

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



April 24, 2008

Advice Letter 3229-E

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

Subject: Revisions to Demand Response Program Electric Tariffs to  
Implement Demand Response On-Line Enrollment

Dear Mr. Cherry:

Advice Letter 3229-E is effective April 18, 2008.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director  
Energy Division



**Brian K. Cherry**  
Vice President  
Regulatory Relations

Pacific Gas and Electric Company  
77 Beale St., Mail Code B10C  
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San Francisco, CA 94177

415.973.4977  
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March 12, 2008

**Advice 3229-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Revisions to Demand Response Program Electric Tariffs to Implement Demand Response On-line Enrollment**

Pacific Gas and Electric Company (PG&E) hereby submits to the California Public Utilities Commission (CPUC or Commission) an advice filing for revisions to electric rate schedules E-DBP – *Demand Bidding Program*, E-CPP – *Critical Peak Pricing Program*, E-SLRP – *Scheduled Load Reduction Program*, and Schedule E-BIP – *Base Interruptible Program*, and elimination of the Demand Response Enrollment Agreement (Form 79-976), the Customer Agreement and Password Agreement Governing Use of Internet-Based Software (Form 79-977), and the Demand Response Program Application (Form 79-1098).

**Purpose**

In compliance with Commission Decision (D.) 06-11-049, PG&E filed Advice 2953-E on December 15, 2006, submitting revisions to various demand response (DR) electric rate schedules. On March 2, 2007, PG&E's Advice 2953-E was approved. PG&E filed Advice 3033-E on April 10, 2007, proposing additional changes to simplify the DR enrollment process. Advice 3033-E was approved on June 6, 2007.

This Advice proposes to make further revisions to PG&E's DR tariffs to reflect the implementation of a web-based on-line enrollment process for DR. These tariff revisions are needed to align the tariffs with the on-line process and eliminate any agreements or forms that will no longer be necessary with the on-line enrollment process. The on-line process will make it easier for customers to enroll in DR programs. In addition, the Information Technology (IT) infrastructure that will support this proposed on-line enrollment system will be utilized by the Cafeteria Style Menu (CSM) program recently approved in Resolution E-4127. This project is being funded with funds previously approved for its 2006-2008 demand response portfolio. This Advice is not requesting any additional funds.

### **Proposed Rate Schedule Revisions and Clarifications**

For Rate Schedules E-DBP, E-CPP, E-SLRP, and E-BIP, PG&E proposes the following revisions to the program language:

- Remove language requiring a written contract or agreement;
- Remove references to existing standard forms that will become obsolete;
- Add language explaining that enrollment in the DR program will be done through PG&E's demand response enrollment website; and
- Correct typographical errors.

### **Proposed Sample Forms to be Eliminated**

Form 79-976 – Demand Response BIP Agreement for Individual Customers -- PG&E proposes to eliminate Form 79-976 which is used exclusively for BIP enrollment. This sample form will become obsolete with the installation of the on-line enrollment process.

Form 79-977 – Customer Agreement and Password Agreement Governing Use of Internet-Based Software -- PG&E proposes to eliminate Form 79-977 which is used to outline the duties and responsibilities associated with the internet-based software for DR. This sample form will become obsolete with the installation of the on-line enrollment process.

Form 79-1098 – Demand Response Program Application -- PG&E proposes to eliminate Form 79-1098 which is used to enroll DBP, CPP, and SLRP customers. This sample form will become obsolete with the installation of the on-line enrollment process.

### **Protest Period**

Anyone wishing to protest this filing may do so by sending a letter by **April 1, 2008**, which is **20 days** from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [jjj@cpuc.ca.gov](mailto:jjj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: PGETariffs@pge.com

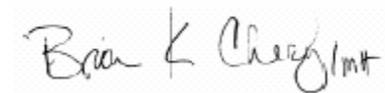
### **Effective Date**

PG&E requests that this advice filing become effective on regular notice, **April 11, 2008**, which is 30 calendar days after the date of filing.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this Advice Letter is being sent electronically or via U.S. mail to parties shown on the attached list and to the service lists for A.05-06-006. Address changes should be directed to Rose De La Torre at (415) 973-4716. Advice Letter filings can also be accessed electronically at:

**<http://www.pge.com/tariffs>.**



Vice President - Regulatory Relations

Attachments

cc: Service Lists – A.05-06-006

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: Megan Hughes

Phone #: (415) 973-1877

E-mail: mehr@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3229-E

**Tier: 2**

Subject of AL: Revisions to Demand Response Program Electric Tariffs to Implement Demand Response On-line Enrollment

Keywords (choose from CPUC listing): Demand Side Management

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement:  Yes  No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: \_\_\_\_\_

Resolution Required?  Yes  No

Requested effective date: April 12, 2008

No. of tariff sheets: 19

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Rate Schedules E-DBP, E-SLRP, E CPP, and E-BIP

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets:

Protests, dispositions, and all other correspondence regarding this AL are due no later than 21 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**

**Tariff Files, Room 4005**

**DMS Branch**

**505 Van Ness Ave.,**

**San Francisco, CA 94102**

**[jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)**

**Pacific Gas and Electric Company**

**Attn: Brian K. Cherry**

**Vice President, Regulatory Relations**

**77 Beale Street, Mail Code B10C**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)**

**ATTACHMENT 1  
Advice 3229-E**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
27274-E	Schedule E-BIP--Base Interruptible Program	27204-E
27275-E	Schedule E-BIP (Cont.)	26275-E
27276-E	Schedule E-BIP (Cont.)	27205-E
27277-E	Schedule E-BIP (Cont.)	26279-E
27278-E	Schedule E-DBP--Demand Bidding Program	27210-E
27279-E	Schedule E-DBP (Cont.)	27211-E
27280-E	Schedule E-DBP (Cont.)	26281-E
27281-E	Schedule E-DBP (Cont.)	25685-E
27282-E	Schedule E-DBP (Cont.)	27212-E
27283-E	Schedule E-DBP (Cont.)	New
27284-E	Schedule E-SLRP--Scheduled Load Reduction Program	27213-E
27285-E	Schedule E-SLRP (Cont.)	26285-E
27286-E	Schedule E-SLRP (Cont.)	26286-E
27287-E	Schedule E-CPP--Critical Peak Pricing Program	27214-E
27288-E	Schedule E-CPP (Cont.)	27215-E
27289-E	Schedule E-CPP (Cont.)	27216-E
27290-E	Schedule E-CPP (Cont.)	26289-E
27291-E	Table of Contents -- Rate Schedules	26573-E
27292-E	Table of Contents -- Title Page	27060-E
DELETED	Form 79-976 – Demand Response Enrollment Agreement	
DELETED	Form 79-977 – Customer Agreement and Password Agreement Governing Use of Internet-Based Software	
DELETED	Form 79-1098 – Demand response Program Application	



