

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



May 1, 2008

Advice Letters 3202-E and 3202-E-A

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Electric Rate Changes for Transmission (TO10), PacifiCorp
Settlement, Transmission Access Charge Balancing Account
Adjustment, and Air Conditioning Direct Load Control Program

Dear Mr. Cherry:

Advice Letters 3202-E and 3202-E-A are effective March 1, 2008.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Fax: 415.973.7226

February 27, 2008

Advice 3202-E-A

(Pacific Gas and Electric Company ID U39E)

Public Utilities Commission of the State of California

Subject: Supplement - Electric Rate Changes for Transmission (TO10), PacifiCorp Settlement, Transmission Access Charge Balancing Account Adjustment, and Air Conditioning Direct Load Control Program

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric rates. The affected tariff sheets are listed on the enclosed Attachment 1. PG&E is also resubmitting tables that summarize the revenue and average rate changes for bundled and direct access customers in Attachment 2. The tables included in Attachment 2 are the identical tables PG&E included in Advice 3202-E.

Purpose

The purpose of this supplement is to provide the tariff sheets for rate changes effective March 1, 2008. This supplement consolidates various changes to tariffs as described in further detail below. As requested in Advice 3202-E, the overall effect of the consolidated rate changes is an increase in electric revenues of approximately \$111.7 million.

Background

On January 30, 2008, PG&E submitted Advice 3202-E requesting approval of an approximate \$111.7 million increase in its electric revenues, effective March 1, 2008, implementing: (1) PG&E's tenth Federal Energy Regulatory Commission (FERC)-jurisdictional transmission revenue requirement increase (TO10) as accepted by the FERC on September 28, 2007 (\$79.2 million increase); 2) a revenue requirement increase associated with PG&E's settlement with PacifiCorp (\$23.3 million increase); 3) a FERC-jurisdictional Transmission Access Charge Balancing Account Adjustment (TACBAA) rate decrease (\$34.2 million decrease); and 4) a revenue requirement increase associated with PG&E's Air Conditioning (AC) Direct Load Control Program (\$43.4 million increase).

When PG&E filed Advice 3202-E, it had not yet received final approval of the AC Direct Load Control Program discussed above. On February 14, 2008, the CPUC

approved Decision 08-02-009, which adopted the revenue requirement increase associated with PG&E's AC Direct Load Control Program.

Additional detail on each of the revenue requirement/rate changes discussed in this advice letter and the method for setting rates was provided in Advice 3202-E.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **March 18, 2008**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC - Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: mas@cpuc.ca.gov and jnj@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Honesto Gatchalian, Energy Division, as shown above, and by U.S. mail to Mr. Gatchalian at the above address.

The protest should be sent via both e-mail and facsimile to PG&E at the address shown below on the same date it is mailed or delivered to the Commission.

Pacific Gas and Electric Company
Attention: Brian K. Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing be approved effective **March 1, 2008**.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.07-04-009. Address changes to the General Order 96-B service list should be directed to Rose de la Torre at (415) 973-4716. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

A handwritten signature in black ink that reads "Brian K. Cheyette". The signature is written in a cursive style and is positioned above the typed name and title.

Vice President, Regulatory Relations

Cc: Service Lists – A.07-04-009

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Megan Hughes

Phone #: (415) 973-1877

E-mail: mehr@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3202-E-A

Tier: 1

Subject of AL: Electric Rate Changes for Transmission (TO10), PacifiCorp Settlement, Transmission Access Charge Balancing Account Adjustment, and Air Conditioning Direct Load Control Program

Keywords (choose from CPUC listing): Electric Rates

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: March 1, 2008

No. of tariff sheets: 87

Estimated system annual revenue effect (%): Please see advice letter

Estimated system average rate effect (%): Please see advice letter

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Rate Schedules E-1, E-3, EM, ES, ESR, ET, E-6, E-7, E-A7, E-8, E-9, EL-1, EML, ESL, ESRL, ETL, EL-6, EL-7, EL-A7, EL-8, E-FERA, A-1, A-6, A-10, A-15, E-19, E-20, E-37, LS-1, LS-2, LS-3, TC-1, OL-1, S, E-ERA, AG-1, AG-R, AG-V, AG-4, AG-5, AG-ICE, and E-CPP

