

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



April 1, 2008

Advice Letter 3214-E-A

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Supplement – Implementation of the Cost Recovery
Provisions Supporting the Settlement Agreement
Adopted for PG&E's Large Scale Air Conditioning
Direct Load Control Program ("AC Program") Approved
by D.08-02-009

Dear Mr. Cherry:

Advice Letter 3214-E-A is effective March 1, 2008.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Fax: 415.973.7226

March 19, 2008

**Advice 3214-E-A
(Pacific Gas and Electric Company U 39-E)**

Public Utilities Commission of the State of California

Subject: Supplement - Implementation of the Cost Recovery Provisions Supporting the Settlement Agreement Adopted for PG&E's Large Scale Air Conditioning Direct Load Control Program ("AC Program") Approved by Decision (D.) 08-02-009

Pacific Gas and Electric Company (PG&E) submits these revisions to its electric tariffs to comply with D. 08-02-009. The affected tariff sheets are listed on the enclosed Attachment I. This supplemental filing supersedes Advice 3214-E in its entirety.

Purpose

PG&E submits for approval tariff and rate schedule changes necessary to implement the Air Conditioning Direct Load Control Program, approved by the Commission in Decision (D.) 08-02-009 (the Decision). The Decision approves an all-party settlement agreement (AC Settlement) which stipulates to the recovery of costs recorded in the *Air Conditioning Tracking Memorandum Account (ACTMA)* and establishes a new balancing account, the *Air Conditioning Expense Balancing Account (ACEBA)*, to track PG&E's actual costs compared to its authorized AC Program expenses beginning in 2007, rather than 2008, which PG&E proposed in Advice 3214-E. In addition, the Decision approved the proposed revisions to rate schedules R-RSAC (Residential Smart A/C Program) and E-CSAC (Commercial Smart A/C Program).

Background

As part of PG&E's 2006-2008 Demand Response Program, the CPUC authorized an initial small pilot air conditioning program that was subsequently expanded to a

full-scale program.¹ In an advice letter detailing an expanded program implementation, PG&E proposed funding the costs associated with the installation of 5,000 AC control devices (either control switches directly installed on customer air conditioning units or Programmable Communicating Thermostats) for the summer of 2007 by transferring funds from other approved 2006-2008 demand response program budgets. The CPUC approved the advice letter, with modification, on February 15, 2007.²

On April 6, 2007, PG&E filed an application requesting a large scale AC Program beginning in 2008.³ Coinciding with this application, PG&E also submitted an advice letter to ensure it did not lose momentum during 2007. This advice letter requested the creation of the Air Conditioning Tracking Memorandum Account (ACTMA) to track incremental costs associated with installing additional AC control devices and customer enrollment activities in excess of the 5,000 previously approved by the Commission.⁴ PG&E also stated that it would seek recovery of amounts recorded in the ACTMA in a future advice filing.

On December 18, 2007, parties to the proceeding filed a settlement agreement covering the period of 2007 through June 1, 2011. The Commission approved this agreement via D.08-02-009 on February 14, 2008.

Preliminary Statement Revisions

Pursuant to Section III.F. of the AC Settlement, PG&E will begin recovering its incremental costs associated with expanding its 2007 AC Program and the budget approved in the Decision in the Demand Response Revenue Balancing Account (DRRBA), effective March 1, 2008. Upon approval of this advice letter, the 2007 and 2008 costs recorded in the ACTMA will be transferred to the ACEBA. PG&E will also start recording in ACEBA any costs of the AC Program that were not included in ACTMA. In addition, PG&E will record its 2007 authorized budget of \$7,016,294 and monthly amounts of authorized 2008-2011 budgets in the ACEBA, where actual AC Program costs will be compared to authorized budget amounts. Corresponding amounts, plus FF&U, will be recorded in the DRRBA, where PG&E

¹ D.06-03-024 authorized a small pilot program and D.06-11-049 approved in concept PG&E's proposal to install 5,000 switches in 2007 using the existing demand response budget and subject to advice letter review. PG&E was ordered to file an advice to implement an AC program for 2007 and provide detailed budget information including the costs of switch installation, incentives, and any other costs associated with the program.

² PG&E filed Advice Letter 2946-E on December 8, 2006. In Resolution E-4061, the CPUC approved PG&E's advice letter with modifications. The modifications required by the CPUC pertained to customer participation and the name of the program.

³ Application 07-04-009.