SCHEDULE E-BIP—BASE INTERRUPTIBLE PROGRAM

**APPLICABILITY:** This schedule is available until modified or terminated in the rate design phase of the next general rate case or similar proceeding as ordered in Decision 02-04-060. The E-BIP Program (Program) is intended to provide load reductions on PG&E's system on a day-of basis when the California Independent System Operator (CAISO) issues a curtailment notice. Customers enrolled in the Program will be required to reduce their load down to their firm service level (FSL). This program may be closed by PG&E without notice when the interruptible program limits set forth in CPUC Decision 01-04-006 and Rulemaking 00-10-002 have been fully subscribed.

Decision 07-09-004 in the rate design phase of PG&E's 2007 General Rate Case proceeding ordered that all existing non-firm customers be transferred off of Schedule E-NF on or before January 1, 2008. Affected customers may elect to take service on Schedule E-BIP, Option A.

**TERRITORY:** This schedule is available throughout PG&E's electric service area. (P)

**ELIGIBILITY:** This schedule is available to bundled-service, Community Choice Aggregation Service (CCA Service), and Direct Access (DA) commercial, industrial, and agricultural customers. Each customer, both directly enrolled and those in an aggregator's portfolio, must take service under the provisions of a demand time-of-use rate schedule to participate in the Program and have at least an average monthly demand of 100 kilowatt (kW). Customers being served under Schedules AG-R or AG-V are not eligible for this program. Customers taking service under Direct Access must meet the metering requirements prescribed in the Metering Equipment section of this rate schedule.

A customer may enroll directly with PG&E or with an aggregator. An aggregator is an entity, appointed by a customer, to act on behalf of said customer with respect to all aspects of the Program, including but not limited to: (1) the receipt of notices from PG&E under this program; (2) the receipt of incentive payments from PG&E; and (3) the payment of penalties to PG&E.

Each customer, both directly enrolled and those in an aggregator's portfolio, must designate the number of kW ("firm service level") to which it will reduce its load down to or below during a Program operation. The FSL must be no more than eighty-five percent (85%) of each customer's highest monthly maximum demand during the summer on-peak and winter partial-peak periods over the past 12 months with a minimum load reduction of 100 kW. If load information is unavailable, customers must demonstrate to PG&E's satisfaction that they can meet these minimum requirements.

Customers on this program may not have, or obtain, any insurance for the purpose of paying non-compliance penalties for willful failure to comply with requests for curtailments. Customers with such policy will be terminated from the Program, and will be required to pay back any incentives that the customer received for the period covered by the insurance. If the period cannot be determined, the recovery shall be for the entire period the customer was on the program.

Customers who are deemed essential under the Electric Emergency Plan as adopted in Decision 01-04-006 and Rulemaking 00-10-002, must acknowledge that the customer is voluntarily electing to participate in this program for part or all of its load based on adequate backup generation or other means to interrupt load upon request by the respondent utility, while continuing to meet its essential needs. In addition, an essential customer may commit no more than 50% of its average peak load to interruptible programs. (T)  
 (T)

(Continued)



SCHEDULE E-BIP—BASE INTERRUPTIBLE PROGRAM  
 (Continued)

ENROLLMENT: Customer participating directly with PG&E must enroll using PG&E's demand response enrollment website. Third party aggregators must submit a written Contract. (N)  
 (N)

UNDER-FREQUENCY RELAY PROGRAM: Only, directly-enrolled customers electing Option A may participate in PG&E's Underfrequency Relay (UFR) Program. The UFR Program is not available to customers enrolled through aggregators. Under the UFR Program, the customer agrees to be subject at all times to automatic interruptions of service caused by an underfrequency relay device that may be installed by PG&E. Please note that PG&E may require up to three years' written notice for termination of participation in the UFR Program.

1) **Details on Automatic Interruptions:** If a customer is participating in the UFR Program, service to the customer will be automatically interrupted if the frequency on the PG&E system drops to 59.65 hertz for 20 cycles. PG&E will install and maintain a digital underfrequency relay and whatever associated equipment it believes is necessary to carry out such automatic interruption. Relays and other equipment will remain the property of PG&E. If more than one relay is required, PG&E will provide the additional relays as "special facilities," at customer's expense, in accordance with Section I of Rule 2.

In addition to the underfrequency relay, PG&E may install equipment that would automatically interrupt service in case of voltage reductions or other operating conditions.

2) **Metering Requirements for UFR Program:** If a customer is participating in the UFR program in combination with firm or curtailable-only service, the customer will be required to have a separate meter for the UFR service. PG&E will provide the meter sets, but the customer will be responsible for arranging customer's wiring in such a way that the service for each service agreement can be provided and metered at a single point. NOTE: Any other additional facilities required for a combination of curtailable with firm service will be treated as "special facilities" in accordance with Section I of Rule 2. (T)

3) **Communication Channel for UFR Service:** UFR Program customers are required to provide an exclusive communication channel from the PG&E-provided terminal block at the customer's facility to a PG&E-designated control center. The communication channel must meet PG&E's specifications, and must be provided at the customer's expense. PG&E shall have the right to inspect the communication circuit upon reasonable notice.

4) **Rate for UFR Service:** Customers participating in the UFR Program will receive a \$0.67/kW demand credit on a monthly basis based on their average monthly on-peak period demand in the summer and the average monthly partial-peak demand in the winter.



