

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



June 5, 2008

Advice Letter 3213-E-A

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Supplement – Proposed Modifications to the Business Energy
Coalition (BEC) Program, Rate Schedule E-BEC, in Compliance
with Resolution E-4163

Dear Mr. Cherry:

Advice Letter 3213-E-A is effective May 15, 2008.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

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May 15, 2008

Advice 3213-E-A
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Supplement: Proposed Modifications to the Business Energy Coalition (BEC) Program, Rate Schedule E-BEC, in Compliance with Resolution E-4163

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric rate schedule, E-BEC - *Business Energy Coalition (BEC)* in compliance with Resolution E-4163. The affected tariff sheets are included as Attachment 1 and supersede those filed in Advice 3213-E.

Purpose

In compliance with Commission Resolution E-4163, PG&E proposes the following revisions to electric rate schedule, E-BEC - *Business Energy Coalition (BEC)*.

Background

The BEC program is a demand-side load management program intended to engage businesses to participate in a demand response program based on an innovative customer-utility partnership approach approved by the Commission in Decision (D.) 05-01-056. The participants are organized into a cooperative that is committed to provide load reduction when called upon on a day-ahead or day-of basis. Participants are paid an incentive payment for reducing load during program events.

On February 22, 2008, PG&E filed Advice Letter 3213-E. The filing proposed changes to the BEC program to more closely align the program to PG&E's other tariffed demand response programs, as recommended by the Energy Division. PG&E proposed to reduce the capacity incentives and increase performance-based incentives to encourage participation in program events. In addition, PG&E

proposed changes to the baseline methodology to more accurately measure participants' load reduction.

On May 15, 2008, the Commission issued Resolution E-4163 approving PG&E's Advice Letter 3213-E, with certain modifications. While PG&E proposed unique program rules for customers in Zone 1 and Zone 2 of PG&E's service area, the Resolution adopts consistent incentives and participation rules for customers throughout PG&E's service area, thereby eliminating the need to designate participant groups as Zone 1 or Zone 2, as PG&E proposed in the advice letter.

Proposed Tariff Revisions

PG&E proposes the following revisions to the BEC program in order to comply with Resolution E-4163:

- Adjusts the capacity payment to reflect the participant's delivered capacity averaged over the season.
- Implements a 3 in 10 baseline methodology for all program participants.
- Allows BEC program participants the option to elect a morning-of adjustment to the 3 in 10 baseline methodology.
- Limits the morning-of adjustment to +/- 20% from what the baseline would have been without the morning-of adjustment, using the participant's four hours of energy use prior to a program event.

Protest Period

Anyone wishing to protest this filing may do so by sending a letter by **June 4, 2008**, which is **20 days** from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E submits this as a Tier 1 advice letter and requests that this advice filing be approved effective the date of filing as provided in the Resolution, Ordering Paragraph 5.

Notice

In accordance with General Order 96-B, Section IV, a copy of this Advice Letter is being sent electronically or via U.S. mail to parties shown on the attached list and to the service lists for **A.05-06-006 and Resolution E-4163**. Address changes should be directed to Rose De La Torre at (415) 973-4716. Advice Letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.



Vice President - Regulatory Relations

Attachment

cc: Service Lists – A.05-06-006 and Resolution E-4163

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Megan Hughes

Phone #: 415-973-1877

E-mail: mehr@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3213-E-A

Tier: 1

Subject of AL: Supplement: Proposed Modifications to the Business Energy Coalition (BEC) Program, Rate Schedule E-BEC, in Compliance with Resolution E-4163

Keywords: compliance, demand side management

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: E-4163

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

Resolution Required? Yes No

Requested effective date:

No. of tariff sheets: 7

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Rate Schedule E-BEC

Service affected and changes proposed:

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave., San Francisco, CA 94102

jn@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry, Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3213-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27536-E	ELECTRIC SCHEDULE E-BEC BUSINESS ENERGY COALITION Sheet 1	27050-E
27537-E	ELECTRIC SCHEDULE E-BEC BUSINESS ENERGY COALITION Sheet 2	25949-E
27538-E	ELECTRIC SCHEDULE E-BEC BUSINESS ENERGY COALITION Sheet 3	25950-E
27539-E	ELECTRIC SCHEDULE E-BEC BUSINESS ENERGY COALITION Sheet 4	27035-E
27540-E	ELECTRIC SCHEDULE E-BEC BUSINESS ENERGY COALITION Sheet 5	
27541-E	ELECTRIC TABLE OF CONTENTS Sheet 1	27503-E
27542-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 5	27494-E



**ELECTRIC SCHEDULE E-BEC
 BUSINESS ENERGY COALITION**

Sheet 1

APPLICABILITY: The Business Energy Coalition (BEC) program is a pilot demand response program ordered in Decision (D.) 05-01-056 and revised in D.06-11-049, D.07-12-048, and Resolution E-4163. The Program is an initiative between both PG&E and major business leaders to demonstrate load curtailment. Customers enrolled in the Program will be required to reduce their load within the time frame specified in their event notification. (T)
 |
 (T)

The pilot Program will terminate on December 31, 2008.