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets:

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3202-E-A**

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|---------------------------------|---|--|
| 27079-E | Preliminary Statement Part I--Rate Schedule Summary | 26857-E |
| 27080-E | Schedule E-1--Residential Service | 26860-E |
| 27081-E | Schedule E-1 (Cont.) | 26861-E |
| 27082-E | Schedule EM--Master-Metered Multifamily Service | 26863-E |
| 27083-E | Schedule EM (Cont.) | 26864-E |
| 27084-E | Schedule ES--Multifamily Service | 26866-E |
| 27085-E | Schedule ES (Cont.) | 26867-E |
| 27086-E | Schedule ESR--Residential RV Park and Residential Marina Service | 26869-E |
| 27087-E | Schedule ESR (Cont.) | 26870-E |
| 27088-E | Schedule ET--Mobilehome Park Service | 26872-E |
| 27089-E | Schedule ET (Cont.) | 26873-E |
| 27090-E | Schedule E-6--Residential Time-of-Use Service | 26875-E |
| 27091-E | Schedule E-6 (Cont.) | 26876-E |
| 27092-E | Schedule E-7 (Cont.) | 26880-E |
| 27093-E | Schedule E-7 (Cont.) | 26881-E |
| 27094-E | Schedule E-A7--Experimental Residential Alternate Peak Time-of-Use Service | 26884-E |
| 27095-E | Schedule E-A7 (Cont.) | 26885-E |
| 27096-E | Schedule E-8--Residential Seasonal Service Option | 26888-E |
| 27097-E | Schedule E-8 (Cont.) | 26889-E |
| 27098-E | Schedule E-9--Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers | 26892-E |
| 27099-E | Schedule E-9 (Cont.) | 26893-E |
| 27100-E | Schedule E-9 (Cont.) | 26894-E |
| 27101-E | Schedule E-9 (Cont.) | 26895-E |

**ATTACHMENT 1
Advice 3202-E-A**

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|---------------------------------|--|--|
| 27102-E | Schedule EL-1--Residential CARE Program Service | 26898-E |
| 27103-E | Schedule EML--Master-Metered Multifamily CARE Program Service | 26901-E |
| 27104-E | Schedule ESL--Multifamily CARE Program Service | 26903-E |
| 27105-E | Schedule ESL (Cont.) | 26904-E |
| 27106-E | Schedule ESRL--Residential RV Park and Residential Marina CARE Program Service | 26906-E |
| 27107-E | Schedule ESRL (Cont.) | 26907-E |
| 27108-E | Schedule ETL--Mobilehome Park CARE Program Service | 26909-E |
| 27109-E | Schedule ETL (Cont.) | 26910-E |
| 27110-E | Schedule EL-6--Residential CARE Time-of-Use Service | 26913-E |
| 27111-E | Schedule EL-7--Residential CARE Program Time-of-Use Service | 26917-E |
| 27112-E | Schedule EL-A7--Experimental Residential CARE Program Alternate Peak Time-of-Use Service | 26919-E |
| 27113-E | Schedule EL-8--Residential Seasonal CARE Program Service Option | 26921-E |
| 27114-E | Schedule A-1--Small General Service | 26924-E |
| 27115-E | Schedule A-1 (Cont.) | 26925-E |
| 27116-E | Schedule A-6--Small General Time-of-Use Service | 26928*-E |
| 27117-E | Schedule A-6 (Cont.) | 26929-E |
| 27118-E | Schedule A-10--Medium General Demand-Metered Service | 26932-E |
| 27119-E | Schedule A-10 (Cont.) | 26933-E |
| 27120-E | Schedule A-10 (Cont.) | 26934-E |
| 27121-E | Schedule A-10 (Cont.) | 26935-E |
| 27122-E | Schedule A-15--Direct-Current General Service | 26936-E |