SCHEDULE E-BIP—BASE INTERRUPTIBLE PROGRAM  
 (Continued)

**METERING  
 EQUIPMENT:**

Each Service Agreement (SA) must have an interval meter capable of recording usage in 15-minute intervals installed that can be read remotely by PG&E. A Meter Data Management Agent (MDMA) may also read the customer's meter on behalf of the customer's Energy Service Provider (ESP), if a customer is receiving Direct Access Service. Metering equipment (including telephone line, cellular, or radio control communication device) must be in operation for at least ten (10) days prior to participating in the program. If required, PG&E will provide and install the metering equipment at no cost to the bundled service or CCA Service customer. The installation of an interval data meter for customers taking service under the provisions of Direct Access is the responsibility of the customer's Energy Service Provider, or their Agent, and must be installed in accordance with Electric Rule 22.

Customers receiving an interval meter at no charge from PG&E through this program will be able to continue to use it at no additional cost even after the Program is terminated, provided that the customer remained in the Program continuously for a minimum period of one year. A customer who receives an interval meter through this Program but later elects to leave the Program prior to the one-year anniversary date, or is terminated for cause, will reimburse PG&E for all expenses associated with the installation and maintenance of the meter. Such charges will be collected as a one-time payment pursuant to Electric Rule 2, Section I.

Direct Access Service Customers – If PG&E is the MDMA on behalf of the customer's ESP, no additional fees will be required from the Direct Access service customer. On the other hand, if the DA service customer uses a third-party MDMA, the customer will be responsible for any and all costs associated with providing the interval data into the PG&E system on a daily basis. This includes any additional metering or communication devices that may need to be installed and any additional fees assessed by the customer's ESP. Prior to customer's participation in the program, the customer must be able to successfully transfer meter data within PG&E's specification on a daily basis for a period of no less than ten (10) days to establish their baseline.

**DEMAND  
 RESPONSE  
 OPERATIONS  
 WEBSITE:**

Customers must use PG&E's demand response operations website located at <https://inter-act.pge.com> for load curtailment event notifications, curtailments, and communications.

(N)

The customer's actual energy usage is available at PG&E's demand response operations website. This data may not match billing quality data, and the customer understands and agrees that the data posted to PG&E's demand response operations website will be treated as final and that all incentive payment calculations will be based on this data

PG&E's demand response operations website will be used to communicate all E-BIP events to the Customer.

(N)

**NOTIFICATION  
 EQUIPMENT:**

Directly-enrolled customers and aggregators, at their expense, must have access to the Internet and an e-mail address to receive notification via the Internet. In addition, they must have, at their expense, an alphanumeric pager or cellular telephone that is capable of receiving a text message sent via the Internet, and/or a facsimile machine to receive notification messages. Participation in the Program cannot begin until all of these requirements have been satisfied.

(P)

(P)

In the event of a Program curtailment operation, customers will be notified using one or more of the above-mentioned systems. Receipt of such notice is the responsibility of the participating customer. PG&E does not guarantee the reliability of the pager system, e-mail system or Internet site by which the customer receives notification.

(Continued)



SCHEDULE E-BIP—BASE INTERRUPTIBLE PROGRAM  
 (Continued)

CONTRACTS:

(D)

Aggregators must submit a signed Agreement For Aggregators Participating in the Base Interruptible Program (Form 79-1079). Aggregators must submit a Notice to Add or Delete Customers Participating in the Base Interruptible Program (Form 79-1080) signed by the aggregated customer to add or delete a customer from its portfolio.

The terms and conditions of the agreement governing the relationship between the aggregator and a customer with respect to such customer's participation in the Program through such aggregator are independent of PG&E. Any disputes arising between aggregator and such customer shall be resolved by the parties.

AGGREGATOR'S PORTFOLIO:

An aggregator must submit a Notice to Add or Delete Customers Participating in the Base Interruptible Program (Form 79-1080) to add or delete a customer's service agreement(s) (SA) from its portfolio. PG&E will review and approve each SA before the SA can be included in an aggregator's portfolio. Additions to the portfolio will be effective upon PG&E's approval date. A SA can be included in only one portfolio at a time.

SPECIAL CONDITIONS FOR COMMUNITY CHOICE AGGREGATION SERVICE (CCA SERVICE) CUSTOMERS AND DIRECT ACCESS (DA) CUSTOMERS:

Options A and B

DA/CCA Service customers enrolling directly with the PG&E must make the necessary arrangements with their ESP/CCA before enrolling in this program. Directly-enrolled DA/CCA Service customers must notify their ESP/CCA when an Option B event is called.

Aggregators must make the necessary arrangements with the ESP/CCA of its DA/CCA Service customers before enrolling DA/CCA Service customers in this program. Aggregators must notify the ESP/CCA of its DA/CCA Service customers.

Option B Only

A directly-enrolled DA/CCA Service customer and aggregator on behalf of a DA/CCA Service customer must arrange for a Scheduling Coordinator to Scheduling Coordinator (SC-to-SC) trade with PG&E's scheduling agent for payments to be received for the DA/CCA Service customer. The directly enrolled DA/CCA Service customer and aggregator is responsible for the following: (1) The SC-to-SC trade must be submitted in a timeframe that complies with the California Independent System Operator's (ISO's) requirements and, (2) all imbalance or other additional costs incurred by PG&E or PG&E's program coordinator if the customer's SC fails to submit a SC-to-SC trade or if the SC-to-SC trade is not accepted by the ISO because of an action or inaction of the customer's SC. The directly enrolled DA/CCA Service customer or aggregator shall not be entitled to any capacity or energy payment from PG&E for load dropped by a DA/CCA Service customer during an event unless PG&E receives a SC-to-SC trade for such load reductions. If a SC-to-SC trade of sufficient capacity is not delivered to PG&E or PG&E's scheduling agent, then the directly enrolled DA/CCA Service customer's and aggregator's performance on behalf of DA/CCA Service customers shall be deemed zero for the purpose of calculating payments and penalties due.

