

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



May 1, 2008

Advice Letters 3202-E and 3202-E-A

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Electric Rate Changes for Transmission (TO10), PacifiCorp
Settlement, Transmission Access Charge Balancing Account
Adjustment, and Air Conditioning Direct Load Control Program

Dear Mr. Cherry:

Advice Letters 3202-E and 3202-E-A are effective March 1, 2008.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Fax: 415.973.7226

January 30, 2008

Advice 3202-E

(Pacific Gas and Electric Company ID U39E)

Public Utilities Commission of the State of California

Subject: Electric Rate Changes for Transmission (TO10), PacifiCorp Settlement, Transmission Access Charge Balancing Account Adjustment, and Air Conditioning Direct Load Control Program

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric rates. The tables in Attachment 1 of this Advice Letter summarize the revenue and average rate changes for bundled and direct access customers. Because this rate change revises transmission and distribution rates, only bundled and direct access (and community choice aggregation) customers are affected.

One of the changes described below anticipates that PG&E will have received final approval from the California Public Utilities Commission (CPUC or Commission) for an Air Conditioning (AC) Direct Load Control Program rate increase in time for a March 1 rate change. Accordingly, PG&E has provided illustrative rates based on the timely approval of this AC Direct Load Control Program as well as the other changes set forth below. If CPUC approval is not received by February 14, 2008, PG&E will delete the AC Direct Load Control revenue requirement change from its supplemental filing. Because illustrative rates set forth in Attachment 2 may change as a result of Commission action between now and February 14, PG&E has not filed changes to rates in tariff form. Final tariffs with revised rate values will be filed in a supplemental filing prior to March 1, 2008.

Purpose

PG&E submits this advice letter requesting approval of an approximately \$111.7 million increase in its electric revenues, effective March 1, 2008, implementing: 1) the rate increase associated with PG&E's tenth FERC-jurisdictional transmission revenue requirement (\$79.2 million increase); 2) a revenue requirement increase associated with PG&E's settlement with PacifiCorp (\$23.3 million increase); 3) a FERC-jurisdictional Transmission Access Charge Balancing Account Adjustment (TACBAA) rate decrease (\$34.2 million decrease), and 4) a revenue requirement increase associated with PG&E's Air Conditioning Direct Load Control Program (\$43.4 million increase).

Background

TO10

On July 30, 2007, PG&E filed its tenth FERC-jurisdictional transmission revenue requirement request with the FERC.¹ On August 22, 2007, in compliance with Resolution E-3930, PG&E filed AL 3110-E notifying the CPUC of the TO10 filing. On September 28, 2007, FERC issued an order accepting PG&E's proposed rate increase for TO10 and established an effective date of March 1, 2008. The rates for TO10 reflect an approximate \$79.2 million increase.

PacifiCorp Settlement

On November 21, 2007, PacifiCorp submitted with FERC on behalf of itself and PG&E a proposed Settlement (PacifiCorp Settlement)² which provides that PacifiCorp and PG&E will enter into a 20-year Transmission Exchange Agreement (TEA) under which PG&E and PacifiCorp will each have rights to half of the capacity on the eastern 94-mile segment of the Pacific Intertie between Malin and Round Mountain Substations. The PacifiCorp Settlement also provides for PG&E to lease a portion of the capacity allocated to PacifiCorp for the first ten years of the TEA. On December 20, 2007, FERC approved the PacifiCorp Settlement. On January 11, 2008, PG&E filed AL 3195-E in compliance with Resolution E-3930 to notify the Commission of the PacifiCorp Settlement at the FERC. As a condition of the settlement, PG&E's lease payments to PacifiCorp can be fully recovered in rates. The PacifiCorp Intertie Lease Revenue Requirement of \$23.3 million for PG&E's lease payment to PacifiCorp for 2008 shall be allocated to End-Use Customers through the PacifiCorp Intertie lease rates between March 1, 2008 and February 28, 2009.³

TACBAA

On December 6, 2007, PG&E filed its TACBAA filing with the FERC.⁴ The TACBAA is a ratemaking mechanism designed to ensure that the amount of costs shifted from New Participating Transmission Owners (TOs) in the California Independent System Operator control area to Original Participating TOs will be recovered from PG&E's end-use customers. On January 11, 2008, PG&E filed AL 3195-E in compliance with Resolution E-3930 to notify the Commission of the TACBAA filing at the FERC. On January 14, 2008, FERC issued a letter approving PG&E's proposed TACBAA rate change. The rates for TACBAA filed with this advice letter reflect an approximate \$34.2 million decrease.

¹ Docket No. ER07-1213-000.

² Other parties to the settlement include the CAISO, TANC, Sacramento Municipal Utility District, Powerex and PPM Energy.

³ The \$23.3 million revenue requirement reflected here will recover the first 14 months of the lease payments to PacifiCorp, which began on January 1, 2008. Subsequent to February 28, 2009, PG&E expects to recover future lease payments as part of its overall TO tariff retail revenue requirement.

⁴ Docket No. ER08-312-000.

AC Load Control Program

On December 18, 2007, PG&E, the Division of Ratepayer Advocates (DRA) and the Utility Reform Network (TURN) filed a Settlement Agreement with the CPUC related to PG&E's April 2007 AC Load Control Program Application 07-04-009. The Settlement requests that PG&E be able to recover both 2007 and 2008 program expenses in rates beginning March 1, 2008, and was unopposed. Although the Settlement Agreement has not yet been approved by the CPUC, PG&E files this advice letter anticipating the requested effective date of March 1, 2008 will be granted. If the CPUC issues a final decision approving the Settlement by February 14, 2008, PG&E will consolidate the results of the decision in the supplement to this advice letter. If the CPUC issues a final decision approving the Settlement after February 14, PG&E will consolidate the results in the next available electric rate change, currently anticipated for May 1, 2008. The illustrative rates filed with this advice letter reflect a \$43.4 million increase.

Illustrative Electric Rates

In D.07-09-004, the Commission adopted a settlement that established the method to change rates for revenue requirement changes between General Rate Cases (GRCs) (see Appendix B, p. 17). Specifically, rates for all electric revenue requirement changes scheduled to take effect on or after January 1, 2008, and before the effective date of the Commission's decision in Phase 2 of PG&E's next GRC, will be set consistent with D.07-09-004. Accordingly, PG&E provides as Attachment 2 illustrative rates based on the methods adopted by D.07-09-004 to change rates between GRCs.

To determine total bundled rates, rates by function are first determined and then the applicable rates are summed. In the residential class, this general approach is modified to comply with the rate restrictions of Assembly Bill 1X which limits increases to total charges for residential usage up to 130 percent of baseline on rate schedules in effect on February 1, 2001. To ensure compliance with this restriction in the manner set forth by D.07-09-004, total rates for residential usage up to 130 percent of baseline, excluding the component rate for the California Solar Initiative, are not increased or decreased. Instead, generation surcharges applied to non-CARE residential use above 130 percent of baseline are increased or decreased proportionately to collect the revenue allocated to the residential class.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **February 19, 2008**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC - Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: mas@cpuc.ca.gov and anj@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Honesto Gatchalian, Energy Division, as shown above, and by U.S. mail to Mr. Gatchalian at the above address.

The protest should be sent via both e-mail and facsimile to PG&E at the address shown below on the same date it is mailed or delivered to the Commission.

Pacific Gas and Electric Company
Attention: Brian K. Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

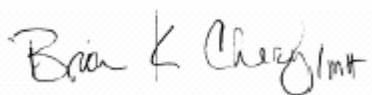
Effective Date

PG&E requests that this advice filing be approved effective **March 1, 2008**.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.07-04-009. Address changes to the General Order 96-B service list should be directed to Rose de la Torre at (415) 973-4716. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>



Vice President, Regulatory Relations

CC: Service Lists – A.07-04-009
Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Megan Hughes

Phone #: (415) 973-1877

E-mail: mehr@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3202-E

Tier: 2

Subject of AL: Electric Rate Changes for Transmission (TO10), PacifiCorp Settlement, Transmission Access Charge Balancing Account Adjustment, and Air Conditioning Direct Load Control Program

Keywords (choose from CPUC listing): Electric Rates

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: March 1, 2008

No. of tariff sheets: 0

Estimated system annual revenue effect (%): Please see advice letter

Estimated system average rate effect (%): Please see advice letter

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: Advice 3115-E-A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