⁴ Advice 3025-E-A, which requested authorization to install and track expenses for installations exceeding 5000 but less than 25,000 devices was filed on May 10, 2007 and was approved on June 4, 2007. Advice 3163-E, which requested to increase the total installed devices to 45,000, was filed on November 30, 2007, and approved on December 31, 2007.

is authorized to recover its authorized demand response program budget amounts from customers.

The following describes the preliminary statement revisions:

Electric Preliminary Statement EV, Air Conditioning Expense Balancing Account (ACEBA) - This new account tracks PG&E's actual AC Program costs compared to its authorized budget beginning with PG&E's 2007 AC program cycle. PG&E has updated the descriptive language in section 5, Accounting Procedure, to mirror the language in the AC Settlement.

Electric Preliminary Statement ED, Demand Response Revenue Balancing Account (DRRBA) – A separate entry has been added to section 5, Accounting Procedures, to record the AC Program revenue requirements separately from the other demand response revenue requirements for transparency purposes.

Electric Preliminary Statement ER, Air Conditioning Tracking Memorandum Account (ACTMA) - Since this account has been superseded by the ACEBA, PG&E is proposing to close this account.

Rate Schedule Revisions

Pursuant to Section III.J. of the AC Settlement, PG&E requests approval of the attached revised rate schedules R-RSAC (Residential Smart A/C Program) and E-CSAC (Commercial Smart A/C Program).

Expedited Protest Period – 5 Days

Anyone wishing to protest this filing may do so by letter sent via U.S. Mail, by facsimile or electronically, any of which must be received no later than **March 24, 2008**, which is 5 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: ijnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice letter be effective upon approval no later than **March 1, 2008**, as discussed above.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.07-04-009. Address changes to the General Order 96-B service list should be directed to Rose de la Torre at (415) 973-4716. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at:

<http://www.pge.tariffs>



Vice President – Regulatory Relations

Attachments

Cc: Service List – A.07-04-009

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Megan Hughes

Phone #: (415) 973-1877

E-mail: mehr@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3214-E-A

Tier: 2

Subject of AL: Supplement: Implementation of the Cost Recovery Provisions Supporting the Settlement Agreement Adopted for PG&E's Large Scale Air Conditioning Direct Load Control Program ("AC Program") by Decision (D.) 08-02-009

Keywords (choose from CPUC listing): Demand Side Management, Compliance

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.08-02-009

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: **No**

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: **No**

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: March 1, 2008

No. of tariff sheets: 11

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Preliminary Statements ED and EV, Electric Rate Schedules E-RSAC and E-CSAC

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: 3214-E

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3214-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27296-E	Preliminary Statement Part ED--Demand Response Revenue Balancing Account (DRRBA)	24743-E
27297-E	Preliminary Statement Part EV--Air Conditioning Expenditures Balancing Account	New
27298-E	Schedule E-RSAC--Residential Smart A/C Program	26514-E
27299-E	Schedule E-RSAC (Cont.)	New
27300-E	Schedule E-CSAC--Commercial Smart A/C Program	25965-E
27301-E	Schedule E-CSAC (Cont.)	25966*-E
27302-E	Schedule E-CSAC (Cont.)	New
27303-E	Table of Contents -- Rate Schedules	26722-E
27304-E	Table of Contents -- Rate Schedules	27059-E
27305-E	Table of Contents -- Preliminary Statements	26382-E
27306-E	Table of Contents -- Title Page	26413-E



PRELIMINARY STATEMENT

ED. Demand Response Revenue Balancing Account (DRRBA)

