777</u>	<u>\$11,513,229</u>	<u>\$6,642,367</u>	<u>\$180,790</u>	<u>\$0</u>	<u>\$0</u>	<u>\$2,884,503</u>	<u>\$1,506,728</u>	<u>\$1,923,002</u>	<u>-\$1,482,539</u>	<u>\$26,547,272</u>	
TOTAL E-20	\$112,527,053		\$23,674,858	-\$1,443,501	-\$296,103	\$555,193	-\$1,804,486	\$26,516,893	\$35,971,807	\$1,096,547	\$0	\$0	\$15,799,742	\$8,344,842	\$11,516,411	-\$7,538,535	\$112,393,667	
SYSTEM	\$257,131,755		\$43,632,219	-\$2,644,609	-\$542,484	\$1,081,911	-\$3,284,902	\$96,312,543	\$68,396,601	\$1,928,083	\$0	-\$268,554	\$30,095,463	\$17,334,207	\$21,310,059	-\$16,192,560	\$257,157,976	

PACIFIC GAS AND ELECTRIC COMPANY
5/1/08 Rate Change

DA RESULTS	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																		
E-1	35,471,007	\$0.08818	\$0.01034	-\$0.00039	-\$0.00008	\$0.00021	-\$0.00078	\$0.06182	\$0.01138	\$0.00027	\$0.00000	-\$0.00163	\$0.00143	\$0.00332	\$0.00318	-\$0.00098	\$0.08808	-0.1%
EL-1	8,579,645	\$0.01359	\$0.01034	-\$0.00039	-\$0.00008	\$0.00021	-\$0.00078	-\$0.00299	\$0.00609	\$0.00027	\$0.00000	-\$0.00163	\$0.00000	\$0.00332	\$0.00318	-\$0.00328	\$0.01426	4.9%
E-7	3,197,493	\$0.06835	\$0.01034	-\$0.00039	-\$0.00008	\$0.00021	-\$0.00078	\$0.04228	\$0.01130	\$0.00027	\$0.00000	-\$0.00163	\$0.00045	\$0.00332	\$0.00318	-\$0.00061	\$0.06786	-0.7%
E-8	2,453,605	\$0.06119	\$0.01034	-\$0.00039	-\$0.00008	\$0.00021	-\$0.00078	\$0.03351	\$0.01222	\$0.00027	\$0.00000	-\$0.00163	\$0.00162	\$0.00332	\$0.00318	-\$0.00112	\$0.06068	-0.8%
EL-8	453,289	-\$0.06193	\$0.01034	-\$0.00039	-\$0.00008	\$0.00021	-\$0.00078	-\$0.07991	\$0.00693	\$0.00027	\$0.00000	-\$0.00163	\$0.00000	\$0.00332	\$0.00318	-\$0.00328	-\$0.06182	-0.2%
TOTAL RES	50,155,040	\$0.07148	\$0.01034	-\$0.00039	-\$0.00008	\$0.00021	-\$0.00078	\$0.04682	\$0.01047	\$0.00027	\$0.00000	-\$0.00163	\$0.00112	\$0.00332	\$0.00318	-\$0.00138	\$0.07147	0.0%
SMALL L&P																		
A-1	26,026,377	\$0.07690	\$0.00913	-\$0.00039	-\$0.00008	\$0.00019	-\$0.00069	\$0.05012	\$0.01221	\$0.00027	\$0.00000	-\$0.00169	\$0.00467	\$0.00332	\$0.00318	-\$0.00321	\$0.07703	0.2%
A-6	51,997,222	\$0.07180	\$0.00913	-\$0.00039	-\$0.00008	\$0.00019	-\$0.00069	\$0.04657	\$0.01065	\$0.00027	\$0.00000	-\$0.00169	\$0.00440	\$0.00332	\$0.00318	-\$0.00303	\$0.07184	0.1%
A-15	5,118	\$0.21227	\$0.00913	-\$0.00039	-\$0.00008	\$0.00019	-\$0.00069	\$0.18404	\$0.01221	\$0.00027	\$0.00000	\$0.00000	\$0.00208	\$0.00332	\$0.00318	-\$0.00143	\$0.21183	-0.2%
TC-1	0																	
TOTAL SMALL	78,028,717	\$0.07351	\$0.00913	-\$0.00039	-\$0.00008	\$0.00019	-\$0.00069	\$0.04777	\$0.01117	\$0.00027	\$0.00000	-\$0.00169	\$0.00449	\$0.00332	\$0.00318	-\$0.00309	\$0.07358	0.1%
MEDIUM L&P																		
A-10 T	0																	
A-10 P	1,996,159	\$0.04495	\$0.00627	-\$0.00039	-\$0.00008	\$0.00017	-\$0.00046	\$0.02072	\$0.01056	\$0.00027	\$0.00000	-\$0.00005	\$0.00477	\$0.00319	\$0.00318	-\$0.00315	\$0.04500	0.1%
A-10 S	1,487,897,538	\$0.04770	\$0.00645	-\$0.00039	-\$0.00008	\$0.00017	-\$0.00048	\$0.02303	\$0.01084	\$0.00027	\$0.00000	-\$0.00002	\$0.00477	\$0.00319	\$0.00318	-\$0.00315	\$0.04778	0.2%
TOTAL MEDIUM	1,489,893,696	\$0.04770	\$0.00645	-\$0.00039	-\$0.00008	\$0.00017	-\$0.00048	\$0.02303	\$0.01084	\$0.00027	\$0.00000	-\$0.00002	\$0.00477	\$0.00319	\$0.00318	-\$0.00315	\$0.04777	0.2%