TERRITORY: This schedule is available throughout PG&E's electric service area. (T)

ELIGIBILITY: PG&E bundled-service customers, Community Choice Aggregation Service (CCA Service), Direct Access (DA) customers, and wholesale customers, that are hard-to-reach, are eligible for Schedule E-BEC. Hard-to-reach customers are defined as customers that (a) have never participated in a PG&E demand response event and (b) have rejected enrollment in at least one PG&E demand response program other than the BEC program. Each participant should have a minimum average monthly demand of 200 kilowatts (kW), and should be able to reduce their demand by a minimum of 200 kW. Participants must take service on a PG&E demand time-of-use rate schedule. In addition, each participant (or account) is responsible for any processing fees associated with any rate schedule change required to participate in the Program.

Customers on a net energy metering rate schedule (i.e., NEM, NEMFC, or NEMBIO), Standby, Critical Peak Pricing Program (E-CPP), Schedule Load Reduction Program (E-SLRP), or any other performance tariffs are not eligible to participate in the Program.

Customers with a blend of cogeneration and utility services or customers participating in another demand response program will be evaluated for eligibility by PG&E on a case-by-case basis. Customers with cogeneration will be eligible based only on their actual PG&E demand.

Customers must have the required metering equipment, KYZ pulse output device, and Internet access in place prior to participation in the BEC Program.

The Energy Coalition (Program Manager) is the organization managing and signing-up customers on this pilot program. Customers must demonstrate to PG&E's satisfaction that they can meet the Program's minimum requirements. (T)
 (T)

Customers who are deemed essential under the Electric Emergency Plan as adopted in Decision 01-04-006 and Rulemaking 00-10-002, must submit to PG&E a written declaration that states that the customer is, to the best of that customer's understanding, an essential customer under California Public Utilities Commission (Commission) rules and exempt from rotating outages. It must also state that the customer voluntarily elects to participate in an interruptible program for part or its entire load based on adequate backup generation or other means to interrupt load upon request by the respondent utility, while continuing to meet its essential needs. In addition, an essential customer may commit no more than fifty percent (50%) of its average peak load to interruptible programs.

(Continued)



ELECTRIC SCHEDULE E-BEC
BUSINESS ENERGY COALITION

Sheet 2

METERING EQUIPMENT:

Each account must have an interval meter with a KYZ pulse output device to interface with the Program's communication system. If required, the Program will provide and install the metering equipment at no cost to the customer, including KYZ pulse output device, and installation of a dedicated phone line or Ethernet connection to transmit program load data.

NOTIFICATION EQUIPMENT:

In the event of a Program curtailment operation, PG&E will notify the Program Manager prior to 12 noon for day-ahead events and a minimum of an hour-ahead for day-of events. The Program Manager will be notified by pager, email, fax and/or phone. Receipt of such notice is the responsibility of the Program Manager.

The Program Manager is responsible for notifying each of the customers participating in the Program. Customers, at their expense, must have access to the Internet and an e-mail address to receive notification via the Internet. Failure to receive a Program operation notice does not release the Program Manager or each customer from its obligation to participate. PG&E does not guarantee the reliability of the pager system, e-mail system, fax system, or Internet site by which notification is received.

PROGRAM DETAILS:

1. A third-party facilitator (Program Manager) may be used to manage the Program on behalf of PG&E.
2. An engineering and/or site assessment may be provided to identify load that can be curtailed during Program events. The evaluation will determine each member's Committed Load Reduction (CLR) amount.

During a Program event, each BEC participant should reduce its load by its CLR. (T)

3. The Customer Specific Energy Baseline (CSEB) for customers on any given day during the program is the hourly average based on the three (3) highest energy usage days of the past ten (10) similar days. The three (3) highest energy usage days are those days with the highest total kilowatt hour usages during the on-peak hours in the summer period and the partial-peak hours during the winter period. The past ten (10) similar days will include Monday through Friday, excluding PG&E holidays and will additionally exclude days when the customer was paid to reduce load on another curtailment program or days when rotating outages were called. (N)

a. Morning-of Adjustment Option

Customers may elect to have a morning-of adjustment to their CSEB. Once a customer makes this election, they may not switch for the duration of the program year.