1. **PURPOSE:** The purpose of the Demand Response Revenue Balancing Account (DRRBA) is to record the difference between authorized Demand Response revenue requirements and dedicated distribution rate revenues to provide full recovery of Demand Response program revenue requirements within the program cycle budget. Pursuant to Decision (D.) 06-03-024, the DRRBA will allow recovery of Demand Response program costs recorded in the Demand Response Expenditure Balancing Account (DREBA) not to exceed the program cycle budget. Similarly, D. 08-02-009 adopted a settlement agreement providing for recovery of costs associated with a full-scale Air Conditioning Direct Load Control Program (AC Program) during 2007 and a large scale AC Program beginning with PG&E's 2008 AC Program cycle. (T)
|
|
(T)
2. **APPLICABILITY:** The DRRBA shall apply to all customer bills for service under all rate schedules and contracts for electric service subject to the jurisdiction of the Commission, except for those rate schedules or contracts specifically excluded by the Commission.
3. **REVISION DATE:** Disposition of the balance in this account shall be through the Annual Electric True-Up advice letter process.
4. **RATES:** The DRRBA is collected as part of the distribution rate set forth in each rate schedule. The DRRBA rate component is separately identified in Preliminary Statement Part I.
5. **ACCOUNTING PROCEDURES:** The following entries shall be made at the end of each month:
 - a. A debit entry equal to one twelfth the annual Commission-authorized demand response revenue requirements;
 - b. A debit entry equal to one twelfth the annual Commission-authorized Air Conditional Direct Load Control revenue requirements (See corresponding credit entry, less franchise fees and uncollectibles, in the Air Conditioning Expense Balancing Account); (N)
|
|
(N)
 - c. A debit or credit entry equal to any expense or adjustment adopted by the CPUC;
 - d. A credit entry equal to the revenue from the Demand Response Revenue Balancing Account distribution rate subcomponent; and, (T)
 - e. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.



PRELIMINARY STATEMENT

EV. AIR CONDITIONING EXPENDITURES BALANCING ACCOUNT (ACEBA)

(N)

1. **PURPOSE:** The purpose of the Air Conditioning Expenditure Balancing Account (ACEBA) is to track the authorized Air Conditioning Direct Load Control program budget compared to costs incurred by PG&E to implement and administer the Air Conditioning Direct Load Control Program (AC Program) authorized by Decision (D.) 08-02-009.

The ACEBA is a one-way balancing account that records the costs to develop, implement and administer (ongoing Operations and Maintenance) the AC Program, or in reasonable anticipation of implementing the AC Program.

2. **APPLICABILITY:** The ACEBA shall apply to all customer classes, except those specifically excluded by the Commission.
3. **REVISION DATE:** The revision dates applicable to the ACEBA shall be determined as necessary in the Annual Electric True-Up (AET) advice letter or other proceeding as authorized by the Commission.
4. **RATES:** The ACEBA does not have a rate component.
5. **ACCOUNTING PROCEDURE:**

- a. A one-time debit entry equal to the costs recorded in ACTMA
- b. A one-time credit entry equal to the 2007 AC Program budget as authorized by the CPUC.

The following entries shall be made at the end of each month:

- c. A debit entry equal to PG&E's expenses (not included in ACTMA) incurred to develop, implement, market and administer the program; incentive expenses; control device purchase, installation and maintenance expenses; program measurement and evaluation expenses; and, contingency costs.
- d. A credit entry equal to one-twelfth of the current year AC Program budget as authorized by the CPUC. (See corresponding debit entry, plus franchise fees and uncollectibles, in the Demand Response Revenue Balancing Account).
- e. An entry to transfer the balance or amounts recorded in this account to other accounts or from other accounts upon approval by the Commission.
- f. An entry equal to the interest on the average of the balance at the beginning of the month and the balance after the above entries at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

DISPOSITION: The ACEBA is a one-way balancing account. Disposition of any remaining balance in ACEBA once all authorized AC Program costs have been recorded will be determined in the AET or other proceeding as authorized by the Commission.

(N)



SCHEDULE E-RSAC — RESIDENTIAL SMART A/C PROGRAM

APPLICABILITY: This schedule provides customers with an option to supplement the service provided under the customer's otherwise applicable electric rate schedule. Schedule E-RSAC – Residential Smart A/C Program (Program) is a voluntary demand response program where PG&E installs a device at a customer's premise that can temporarily disengage the customer's air-conditioning (A/C) unit or raise the temperature at the thermostat when the device is remotely activated by PG&E. The Program is intended to be a service option for individually metered residential customers with single stage central electric A/C units that generally operate during PG&E's summer peak periods.

(N)

PURPOSE: PG&E will activate the devices in order to reduce its system peak demand during emergency or near-emergency situations, or during limited program testing. The operation of this program will act as a demand-side resource to PG&E to help maintain service reliability for all electric customers, defer construction of additional generation facilities, and reduce environmental pollutants. This program will be limited to 100 hours per year.

TERRITORY: This schedule applies throughout PG&E's electric service territory.