E-19 CLASS																		
E-19 T	0																	
E-19 P	121,219,269	\$0.04020	\$0.00672	-\$0.00039	-\$0.00008	\$0.00017	-\$0.00050	\$0.01647	\$0.00959	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00260	\$0.00318	-\$0.00256	\$0.04025	0.1%
E-19 S	1,320,056,092	\$0.04405	\$0.00618	-\$0.00039	-\$0.00008	\$0.00017	-\$0.00046	\$0.02026	\$0.01022	\$0.00027	\$0.00000	-\$0.00002	\$0.00463	\$0.00260	\$0.00318	-\$0.00248	\$0.04408	0.1%
TOTAL E-19	1,441,275,361	\$0.04372	\$0.00623	-\$0.00039	-\$0.00008	\$0.00017	-\$0.00046	\$0.01994	\$0.01017	\$0.00027	\$0.00000	-\$0.00002	\$0.00464	\$0.00260	\$0.00318	-\$0.00249	\$0.04376	0.1%
AGRICULTURE																		
AG-1A	245,388	\$0.14919	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.11793	\$0.01688	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00305	\$0.00318	-\$0.00296	\$0.14951	0.2%
AG-RA	0																	
AG-VA	63,511	\$0.13157	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.10382	\$0.01330	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	-\$0.00301	\$0.13185	0.2%
AG-4A	175,908	\$0.09520	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.06770	\$0.01308	\$0.00027	\$0.00000	\$0.00000	\$0.00398	\$0.00305	\$0.00318	-\$0.00251	\$0.09522	0.0%
AG-5A	53,115	\$0.08041	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.05421	\$0.01160	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	-\$0.00301	\$0.08054	0.2%
AG-1B	74,262	\$0.13284	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.10485	\$0.01350	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	-\$0.00301	\$0.13308	0.2%
AG-RB	0																	
AG-VB	934	\$0.75663	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.72992	\$0.01225	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	-\$0.00301	\$0.75690	0.0%
AG-4B	12,418,203	\$0.06334	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.03692	\$0.01180	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	-\$0.00300	\$0.06345	0.2%
AG-4C	0																	
AG-5B	6,799,677	\$0.04372	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.01966	\$0.00939	\$0.00027	\$0.00000	\$0.00000	\$0.00474	\$0.00305	\$0.00318	-\$0.00299	\$0.04377	0.1%
AG-5C	579,654	\$0.06252	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.03866	\$0.00924	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	-\$0.00301	\$0.06263	0.2%
Total AGRA	537,922	\$0.12266	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.09355	\$0.01469	\$0.00027	\$0.00000	\$0.00000	\$0.00448	\$0.00305	\$0.00318	-\$0.00282	\$0.12286	0.2%
Total AGRB	19,872,731	\$0.05690	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.03135	\$0.01091	\$0.00027	\$0.00000	\$0.00000	\$0.00476	\$0.00305	\$0.00318	-\$0.00300	\$0.05699	0.2%
TOTAL AGR	20,410,653	\$0.05863	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.03299	\$0.01101	\$0.00027	\$0.00000	\$0.00000	\$0.00475	\$0.00305	\$0.00318	-\$0.00299	\$0.05872	0.2%
E-20 CLASS																		
E-20 T	1,574,897,074	\$0.01421	\$0.00512	-\$0.00032	-\$0.00007	\$0.00012	-\$0.00039	-\$0.00430	\$0.00801	\$0.00027	\$0.00000	\$0.00000	\$0.00272	\$0.00167	\$0.00244	-\$0.00122	\$0.01406	-1.0%