Advice 3202-E

Attachment 1

PACIFIC GAS AND ELECTRIC COMPANY
March 1, 2008 Rate Change
Attachment 1

BDLD RESULTS

Class/Schedule	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBA Revenue	ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRBMA	DWR Bond	CTC	ECRA	Total Proposed Revenue
RESIDENTIAL																
E-1	\$3,808,404,422	\$1,756,054,260	\$239,783,908	-\$9,044,074	-\$1,855,195	\$4,869,886	-\$18,070,498	\$1,379,672,917	\$263,891,730	\$6,255,172	\$0	-\$37,806,948	\$108,617,230	\$101,127,789	\$73,758,341	\$3,867,254,518
EL-1	\$551,022,319	\$439,789,656	\$65,591,365	-\$2,473,949	-\$507,477	\$1,332,126	-\$4,946,502	-\$25,596,625	\$38,631,630	\$1,712,251	\$0	-\$10,339,838	\$0	\$27,657,481	\$20,172,199	\$551,022,319
E-7	\$143,126,971	\$81,857,307	\$9,202,497	-\$347,096	-\$71,199	\$186,898	-\$694,192	\$36,744,775	\$10,056,888	\$240,297	\$0	-\$1,450,684	\$3,845,461	\$3,880,357	\$2,830,168	\$146,281,477
E-8	\$180,773,525	\$124,263,822	\$9,723,049	-\$366,730	-\$75,227	\$197,470	-\$733,460	\$30,827,095	\$11,490,876	\$253,890	\$0	-\$1,532,744	\$4,485,391	\$4,099,854	\$2,990,261	\$185,623,548
EL-8	\$10,649,472	\$18,896,753	\$1,447,600	-\$54,600	-\$11,200	\$29,400	-\$109,200	-\$11,384,682	\$970,200	\$37,800	\$0	-\$228,200	\$0	\$610,400	\$445,200	\$10,649,472
TOTAL RES	\$4,693,976,709	\$2,420,861,798	\$325,748,420	-\$12,286,449	-\$2,520,297	\$6,615,780	-\$24,553,852	\$1,410,263,480	\$325,041,325	\$8,499,410	\$0	-\$51,358,414	\$116,948,082	\$137,375,881	\$100,196,170	\$4,760,831,334
SMALL L&P																
A-1	\$927,700,852	\$450,751,393	\$51,040,934	-\$2,180,219	-\$447,224	\$1,062,158	-\$3,857,438	\$307,632,039	\$68,257,611	\$1,509,382	\$0	-\$9,447,614	\$26,615,695	\$24,429,628	\$17,777,167	\$933,143,512
A-6	\$485,739,833	\$246,146,523	\$28,989,940	-\$1,238,190	-\$253,988	\$603,221	-\$2,190,961	\$147,979,934	\$33,812,122	\$857,209	\$0	-\$5,365,492	\$15,134,420	\$13,874,082	\$10,096,014	\$488,444,834
A-15	\$308,663	\$55,588	\$6,325	-\$270	-\$55	\$132	-\$478	\$230,912	\$8,459	\$187	\$0	\$0	\$3,305	\$3,028	\$2,203	\$309,336
TC-1	\$5,447,779	\$2,295,432	\$325,171	-\$13,890	-\$2,849	\$6,767	-\$24,575	\$2,219,655	\$231,858	\$9,616	\$0	\$0	\$169,887	\$155,641	\$113,258	\$5,485,971
TOTAL SMALL	\$1,419,197,126	\$699,248,937	\$80,362,371	-\$3,432,569	-\$704,117	\$1,672,277	-\$6,073,452	\$458,062,541	\$102,310,051	\$2,376,394	\$0	-\$14,813,105	\$41,923,306	\$38,462,379	\$27,988,642	\$1,427,383,654
MEDIUM L&P																
A-10 T	\$811,592	\$551,851	\$72,070	-\$3,036	-\$623	\$1,323	-\$5,338	\$24,309	\$78,771	\$2,102	\$0	\$0	\$37,128	\$32,614	\$24,752	\$815,923
A-10 P	\$14,845,546	\$8,708,439	\$1,146,676	-\$46,047	-\$9,446	\$20,072	-\$84,945	\$2,502,399	\$1,246,810	\$31,879	\$0	-\$501	\$558,301	\$494,710	\$375,460	\$14,943,807
A-10 S	\$1,839,720,181	\$1,022,377,476	\$129,484,046	-\$5,176,833	-\$1,061,914	\$2,256,568	-\$9,591,550	\$406,859,046	\$143,889,410	\$3,583,961	\$0	-\$1,266,840	\$63,205,766	\$55,617,770	\$42,211,100	\$1,852,388,005
TOTAL MEDIUM	\$1,855,377,319	\$1,031,637,765	\$130,702,792	-\$5,225,916	-\$1,071,983	\$2,277,963	-\$9,681,834	\$409,385,754	\$145,214,991	\$3,617,942	\$0	-\$1,267,341	\$63,801,196	\$56,145,094	\$42,611,312	\$1,868,147,735
E-19 CLASS																
E-19 T	\$1,701,365	\$1,045,995	\$168,889	-\$6,146	-\$1,261	\$2,679	-\$12,510	\$180,331	\$151,608	\$4,255	\$0	\$0	\$75,174	\$54,371	\$50,116	\$1,713,500
E-19 P	\$87,110,369	\$52,645,386	\$5,695,999	-\$296,999	-\$60,923	\$129,641	-\$422,201	\$13,712,956	\$7,303,131	\$205,615	\$0	-\$3,756	\$3,632,527	\$2,627,300	\$2,421,685	\$87,590,120
E-19 S	\$935,708,279	\$551,708,912	\$55,106,035	-\$3,013,631	-\$618,181	\$1,313,634	-\$4,082,591	\$171,635,764	\$78,972,600	\$2,086,360	\$0	-\$342,011	\$36,814,245	\$26,659,048	\$24,572,688	\$940,812,871
TOTAL E-19	\$1,024,520,013	\$605,400,293	\$60,970,862	-\$3,316,777	-\$680,364	\$1,445,775	-\$4,517,302	\$185,529,050	\$86,427,339	\$2,296,230	\$0	-\$345,768	\$40,521,946	\$29,340,718	\$27,044,488	\$1,030,116,491
STREETLIGHTS																
STREETLIGHTS	\$64,624,917	\$28,679,623	\$2,802,461	-\$161,680	-\$33,165	\$58,039	-\$211,428	\$27,992,249	\$2,786,924	\$111,933	\$0	\$0	\$1,977,476	\$116,078	\$1,318,317	\$65,436,826
STANDBY																
STANDBY T	\$24,018,863	\$12,562,563	\$5,783,340	-\$84,678	-\$17,370	\$119,418	-\$446,180	\$2,932,548	\$2,101,762	\$58,624	\$0	\$0	\$1,035,682	\$223,638	\$690,455	\$24,959,800
STANDBY P	\$1,668,997	\$476,118	\$206,923	-\$2,532	-\$519	\$3,570	-\$16,205	\$895,177	\$88,734	\$1,753	\$0	\$0	\$30,963	\$6,686	\$20,642	\$1,711,490
STANDBY S	\$2,536,599	\$842,982	\$307,823	-\$4,530	-\$929	\$6,388	-\$23,746	\$1,216,270	\$149,128	\$3,136	\$0	\$0	\$55,400	\$11,963	\$36,933	\$2,600,819
TOTAL STANDBY	\$28,224,460	\$13,881,662	\$6,298,086	-\$91,740	-\$18,818	\$129,376	-\$485,951	\$5,043,996	\$2,339,624	\$63,512	\$0	\$0	\$1,122,045	\$242,287	\$748,030	\$29,272,109
AGRICULTURE																
AG-1A	\$47,717,052	\$16,925,380	\$1,312,665	-\$69,652	-\$14,288	\$26,789	-\$100,013	\$24,864,017	\$3,014,664	\$48,220	\$0	\$0	\$851,893	\$719,733	\$567,928	\$48,147,338
AG-RA	\$4,642,103	\$1,599,765	\$173,364	-\$9,199	-\$1,887	\$3,538	-\$13,209	\$2,331,197	\$311,113	\$6,368	\$0	\$0	\$112,510	\$95,056	\$75,007	\$4,683,623
AG-VA	\$3,968,490	\$1,405,410	\$146,384	-\$7,767	-\$1,593	\$2,987	-\$11,153	\$1,960,323	\$264,886	\$5,377	\$0	\$0	\$95,000	\$80,262	\$63,334	\$4,003,451
AG-4A	\$21,404,870	\$7,701,242	\$817,181	-\$43,361	-\$8,894	\$16,677	-\$62,261	\$10,356,509	\$1,454,248	\$30,019	\$0	\$0	\$530,334	\$448,060	\$353,556	\$21,593,308
AG-5A	\$10,959,343	\$5,281,982	\$521,864	-\$27,691	-\$5,680	\$10,650	-\$39,761	\$3,608,754	\$823,622	\$19,171	\$0	\$0	\$338,679	\$286,138	\$225,796	\$11,043,514
AG-1B	\$53,334,352	\$23,550,709	\$1,887,988	-\$100,179	-\$20,550	\$38,530	-\$143,847	\$21,941,661	\$3,467,733	\$69,355	\$0	\$0	\$1,225,266	\$1,035,182	\$816,844	\$53,768,692
AG-RB	\$4,303,775	\$1,866,319	\$177,491	-\$9,418	-\$1,932	\$3,622	-\$13,523	\$1,719,515	\$301,373	\$6,520	\$0	\$0	\$115,188	\$97,318	\$76,792	\$4,339,266
AG-VB	\$2,407,207	\$1,030,571	\$100,229	-\$5,318	-\$1,091	\$2,045	-\$7,637	\$974,411	\$167,049	\$3,682	\$0	\$0	\$66,047	\$54,956	\$43,365	\$2,427,308
AG-4B	\$47,971,871	\$21,785,977	\$2,116,288	-\$112,293	-\$23,034	\$43,190	-\$161,241	\$17,786,985	\$3,397,578	\$77,741	\$0	\$0	\$1,373,428	\$1,160,359	\$915,618	\$48,360,594
AG-4C	\$6,271,862	\$2,364,406	\$258,641	-\$12,294	-\$2,815	\$5,278	-\$19,706	\$2,889,889	\$415,234	\$9,501	\$0	\$0	\$167,853	\$141,813	\$111,902	\$6,328,272
AG-5B	\$316,738,107	\$174,821,668	\$21,027,356	-\$1,115,737	-\$228,869	\$429,130	-\$1,602,084	\$63,914,996	\$26,863,520	\$772,433	\$0	\$0	\$13,646,325	\$11,529,285	\$9,097,550	\$319,155,571
AG-5C	\$42,911,947	\$22,437,678	\$2,804,517	-\$148,811	-\$30,525	\$57,235	-\$213,678	\$10,149,920	\$3,525,679	\$103,023	\$0	\$0	\$1,820,074	\$1,537,715	\$1,213,383	\$43,256,210
Total AGRA	\$88,691,858	\$32,913,779	\$2,971,458	-\$157,669	-\$32,342	\$60,642	-\$226,397	\$43,120,799	\$5,868,533	\$109,156	\$0	\$0	\$1,928,416	\$1,629,249	\$1,285,611	\$89,471,234
Total AGRB	\$473,939,114	\$247,857,328	\$28,372,510	-\$1,505,480	-\$308,816	\$579,031	-\$2,161,715	\$119,377,376	\$38,138,164	\$1,042,255	\$0	\$0	\$18,413,180	\$15,556,628	\$12,275,453	\$477,635,914
TOTAL AGR	\$562,630,972	\$280,771,107	\$31,343,969	-\$1,663,149	-\$341,159	\$639,673	-\$2,388,112	\$162,498,175	\$44,006,697	\$1,151,411	\$0	\$0	\$20,341,596	\$17,185,877	\$13,561,064	\$567,107,149
E-20 CLASS																
E-20 T	\$353,181,317	\$254,974,083	\$30,723,797	-\$1,654,679	-\$339,421	\$636,415	-\$2,345,566	-\$7,840,876	\$33,984,555	\$1,145,547	\$0	\$0	\$20,237,993	\$12,388,876	\$13,491,996	\$355,402,720
E-20 P	\$513,697,811	\$325,099,793	\$35,501,211	-\$1,899,225	-\$389,585	\$730,471	-\$2,708,013	\$60,914,186	\$44,802,229	\$1,314,848	\$0	\$0	\$23,228,982	\$15,047,705	\$15,485,988	\$517,128,591
E-20 S	\$289,554,656	\$169,299,680	\$19,542,652	-\$977,926	-\$200,600	\$376,125	-\$1,490,373	\$51,360,195	\$24,874,417	\$677,025	\$0	\$0	\$11,960,783	\$8,299,831	\$7,973,855	\$291,695,664
TOTAL E-20	\$1,156,433,784	\$749,373,556	\$85,767,660	-\$4,531,829	-\$929,606	\$1,743,011	-\$6,543,952	\$104,433,505	\$103,661,201	\$3,137,420	\$0	\$0	\$55,427,759	\$35,736,412	\$36,951,839	\$1,164,226,976
SYSTEM																
SYSTEM	\$10,804,985,301	\$5,829,854,741	\$723,996,621	-\$30,710,110	-\$6,299,510	\$14,581,895	-\$54,455,884	\$2,763,208,749	\$811,788,153	\$21,254,252	\$0	-\$67,784,628	\$342,063,405	\$314,604,725	\$250,419,863	\$10,912,522,274