The directly enrolled DA/CCA Service customer and aggregators on behalf of DA/CCA Service customers are responsible for notifying the ESP/CCA that the ESP/CCA will not be compensated by PG&E for the SC-to-SC trade submitted as a result of an event.

(Continued)



SCHEDULE E-DBP—DEMAND BIDDING PROGRAM

**APPLICABILITY:** The Schedule E-DBP Demand Bidding Program (Program) offers customers incentives for reducing energy consumption and demand when requested by Pacific Gas and Electric Company (PG&E) to increase system reliability. This Program is optional for customers with billed maximum demand of 200 kilowatts (kW) or greater during any one of the past 12 billing months and who voluntarily commit to reduce a minimum of 50 kW each hour for each service agreement during an E-DBP Event. PG&E will determine E-DBP Bid acceptances for energy reductions. Interval metering is required to receive service under this Program. Customers must receive service on a demand Time-of-Use (TOU) electric rate schedules. Customers on Schedules AG-R, AG-V, or S are not eligible for this program. A customer is not eligible to participate in this program if the revenue metering configuration is either net sale or Wholesale Transaction as specified in PG&E's Interconnection Handbook. A customer may qualify some or all of their service agreements for the program under the specified aggregated group provisions of this tariff. This schedule is available until modified or cancelled by the California Public Utilities Commission (CPUC).

**TERRITORY:** This schedule is available throughout PG&E electric service area. (P)

**ELIGIBILITY:** This schedule is available to individual PG&E bundled-service customers, Community Choice Aggregation Service (CCA Service) customers, and Direct Access customers. Each customer must take service under the provisions of their otherwise-applicable rate schedule. Customers participating in the Program must be on an eligible rate schedule and commit to reduce load by at least 50 kW during an E-DBP event.

(D)

Customers who are "Essential Customers" under PG&E's Electric Emergency Plan and as defined by the Commission in Rulemaking 00-10-002, must submit to PG&E a written declaration that states that the customer is, to the best of that customer's understanding, an Essential Customer under Commission rules and exempted from rotating outages. The declaration must also state that the customer voluntarily elects to participate in this interruptible program for part or all of its load upon request by PG&E under the terms of E-DBP, while continuing to adequately meet its essential needs with backup generation or other means. In addition, an Essential Customer may commit no more than a total of 50 percent (50%) of its average peak load to all interruptible programs for each participating service agreement.

Customers that have service agreements throughout PG&E's electric service territory with individual meters that have demands less than 200 kW (as described in the Applicability Section) may participate in this program under the provisions stated in the Aggregated Group Section of this rate schedule.

**ENROLLMENT:** Customers must enroll using PG&E demand response enrollment website. (N)

(Continued)





SCHEDULE E-DBP-DEMAND BIDDING PROGRAM

DEMAND  
 RESPONSE  
 OPERATIONS  
 WEBSITE:  
 (Cont'd)

PG&E's demand response operations website will be used to communicate all E-DBP events to the Customer. The event will be communicated to the customer by e-mail and/or e-page. Customer will then have the obligation to log-in to PG&E's demand response operations website in a timely manner to receive the specific details of the event and for customer action.

(N)  
 |  
 |  
 |  
 (N)

E-DBP EVENT  
 NOTICE AND  
 TRIGGER:

DAY-AHEAD NOTIFICATION

PG&E may issue a day-ahead E-DBP Event notification by 12:00 Noon when the California Independent System Operation (CAISO)'s day-ahead load forecast exceeds 43,000 MW or when the CAISO issues an Alert Notice, or when PG&E, in its sole opinion, forecasts that resources may not be adequate. PG&E reserves the right not to call an event when these thresholds are reached when PG&E, in its sole opinion, forecasts that resources will be adequate.

An E-DBP Event will only be called Monday through Friday between the hours of 12:00 Noon and 8:00 p.m., excluding PG&E holidays.

PG&E will notify customers by 12:00 Noon on a day-ahead basis when an E-DBP Event will occur the next business day. Notices will be issued by 12:00 Noon on the business day immediately prior to a PG&E holiday or weekend if an E-DBP Event is planned for the first business day following the PG&E holiday or weekend.

Customers shall submit bids to the program's website between 12:00 noon and 3:00 p.m. on the day the E-DBP Event notice was issued. After 4:00 p.m. on the day the E-DBP Event notice was issued, customers will receive confirmation of bid acceptance or rejection on the website. Unless a specific megawatt (MW) limit is requested, PG&E will accept all bids. In the event bids are restricted PG&E will accept bids on a first-come, first-served basis. If the customer's bid is accepted for a particular service agreement, then incentives payments will be determined separately for each service agreement and as specified in the Incentive Payments section. Once a customer's bid has been accepted, that bid shall not subsequently be rejected by the utility, but payment shall continue to be based on the customer's actual performance.

DAY OF NOTIFICATION

When the CAISO issues an alert during the day reflecting stress on the system (for example, a Warning Stage or greater), PG&E may implement an E-DBP Event for that same day. PG&E reserves the right not to call an event when these thresholds are reached when PG&E, in its sole opinion, forecasts that resources will be adequate.

An E-DBP Event will only be called Monday through Friday between the hours of 12:00 Noon and 8:00 p.m., excluding PG&E holidays.

Once a Day-Of DBP Event has been issued, customers will have one hour to submit bids to the program's website. Unless a specific megawatt (MW) limit is requested, PG&E will accept all bids. Customers will receive confirmation of bid acceptance or rejection on the website within 15 minutes of the time the bidding window has closed. In the event bids are restricted PG&E will accept bids on a first-come, first-served basis. If the customer's bid is accepted for a particular service agreement, then incentives payments will be determined separately for each service agreement and as specified in the Incentive Payments section. Once a customer's bid has been accepted, that bid shall not subsequently be rejected by the utility, but payment shall continue to be based on the customer's actual performance.

(Continued)



SCHEDULE E-DBP—DEMAND BIDDING PROGRAM  
 (Continued)

E-DBP EVENT  
 NOTICE AND  
 TRIGGER:  
 (Cont'd.)

DAY OF NOTIFICATION (Cont'd.)