E-20 P	1,816,795,028	\$0.03503	\$0.00647	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00049	\$0.01198	\$0.00920	\$0.00027	\$0.00000	\$0.00000	\$0.00475	\$0.00231	\$0.00317	-\$0.00228	\$0.03506	0.1%
E-20 S	669,593,467	\$0.03960	\$0.00578	-\$0.00035	-\$0.00007	\$0.00014	-\$0.00044	\$0.01719	\$0.00992	\$0.00027	\$0.00000	\$0.00000	\$0.00431	\$0.00225	\$0.00287	-\$0.00221	\$0.03965	0.1%
TOTAL E-20	4,061,285,569	\$0.02771	\$0.00583	-\$0.00036	-\$0.00007	\$0.00014	-\$0.00044	\$0.00653	\$0.00886	\$0.00027	\$0.00000	\$0.00000	\$0.00389	\$0.00205	\$0.00284	-\$0.00186	\$0.02767	-0.1%
SYSTEM	7,141,049,036	\$0.03601	\$0.00611	-\$0.00037	-\$0.00008	\$0.00015	-\$0.00046	\$0.01349	\$0.00958	\$0.00027	\$0.00000	-\$0.00004	\$0.00421	\$0.00243	\$0.00298	-\$0.00227	\$0.03601	0.0%

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	PITCO
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Kahl	Dutcher, John	Praxair, Inc.
Ancillary Services Coalition	Dynergy Inc.	Price, Roy
Anderson Donovan & Poole P.C.	Ellison Schneider	Product Development Dept
Applied Power Technologies	Energy Law Group LLP	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Management Services, LLC	R. W. Beck & Associates
Arter & Hadden LLP	Exelon Energy Ohio, Inc	Recon Research
Avista Corp	Exeter Associates	Regional Cogeneration Service
Barkovich & Yap, Inc.	Foster Farms	RMC Lonestar
BART	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Bartle Wells Associates	Franciscan Mobilehome	SCD Energy Solutions
Blue Ridge Gas	Future Resources Associates, Inc	Seattle City Light
Bohannon Development Co	G. A. Krause & Assoc	Sempra
BP Energy Company	Gas Transmission Northwest Corporation	Sempra Energy
Braun & Associates	GLJ Energy Publications	Sequoia Union HS Dist
C & H Sugar Co.	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA Bldg Industry Association	Hanna & Morton	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Silicon Valley Power
CA League of Food Processors	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
CA Water Service Group	Hogan Manufacturing, Inc	Southern California Edison
California Energy Commission	House, Lon	SPURR
California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
California ISO	International Power Technology	Tabors Caramanis & Associates
Calpine	Interstate Gas Services, Inc.	Tecogen, Inc
Calpine Corp	IUCG/Sunshine Design LLC	TFS Energy
Calpine Gilroy Cogen	J. R. Wood, Inc	Transcanada
Cambridge Energy Research Assoc	JTM, Inc	Turlock Irrigation District
Cameron McKenna	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Cardinal Cogen	Manatt, Phelps & Phillips	United Cogen Inc.
Cellnet Data Systems	Marcus, David	URM Groups
Chevron Texaco	Matthew V. Brady & Associates	Utility Resource Network
Chevron USA Production Co.	Maynor, Donald H.	Wellhead Electric Company
City of Glendale	MBMC, Inc.	White & Case
City of Healdsburg	McKenzie & Assoc	WMA
City of Palo Alto	McKenzie & Associates	
City of Redding	Meek, Daniel W.	
CLECA Law Office	Mirant California, LLC	
Commerce Energy	Modesto Irrigation Dist	
Constellation New Energy	Morrison & Foerster	
CPUC	Morse Richard Weisenmiller & Assoc.	
Cross Border Inc	Navigant Consulting	
Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	
DGS Natural Gas Services	Palo Alto Muni Utilities	