ELIGIBILITY: This schedule applies to residential electric customers who are otherwise being served on one of the following PG&E rate schedules:

Non-Time-Of-Use (TOU) Rate Schedules: E1, EL-1, E-8, EL-8, EM, EML, ES, ESL, ESR, ESRL, ET, and ETL

TOU Rate Schedules: E-6, E-7, E-A7, EL-7, EL-A7, and E-9

Customers may not participate in the Program if any of the following conditions apply: (1) A/C unit is not compatible with PG&E's device or is located in an area where there is inadequate signal strength to reliably and remotely operate it; (2) A/C equipment is in an unacceptable operating condition in PG&E's sole discretion; (3) A/C system is not a central electric unit, such as window air conditioners or evaporative coolers; (4) A/C unit is generally not used during PG&E's system peak time periods; (5) A/C unit installation does not meet electrical code; (6) Installation of the device would pose a safety risk for the installer of the equipment; (7) Any premise occupant has a medical condition that would prohibit their participation; or (8) Customer does not authorize PG&E to install a device.

(N)

(Continued)



SCHEDULE E-RSAC – RESIDENTIAL SMART A/C PROGRAM
 (Continued)

- RATES:** A customer's monthly electric bill will continue to be calculated in accordance with the otherwise applicable rate schedule.
- DEVICE OPTIONS:** Customers may elect that PG&E install, free of charge, one of the following two devices at their premise, subject to availability and the Program's device subscription limits: (T)
1. A/C Cycling Switch: The A/C Cycling switch will generally be installed outdoors, on or adjacent to the customer's A/C unit. When activated by PG&E, the switch will turn off or cycle the A/C unit for approximately 50% of the time over each subsequent 30 minute interval. This is called a "cycle." Program events will be limited to no more than six hours each day. An A/C unit can be cycled no more than 100 hours each year. (T)
 2. Programmable Controllable Thermostat (PCT): A PCT is a thermostat that can be programmed and operated or activated remotely by a signal. When the program is called, PG&E will activate the device one of two ways: (1) the thermostat temperature will be incrementally increased up to four degrees or, (2) the device will cycle the A/C unit for approximately 50% of the time over each 30 minute interval, similar to the switch, until the event is complete. Program events will be limited to no more than six hours each day. A PCT can be activated no more than 100 hours each year. (T)
- PG&E understands that there may be times that a temperature increase, however modest, may inconvenience customers. PG&E will provide its customers with a toll free telephone number and/or a dedicated website to override, without penalty, PG&E's control of their device for a program event absent rotating block outages.
- DEVICE CALL OPTION:** Customers on the SmartRate Program may request PG&E to activate their A/C Cycling switch or PCT when the customer is participating solely in a SmartDay event.
- SPECIAL CONDITIONS:**
1. Devices may be activated by PG&E based on system peak loading conditions, or transmission or distribution system loading conditions. PG&E may on a limited basis conduct operational tests on a segment of customer devices.
 2. Program events will occur during PG&E's summer season, which runs from May 1 through October 31 each year. (T)
 3. Customers must remain on the Program for 12 months.
 4. PG&E will furnish, install, operate, and maintain an A/C Cycling switch or PCT at no cost to the customer for as long as the customer remains on this Program. Ownership of the installed devices will vest with the property owner. As a condition of participating in this Program, customer and property owner must agree to not deface, remove or otherwise interfere with the device or its operation while the customer is enrolled in this Program.
 5. PG&E will install specialized metering on a small sample of participants' A/C units to facilitate program impact estimates. PG&E will retain ownership of the specialized meters.
 6. Customer participation is limited to equipment and installation availability.

(Continued)



SCHEDULE E-RSAC – RESIDENTIAL SMART A/C PROGRAM
 (Continued)

SPECIAL
 CONDITIONS:
 (Cont'd.)

- 7. Program participation must be authorized by a property owner at the premise. Renters or lease holders may participate with the owner's written approval. (L)
- 8. Customers with multiple air conditioning units at one premise must have all units controlled in order to participate in this program. |
- 9. The ability to override device may not be available in the event of an extreme emergency, such as a rotating block outage. (L)

CUSTOMER
 INCENTIVE:

Following program enrollment and installation of an A/C Cycling switch or PCT, customers will receive a one-time financial incentive of up to \$50.00, depending on fund availability and PG&E's program marketing in effect at the time of installation. (N)
 |
 (N)