The morning-of adjustment will adjust the current CSEB, by looking at the customer's ratio of electric consumption four hours before an event to the electric consumption predicted by the corresponding hours on the current 3 in 10 baseline. The adjustment will be limited to +/- 20% from what the CSEB would be without a morning-of adjustment. (N)

(Continued)



**ELECTRIC SCHEDULE E-BEC
 BUSINESS ENERGY COALITION**

Sheet 3

PROGRAM
 DETAILS:
 (Cont'd.)

4. Event performance will be measured and evaluated in two ways: (N)
 - a. Individual Performance: During a BEC event, each customer must reduce their load by their designated CLR amount from their CSEB on an hourly basis.
 - b. Group Performance: During a BEC event, the customers called must remain at or below the coincident peak demands of the CSEBs, less the aggregate sum of the CLR of each customer for the duration of the event.
5. Any customer failing to reduce a minimum of 50% of their CLR over the course of three consecutive curtailment events will forfeit all payments.
6. BEC events may be called specifically for groups of customers based on location, (e.g. all BEC customers in San Francisco or all BEC customers in Silicon Valley) in order to respond to local system emergencies. (N)
7. The total program load reduction may not exceed 50 megawatts (MW). (L)
8. A Program event may be triggered for actual or forecasted statewide or local energy shortages or emergencies throughout the pilot program period. Specifically, a Program event may be issued when any of the following occur: (T)
 - The California Independent System Operator (CAISO) declares or PG&E expects the CAISO to declare a Stage 1 or higher emergency.
 - The CAISO forecasts or PG&E expects the CAISO forecasted system load to meet or exceed 43,000 MW.
 - The CAISO or PG&E foresees or declares a localized system emergency, including but not limited to high temperature forecasts, loss of generation or transmission resources. PG&E may call an event for a particular participant group, defined by PG&E's transmission planning areas.
9. Program events will not exceed five (5) hours per event, one (1) event per day, five (5) events per month, twenty-five (25) hours per month, and one hundred and twenty-five (125) hours throughout the pilot period.
10. Program events will be issued by 12 noon for day-ahead events. Notices will be issued by 12 noon on the business day immediately prior to a PG&E holiday or weekend if a BEC event is planned for the first business day following the PG&E holiday or weekend. (T)
(T)
11. Events will be called Monday through Friday, between the hours of 12:00 noon and 8:00 p.m., excluding PG&E holidays. (T)
(T)
12. The Program will conduct a system test with each participant to assure energy reduction. In the event there are no actual curtailments, a two-hour test may be conducted every other month throughout the pilot program period. (L)

(L)

(Continued)



**ELECTRIC SCHEDULE E-BEC
 BUSINESS ENERGY COALITION**

Sheet 4

**INCENTIVE
 PAYMENTS:**

The incentive payments are as follows:

(T)

1. Capacity Incentive

(N)

Customers will receive up to a \$25/kW capacity incentive based on the average delivered capacity over the program year up to their enrolled CLR. The capacity incentive will be decreased by \$5/kW per month that the customer is not available to curtail (see below).

2. Performance Incentive

a. Individual Performance Incentive - Customers will receive up to a maximum individual performance incentive of \$25/kW for reducing the load by their CLR during an event day. The individual performance incentive will be decreased by \$5/kW per month that the customer is not available to curtail (see below).

Each customer must reduce their load on an hourly basis from their CSEB by their CLR during an event. A customer's individual performance incentive will be reduced on a prorated basis for each hour that a customer does not meet or exceed the required committed load reduction.

b. Group Performance Incentive - Customers will receive a maximum group performance incentive payment of \$25/kW based on the BEC customers' performance during events. The group performance incentive will be decreased by \$5/kW per month that the customer is not available to curtail (see below). As a group, the BEC customers called during an event must remain or stay below the coincident peak demand of the group's aggregated target load profile (the called customer's CSEBs, less the aggregate sum of the CLR of each customer) for the duration of the event. The group performance incentive will be reduced on a prorated basis for each hour that the group does not meet this requirement

3. Monthly Availability Factor

The capacity and performance incentives above will be adjusted by the number of months the customer is available to curtail.

<u>Number of Months</u>	<u>Capacity Incentive</u>	<u>Performance Incentive</u>
5	\$25/kW	\$25/kW
4	\$20/kW	\$20/kW
3	\$15/kW	\$15/kW
2	\$10/kW	\$10/kW
1	\$5/kW	\$5/kW

Incentive payments will be paid by check to each participant by the Program Manager, unless another form of payment is agreed upon between PG&E and the participant.