**ATTACHMENT 1
Advice 3202-E-A**

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|---------------------------------|--|--|
| 27123-E | Schedule A-15 (Cont.) | 26938-E |
| 27124-E | Schedule E-19--Medium General Demand-Metered Time-of-Use Service | 26943*-E |
| 27125-E | Schedule E-19 (Cont.) | 26944*-E |
| 27126-E | Schedule E-20--Service to Customers with Maximum Demands of 1,000 Kilowatts or More | 26955*-E |
| 27127-E | Schedule E-20 (Cont.) | 26956*-E |
| 27129-E | Schedule E-37--Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers | 26962-E |
| 27130-E | Schedule E-37 (Cont.) | 26963-E |
| 27131-E | Schedule LS-1--Pacific Gas and Electric Company- Owned Street and Highway Lighting | 26966-E |
| 27132-E | Schedule LS-1 (Cont.) | 26969*-E |
| 27133-E | Schedule LS-2--Customer-Owned Street and Highway Lighting | 26975-E |
| 27134-E | Schedule LS-2 (Cont.) | 26976-E |
| 27135-E | Schedule LS-2 (Cont.) | 26978*-E |
| 27136-E | Schedule LS-3--Customer-Owned Street and Highway Lighting Electrolier Meter Rate | 26983*-E |
| 27137-E | Schedule TC-1--Traffic Control Service | 26987*-E |
| 27138-E | Schedule OL-1--Outdoor Area Lighting Service | 26990-E |
| 27139-E | Schedule OL-1 (Cont.) | 26991-E |
| 27140-E | Schedule S--Standby Service | 26993-E |
| 27141-E | Schedule S (Cont.) | 26994-E |
| 27142-E | Schedule E-ERA--Energy Rate Adjustments | 27006-E |
| 27143-E | Schedule E-ERA (Cont.) | 27007-E |
| 27144-E | Schedule E-ERA (Cont.) | 27008-E |
| 27145-E | Schedule AG-1--Agricultural Power | 27010-E |

**ATTACHMENT 1
Advice 3202-E-A**

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|---------------------------------|---|--|
| 27146-E | Schedule AG-1 (Cont.) | 27011-E |
| 27147-E | Schedule AG-R--Split-Week Time-of-Use Agricultural Power | 27013-E |
| 27148-E | Schedule AG-R (Cont.) | 27014-E |
| 27149-E | Schedule AG-V--Short-Peak Time-of-Use Agricultural Power | 27016-E |
| 27150-E | Schedule AG-V (Cont.) | 27017-E |
| 27151-E | Schedule AG-4--Time-of-Use Agricultural Power | 27019-E |
| 27152-E | Schedule AG-4 (Cont.) | 27020-E |
| 27153-E | Schedule AG-4 (Cont.) | 27021-E |
| 27154-E | Schedule AG-5--Large Time-of-Use Agricultural Power | 27023-E |
| 27155-E | Schedule AG-5 (Cont.) | 27024-E |
| 27156-E | Schedule AG-5 (Cont.) | 27025-E |
| 27157-E | Schedule AG-ICE--Agricultural Internal Combustion Engine Conversion Incentive Rate | 27047-E |
| 27158-E | Schedule E-CPP--Critical Peak Pricing Program | 27033-E |
| 27159-E | Schedule E-FERA--Family Electric Rate Assistance | 26923*-E |
| 27160-E | Schedule E-ERA--Energy Rate Adjustments | 27009-E |
| 27180-E | Table of Contents -- Rate Schedules | 26722-E |
| 27181-E | Table of Contents -- Rate Schedules | 26515-E |
| 27182-E | Table of Contents -- Rate Schedules | 26689-E |
| 27183-E | Table of Contents -- Rate Schedules | 26573-E |
| 27184-E | Table of Contents -- Preliminary Statements | 26738-E |
| 27185-E | Table of Contents -- Title Page | 26710-E |