PACIFIC GAS AND ELECTRIC COMPANY
March 1, 2008 Rate Change
Attachment 1

BOLD RESULTS	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																		
E-1	23,194,446,928	\$0.16419	\$0.07571	\$0.01034	-\$0.00039	-\$0.00008	\$0.00021	-\$0.00078	\$0.05948	\$0.01138	\$0.00027	\$0.00000	-\$0.00163	\$0.00468	\$0.00436	\$0.00318	\$0.16673	1.5%
EL-1	6,343,458,930	\$0.08686	\$0.06933	\$0.01034	-\$0.00039	-\$0.00008	\$0.00021	-\$0.00078	\$0.00404	\$0.00609	\$0.00027	\$0.00000	-\$0.00163	\$0.00000	\$0.00436	\$0.00318	\$0.08686	0.0%
E-7	889,990,083	\$0.16082	\$0.09198	\$0.01034	-\$0.00039	-\$0.00008	\$0.00021	-\$0.00078	\$0.04129	\$0.01130	\$0.00027	\$0.00000	-\$0.00163	\$0.00432	\$0.00436	\$0.00318	\$0.16436	2.2%
E-8	940,333,569	\$0.19224	\$0.13215	\$0.01034	-\$0.00039	-\$0.00008	\$0.00021	-\$0.00078	\$0.03278	\$0.01222	\$0.00027	\$0.00000	-\$0.00163	\$0.00477	\$0.00436	\$0.00318	\$0.19740	2.7%
EL-8	140,000,044	\$0.07607	\$0.13498	\$0.01034	-\$0.00039	-\$0.00008	\$0.00021	-\$0.00078	-\$0.08132	\$0.00693	\$0.00027	\$0.00000	-\$0.00163	\$0.00000	\$0.00436	\$0.00318	\$0.07607	0.0%
TOTAL RES	31,508,229,554	\$0.14898	\$0.07683	\$0.01034	-\$0.00039	-\$0.00008	\$0.00021	-\$0.00078	\$0.04476	\$0.01032	\$0.00027	\$0.00000	-\$0.00163	\$0.00371	\$0.00436	\$0.00318	\$0.15110	1.4%
SMALL L&P																		
A-1	5,590,303,947	\$0.16595	\$0.08063	\$0.00913	-\$0.00039	-\$0.00008	\$0.00019	-\$0.00069	\$0.05503	\$0.01221	\$0.00027	\$0.00000	-\$0.00169	\$0.00476	\$0.00437	\$0.00318	\$0.16692	0.6%
A-6	3,174,847,157	\$0.15300	\$0.07753	\$0.00913	-\$0.00039	-\$0.00008	\$0.00019	-\$0.00069	\$0.04661	\$0.01065	\$0.00027	\$0.00000	-\$0.00169	\$0.00477	\$0.00437	\$0.00318	\$0.15385	0.6%
A-15	692,824	\$0.44551	\$0.08023	\$0.00913	-\$0.00039	-\$0.00008	\$0.00019	-\$0.00069	\$0.33329	\$0.01221	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00437	\$0.00318	\$0.44649	0.2%
TC-1	35,615,707	\$0.15296	\$0.06445	\$0.00913	-\$0.00039	-\$0.00008	\$0.00019	-\$0.00069	\$0.06232	\$0.00651	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00437	\$0.00318	\$0.15403	0.7%
TOTAL SMALL	8,801,459,634	\$0.16125	\$0.07945	\$0.00913	-\$0.00039	-\$0.00008	\$0.00019	-\$0.00069	\$0.05204	\$0.01162	\$0.00027	\$0.00000	-\$0.00168	\$0.00476	\$0.00437	\$0.00318	\$0.16218	0.6%
MEDIUM L&P																		
A-10 T	7,783,718	\$0.10427	\$0.07090	\$0.00926	-\$0.00039	-\$0.00008	\$0.00017	-\$0.00069	\$0.00312	\$0.01012	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00419	\$0.00318	\$0.10482	0.5%
A-10 P	118,069,138	\$0.12574	\$0.07376	\$0.00971	-\$0.00039	-\$0.00008	\$0.00017	-\$0.00072	\$0.02119	\$0.01056	\$0.00027	\$0.00000	\$0.00000	\$0.00473	\$0.00419	\$0.00318	\$0.12657	0.7%
A-10 S	13,273,930,806	\$0.13860	\$0.07702	\$0.00975	-\$0.00039	-\$0.00008	\$0.00017	-\$0.00072	\$0.03065	\$0.01084	\$0.00027	\$0.00000	-\$0.00010	\$0.00476	\$0.00419	\$0.00318	\$0.13955	0.7%
TOTAL MEDIUM	13,399,783,661	\$0.13846	\$0.07699	\$0.00975	-\$0.00039	-\$0.00008	\$0.00017	-\$0.00072	\$0.03055	\$0.01084	\$0.00027	\$0.00000	-\$0.00009	\$0.00476	\$0.00419	\$0.00318	\$0.13942	0.7%
E-19 CLASS																		
E-19 T	15,759,686	\$0.10796	\$0.06637	\$0.01072	-\$0.00039	-\$0.00008	\$0.00017	-\$0.00079	\$0.01144	\$0.00962	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00345	\$0.00318	\$0.10873	0.7%
E-19 P	761,536,130	\$0.11439	\$0.06913	\$0.00748	-\$0.00039	-\$0.00008	\$0.00017	-\$0.00055	\$0.01801	\$0.00959	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00345	\$0.00318	\$0.11502	0.6%
E-19 S	7,727,260,240	\$0.12109	\$0.07140	\$0.00713	-\$0.00039	-\$0.00008	\$0.00017	-\$0.00053	\$0.02221	\$0.01022	\$0.00027	\$0.00000	-\$0.00004	\$0.00476	\$0.00345	\$0.00318	\$0.12175	0.5%
TOTAL E-19	8,504,556,056	\$0.12047	\$0.07119	\$0.00717	-\$0.00039	-\$0.00008	\$0.00017	-\$0.00053	\$0.02182	\$0.01016	\$0.00027	\$0.00000	-\$0.00004	\$0.00476	\$0.00345	\$0.00318	\$0.12113	0.5%
STREETLIGHTS	414,565,231	\$0.15589	\$0.06918	\$0.00676	-\$0.00039	-\$0.00008	\$0.00014	-\$0.00051	\$0.06752	\$0.00672	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00028	\$0.00318	\$0.15784	1.3%
STANDBY																		
STANDBY T	217,124,156	\$0.11062	\$0.05786	\$0.02664	-\$0.00039	-\$0.00008	\$0.00055	-\$0.00205	\$0.01351	\$0.00968	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00103	\$0.00318	\$0.11496	3.9%
STANDBY P	6,491,159	\$0.25712	\$0.07335	\$0.03188	-\$0.00039	-\$0.00008	\$0.00055	-\$0.00247	\$0.13791	\$0.01367	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00103	\$0.00318	\$0.26366	2.5%
STANDBY S	11,614,307	\$0.21840	\$0.07258	\$0.02650	-\$0.00039	-\$0.00008	\$0.00055	-\$0.00204	\$0.10472	\$0.01284	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00103	\$0.00318	\$0.22393	2.5%
TOTAL STANDBY	235,229,622	\$0.11999	\$0.05901	\$0.02677	-\$0.00039	-\$0.00008	\$0.00055	-\$0.00207	\$0.02144	\$0.00995	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00103	\$0.00318	\$0.12444	3.7%
AGRICULTURE																		
AG-1A	178,593,844	\$0.26718	\$0.09477	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.13922	\$0.01688	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00403	\$0.00318	\$0.26959	0.9%
AG-RA	23,587,000	\$0.19681	\$0.06782	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.09883	\$0.01319	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00403	\$0.00318	\$0.19857	0.9%
AG-VA	19,916,225	\$0.19926	\$0.07057	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.09843	\$0.01330	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00403	\$0.00318	\$0.20101	0.9%
AG-4A	111,181,061	\$0.19252	\$0.06927	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.09315	\$0.01308	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00403	\$0.00318	\$0.19422	0.9%
AG-5A	71,001,927	\$0.15435	\$0.07439	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.05083	\$0.01160	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00403	\$0.00318	\$0.15554	0.8%
AG-1B	256,869,091	\$0.20763	\$0.09168	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.08542	\$0.01350	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00403	\$0.00318	\$0.20932	0.8%
AG-RB	24,148,467	\$0.17822	\$0.07729	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.07121	\$0.01248	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00403	\$0.00318	\$0.17969	0.8%
AG-VB	13,636,644	\$0.17652	\$0.07557	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.07146	\$0.01225	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00403	\$0.00318	\$0.17800	0.8%
AG-4B	287,930,303	\$0.16661	\$0.07566	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.06178	\$0.01180	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00403	\$0.00318	\$0.16796	0.8%
AG-4C	35,189,305	\$0.17823	\$0.06719	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.08212	\$0.01180	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00403	\$0.00318	\$0.17984	0.9%
AG-5B	2,860,864,715	\$0.11071	\$0.06111	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.02234	\$0.00939	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00403	\$0.00318	\$0.11156	0.8%
AG-5C	381,566,968	\$0.11246	\$0.05880	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.02660	\$0.00924	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00403	\$0.00318	\$0.11336	0.8%
Total AGRA	404,280,058	\$0.21938	\$0.08141	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.10666	\$0.01452	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00403	\$0.00318	\$0.22131	0.9%
Total AGRB	3,860,205,492	\$0.12278	\$0.06421	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.03093	\$0.00988	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00403	\$0.00318	\$0.12373	0.8%
TOTAL AGR	4,264,485,550	\$0.13193	\$0.06584	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.03810	\$0.01032	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00403	\$0.00318	\$0.13298	0.8%
E-20 CLASS																		
E-20 T	4,242,765,921	\$0.08324	\$0.06010	\$0.00724	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00055	-\$0.00185	\$0.00801	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00292	\$0.00318	\$0.08377	0.6%
E-20 P	4,869,807,548	\$0.10549	\$0.06676	\$0.00729	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.01251	\$0.00920	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00309	\$0.00318	\$0.10619	0.7%
E-20 S	2,507,501,711	\$0.11548	\$0.06752	\$0.00779	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00059	\$0.02048	\$0.00992	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00331	\$0.00318	\$0.11633	0.7%
TOTAL E-20	11,620,075,180	\$0.09952	\$0.06449	\$0.00738	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.00899	\$0.00892	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00308	\$0.00318	\$0.10019	0.7%
SYSTEM	78,748,384,489	\$0.13721	\$0.07403	\$0.00919	-\$0.00039	-\$0.00008	\$0.00019	-\$0.00069	\$0.03509	\$0.01031	\$0.00027	\$0.00000	-\$0.00086	\$0.00434	\$0.00400	\$0.00318	\$0.13857	1.0%