All E-DBP customers will receive the Day-Of DBP Event notice and are eligible to submit a bid for a Day-Of DBP Event.

If a Day-Of DBP Event is called on a day that a Day-Ahead DBP Event is scheduled or in progress, then those customers that have an accepted Day-Ahead bid for that day's DBP event may 1) increase its bids for those hours that the Day-Ahead and Day-Of DBP Events coincide, and 2) submit new bids for those hours in the Day-Of DBP Event that were not part of the Day-Ahead DBP event. If such a customer does not increase its existing bids, then its existing bids from the Day-Ahead DBP Event will be transferred to the Day-Of DBP Event for those hours that the Day-Ahead and Day-Of DBP Events coincide. Day-Ahead customer bids that are transferred to Day-Of will be paid at the Day-Of incentive level.

ENERGY BID:

E-DBP bidding shall be accepted for non-PG&E holiday weekdays only. The E-DBP Bid shall indicate the amount of kW curtailment that the participant is offering for each hour of the E-DBP Event. The participant may submit only one bid for each E-DBP Notification. Each bid must be for a minimum of two (2) hours and must be for consecutive hours during the E-DBP Event. The customer's bid must meet the minimum energy reduction threshold of 50 kW for each hour in the E-DBP Event. The participant must submit their bid within the timeframe specified in the E-DBP Event notice.

Each E-DBP bid submitted via the demand response operations website shall be for an E-DBP Event that can take place on the same day, the next eligible day, any weekday, excluding PG&E holidays, following the bid submission. Notification of E-DBP Bid acceptances will be posted to PG&E's website. Posting of accepted bids may be delayed due to unforeseen problems in transmitting or receiving the bids. PG&E cannot guarantee the reliability of the Internet site by which customers submit bids. PG&E may use and accept alternate means of notification as necessary. PG&E will communicate the following information on the website regarding accepted E-DBP Bids:

1. The Date and the Time Period of the E-DBP Events; and
2. The customer's specific energy baseline (CSEB) is based on the hourly average of the three (3) highest energy usages on the immediate past ten (10) similar days. The three (3) highest energy usage days will be deemed as those days with the highest total kilowatt hour usages between noon and 8:00 p.m. The past ten (10) similar days will include Monday through Friday, excluding PG&E holidays, and will additionally exclude days when the customer was paid to reduce load on an interruptible or other curtailment program or days when rotating outages are called.
3. The hourly pricing incentive that PG&E intends to offer for qualifying load reductions.

(Continued)



SCHEDULE E-DBP—DEMAND BIDDING PROGRAM  
 (Continued)

AGGREGATED  
 GROUP:

Customers that have multiple service agreements throughout the PG&E electric service territory are eligible for the aggregated group provisions of the program. The following conditions under the aggregate group option of this program supersedes the individual participation conditions where applicable:

1. Each individual service agreement must currently take service on an applicable PG&E rate schedule and have an installed interval meter as stated in the Applicability Section of this schedule. If necessary, a service agreement may change rate schedule and PG&E will provide and install an interval meter at no additional cost for each individual bundled service or CCA Service agreement participating under the provisions of an aggregated group whose maximum demand is greater than or equal to fifty (50) kW during any one of the past twelve (12) billing months, provided that the service agreement remains on the program for a minimum of 12 months. Service agreements with an average demand that is less than fifty (50) kW must pay for the required communicating Interval Meter prior to participation. The installation of interval meters for a Direct Access customer is the responsibility of their Energy Service Provider or their agent. Fees associated with a rate change will be the responsibility of the customer. (P)  
(P)
2. The customer must have at least one service agreement with a maximum demand of 200 kW or greater for at least one or more of the past 12 billing months within each aggregated group that will be designated as the primary service agreement for the aggregated group. The primary service agreement will oversee all activities of the group, including event notification and the receiving of the incentive payment. It is up to the lead service agreement to determine the dispersal of the credit to the other service agreements in the group. (T)  
(T)
3. All service agreements that are part of the aggregated group must take service from PG&E under the same federal tax identification number and be listed on the Demand Response Program Application. Individual service agreements, (excluding the lead service agreement), with less than 200 kW (as described in the Applicability Section) may participate in the program as part of the aggregated group.
4. Service agreements that are participating as an aggregated group will be exempt from the individual minimum load reduction amount. Instead Service agreements in the aggregated group will have a Group Minimum Load requirement of 200 kW. The Group Minimum Load represents: (1) the group's aggregated coincidental minimum load to qualify for the program; (2) the minimum bid amount that the aggregated group can submit for an E-DBP event; and (3) the group's minimum threshold that they must achieve to earn an incentive during an E-DBP event.

(Continued)



SCHEDULE E-DBP—DEMAND BIDDING PROGRAM  
(Continued)

PROGRAM  
RESEARCH AND  
ANALYSIS:

Customers receiving service under this tariff must agree to allow personnel from the California Energy Commission (CEC), or its contracting agent, to conduct a site visit for measurement and evaluation, access to customer's interval meter data, and agree to complete any surveys needed to enhance the program.

(N)  
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(N)

(Continued)



SCHEDULE E-SLRP—SCHEDULED LOAD REDUCTION PROGRAM

**APPLICABILITY:** This schedule is available until modified or terminated in the rate design phase of the next general rate case or as directed by the California Public Utilities Commission (CPUC). The Scheduled Load Reduction Program (Program) is intended to give customers the ability to provide load reductions on PG&E's system at pre-scheduled times. Participants must identify a specific four (4) hour time period(s), up to three times per week, that is coincident with the California Independent System Operator's (CAISO) system peak conditions as specified in the SLRP Option Section. During the summer season (June 1 through September 30), the customer commits to reduce their load, and load that is curtailed during an E-SLRP event may not be shifted to another time. Compliance to curtailment is mandatory under the Program and the customer must curtail during its selected SLRP option. This Program may be closed by PG&E without notice when the interruptible program limits set forth by the CPUC have been fully subscribed. (T)  
 (T)

**TERRITORY:** This schedule is available throughout PG&E's electric service area. (P)

**ELIGIBILITY:** This schedule is available to PG&E's bundled-service customers on a first-come, first-served basis. Each customer must take service under the provisions of rate Schedules A-10, E-19 (including voluntary), or E-20, or their successors, to participate in the Program and have a minimum average monthly demand of 100 kilowatts (kW). Customers participating in the Program must commit to reduce load by at least fifteen percent (15%) of the customer baseline usage, with a minimum load reduction of 100 kW, as described in the Program Operations Section of this schedule.