PRELIMINARY STATEMENT
 (Continued)

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

| Billed Component | Subcomponent | Applicability | Rate (per kWh) | |
|-------------------------|---|---|--|-----|
| Distribution | California Public Utilities Commission Fee | All rate schedules, all customers. | \$0.00024 | |
| Distribution | CEE Incentive Rate | All rate schedules, all customers. | \$0.00000 | |
| Distribution | Demand Response Revenue Balancing Account (DRRBA) | All rate schedules, all customers. | \$0.00097 | (I) |
| Distribution | SmartMeter Project Balancing Account - Electric (SBA-E) | All rate schedules, all customers. | \$0.00053 | |
| Transmission | Transmission Access Charge (FERC Jurisdictional) | All rate schedules, all customers. | (\$0.00039) | (R) |
| Transmission | Transmission Revenue Balancing Account Adjustment (FERC Jurisdictional) | All rate schedules, all customers. | (\$0.00069) | |
| Transmission | Existing Transmission Contract Cost Differentials (ETC) | All rate schedules, all customers. | \$0.00061 | |
| Transmission | End-Use Customer Refund Adjustment (ECRA) | Residential Small L&P Medium L&P E-19 Streetlights Standby Agriculture E-20 | (\$0.00010) (\$0.00009) (\$0.00009) (\$0.00009) (\$0.00007) (\$0.00027) (\$0.00007) (\$0.00007) | |
| Public Purpose Programs | CARE Surcharge | All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, E-3, A-1, A-6, A-10, and E-19; all customers. | \$0.00529 | |

(Continued)



SCHEDULE E-1—RESIDENTIAL SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA) and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | |
|---------------------------------|---------------|
| Total Energy Rates (\$ per kWh) | |
| Baseline Usage | \$0.11556 (R) |
| 101% - 130% of Baseline | \$0.13139 (R) |
| 131% - 200% of Baseline | \$0.22708 (I) |
| 201% - 300% of Baseline | \$0.31555 |
| Over 300% of Baseline | \$0.36190 (I) |

Total Minimum Charge Rate (\$ per meter per day) \$0.14784

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

(Continued)



SCHEDULE E-1—RESIDENTIAL SERVICE
 (Continued)

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

| | |
|-------------------------|---------------|
| Baseline Usage | \$0.04682 (R) |
| 101% - 130% of Baseline | \$0.05566 (R) |
| 131% - 200% of Baseline | \$0.10910 (I) |
| 201% - 300% of Baseline | \$0.15852 (I) |
| Over 300% of Baseline | \$0.18440 (I) |

Distribution:**

| | |
|-------------------------|---------------|
| Baseline Usage | \$0.03711 (R) |
| 101% - 130% of Baseline | \$0.04410 (R) |
| 131% - 200% of Baseline | \$0.08635 (I) |
| 201% - 300% of Baseline | \$0.12540 (I) |
| Over 300% of Baseline | \$0.14587 (I) |

| | |
|---|-----------------|
| Transmission* (all usage) | \$0.01034 (I) |
| Transmission Rate Adjustments* (all usage) | (\$0.00026) (R) |
| Reliability Services* (all usage) | (\$0.00078) |
| Public Purpose Programs (all usage) | \$0.01138 |
| Nuclear Decommissioning (all usage) | \$0.00027 |
| Competition Transition Charges (all usage) | \$0.00436 |
| Energy Cost Recovery Amount (all usage) | \$0.00318 |
| Fixed Transition Amount (FTA)** (all usage) | \$0.00000 |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00163) |
| DWR Bond (all usage) | \$0.00477 |