PACIFIC GAS AND ELECTRIC COMPANY
March 1, 2008 Rate Change
Attachment 1

DA RESULTS	Total Revenue	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRB	DWR Bond	Proposed CTC	ECRA	PCIA	Total Proposed Revenue
Class/Schedule	At Present																
RESIDENTIAL																	
E-1	\$3,047,861		\$366,770	-\$13,834	-\$2,838	\$7,449	-\$27,667	\$2,170,362	\$403,660	\$9,577	\$0	-\$57,818	\$50,781	\$154,654	\$112,798	-\$45,990	\$3,127,904
EL-1	\$99,781		\$88,714	-\$3,346	-\$686	\$1,802	-\$6,692	-\$31,411	\$52,250	\$2,317	\$0	-\$13,985	\$0	\$37,407	\$27,283	-\$37,064	\$116,588
E-7	\$212,239		\$33,062	-\$1,247	-\$256	\$671	-\$2,494	\$134,059	\$36,132	\$863	\$0	-\$5,212	\$1,445	\$13,941	\$10,168	-\$2,578	\$218,554
E-8	\$145,777		\$25,370	-\$957	-\$196	\$515	-\$1,914	\$81,802	\$29,983	\$662	\$0	-\$3,999	\$3,986	\$10,698	\$7,802	-\$3,610	\$150,143
EL-8	<u>-\$28,907</u>		<u>\$4,687</u>	<u>-\$177</u>	<u>-\$36</u>	<u>\$95</u>	<u>-\$354</u>	<u>-\$36,270</u>	<u>\$3,141</u>	<u>\$122</u>	<u>\$0</u>	<u>-\$739</u>	<u>\$0</u>	<u>\$1,976</u>	<u>\$1,441</u>	<u>-\$1,958</u>	<u>-\$28,070</u>
TOTAL RES	\$3,476,753		\$518,603	-\$19,560	-\$4,012	\$10,533	-\$39,121	\$2,318,541	\$525,166	\$13,542	\$0	-\$81,753	\$56,211	\$218,676	\$159,493	-\$91,201	\$3,585,118
SMALL L&P																	
A-1	\$1,975,821		\$237,621	-\$10,150	-\$2,082	\$4,945	-\$17,958	\$1,300,360	\$317,782	\$7,027	\$0	-\$43,985	\$121,643	\$113,735	\$82,764	-\$110,422	\$2,001,280
A-6	\$3,689,048		\$474,735	-\$20,279	-\$4,160	\$9,879	-\$35,878	\$2,415,257	\$553,770	\$14,039	\$0	-\$87,875	\$228,945	\$227,228	\$165,351	-\$207,827	\$3,733,187
A-15	\$1,081		\$47	-\$2	\$0	\$1	-\$4	\$941	\$62	\$1	\$0	\$0	\$11	\$22	\$16	-\$10	\$1,086
TC-1	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL SMALL	\$5,665,951		\$712,402	-\$30,431	-\$6,242	\$14,825	-\$53,840	\$3,716,559	\$871,615	\$21,068	\$0	-\$131,860	\$350,599	\$340,985	\$248,131	-\$318,258	\$5,735,553
MEDIUM L&P																	
A-10 T	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
A-10 P	\$88,614		\$12,521	-\$779	-\$160	\$339	-\$928	\$41,247	\$21,079	\$539	\$0	-\$91	\$9,522	\$8,364	\$6,348	-\$8,284	\$89,719
A-10 S	<u>\$69,981,461</u>		<u>\$9,590,575</u>	<u>-\$580,280</u>	<u>-\$119,032</u>	<u>\$252,943</u>	<u>-\$710,413</u>	<u>\$34,154,214</u>	<u>\$16,128,809</u>	<u>\$401,732</u>	<u>\$0</u>	<u>-\$32,090</u>	<u>\$7,097,271</u>	<u>\$6,234,291</u>	<u>\$4,731,514</u>	<u>-\$6,174,775</u>	<u>\$70,974,759</u>
TOTAL MEDIUM	\$70,070,075		\$9,603,096	-\$581,059	-\$119,191	\$253,282	-\$711,340	\$34,195,461	\$16,149,889	\$402,271	\$0	-\$32,182	\$7,106,793	\$6,242,655	\$4,737,862	-\$6,183,059	\$71,064,478
E-19 CLASS																	
E-19 T	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
E-19 P	\$4,804,212		\$814,570	-\$47,276	-\$9,698	\$20,607	-\$60,339	\$1,990,641	\$1,162,493	\$32,729	\$0	\$0	\$578,216	\$418,206	\$385,477	-\$413,358	\$4,872,270
E-19 S	<u>\$57,411,449</u>		<u>\$8,158,672</u>	<u>-\$514,822</u>	<u>-\$105,604</u>	<u>\$224,410</u>	<u>-\$604,346</u>	<u>\$26,680,459</u>	<u>\$13,490,973</u>	<u>\$356,415</u>	<u>\$0</u>	<u>-\$22,760</u>	<u>\$6,106,967</u>	<u>\$4,554,194</u>	<u>\$4,197,778</u>	<u>-\$4,365,777</u>	<u>\$58,156,558</u>
TOTAL E-19	\$62,215,661		\$8,973,242	-\$562,097	-\$115,302	\$245,017	-\$664,685	\$28,671,100	\$14,653,466	\$389,144	\$0	-\$22,760	\$6,685,182	\$4,972,400	\$4,583,256	-\$4,779,135	\$63,028,829
AGRICULTURE																	
AG-1A	\$36,082		\$1,804	-\$96	-\$20	\$37	-\$137	\$28,865	\$4,142	\$66	\$0	\$0	\$1,152	\$989	\$780	-\$963	\$36,619
AG-RA	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AG-VA	\$8,239		\$467	-\$25	-\$5	\$10	-\$36	\$6,578	\$845	\$17	\$0	\$0	\$303	\$256	\$202	-\$253	\$8,358
AG-4A	\$16,493		\$1,293	-\$69	-\$14	\$26	-\$99	\$11,877	\$2,301	\$47	\$0	\$0	\$701	\$709	\$559	-\$586	\$16,747
AG-5A	\$4,208		\$390	-\$21	-\$4	\$8	-\$30	\$2,871	\$616	\$14	\$0	\$0	\$253	\$214	\$169	-\$212	\$4,270
AG-1B	\$9,737		\$546	-\$29	-\$6	\$11	-\$42	\$7,768	\$1,003	\$20	\$0	\$0	\$354	\$299	\$236	-\$296	\$9,864
AG-RB	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AG-VB	\$705		\$7	\$0	\$0	\$0	-\$1	\$682	\$11	\$0	\$0	\$0	\$4	\$4	\$3	-\$4	\$707
AG-4B	\$773,075		\$91,274	-\$4,843	-\$993	\$1,863	-\$6,954	\$457,105	\$146,535	\$3,353	\$0	\$0	\$59,185	\$50,045	\$39,490	-\$49,507	\$786,551
AG-4C	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AG-5B	\$291,681		\$49,978	-\$2,652	-\$544	\$1,020	-\$3,808	\$133,268	\$63,849	\$1,836	\$0	\$0	\$32,219	\$27,403	\$21,623	-\$26,950	\$297,241
AG-5C	\$35,619		\$4,260	-\$226	-\$46	\$87	-\$325	\$22,361	\$5,356	\$157	\$0	\$0	\$2,765	\$2,336	\$1,843	-\$2,313	\$36,255
Total AGRA	\$65,021		\$3,954	-\$210	-\$43	\$81	-\$301	\$50,191	\$7,904	\$145	\$0	\$0	\$2,409	\$2,168	\$1,711	-\$2,015	\$65,993
Total AGRB	<u>\$1,110,817</u>		<u>\$146,065</u>	<u>-\$7,750</u>	<u>-\$1,590</u>	<u>\$2,981</u>	<u>-\$11,129</u>	<u>\$621,183</u>	<u>\$216,754</u>	<u>\$5,366</u>	<u>\$0</u>	<u>\$0</u>	<u>\$94,527</u>	<u>\$80,087</u>	<u>\$63,195</u>	<u>-\$79,070</u>	<u>\$1,130,619</u>
TOTAL AGR	\$1,175,838		\$150,018	-\$7,960	-\$1,633	\$3,062	-\$11,430	\$671,374	\$224,658	\$5,511	\$0	\$0	\$96,936	\$82,255	\$64,906	-\$81,085	\$1,196,612
E-20 CLASS																	
E-20 T	\$21,813,743		\$8,059,096	-\$502,214	-\$103,018	\$193,159	-\$614,260	-\$6,766,735	\$12,614,926	\$425,222	\$0	\$0	\$4,287,077	\$3,527,232	\$3,841,301	-\$2,588,424	\$22,373,362
E-20 P	\$62,521,451		\$11,748,283	-\$705,447	-\$144,707	\$271,326	-\$895,448	\$21,713,535	\$16,714,514	\$490,535	\$0	\$0	\$8,628,162	\$5,589,313	\$5,752,108	-\$5,516,959	\$63,645,213
E-20 S	<u>\$26,089,981</u>		<u>\$3,867,478</u>	<u>-\$235,840</u>	<u>-\$48,377</u>	<u>\$90,708</u>	<u>-\$294,777</u>	<u>\$11,480,628</u>	<u>\$6,642,367</u>	<u>\$180,790</u>	<u>\$0</u>	<u>\$0</u>	<u>\$2,884,503</u>	<u>\$2,001,615</u>	<u>\$1,923,002</u>	<u>-\$1,977,426</u>	<u>\$26,514,670</u>
TOTAL E-20	\$110,425,176		\$23,674,858	-\$1,443,501	-\$296,103	\$555,193	-\$1,804,486	\$26,427,428	\$35,971,807	\$1,096,547	\$0	\$0	\$15,799,742	\$11,118,160	\$11,516,411	-\$10,082,809	\$112,533,245
SYSTEM	\$253,029,454		\$43,632,219	-\$2,644,609	-\$542,484	\$1,081,911	-\$3,284,902	\$96,000,463	\$68,396,601	\$1,928,083	\$0	-\$268,554	\$30,095,463	\$22,975,131	\$21,310,059	-\$21,535,546	\$257,143,834