Bundled-service customers whose commodity portion of their bill is otherwise calculated as the sum of the products of the customer-specific hourly load and the hourly commodity price are not eligible to take service under this schedule.

Participants must designate an SLRP option in which the customer will reduce their loads when requested (see Program Operation section for details) and the estimated minimum number of kW reduction ("Curtailed Reduction Amount") by which the customer will reduce its load during a Program operation. The Program is limited to a maximum total of 300 megawatts (MW) of estimated contracted Curtailed Reduction Amount for any given day, and 100 megawatts (MW) of estimated contracted Curtailed Reduction Amount for any given SLRP Option time period.

Customer's participation in the Program can only become effective after PG&E determines the customer has complied with all the terms and conditions of this schedule.

(Continued)



SCHEDULE E-SLRP—SCHEDULED LOAD REDUCTION PROGRAM  
 (Continued)

**ELIGIBILITY:** Customers who are deemed essential under the Electric Emergency Plan as adopted in Decision 01-04-006 and Rulemaking 00-10-002, must acknowledge that the customer is voluntarily electing to participate this program for part or all of its load based on adequate backup generation or other means to interrupt load upon request by the respondent utility, while continuing to meet its essential needs. In addition, an essential customer may commit no more than 50% of its average peak load to interruptible programs. (T)  
 (T)

**ENROLLMENT:** Customers must enroll using PG&E's demand response enrollment website. (N)

**METERING EQUIPMENT:** Each service agreement must have an interval meter capable or recording usage in 15-minute intervals installed that can be read remotely by PG&E. Metering equipment (including telephone line, cellular, or radio control communication device) must be in operation for at least 10 days prior to participating in the Program to establish baseline. If required, PG&E will provide and install the metering equipment at no cost to the customer. If applicable, the customer is responsible for the installation and monthly fees associated with telephone equipment and a dedicated line required for the remote reading or monitoring of the interval meter.

Customers receiving an interval meter at no charge from PG&E through this Program will be able to continue to use it at no additional cost even after the program is terminated, provided that the customer remained in the Program continuously for a minimum period of one year. A customer who receives an interval meter through this Program, but who: 1) later elects to leave the Program prior to the one-year anniversary date, or 2) fails to fully comply in at least 10 events in a 12-month period; or 3) is terminated for non-compliance, will reimburse PG&E for all expenses associated with the installation and maintenance of the meter. Such charges will be collected as a one-time payment pursuant to Electric Rule 2, Section I, and any failure to pay such charges will subject the customer to service termination pursuant to Electric Rule 11, Section K.

**SLRP OPTIONS:** Participants in the Program will elect on the Demand Response Program Application a specific SLRP option(s). The SLRP option(s) corresponds with the day of the week and the time the customer agrees to reduce load. Participants on this Program will be required to curtail only during the summer season (June 1 through September 30) during the time period that corresponds with the customer's elected SLRP option(s). Participants must make an election of up to three of the following options per week, with no more than two of the SLRP options occurring during the same time period: (T)

**SLRP Options**

Day of Week	Time Period 8 a.m. – 12 Noon	Time Period 12 Noon – 4 p.m.	Time Period 4 p.m. – 8 p.m.
Monday	1A	1B	1C
Tuesday	2A	2B	2C
Wednesday	3A	3B	3C
Thursday	4A	4B	4C
Friday	5A	5B	5C

(Continued)



SCHEDULE E-SLRP—SCHEDULED LOAD REDUCTION PROGRAM  
 (Continued)

**PROGRAM OPERATIONS:**

During the summer season (June 1 through September 30) a Scheduled Load Reduction Program event may occur up to fifteen times per week, three times each day, Monday through Friday, excluding holidays.

Participants in the Program are required to reduce their load by at least fifteen percent (15%) of the customer-specific baseline usage, with a minimum load reduction of 100 kilowatts (kW) during the time period that corresponds with the customer's elected SLRP option(s) as stated on the Demand Response Program Application.

The customer's specific baseline is based on the average of the immediate past 10 similar days. Similar days are weekdays, excluding holidays. The baseline will be calculated on an hourly basis using the average of the same actual curtailment hour for the 10 days. The 10 similar days will exclude days when the customer was paid to reduce load or was subject to a rotating outage, or subject to an Optional Binding Mandatory Curtailment (OBMC) event.

For the duration of the contract, participants are required to comply and reduce load each and every time their elected SLRP option(s) (day of the week and corresponding elected time) occurs. The customer will not receive any type of notification to reduce load under the Program, but it is the customer's responsibility to take the appropriate actions necessary to comply with the load reduction when their elected SLRP option(s) occurs.

If the customer is in non-compliance with the terms and conditions of this schedule PG&E reserves the right to terminate the customer's participation in the Program.

**DEMAND RESPONSE OPERATIONS WEBSITE:**

The customer's actual energy usage is available at PG&E's demand response operations website. This data may not match billing quality data, and the customer understands and agrees that the data posted to PG&E's demand response operations website will be treated as final and that all incentive payment calculations will be based on this data.

(N)  
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 (N)

**INCENTIVE PAYMENT:**

PG&E will evaluate and pay for the customer load reductions realized under the Program within a period no longer than ninety (90) days after each curtailment event, depending on where the curtailment event falls within the participant's actual billing cycle. The incentive payments will be reflected in the customer's regular monthly bill as an adjustment. The customer's total monthly bill for service, including the SLRP Incentive Payment, shall always be a positive value, or zero.