(N)
 (D)
 (L)

(Continued)



**ELECTRIC SCHEDULE E-BEC
 BUSINESS ENERGY COALITION**

Sheet 5

PROGRAM TERM AND CONDITIONS:	The pilot program will terminate on December 31, 2008. This electric rate schedule shall at all times be subject to such changes or modifications as the Commission may direct from time to time in the exercise of its jurisdiction.	(T)	(L)
BILLING:	PG&E reserves the right to modify or terminate the Program, with Commission approval and thirty (30) days' written notice to participants. Participants' regular electric service bills will continue to be calculated each month based on their actual recorded monthly demands and energy usage and their otherwise applicable schedule.		(L)
INTERACTION WITH CUSTOMER'S OTHER APPLICABLE CHARGES OR PROGRAMS:	Load can only be committed to one interruptible program for any given hour of a curtailment, and customers will be paid for performance under only one program for a given load reduction. Customers who participate in PG&E's Critical Peak Pricing Program (E-CPP) or PG&E's Schedule Load Reduction Program (E-SLRP) may not participate in the BEC Program while on E-CPP or E-SLRP. With limitations, participants in PG&E's Base Interruptible Program (E-BIP), or the Optional Binding Mandatory Curtailment Programs (E-OBMC/E-POBMC) may participate in the BEC Program. These customers may participate in the BEC Program provided that their BEC committed load is below the non-BEC Program's FSL. Customers who participate in a third party sponsored interruptible load program must immediately notify PG&E, and such activity may affect the customer's BEC Program eligibility.		
DIRECT ACCESS CUSTOMERS:	Customers participating in this program and receiving service under CCA Service/DA must notify their Community Choice Aggregator (CCA)/Energy Service Provider that they are participating in this Program and when they participate in a BEC event. The per event notification must include the amount of hourly load reduction committed for a day-ahead event, or the customer's committed load reduction for an hour-ahead event. A CCA Service/DA customer must arrange for a Scheduling Coordinator to Scheduling Coordinator (SC to SC) trade with PG&E's scheduling agent for payments to be received for the CCA Service/DA customer's participation in the program. The CCA Service/DA customer is responsible for the following: (1) the SC to SC trade must be submitted in a timeframe that complies with the CAISO's requirements; and (2) all imbalance or other additional costs incurred by PG&E or PG&E's program coordinator if the customer's SC fails to submit a SC to SC trade, or if the SC to SC trade is not accepted by the CAISO because of an action or inaction of the customer's SC.		



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Sheet 5

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**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	PITCO
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Kahl	Dutcher, John	Praxair, Inc.
Ancillary Services Coalition	Dynergy Inc.	Price, Roy
Anderson Donovan & Poole P.C.	Ellison Schneider	Product Development Dept
Applied Power Technologies	Energy Law Group LLP	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Management Services, LLC	R. W. Beck & Associates
Arter & Hadden LLP	Exelon Energy Ohio, Inc	Recon Research
Avista Corp	Exeter Associates	Regional Cogeneration Service
Barkovich & Yap, Inc.	Foster Farms	RMC Lonestar
BART	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Bartle Wells Associates	Franciscan Mobilehome	SCD Energy Solutions
Blue Ridge Gas	Future Resources Associates, Inc	Seattle City Light
Bohannon Development Co	G. A. Krause & Assoc	Sempra
BP Energy Company	Gas Transmission Northwest Corporation	Sempra Energy
Braun & Associates	GLJ Energy Publications	Sequoia Union HS Dist
C & H Sugar Co.	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA Bldg Industry Association	Hanna & Morton	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Silicon Valley Power
CA League of Food Processors	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
CA Water Service Group	Hogan Manufacturing, Inc	Southern California Edison
California Energy Commission	House, Lon	SPURR
California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
California ISO	International Power Technology	Tabors Caramanis & Associates
Calpine	Interstate Gas Services, Inc.	Tecogen, Inc
Calpine Corp	IUCG/Sunshine Design LLC	TFS Energy
Calpine Gilroy Cogen	J. R. Wood, Inc	Transcanada
Cambridge Energy Research Assoc	JTM, Inc	Turlock Irrigation District
Cameron McKenna	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Cardinal Cogen	Manatt, Phelps & Phillips	United Cogen Inc.
Cellnet Data Systems	Marcus, David	URM Groups
Chevron Texaco	Matthew V. Brady & Associates	Utility Resource Network
Chevron USA Production Co.	Maynor, Donald H.	Wellhead Electric Company
City of Glendale	MBMC, Inc.	White & Case
City of Healdsburg	McKenzie & Assoc	WMA
City of Palo Alto	McKenzie & Associates	
City of Redding	Meek, Daniel W.	
CLECA Law Office	Mirant California, LLC	
Commerce Energy	Modesto Irrigation Dist	
Constellation New Energy	Morrison & Foerster	
CPUC	Morse Richard Weisenmiller & Assoc.	
Cross Border Inc	Navigant Consulting	
Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	
DGS Natural Gas Services	Palo Alto Muni Utilities	