PACIFIC GAS AND ELECTRIC COMPANY
March 1, 2008 Rate Change
Attachment 1

DA RESULTS	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																		
E-1	35,471,007	\$0.08593	\$0.01034	-\$0.00039	-\$0.00008	\$0.00021	-\$0.00078	\$0.06119	\$0.01138	\$0.00027	\$0.00000	-\$0.00163	\$0.00143	\$0.00436	\$0.00318	-\$0.00130	\$0.08818	2.6%
EL-1	8,579,645	\$0.01163	\$0.01034	-\$0.00039	-\$0.00008	\$0.00021	-\$0.00078	-\$0.00366	\$0.00609	\$0.00027	\$0.00000	-\$0.00163	\$0.00000	\$0.00436	\$0.00318	-\$0.00432	\$0.01359	16.8%
E-7	3,197,493	\$0.06638	\$0.01034	-\$0.00039	-\$0.00008	\$0.00021	-\$0.00078	\$0.04193	\$0.01130	\$0.00027	\$0.00000	-\$0.00163	\$0.00045	\$0.00436	\$0.00318	-\$0.00081	\$0.06835	3.0%
E-8	2,453,605	\$0.05941	\$0.01034	-\$0.00039	-\$0.00008	\$0.00021	-\$0.00078	\$0.03334	\$0.01222	\$0.00027	\$0.00000	-\$0.00163	\$0.00162	\$0.00436	\$0.00318	-\$0.00147	\$0.06119	3.0%
EL-8	453,289	\$0.06377	<u>\$0.01034</u>	-\$0.00039	-\$0.00008	<u>\$0.00021</u>	-\$0.00078	-\$0.08002	<u>\$0.00693</u>	<u>\$0.00027</u>	<u>\$0.00000</u>	-\$0.00163	<u>\$0.00000</u>	<u>\$0.00436</u>	<u>\$0.00318</u>	-\$0.00432	-\$0.06193	-2.9%
TOTAL RES	50,155,040	\$0.06932	\$0.01034	-\$0.00039	-\$0.00008	\$0.00021	-\$0.00078	\$0.04623	\$0.01047	\$0.00027	\$0.00000	-\$0.00163	\$0.00112	\$0.00436	\$0.00318	-\$0.00182	\$0.07148	3.1%
SMALL L&P																		
A-1	26,026,377	\$0.07592	\$0.00913	-\$0.00039	-\$0.00008	\$0.00019	-\$0.00069	\$0.04996	\$0.01221	\$0.00027	\$0.00000	-\$0.00169	\$0.00467	\$0.00437	\$0.00318	-\$0.00424	\$0.07689	1.3%
A-6	51,997,222	\$0.07095	\$0.00913	-\$0.00039	-\$0.00008	\$0.00019	-\$0.00069	\$0.04645	\$0.01065	\$0.00027	\$0.00000	-\$0.00169	\$0.00440	\$0.00437	\$0.00318	-\$0.00400	\$0.07180	1.2%
A-15	5,118	\$0.21129	\$0.00913	-\$0.00039	-\$0.00008	\$0.00019	-\$0.00069	\$0.18388	\$0.01221	\$0.00027	\$0.00000	\$0.00000	\$0.00208	\$0.00437	\$0.00318	-\$0.00189	\$0.21227	0.5%
TC-1	0																	
TOTAL SMALL	78,028,717	\$0.07261	\$0.00913	-\$0.00039	-\$0.00008	\$0.00019	-\$0.00069	\$0.04763	\$0.01117	\$0.00027	\$0.00000	-\$0.00169	\$0.00449	\$0.00437	\$0.00318	-\$0.00408	\$0.07351	1.2%
MEDIUM L&P																		
A-10 T	0																	
A-10 P	1,996,159	\$0.04439	\$0.00627	-\$0.00039	-\$0.00008	\$0.00017	-\$0.00046	\$0.02066	\$0.01056	\$0.00027	\$0.00000	-\$0.00005	\$0.00477	\$0.00419	\$0.00318	-\$0.00415	\$0.04495	1.2%
A-10 S	1,487,897,538	<u>\$0.04703</u>	<u>\$0.00645</u>	-\$0.00039	-\$0.00008	<u>\$0.00017</u>	-\$0.00046	<u>\$0.02295</u>	<u>\$0.01084</u>	<u>\$0.00027</u>	<u>\$0.00000</u>	-\$0.00002	<u>\$0.00477</u>	<u>\$0.00419</u>	<u>\$0.00318</u>	-\$0.00415	<u>\$0.04770</u>	<u>1.4%</u>
TOTAL MEDIUM	1,489,893,696	\$0.04703	\$0.00645	-\$0.00039	-\$0.00008	\$0.00017	-\$0.00046	\$0.02295	\$0.01084	\$0.00027	\$0.00000	-\$0.00002	\$0.00477	\$0.00419	\$0.00318	-\$0.00415	\$0.04770	1.4%
E-19 CLASS																		
E-19 T	0																	
E-19 P	121,219,269	\$0.03963	\$0.00672	-\$0.00039	-\$0.00008	\$0.00017	-\$0.00050	\$0.01642	\$0.00959	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00345	\$0.00318	-\$0.00341	\$0.04019	1.4%
E-19 S	1,320,056,092	<u>\$0.04349</u>	<u>\$0.00618</u>	-\$0.00039	-\$0.00008	<u>\$0.00017</u>	-\$0.00046	<u>\$0.02021</u>	<u>\$0.01022</u>	<u>\$0.00027</u>	<u>\$0.00000</u>	-\$0.00002	<u>\$0.00463</u>	<u>\$0.00345</u>	<u>\$0.00318</u>	-\$0.00331	<u>\$0.04406</u>	<u>1.3%</u>
TOTAL E-19	1,441,275,361	\$0.04317	\$0.00623	-\$0.00039	-\$0.00008	\$0.00017	-\$0.00046	\$0.01989	\$0.01017	\$0.00027	\$0.00000	-\$0.00002	\$0.00464	\$0.00345	\$0.00318	-\$0.00332	\$0.04373	1.3%
AGRICULTURE																		
AG-1A	245,388	\$0.14704	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.11763	\$0.01688	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00403	\$0.00318	-\$0.00393	\$0.14923	1.5%
AG-RA	0																	
AG-VA	63,511	\$0.12973	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.10357	\$0.01330	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00403	\$0.00318	-\$0.00399	\$0.13160	1.4%
AG-4A	175,908	\$0.09376	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.06752	\$0.01308	\$0.00027	\$0.00000	\$0.00000	\$0.00398	\$0.00403	\$0.00318	-\$0.00333	\$0.09520	1.5%
AG-5A	53,115	\$0.07922	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.05406	\$0.01160	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00403	\$0.00318	-\$0.00399	\$0.08039	1.5%
AG-1B	74,262	\$0.13112	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.10460	\$0.01350	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00403	\$0.00318	-\$0.00399	\$0.13283	1.3%
AG-RB	0																	
AG-VB	934	\$0.75466	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.72957	\$0.01225	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00403	\$0.00318	-\$0.00399	\$0.75655	0.3%
AG-4B	12,418,203	\$0.06225	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.03681	\$0.01180	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00403	\$0.00318	-\$0.00399	\$0.06334	1.7%
AG-4C	0																	
AG-5B	6,799,677	\$0.04290	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.01960	\$0.00939	\$0.00027	\$0.00000	\$0.00000	\$0.00474	\$0.00403	\$0.00318	-\$0.00396	\$0.04371	1.9%
AG-5C	579,654	\$0.06145	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.03858	\$0.00924	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00403	\$0.00318	-\$0.00399	\$0.06255	1.8%
Total AGRA	537,922	\$0.12087	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.09331	\$0.01469	\$0.00027	\$0.00000	\$0.00000	\$0.00448	\$0.00403	\$0.00318	-\$0.00375	\$0.12268	1.5%
Total AGRB	19,872,731	<u>\$0.05590</u>	<u>\$0.00735</u>	-\$0.00039	-\$0.00008	<u>\$0.00015</u>	-\$0.00056	<u>\$0.03126</u>	<u>\$0.01091</u>	<u>\$0.00027</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00476</u>	<u>\$0.00403</u>	<u>\$0.00318</u>	-\$0.00398	<u>\$0.05689</u>	<u>1.8%</u>
TOTAL AGR	20,410,653	\$0.05761	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.03289	\$0.01101	\$0.00027	\$0.00000	\$0.00000	\$0.00475	\$0.00403	\$0.00318	-\$0.00397	\$0.05863	1.8%
E-20 CLASS																		
E-20 T	1,574,897,074	\$0.01385	\$0.00512	-\$0.00032	-\$0.00007	\$0.00012	-\$0.00039	-\$0.00430	\$0.00801	\$0.00027	\$0.00000	\$0.00000	\$0.00272	\$0.00224	\$0.00244	-\$0.00164	\$0.01421	2.6%
E-20 P	1,816,795,028	\$0.03441	\$0.00647	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00049	\$0.01195	\$0.00920	\$0.00027	\$0.00000	\$0.00000	\$0.00475	\$0.00308	\$0.00317	-\$0.00304	\$0.03503	1.8%
E-20 S	669,593,467	<u>\$0.03896</u>	<u>\$0.00578</u>	-\$0.00035	-\$0.00007	<u>\$0.00014</u>	-\$0.00044	<u>\$0.01715</u>	<u>\$0.00992</u>	<u>\$0.00027</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00431</u>	<u>\$0.00299</u>	<u>\$0.00287</u>	-\$0.00295	<u>\$0.03960</u>	<u>1.6%</u>
TOTAL E-20	4,061,285,569	\$0.02719	\$0.00583	-\$0.00036	-\$0.00007	\$0.00014	-\$0.00044	\$0.01651	\$0.00886	\$0.00027	\$0.00000	\$0.00000	\$0.00389	\$0.00274	\$0.00284	-\$0.00248	\$0.02771	1.9%
SYSTEM	7,141,049,036	\$0.03543	\$0.00611	-\$0.00037	-\$0.00008	\$0.00015	-\$0.00046	\$0.01344	\$0.00958	\$0.00027	\$0.00000	-\$0.00004	\$0.00421	\$0.00322	\$0.00298	-\$0.00302	\$0.03601	1.6%