SCHEDULE E-CSAC – COMMERCIAL SMART A/C PROGRAM

APPLICABILITY: This schedule provides customers with an option to supplement the electric service provided under the customer's otherwise applicable rate schedule. Schedule E-CSAC – Commercial Smart A/C Program (Program) is a voluntary demand response program where PG&E installs a device at a customer's premise that can temporarily disengage the customer's air-conditioning (A/C) unit or raise the temperature at the thermostat when the device is remotely activated by PG&E. The Program is intended to be a service option for individually metered small commercial customers and master metered customers and their tenants with single stage central electric A/C units that generally operate during PG&E's summer peak periods. (T)
 (T)

PURPOSE: PG&E may activate the devices in order to reduce its system peak demand during an ISO Stage 1 condition, emergency or near-emergency situations, or for limited program testing. The operation of this program will act as a demand side resource to PG&E to help maintain service reliability for all electric customers, defer construction of additional generation facilities, and reduce environmental pollutants. This program will be limited to 100 hours per year. (T)
 (T)

TERRITORY: This schedule applies throughout PG&E's electric service area. (T)

ELIGIBILITY: This schedule applies to small electric commercial customers who are being served on one of the following PG&E rate schedules or would be billed under one of the following rate schedules if service was taken directly from PG&E. (T)
 (T)

Non-Time-Of-Use (TOU) Rate Schedules: A-1 and A-10

TOU Rate Schedules: A-6 and E-19V

Customers may not participate in the Program if any of the following conditions apply: (1) A/C unit is not compatible with PG&E's device or is located in an area where there is inadequate signal strength to reliably and remotely operate it; (2) A/C equipment is in an unacceptable operating condition in PG&E's sole discretion; (3) A/C system is not a central electric unit, such as window air conditioners or evaporative coolers; (4) A/C unit is generally not used during PG&E's system peak time periods; (5) A/C unit installation does not meet electrical code; (6) Installation of the device would pose a safety risk for the installer of the equipment; (7) Any premise occupant has a medical condition that would prohibit their participation; (8) Customer's electrical demand exceeds 200 kW; or (9) Customer does not authorize PG&E to install a device.

(Continued)



SCHEDULE E-CSAC – COMMERCIAL SMART A/C PROGRAM
 (Continued)

RATES: A customer's monthly electric bill will continue to be calculated in accordance with the otherwise applicable rate schedule.

DEVICE OPTIONS: Customers may elect that PG&E install, free of charge, one of the following two devices at their premise, subject to availability and Program device subscription limits: (T)

1. A/C Cycling Switch: The A/C Cycling switch will generally be installed outdoors, on or adjacent to the customer's A/C unit. When activated by PG&E, the switch will turn off or cycle the A/C unit up for approximately 33% of the time over each subsequent 30 minute interval. This is called a "cycle." Program events will be limited to no more than six hours each day. An A/C unit can be cycled no more than 100 hours each year. (T)

2. Programmable Controllable Thermostat (PCT): A PCT is a thermostat that can be programmed and operated or activated remotely by a signal. When the program is called, PG&E will activate the device one of two ways: (1) the thermostat temperature will be incrementally increased up to four degrees or, (2) the device will cycle the A/C unit for approximately 33% of the time over each 30 minute interval, similar to the switch, until the event is complete. Program events will be limited to no more than six hours each day. A PCT can be activated no more than 100 hours each year. (T)

PG&E understands that there may be times that a temperature increase, however modest, may inconvenience customers. PG&E will provide its customers with a toll free telephone number and/or a dedicated website to override, without penalty, PG&E's control of their device for a program event absent rotating block outages.

DEVICE CALL OPTION: Customers on the SmartRate Program may request PG&E to activate their A/C Cycling switch or PCT when the customer is participating solely in a SmartDay event.

- SPECIAL CONDITIONS:**
1. Devices may be activated by PG&E based on system peak loading conditions, or transmission or distribution system loading conditions. PG&E may on a limited basis conduct operational tests on a segment of customer devices.
 2. Program events will occur during PG&E's summer season, which runs from May 1 through October 31 each year. (T)
 3. Customers must remain on the Program for 12 months.
 4. PG&E will furnish, install, operate, and maintain an A/C Cycling switch or PCT at no cost to the customer for as long as the customer remains on this Program. Ownership of the installed devices will vest with the property owner. As a condition of participating in this Program, customer and property owner must agree to not deface, remove or otherwise interfere with the device or its operation while the customer is enrolled in this Program.
 5. PG&E will install specialized metering on a small sample of participants' A/C units to facilitate program impact estimates. PG&E will retain ownership of the specialized meters.
 6. Customer participation is limited to equipment and installation availability.