Energy reduction will be determined as the difference between a customer's specific baseline for the actual curtailment hours and the customer's actual energy usage during those same hours during the summer season (June 1 through September 30). If this difference does not meet the minimum load reduction stated in the Eligibility Section of this schedule, no incentive payment will be made. Incentive payments will be calculated by multiplying the kilowatt-hour (kWh) of reduced energy during the curtailment event by an incentive level that is based on the customer's elected SLRP Option.

Customers who meet the minimum load reduction threshold will receive an incentive level of \$0.10 per kilowatt-hour (kWh) for reduced energy.

PG&E may, at its discretion, elect to evaluate and pay out the incentives associated with several events together in a single payment.

(Continued)



SCHEDULE E-CPP—CRITICAL PEAK PRICING PROGRAM

**APPLICABILITY:** The critical peak pricing (CPP) program is a voluntary alternative to traditional time-of-use rates. Schedule E-CPP is available to PG&E bundled-service customers with billed maximum demands of 200 kW or greater during any one of the past 12 billing months, and served on PG&E Demand Time-Of-Use (TOU) electric rate schedules A-10 TOU, E-19 (including E-19 voluntary), E-20, AG-4 (rates C and F only), AG-5 (rates C and F only) or their successors. Each customer must continue to take service under the provisions of their otherwise-applicable schedule (OAS), and not be billed via net-metering. The CPP program only operates during the summer months (May 1 through October 31). This program will remain in place until superseded by a mandatory CPP rate schedule, which is expected in the Advanced Metering OIR, Rulemaking (R.) 02-06-001 or subsequent filings. (P)  
 (T)  
 (T)

Customers may receive a transitional incentive to participate in the CPP program. Customers have the choice of receiving bill protection and subject to meeting qualification criteria (see Transitional Incentive Options section below).

Customers must have an interval meter and Internet access to PG&E's Inter-Act demand response operations website. Customers must have the required metering and notification equipment in place prior to participation in the CPP program.

**TERRITORY:** This schedule is available throughout PG&E's electric service area.

**RATES:** The customer will be billed for all regular charges applicable under its otherwise-applicable rate schedule. Additional charges (based on usage on CPP operating days) and credits (based on usage on non-CPP days) will be determined according to the rates specified in this tariff. See "Definition of Time Periods" section below for specific CPP TOU period definitions. The CPP periods may differ from those of the customer's OAS. The additional energy charges applicable on CPP operating days will be determined as follows:

**CPP High-Price Period Usage:** The total effective energy charge for usage during the CPP High-Price Period will be five (5) times the customer's summer on-peak energy rate under their otherwise-applicable rate schedule multiplied by the actual energy usage, plus

**CPP Moderate-Price Period Usage:** The total effective energy charge for usage during the CPP Moderate-Price Period will be three (3) times the customer's summer part-peak energy rate under their otherwise-applicable rate schedule multiplied by the actual energy usage.

Customers taking service under Schedule E-CPP will pay reduced total effective TOU energy rates, through offsetting summer on-peak and part-peak rate credits for usage on those days that are not declared as CPP operating days, as shown in the following table. Schedule E-CPP charges and credits will only be applicable during the Summer season (May 1 to October 31), and will not affect winter season rates or bills.

(Continued)



SCHEDULE E-CPP—CRITICAL PEAK PRICING PROGRAM

**DEFINITION OF TIME PERIODS:** (Cont'd.) **HOLIDAYS:** The CPP program will not operate on holidays. "Holidays" are Memorial Day, Independence Day, and Labor Day. The dates will be those on which the holidays are legally observed.

**METERING EQUIPMENT:** Each participating customer service agreement must have an interval meter installed that can be remotely read by PG&E. Metering equipment (including telephone line, cellular, or radio communication device) must be in operation for at least ten (10) days prior to participating in the program to establish baseline. If required, as a provision for participating in the program, PG&E will provide and install the metering equipment and will also provide meter data retrieval at no cost to those customers receiving free meters through this tariff until otherwise directed by the CPUC.

**NOTIFICATION EQUIPMENT:** Customers, at their expense, must have access to the Internet and an e-mail address to receive notification of a CPP event. In addition, all customers must have, at their expense, an alphanumeric pager or cellular telephone that is capable of receiving a text message sent via the Internet, and/or a facsimile machine to receive notification messages. A customer cannot participate in the CPP program until all of these requirements have been satisfied.

(P)  
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 (P)

If a CPP event occurs, customers will be notified using one or more of the above-mentioned systems. Receipt of such notice is the responsibility of the participating customer. PG&E will make best efforts to notify customers, however it is the customer's responsibility to receive such notice and to check the PG&E website to see if the Program is activated. PG&E does not guarantee the reliability of the pager system, e-mail system or Internet site by which the customer receives notification.

**DEMAND RESPONSE OPERATIONS WEBSITE:** Customers must use PG&E's demand response operations website located at <https://inter-act.pge.com> for load curtailment event notifications, curtailments, and communications.

(D)  
 (N)

The customer's actual energy usage is available at PG&E's demand response operations website. This data may not match billing quality data, and the customer understands and agrees that the data posted to PG&E's demand response operations website will be treated as final and that all incentive payment calculations will be based on this data.

PG&E's demand response operations website will be used to communicate all E-CPP events to the Customer. The event will be communicated to the customer by e-mail and/or e-page.

**ENROLLMENT:** Customers must enroll using PG&E's demand response enrollment website.

(N)

(Continued)



SCHEDULE E-CPP—CRITICAL PEAK PRICING PROGRAM

PROGRAM OPERATIONS: PG&E will notify customers by 12:00 noon on a day-ahead basis when a CPP operation day will occur the next business day. A CPP event will only be called Monday through Friday, excluding holidays. Notices will be issued by 12:00 noon on the business day immediately prior to a PG&E holiday or weekend if an event is planned for the first business day following the PG&E holiday or weekend. (P)  
 |  
 (P)

NOTIFICATION AND TRIGGER: PG&E will trigger a CPP event when the day-ahead temperature forecast trigger is reached.  
 Beginning May 1<sup>st</sup> of each summer season, the initial forecasted temperature threshold for triggering a CPP event will be 94 degrees. It will be the average of peak temperature of forecasts for San Jose, Concord, Redding, Sacramento and Fresno. (T)  
 (T)

PG&E will adjust the forecasted temperature threshold up or down, over the course of the summer as necessary, to achieve the CPP program design basis of 12 operating days each summer. Bi-monthly (1st and 15th), PG&E will review the number of CPP operating days that have already occurred and may adjust the applicable temperature threshold up or down (increments of 2 degrees), in accordance with historical weather patterns. Customers will be notified of the applicable temperature threshold via the Inter-Act system.