Advice 3202-E

Attachment 2

PACIFIC GAS AND ELECTRIC COMPANY
 March 1, 2008 Rate Change
 Attachment 2

E-6

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Peak												
Baseline (Tier 1)	.01034	(.00078)	.08852	.01138	.00027	.00000	(.00163)	.00477	.00436	.00318	.17305	.29320
Tier 2	.01034	(.00078)	.09408	.01138	.00027	.00000	(.00163)	.00477	.00436	.00318	.18329	.30900
Tier 3	.01034	(.00078)	.12775	.01138	.00027	.00000	(.00163)	.00477	.00436	.00318	.24512	.40450
Tier 4	.01034	(.00078)	.15887	.01138	.00027	.00000	(.00163)	.00477	.00436	.00318	.30227	.49277
Tier 5	.01034	(.00078)	.17517	.01138	.00027	.00000	(.00163)	.00477	.00436	.00318	.33223	.53903
Part-Peak												
Baseline (Tier 1)	.01034	(.00078)	.03612	.01138	.00027	.00000	(.00163)	.00477	.00436	.00318	.07681	.14456
Tier 2	.01034	(.00078)	.04169	.01138	.00027	.00000	(.00163)	.00477	.00436	.00318	.08704	.16036
Tier 3	.01034	(.00078)	.07535	.01138	.00027	.00000	(.00163)	.00477	.00436	.00318	.14888	.25586
Tier 4	.01034	(.00078)	.10647	.01138	.00027	.00000	(.00163)	.00477	.00436	.00318	.20603	.34413
Tier 5	.01034	(.00078)	.12278	.01138	.00027	.00000	(.00163)	.00477	.00436	.00318	.23598	.39039
Off-Peak												
Baseline (Tier 1)	.01034	(.00078)	.01498	.01138	.00027	.00000	(.00163)	.00477	.00436	.00318	.03797	.08458
Tier 2	.01034	(.00078)	.02054	.01138	.00027	.00000	(.00163)	.00477	.00436	.00318	.04821	.10038
Tier 3	.01034	(.00078)	.05421	.01138	.00027	.00000	(.00163)	.00477	.00436	.00318	.11004	.19588
Tier 4	.01034	(.00078)	.08533	.01138	.00027	.00000	(.00163)	.00477	.00436	.00318	.16719	.28415
Tier 5	.01034	(.00078)	.10163	.01138	.00027	.00000	(.00163)	.00477	.00436	.00318	.19715	.33041
Winter												
Part-Peak												
Baseline (Tier 1)	.01034	(.00078)	.02053	.01138	.00027	.00000	(.00163)	.00477	.00436	.00318	.04817	.10033
Tier 2	.01034	(.00078)	.02609	.01138	.00027	.00000	(.00163)	.00477	.00436	.00318	.05840	.11612
Tier 3	.01034	(.00078)	.05976	.01138	.00027	.00000	(.00163)	.00477	.00436	.00318	.12023	.21162
Tier 4	.01034	(.00078)	.09088	.01138	.00027	.00000	(.00163)	.00477	.00436	.00318	.17739	.29990
Tier 5	.01034	(.00078)	.10718	.01138	.00027	.00000	(.00163)	.00477	.00436	.00318	.20735	.34616
Off-Peak												
Baseline (Tier 1)	.01034	(.00078)	.01639	.01138	.00027	.00000	(.00163)	.00477	.00436	.00318	.04057	.08859
Tier 2	.01034	(.00078)	.02196	.01138	.00027	.00000	(.00163)	.00477	.00436	.00318	.05080	.10439
Tier 3	.01034	(.00078)	.05562	.01138	.00027	.00000	(.00163)	.00477	.00436	.00318	.11264	.19989
Tier 4	.01034	(.00078)	.08674	.01138	.00027	.00000	(.00163)	.00477	.00436	.00318	.16980	.28817
Tier 5	.01034	(.00078)	.10305	.01138	.00027	.00000	(.00163)	.00477	.00436	.00318	.19975	.33443
METER CHARGE (\$/meter/day)	-	-	.25298	-	-	-	-	-	-	-	-	.25298
MINIMUM CHARGE												
(\$/meter/day)	.00000	.00000	.11902	.00472	.00011							.14784
(\$/kWh)	.01008	-	-	-	-	.00000	(.00163)	.00477	.00436	.00318		
TRA (\$/kWh)	(.00026)	-	-	-	-	-	-	-	-	-		
DACRS DWR Bond Charge												.00477
DACRS Power Charge Indifference Adjustment												(.00432)
DACRS Ongoing CTC												.00436
DACRS Energy Cost Recovery Amount												.00318

FERA CSI EXEMPTION FACTORS

	Distr
E-1	3.40%
E-7	4.99%
E-A7	4.98%
E-8	9.20%
E-9	4.98%
E-6	3.68%

PACIFIC GAS AND ELECTRIC COMPANY
 March 1, 2008 Rate Change
 Attachment 2

EL-A7

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)											
Summer											
Peak											
Baseline (Tier 1)	.01034	(.00078)	(.02287)	.01130	.00027	.00000	(.00163)	.00436	.00318	.30869	.31260
Tier 2	.01034	(.00078)	(.02287)	.01130	.00027	.00000	(.00163)	.00436	.00318	.30869	.31260
Tier 3	.01034	(.00078)	(.02287)	.01130	.00027	.00000	(.00163)	.00436	.00318	.30869	.31260
Tier 4	.01034	(.00078)	(.02287)	.01130	.00027	.00000	(.00163)	.00436	.00318	.30869	.31260
Tier 5	.01034	(.00078)	(.02287)	.01130	.00027	.00000	(.00163)	.00436	.00318	.30869	.31260
Off-Peak											
Baseline (Tier 1)	.01034	(.00078)	(.02287)	.01130	.00027	.00000	(.00163)	.00436	.00318	.06857	.07248
Tier 2	.01034	(.00078)	(.02287)	.01130	.00027	.00000	(.00163)	.00436	.00318	.06857	.07248
Tier 3	.01034	(.00078)	(.02287)	.01130	.00027	.00000	(.00163)	.00436	.00318	.06857	.07248
Tier 4	.01034	(.00078)	(.02287)	.01130	.00027	.00000	(.00163)	.00436	.00318	.06857	.07248
Tier 5	.01034	(.00078)	(.02287)	.01130	.00027	.00000	(.00163)	.00436	.00318	.06857	.07248
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	.01559
Winter											
Peak											
Baseline (Tier 1)	.01034	(.00078)	(.02287)	.01130	.00027	.00000	(.00163)	.00436	.00318	.10002	.10393
Tier 2	.01034	(.00078)	(.02287)	.01130	.00027	.00000	(.00163)	.00436	.00318	.10002	.10393
Tier 3	.01034	(.00078)	(.02287)	.01130	.00027	.00000	(.00163)	.00436	.00318	.10002	.10393
Tier 4	.01034	(.00078)	(.02287)	.01130	.00027	.00000	(.00163)	.00436	.00318	.10002	.10393
Tier 5	.01034	(.00078)	(.02287)	.01130	.00027	.00000	(.00163)	.00436	.00318	.10002	.10393
Off-Peak											
Baseline (Tier 1)	.01034	(.00078)	(.02287)	.01130	.00027	.00000	(.00163)	.00436	.00318	.07583	.07974
Tier 2	.01034	(.00078)	(.02287)	.01130	.00027	.00000	(.00163)	.00436	.00318	.07583	.07974
Tier 3	.01034	(.00078)	(.02287)	.01130	.00027	.00000	(.00163)	.00436	.00318	.07583	.07974
Tier 4	.01034	(.00078)	(.02287)	.01130	.00027	.00000	(.00163)	.00436	.00318	.07583	.07974
Tier 5	.01034	(.00078)	(.02287)	.01130	.00027	.00000	(.00163)	.00436	.00318	.07583	.07974
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	.01559
METER CHARGE RATE Y (\$/meter/day)	-	-	-	-	-	-	-	-	-	-	(N/A)
MINIMUM CHARGE											
(\$/meter/day)	.00000	.00000	.12990	.00469	.00011	-	-	-	-	-	.14784
(\$/kWh)	.01008	-	-	-	-	.00000	(.00163)	.00436	.00318	-	-
TRA (\$/kWh)	(.00026)	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge	-	-	-	-	-	-	-	-	-	-	.00000
DACRS Power Charge Indifference Adjustment	-	-	-	-	-	-	-	-	-	-	(.00432)
DACRS Ongoing CTC	-	-	-	-	-	-	-	.00436	-	-	.00436
DACRS Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	.00318	.00318

PACIFIC GAS AND ELECTRIC COMPANY
 March 1, 2008 Rate Change
 Attachment 2

A-10 FTA

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGE (\$/kW)												
Transmission												
Summer	2.97	(.22)	.30	-	-	-	-	-	-	-	3.18	6.23
Winter	2.97	(.22)	.18	-	-	-	-	-	-	-	.00	2.93
Primary												
Summer	2.97	(.22)	2.78	-	-	-	-	-	-	-	2.83	8.36
Winter	2.97	(.22)	1.84	-	-	-	-	-	-	-	.00	4.59
Secondary												
Summer	2.97	(.22)	3.38	-	-	-	-	-	-	-	2.73	8.86
Winter	2.97	(.22)	2.25	-	-	-	-	-	-	-	.00	5.00
ENERGY CHARGE (\$/kWh)												
Transmission												
Summer	-	-	.00129	.01012	.00027	.00000	(.00169)	.00477	.00419	.00318	.07930	.10113
Winter	-	-	.00087	.01012	.00027	.00000	(.00169)	.00477	.00419	.00318	.05610	.07751
Primary												
Summer	-	-	.01348	.01056	.00027	.00000	(.00169)	.00477	.00419	.00318	.08129	.11575
Winter	-	-	.00899	.01056	.00027	.00000	(.00169)	.00477	.00419	.00318	.05748	.08745
Secondary												
Summer	-	-	.01664	.01084	.00027	.00000	(.00169)	.00477	.00419	.00318	.08375	.12165
Winter	-	-	.01109	.01084	.00027	.00000	(.00169)	.00477	.00419	.00318	.05967	.09202
CUSTOMER CHARGE (\$/meter/day)												
	-	-	3.94251	-	-	-	-	-	-	-	-	3.94251
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)												
	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)												
	(.00030)	-	-	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge												.00477
DACRS Power Charge Indifference Adjustment												(.00415)
DACRS Ongoing CTC												.00419
DACRS Energy Cost Recovery Amount												.00318

PACIFIC GAS AND ELECTRIC COMPANY
 March 1, 2008 Rate Change
 Attachment 2

**E-19 Secondary Non-FTA
 FIRM**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)										
Summer										
Peak	-	-	3.47	-	-	-	-	-	8.12	11.59
Part-Peak	-	-	.92	-	-	-	-	-	1.73	2.65
Maximum	2.97	(.22)	4.14	-	-	-	-	-	.00	6.89
Winter										
Part-Peak	-	-	1.00	-	-	-	-	-	.00	1.00
Maximum	2.97	(.22)	4.14	-	-	-	-	-	.00	6.89
ENERGY CHARGES (\$/kWh)										
Summer										
Peak	-	-	.01148	.01022	.00027	.00477	.00345	.00318	.10151	.13458
Part-Peak	-	-	.00459	.01022	.00027	.00477	.00345	.00318	.06639	.09257
Off-Peak	-	-	.00229	.01022	.00027	.00477	.00345	.00318	.05153	.07541
Winter										
Part-Peak	-	-	.00391	.01022	.00027	.00477	.00345	.00318	.05706	.08256
Off-Peak	-	-	.00261	.01022	.00027	.00477	.00345	.00318	.04866	.07286
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	.20969
POWER FACTOR ADJ RATE (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	.00005
CUSTOMER CHARGE (\$/meter/day)										
E-19	-	-	13.55236	-	-	-	-	-	-	13.55236
Rate V	-	-	4.11992	-	-	-	-	-	-	4.11992
Rate W	-	-	3.97799	-	-	-	-	-	-	3.97799
Rate X	-	-	4.11992	-	-	-	-	-	-	4.11992
OPTIONAL METER DATA										
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00030)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										
										.00477
DACRS Power Charge Indifference Adjustment										
										(.00341)
DACRS Ongoing CTC										
										.00345
DACRS Energy Cost Recovery Amount										
										.00318