(Continued)

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 Residential**

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
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A-1	Small General Service	26044, 26045, 25484-25485, 21339-E	
A-6	Small General Time-of-Use Service	24871, 26775-26776, 26047, 25981, 25486, 26777-E	
A-10	Medium General Demand-Metered Service	24876, 26048-26050, 24877, 22874, 25487, 25982, 25488, 24880-E	
A-15	Direct-Current General Service	26052, 26936, 26053, 25489-E	
E-19	Medium General Demand-Metered Time-of-Use Service	26778-26784, 24886, 26785, 26786-26791-E	
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More	26792, 26467, 26793-26795, 24895, 26796, 22787, 26797-26799-E	
E-31	Distribution Bypass Deferral Rate	20620, 24899, 20622-E	
E-37	Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers.....	24900-24901, 26058-26059, 24903-24904, 25986, 25492-25493-E	
ED	Experimental Economic Development Rate	23917, 24807-E	
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E-CSMART	Commercial SmartRate Program	26395-26399-E	
E-CSAC	Commercial Smart A/C Program	27300-27301 -E	(T)

**Rate Schedules
 Lighting Rates**

LS-1	Pacific Gas and Electric Company-Owned Street and Highway Lighting	26800-26804, 24536-24537, 26805-26806, 25495-25496-E	
LS-2	Customer-Owned Street and Highway Lighting	26807-26811, 24545, 26812, 24547, 26813, 24549, 26814, 27058-E	
LS-3	Customer-Owned Street and Highway Lighting Electrolier Meter Rate.....	26816, 24553, 26817-26818, 25498-E	
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Part EH	Negative Indifference Amount Memorandum Account (NIAMA)	25088-E	
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Rules	27077-E	
Maps, Contracts and Deviations	26322-E	
Sample Forms	26569, 26541-26543, 25876, 26294, 26686, 25961-E	

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	PITCO
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Kahl	Dutcher, John	Praxair, Inc.
Ancillary Services Coalition	Dynergy Inc.	Price, Roy
Anderson Donovan & Poole P.C.	Ellison Schneider	Product Development Dept
Applied Power Technologies	Energy Law Group LLP	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Management Services, LLC	R. W. Beck & Associates
Arter & Hadden LLP	Exelon Energy Ohio, Inc	Recon Research
Avista Corp	Exeter Associates	Regional Cogeneration Service
Barkovich & Yap, Inc.	Foster Farms	RMC Lonestar
BART	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Bartle Wells Associates	Franciscan Mobilehome	SCD Energy Solutions
Blue Ridge Gas	Future Resources Associates, Inc	Seattle City Light
Bohannon Development Co	G. A. Krause & Assoc	Sempra
BP Energy Company	Gas Transmission Northwest Corporation	Sempra Energy
Braun & Associates	GLJ Energy Publications	Sequoia Union HS Dist
C & H Sugar Co.	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA Bldg Industry Association	Hanna & Morton	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Silicon Valley Power
CA League of Food Processors	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
CA Water Service Group	Hogan Manufacturing, Inc	Southern California Edison
California Energy Commission	House, Lon	SPURR
California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
California ISO	International Power Technology	Tabors Caramanis & Associates
Calpine	Interstate Gas Services, Inc.	Tecogen, Inc
Calpine Corp	IUCG/Sunshine Design LLC	TFS Energy
Calpine Gilroy Cogen	J. R. Wood, Inc	Transcanada
Cambridge Energy Research Assoc	JTM, Inc	Turlock Irrigation District
Cameron McKenna	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Cardinal Cogen	Manatt, Phelps & Phillips	United Cogen Inc.
Cellnet Data Systems	Marcus, David	URM Groups
Chevron Texaco	Matthew V. Brady & Associates	Utility Resource Network
Chevron USA Production Co.	Maynor, Donald H.	Wellhead Electric Company
City of Glendale	MBMC, Inc.	White & Case
City of Healdsburg	McKenzie & Assoc	WMA
City of Palo Alto	McKenzie & Associates	
City of Redding	Meek, Daniel W.	
CLECA Law Office	Mirant California, LLC	
Commerce Energy	Modesto Irrigation Dist	
Constellation New Energy	Morrison & Foerster	
CPUC	Morse Richard Weisenmiller & Assoc.	
Cross Border Inc	Navigant Consulting	
Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	
DGS Natural Gas Services	Palo Alto Muni Utilities	