CPP events may also be initiated as warranted by extreme system conditions such as special alerts issued by the California Independent System Operator, or under conditions of high forecasted California spot market power prices or for testing/evaluation purposes. PG&E may call up to four test CPP events per year. Test CPP events may be issued at PG&E's discretion when the day-ahead forecasted temperature is within five degrees of the current temperature trigger for the program. Test events will count as an actual event when evaluating the bi-monthly temperature adjustment.

(Continued)



SCHEDULE E-CPP—CRITICAL PEAK PRICING PROGRAM  
 (Continued)

PROGRAM RESEARCH AND ANALYSIS:	Customers receiving service under this tariff must agree to allow personnel from the California Energy Commission (CEC), or its contracting agent, to conduct a site visit for measurement and evaluation, access to customer's interval meter data, and agree to complete any surveys needed to enhance the program.	(T) (T)
PROGRAM TERMS:	The CPP program will remain open until terminated or superseded by action of the CPUC.	
	Customer's participation in this tariff will be in accordance with Electric Rule 12. Customers may terminate their E-CPP participation by providing a minimum of 30 days' written notice. Cancellation will become effective with the first regular billing cycle after the 30-day notice period. PG&E reserves the right to terminate the customer's E-CPP participation upon thirty (30) days written notice.	(N)       (N)
BILLING:	Monthly bills are calculated in accordance with the customer's OAS and the rates contained herein. The difference between the amount due under the customer's OAS and the amount due under critical peak pricing will appear on the customer's bill as an additional charge or credit.	
CUSTOMER MULTIPLE-METER PREMISES:	A customer with multiple service agreements on a single site (e.g., contiguous property, campus facilities, business parks) may participate in the CPP program with service agreements on the premises that are less than 200 kW (as described in the Applicability Section) provided at least one of the customer service agreements has a billed maximum demand of 200 kW or greater during any one of the past 12 billing months and is participating in the CPP program. The customer's taxpayer identification number must be the same for each service agreement participating in the CPP program under this provision. All other CPP program requirements must be met for each participating service agreement. The bill for each service agreement will be calculated on a stand-alone basis.	(T)                     (T)
TRANSITIONAL INCENTIVE OPTION:	Bill Protection: A customer electing the bill protection transition incentive option will not pay more under the CPP program than it would pay under its otherwise-applicable rate schedule for the initial 12-month bill protection period provided the customer: (1) remains in the CPP program for the entire duration of the rate protection period; and (2) maintains an open service agreement. Bill protection benefits will be computed on a cumulative basis at the end of the bill protection period. Bill protection is capped at a maximum systemwide participation level of 200 MW of load drop.	(T)
TECHNICAL AUDIT ASSISTANCE AND EQUIPMENT INCENTIVES:	Technical audit assistance and equipment incentives are available to enhance the customer's ability to curtailment requests for on-peak demand reductions.  If the customer receives a technical incentive payment, that is contingent upon enrolling in this demand response program, and the customer fails to participate in the demand response program for a minimum of 12 consecutive months, then the customer must repay a portion of the technical incentive payment, up to 50% of the total amount, to PG&E.	

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Advice Filing List  
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ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	PITCO
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Kahl	Dutcher, John	Praxair, Inc.
Ancillary Services Coalition	Dynergy Inc.	Price, Roy
Anderson Donovan & Poole P.C.	Ellison Schneider	Product Development Dept
Applied Power Technologies	Energy Law Group LLP	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Management Services, LLC	R. W. Beck & Associates
Arter & Hadden LLP	Exelon Energy Ohio, Inc	Recon Research
Avista Corp	Exeter Associates	Regional Cogeneration Service
Barkovich & Yap, Inc.	Foster Farms	RMC Lonestar
BART	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Bartle Wells Associates	Franciscan Mobilehome	SCD Energy Solutions
Blue Ridge Gas	Future Resources Associates, Inc	Seattle City Light
Bohannon Development Co	G. A. Krause & Assoc	Sempra
BP Energy Company	Gas Transmission Northwest Corporation	Sempra Energy
Braun & Associates	GLJ Energy Publications	Sequoia Union HS Dist
C & H Sugar Co.	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA Bldg Industry Association	Hanna & Morton	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Silicon Valley Power
CA League of Food Processors	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
CA Water Service Group	Hogan Manufacturing, Inc	Southern California Edison
California Energy Commission	House, Lon	SPURR
California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
California ISO	International Power Technology	Tabors Caramanis & Associates
Calpine	Interstate Gas Services, Inc.	Tecogen, Inc
Calpine Corp	IUCG/Sunshine Design LLC	TFS Energy
Calpine Gilroy Cogen	J. R. Wood, Inc	Transcanada
Cambridge Energy Research Assoc	JTM, Inc	Turlock Irrigation District
Cameron McKenna	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Cardinal Cogen	Manatt, Phelps & Phillips	United Cogen Inc.
Cellnet Data Systems	Marcus, David	URM Groups
Chevron Texaco	Matthew V. Brady & Associates	Utility Resource Network
Chevron USA Production Co.	Maynor, Donald H.	Wellhead Electric Company
City of Glendale	MBMC, Inc.	White & Case
City of Healdsburg	McKenzie & Assoc	WMA
City of Palo Alto	McKenzie & Associates	
City of Redding	Meek, Daniel W.	
CLECA Law Office	Mirant California, LLC	
Commerce Energy	Modesto Irrigation Dist	
Constellation New Energy	Morrison & Foerster	
CPUC	Morse Richard Weisenmiller & Assoc.	
Cross Border Inc	Navigant Consulting	
Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	
DGS Natural Gas Services	Palo Alto Muni Utilities	