PACIFIC GAS AND ELECTRIC COMPANY
 March 1, 2008 Rate Change
 Attachment 2

**E-19 Primary Non-FTA
 FIRM**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)										
Summer										
Peak	-	-	2.66	-	-	-	-	-	7.81	10.47
Part-Peak	-	-	.72	-	-	-	-	-	1.68	2.40
Maximum	2.97	(.22)	3.14	-	-	-	-	-	.00	5.89
Winter										
Part-Peak	-	-	.75	-	-	-	-	-	.00	.75
Maximum	2.97	(.22)	3.14	-	-	-	-	-	.00	5.89
ENERGY CHARGES (\$/kWh)										
Summer										
Peak	-	-	.00920	.00959	.00027	.00477	.00345	.00318	.10404	.13420
Part-Peak	-	-	.00369	.00959	.00027	.00477	.00345	.00318	.06608	.09073
Off-Peak	-	-	.00184	.00959	.00027	.00477	.00345	.00318	.04918	.07198
Winter										
Part-Peak	-	-	.00311	.00959	.00027	.00477	.00345	.00318	.05406	.07813
Off-Peak	-	-	.00207	.00959	.00027	.00477	.00345	.00318	.04555	.06858
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	.20969
POWER FACTOR ADJ RATE (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	.00005
CUSTOMER CHARGE (\$/meter/day)										
E-19	-	-	19.71253	-	-	-	-	-	-	19.71253
Rate V	-	-	4.11992	-	-	-	-	-	-	4.11992
Rate W	-	-	3.97799	-	-	-	-	-	-	3.97799
Rate X	-	-	4.11992	-	-	-	-	-	-	4.11992
OPTIONAL METER DATA										
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00030)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										
										.00477
DACRS Power Charge Indifference Adjustment										
										(.00341)
DACRS Ongoing CTC										
										.00345
DACRS Energy Cost Recovery Amount										
										.00318

PACIFIC GAS AND ELECTRIC COMPANY
 March 1, 2008 Rate Change
 Attachment 2

E-37

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGE Rates W and X (\$/kW)										
Summer										
Peak	-	-	2.42	-	-	-	-	-	4.27	6.69
Maximum	-	-	6.19	-	-	-	-	-	3.48	9.67
Winter										
Maximum	-	-	3.43	-	-	-	-	-	.00	3.43
VOLTAGE DISCOUNT (\$/kW of maximum demand)										
Primary										
Summer	-	-	.17	-	-	-	-	-	1.06	1.23
Winter	-	-	.12	-	-	-	-	-	.00	.12
Transmission										
Summer	-	-	5.15	-	-	-	-	-	1.93	7.08
Winter	-	-	2.96	-	-	-	-	-	.00	2.96
ENERGY CHARGE Rates W and X (\$/kWh)										
Summer										
Peak	.00735	(.00056)	.01683	.00939	.00027	.00477	.00403	.00318	.11275	.15769
Off-Peak	.00735	(.00056)	.00000	.00939	.00027	.00477	.00403	.00318	.03829	.06640
Winter										
Part-Peak	.00735	(.00056)	.00000	.00939	.00027	.00477	.00403	.00318	.05425	.08236
Off-Peak	.00735	(.00056)	.00000	.00939	.00027	.00477	.00403	.00318	.03167	.05978
CUSTOMER CHARGE Rates W and X (\$/meter/day)										
	-	-	.98563	-	-	-	-	-	-	.98563
METER CHARGE (\$/meter/day)										
Rate W	-	-	.03943	-	-	-	-	-	-	.03943
Rate X	-	-	.19713	-	-	-	-	-	-	.19713
TRA (\$/kWh)										
	(.00032)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										
										.00477
DACRS Power Charge Indifference Adjustment										
										(.00399)
DACRS Ongoing CTC										
										.00403
DACRS Energy Cost Recovery Amount										
										.00318

PACIFIC GAS AND ELECTRIC COMPANY
 March 1, 2008 Rate Change
 Attachment 2

AG-R	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)										
Rates A and D										
Summer	-	-	3.12	-	-	-	-	-	1.04	4.16
Winter	-	-	.63	-	-	-	-	-	.00	.63
DEMAND CHARGE (\$/kW)										
Rates B and E										
Summer										
Peak	-	-	.86	-	-	-	-	-	1.64	2.50
Maximum	-	-	4.32	-	-	-	-	-	1.54	5.86
Winter										
Maximum	-	-	1.12	-	-	-	-	-	.00	1.12
PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)										
Summer	-	-	.19	-	-	-	-	-	.37	.56
Winter	-	-	.18	-	-	-	-	-	.00	.18
ENERGY CHARGE (\$/kWh)										
Rates A and D										
Summer										
Peak	.00735	(.00056)	.11516	.01319	.00027	.00477	.00403	.00318	.20377	.35084
Off-Peak	.00735	(.00056)	.03838	.01319	.00027	.00477	.00403	.00318	.05094	.12123
Winter										
Part-Peak	.00735	(.00056)	.03648	.01319	.00027	.00477	.00403	.00318	.05638	.12477
Off-Peak	.00735	(.00056)	.02432	.01319	.00027	.00477	.00403	.00318	.04793	.10416
Rates B and E										
Summer										
Peak	.00735	(.00056)	.08679	.01248	.00027	.00477	.00403	.00318	.22107	.33906
Off-Peak	.00735	(.00056)	.02893	.01248	.00027	.00477	.00403	.00318	.06074	.12087
Winter										
Part-Peak	.00735	(.00056)	.02652	.01248	.00027	.00477	.00403	.00318	.05565	.11337
Off-Peak	.00735	(.00056)	.01767	.01248	.00027	.00477	.00403	.00318	.04731	.09618
CUSTOMER CHARGE (\$/meter/day)										
Rates A and D	-	-	.47310	-	-	-	-	-	-	.47310
Rates B and E	-	-	.63080	-	-	-	-	-	-	.63080
METER CHARGE (\$/meter/day)										
Rate A	-	-	.22341	-	-	-	-	-	-	.22341
Rate B	-	-	.19713	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	.06571
Rate E	-	-	.03943	-	-	-	-	-	-	.03943
TRA (\$/kWh)	(.00032)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00477
DACRS Power Charge Indifference Adjustment										(.00399)
DACRS Ongoing CTC										.00403
DACRS Energy Cost Recovery Amount										.00318

PACIFIC GAS AND ELECTRIC COMPANY
 March 1, 2008 Rate Change
 Attachment 2

AG-V	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)										
Rates A and D										
Summer	-	-	3.10	-	-	-	-	-	1.08	4.18
Winter	-	-	.66	-	-	-	-	-	.00	.66
DEMAND CHARGE (\$/kW)										
Rates B and E										
Summer										
Peak	-	-	.79	-	-	-	-	-	1.73	2.52
Maximum	-	-	4.46	-	-	-	-	-	1.41	5.87
Winter										
Maximum	-	-	1.10	-	-	-	-	-	.00	1.10
PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)										
Summer	-	-	.21	-	-	-	-	-	.39	.60
Winter	-	-	.17	-	-	-	-	-	.00	.17
ENERGY CHARGE (\$/kWh)										
Rates A and D										
Summer										
Peak	.00735	(.00056)	.10918	.01330	.00027	.00477	.00403	.00318	.18527	.32647
Off-Peak	.00735	(.00056)	.03639	.01330	.00027	.00477	.00403	.00318	.05081	.11922
Winter										
Part-Peak	.00735	(.00056)	.03621	.01330	.00027	.00477	.00403	.00318	.05741	.12564
Off-Peak	.00735	(.00056)	.02414	.01330	.00027	.00477	.00403	.00318	.04881	.10497
Rates B and E										
Summer										
Peak	.00735	(.00056)	.08640	.01225	.00027	.00477	.00403	.00318	.19292	.31029
Off-Peak	.00735	(.00056)	.02880	.01225	.00027	.00477	.00403	.00318	.05762	.11739
Winter										
Part-Peak	.00735	(.00056)	.02641	.01225	.00027	.00477	.00403	.00318	.05451	.11189
Off-Peak	.00735	(.00056)	.01761	.01225	.00027	.00477	.00403	.00318	.04631	.09489
CUSTOMER CHARGE (\$/meter/day)										
Rates A and D	-	-	.47310	-	-	-	-	-	-	.47310
Rates B and E	-	-	.63080	-	-	-	-	-	-	.63080
METER CHARGE (\$/meter/day)										
Rate A	-	-	.22341	-	-	-	-	-	-	.22341
Rate B	-	-	.19713	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	.06571
Rate E	-	-	.03943	-	-	-	-	-	-	.03943
TRA (\$/kWh)	(.00032)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00477
DACRS Power Charge Indifference Adjustment										(.00399)
DACRS Ongoing CTC										.00403
DACRS Energy Cost Recovery Amount										.00318

PACIFIC GAS AND ELECTRIC COMPANY
 March 1, 2008 Rate Change
 Attachment 2

AG-4

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)										
Rates A and D										
Summer	-	-	3.09	-	-	-	-	-	1.07	4.16
Winter	-	-	.58	-	-	-	-	-	.00	.58
DEMAND CHARGE (\$/kW)										
Rates B and E										
Summer										
Peak	-	-	1.40	-	-	-	-	-	1.90	3.30
Maximum	-	-	3.89	-	-	-	-	-	1.85	5.74
Winter										
Maximum	-	-	1.21	-	-	-	-	-	.00	1.21
Rates C and F										
Summer										
Peak	-	-	3.12	-	-	-	-	-	4.43	7.55
Part-Peak	-	-	.67	-	-	-	-	-	.76	1.43
Maximum	-	-	2.53	-	-	-	-	-	.00	2.53
Winter										
Part-Peak	-	-	.27	-	-	-	-	-	.00	.27
Maximum	-	-	1.22	-	-	-	-	-	.00	1.22
"B & E" PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)										
Summer	-	-	.24	-	-	-	-	-	.44	.68
Winter	-	-	.19	-	-	-	-	-	.00	.19
"C & F" PRIMARY VOLTAGE DISCOUNT										
Summer (\$/kW of Peak Demand)	-	-	.16	-	-	-	-	-	.76	.92
Winter (\$/kW of Max Demand)	-	-	.15	-	-	-	-	-	.00	.15
"C & F" TRANSMISSION VOLTAGE DISCOUNT										
Summer (\$/kW of Peak Demand)	-	-	3.27	-	-	-	-	-	1.43	4.70
Winter (\$/kW of Max Demand)	-	-	1.14	-	-	-	-	-	.00	1.14
ENERGY CHARGE (\$/kWh)										
Rates A and D										
Summer										
Peak	.00735	(.00056)	.10324	.01308	.00027	.00477	.00403	.00318	.12687	.26191
Off-Peak	.00735	(.00056)	.03441	.01308	.00027	.00477	.00403	.00318	.05451	.12072
Winter										
Part-Peak	.00735	(.00056)	.03556	.01308	.00027	.00477	.00403	.00318	.05779	.12515
Off-Peak	.00735	(.00056)	.02370	.01308	.00027	.00477	.00403	.00318	.04915	.10465
Rates B and E										
Summer										
Peak	.00735	(.00056)	.06613	.01180	.00027	.00477	.00403	.00318	.09765	.19430
Off-Peak	.00735	(.00056)	.02204	.01180	.00027	.00477	.00403	.00318	.05639	.10895
Winter										
Part-Peak	.00735	(.00056)	.02317	.01180	.00027	.00477	.00403	.00318	.05497	.10866
Off-Peak	.00735	(.00056)	.01545	.01180	.00027	.00477	.00403	.00318	.04671	.09268
Rates C and F										
Summer										
Peak	.00735	(.00056)	.03616	.01180	.00027	.00477	.00403	.00318	.11203	.17871
Part-Peak	.00735	(.00056)	.01446	.01180	.00027	.00477	.00403	.00318	.06314	.10812
Off-Peak	.00735	(.00056)	.00724	.01180	.00027	.00477	.00403	.00318	.04539	.08315
Winter										
Part-Peak	.00735	(.00056)	.01005	.01180	.00027	.00477	.00403	.00318	.05042	.09099
Off-Peak	.00735	(.00056)	.00670	.01180	.00027	.00477	.00403	.00318	.04278	.08000

PACIFIC GAS AND ELECTRIC COMPANY
 March 1, 2008 Rate Change
 Attachment 2

AG-5

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)										
Rates A and D										
Summer	-	-	4.22	-	-	-	-	-	2.84	7.06
Winter	-	-	1.17	-	-	-	-	-	.00	1.17
DEMAND CHARGE (\$/kW)										
Rates B and E										
Summer										
Peak	-	-	2.42	-	-	-	-	-	4.27	6.69
Maximum	-	-	6.19	-	-	-	-	-	3.48	9.67
Winter										
Maximum	-	-	3.43	-	-	-	-	-	.00	3.43
Rates C and F										
Summer										
Peak	-	-	3.53	-	-	-	-	-	7.67	11.20
Part-Peak	-	-	.84	-	-	-	-	-	1.45	2.29
Maximum	-	-	3.76	-	-	-	-	-	.00	3.76
Winter										
Part-Peak	-	-	.50	-	-	-	-	-	.00	.50
Maximum	-	-	2.51	-	-	-	-	-	.00	2.51
"B & E" PRIMARY VOLTAGE DISCOUNT										
Summer (\$/kW of Max Demand)	-	-	.17	-	-	-	-	-	1.06	1.23
Winter (\$/kW of Max Demand)	-	-	.12	-	-	-	-	-	.00	.12
"B & E" TRANSMISSION VOLTAGE DISCOUNT										
Summer (\$/kW of Max Demand)	-	-	5.15	-	-	-	-	-	1.93	7.08
Winter (\$/kW of Max Demand)	-	-	2.96	-	-	-	-	-	.00	2.96
"C & F" PRIMARY VOLTAGE DISCOUNT										
Summer (\$/kW of Peak Demand)	-	-	.20	-	-	-	-	-	1.58	1.78
Winter (\$/kW of Max Demand)	-	-	.14	-	-	-	-	-	.00	.14
"C & F" TRANSMISSION VOLTAGE DISCOUNT										
Summer (\$/kW of Peak Demand)	-	-	6.53	-	-	-	-	-	2.91	9.44
Winter (\$/kW of Max Demand)	-	-	1.82	-	-	-	-	-	.00	1.82
ENERGY CHARGE (\$/kWh)										
Rates A and D										
Summer										
Peak	.00735	(.00056)	.05729	.01160	.00027	.00477	.00403	.00318	.11905	.20666
Off-Peak	.00735	(.00056)	.01910	.01160	.00027	.00477	.00403	.00318	.05854	.10796
Winter										
Part-Peak	.00735	(.00056)	.02158	.01160	.00027	.00477	.00403	.00318	.06134	.11324
Off-Peak	.00735	(.00056)	.01437	.01160	.00027	.00477	.00403	.00318	.05222	.09691
Rates B and E										
Summer										
Peak	.00735	(.00056)	.01683	.00939	.00027	.00477	.00403	.00318	.11275	.15769
Off-Peak	.00735	(.00056)	.00000	.00939	.00027	.00477	.00403	.00318	.03829	.06640
Winter										
Part-Peak	.00735	(.00056)	.00000	.00939	.00027	.00477	.00403	.00318	.05425	.08236
Off-Peak	.00735	(.00056)	.00000	.00939	.00027	.00477	.00403	.00318	.03167	.05978
Rates C and F										
Summer										
Peak	.00735	(.00056)	.00000	.00924	.00027	.00477	.00403	.00318	.08920	.11716
Part-Peak	.00735	(.00056)	.00000	.00924	.00027	.00477	.00403	.00318	.05143	.07939
Off-Peak	.00735	(.00056)	.00000	.00924	.00027	.00477	.00403	.00318	.03735	.06531
Winter										
Part-Peak	.00735	(.00056)	.00000	.00924	.00027	.00477	.00403	.00318	.04157	.06953
Off-Peak	.00735	(.00056)	.00000	.00924	.00027	.00477	.00403	.00318	.03517	.06313

PACIFIC GAS AND ELECTRIC COMPANY
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CPP Program (>200 kW)

Non-CPP Days (Credit per kWh)

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
A-10										
Transmission										
Smr Peak									.02750	.02750
Smr Part-Peak									.01027	.01027
Primary										
Smr Peak									.03221	.03221
Smr Part-Peak									.00554	.00554
Secondary										
Smr Peak									.04030	.04030
Smr Part-Peak									.00597	.00597
E-19										
Transmission										
Smr Peak									.02267	.02267
Smr Part-Peak									.00351	.00351
Primary										
Smr Peak									.03062	.03062
Smr Part-Peak									.00563	.00563
Secondary										
Smr Peak									.03314	.03314
Smr Part-Peak									.00515	.00515
E-20										
Transmission										
Smr Peak									.01884	.01884
Smr Part-Peak									.00650	.00650
Primary										
Smr Peak									.01739	.01739
Smr Part-Peak									.01643	.01643
Secondary										
Smr Peak									.02732	.02732
Smr Part-Peak									.00813	.00813
AG-4C										
Smr Peak									.02750	.02750
Smr Part-Peak									.01748	.01748
AG-5C										
Smr Peak									.02443	.02443
Smr Part-Peak									.00704	.00704

PACIFIC GAS AND ELECTRIC COMPANY
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CPP Days (Charge per kWh)	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
A-10										
Transmission										
High Price									.58332	.58332
Moderate Price									.08587	.08587
Primary										
High Price									.54304	.54304
Moderate Price									.21806	.21806
Secondary										
High Price									.57460	.57460
Moderate Price									.22718	.22718
E-19										
Transmission										
High Price									.39824	.39824
Moderate Price									.14038	.14038
Primary										
High Price									.53680	.53680
Moderate Price									.13799	.13799
Secondary										
High Price									.53832	.53832
Moderate Price									.14313	.14313
E-20										
Transmission										
High Price									.36944	.36944
Moderate Price									.13018	.13018
Primary										
High Price									.52564	.52564
Moderate Price									.13601	.13601
Secondary										
High Price									.51368	.51368
Moderate Price									.13852	.13852
AG-4C										
High Price									.71484	.71484
Moderate Price									.14565	.14565
AG-5C										
High Price									.46864	.46864
Moderate Price									.12101	.12101

PACIFIC GAS AND ELECTRIC COMPANY
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PRELIMINARY STATEMENT PART I RATES	<u>Trans</u>	<u>RS</u>	<u>Distr</u>	<u>PPP</u>	<u>Gen</u>	<u>OCTC</u>	<u>ECRA</u>	<u>PCIA</u>
All Customers								
California Public Utilities Commission Fee			.00024					
CEE Incentive Rate			.00000					
Electric Reimbursable Fees Balancing Account (ERFBA)			.00000					
Demand Response			.00097					
Smartmeter Balancing Account			.00053					
Transmission Access Charge	(.00039)							
Transmission Revenue Balancing Account Adjustment	(.00069)							
TRBA ETC	.00061							
CARE Surcharge				.00529				
Procurement Energy Efficiency Balancing Account				.00252				
Energy Recovery Bond DRC Charge - Series 1						.00315		
Energy Recovery Bond DRC Charge - Series 2						.00164		
Energy Recovery Bond Balancing Account						(.00161)		
PCIA - DWR Franchise Fees								.00004
Bundled Service Customers								
Procurement Transaction Auditing Account				.00000				
DWR Power Charge Balancing Account (DWRPCBA): CORE				.02288				
DWR Power Charge Balancing Account (DWRPCBA): NonCORE				.01614				
Energy Resource Recovery Account (ERRA)				.03955				
DWR Franchise Fees				.00017				
Regulatory Asset Tax Balancing Account (RATBA)				.00000				
Headroom Account (HA)				.00000				

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	PITCO
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Kahl	Dutcher, John	Praxair, Inc.
Ancillary Services Coalition	Dynergy Inc.	Price, Roy
Anderson Donovan & Poole P.C.	Ellison Schneider	Product Development Dept
Applied Power Technologies	Energy Law Group LLP	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Management Services, LLC	R. W. Beck & Associates
Arter & Hadden LLP	Exelon Energy Ohio, Inc	Recon Research
Avista Corp	Exeter Associates	Regional Cogeneration Service
Barkovich & Yap, Inc.	Foster Farms	RMC Lonestar
BART	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Bartle Wells Associates	Franciscan Mobilehome	SCD Energy Solutions
Blue Ridge Gas	Future Resources Associates, Inc	Seattle City Light
Bohannon Development Co	G. A. Krause & Assoc	Sempra
BP Energy Company	Gas Transmission Northwest Corporation	Sempra Energy
Braun & Associates	GLJ Energy Publications	Sequoia Union HS Dist
C & H Sugar Co.	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA Bldg Industry Association	Hanna & Morton	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Silicon Valley Power
CA League of Food Processors	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
CA Water Service Group	Hogan Manufacturing, Inc	Southern California Edison
California Energy Commission	House, Lon	SPURR
California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
California ISO	International Power Technology	Tabors Caramanis & Associates
Calpine	Interstate Gas Services, Inc.	Tecogen, Inc
Calpine Corp	IUCG/Sunshine Design LLC	TFS Energy
Calpine Gilroy Cogen	J. R. Wood, Inc	Transcanada
Cambridge Energy Research Assoc	JTM, Inc	Turlock Irrigation District
Cameron McKenna	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Cardinal Cogen	Manatt, Phelps & Phillips	United Cogen Inc.
Cellnet Data Systems	Marcus, David	URM Groups
Chevron Texaco	Matthew V. Brady & Associates	Utility Resource Network
Chevron USA Production Co.	Maynor, Donald H.	Wellhead Electric Company
City of Glendale	MBMC, Inc.	White & Case
City of Healdsburg	McKenzie & Assoc	WMA
City of Palo Alto	McKenzie & Associates	
City of Redding	Meek, Daniel W.	
CLECA Law Office	Mirant California, LLC	
Commerce Energy	Modesto Irrigation Dist	
Constellation New Energy	Morrison & Foerster	
CPUC	Morse Richard Weisenmiller & Assoc.	
Cross Border Inc	Navigant Consulting	
Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	
DGS Natural Gas Services	Palo Alto Muni Utilities	