Minimum Charge Rate by Component

| | \$ per meter per day | \$ per kWh |
|---------------------------------------|-------------------------|---------------|
| Distribution** | \$0.11902 (I) | — |
| Transmission* | — | \$0.01008 (I) |
| Reliability Services* | — | — |
| Public Purpose Programs | \$0.00000 | — |
| Nuclear Decommissioning | \$0.00011 | — |
| Competition Transition Charges | — | \$0.00436 |
| Energy Cost Recovery Amount | — | \$0.00318 |
| FTA** | — | \$0.00000 |
| RRBMA** | — | (\$0.00163) |
| DWR Bond | — | \$0.00477 |
| Generation*** | Determined Residually | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed as of June 13, 1978, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | |
|--|---------------|
| Total Energy Rates (\$ per kWh) | |
| Baseline Usage | \$0.11556 (R) |
| 101% - 130% of Baseline | \$0.13139 (R) |
| 131% - 200% of Baseline | \$0.22708 (I) |
| 201% - 300% of Baseline | \$0.31555 (I) |
| Over 300% of Baseline | \$0.36190 (I) |
| | |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.14784 |

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE
 (Continued)

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Energy Rates by Components (\$ per kWh)

Generation:

| | |
|-------------------------|---------------|
| Baseline Usage | \$0.04682 (R) |
| 101% - 130% of Baseline | \$0.05566 (R) |
| 131% - 200% of Baseline | \$0.10910 (I) |
| 201% - 300% of Baseline | \$0.15852 |
| Over 300% of Baseline | \$0.18440 (I) |

Distribution:**

| | |
|-------------------------|---------------|
| Baseline Usage | \$0.03711 (R) |
| 101% - 130% of Baseline | \$0.04410 (R) |
| 131% - 200% of Baseline | \$0.08635 (I) |
| 201% - 300% of Baseline | \$0.12540 |
| Over 300% of Baseline | \$0.14587 (I) |

Transmission* (all usage)

\$0.01034 (I)

Transmission Rate Adjustments* (all usage)

(\$0.00026) (R)

Reliability Services* (all usage)

(\$0.00078)

Public Purpose Programs (all usage)

\$0.01138

Nuclear Decommissioning (all usage)

\$0.00027

Competition Transition Charges (all usage)

\$0.00436

Energy Cost Recovery Amount (all usage)

\$0.00318

Fixed Transition Amount (FTA) (all usage)

\$0.00000

Rate Reduction Bond Memorandum Account (RRBMA)**
 (all usage)

(\$0.00163)

DWR Bond (all usage)

\$0.00477

Minimum Charge Rate by Components

Distribution**

\$0.11902 (I)

\$ per kWh

\$0.01008 (I)

Transmission*

—

Reliability Services*

\$0.00000

Public Purpose Programs

\$0.00472

Nuclear Decommissioning

\$0.00011

Competition Transition Charges

—

\$0.00436

Energy Cost Recovery Amount

—

\$0.00318

FTA

—

\$0.00000

RRBMA**

—

(\$0.00163)

DWR Bond

—

\$0.00477

Generation***

Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | |
|--|---------------|
| Total Energy Rates (\$ per kWh) | |
| Baseline Usage | \$0.11556 (R) |
| 101% - 130% of Baseline | \$0.13139 (R) |
| 131% - 200% of Baseline | \$0.22708 (I) |
| 201% - 300% of Baseline | \$0.31555 (I) |
| Over 300% of Baseline | \$0.36190 (I) |
| Total Minimum Average Rate Limiter (\$ per kWh) | \$0.04892 |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.14784 |
| Total Discount (\$ per dwelling unit per day) | \$0.10579 |

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

| | |
|-------------------------|---------------|
| Baseline Usage | \$0.04682 (R) |
| 101% - 130% of Baseline | \$0.05566 (R) |
| 131% - 200% of Baseline | \$0.10910 (I) |
| 201% - 300% of Baseline | \$0.15852 (I) |
| Over 300% of Baseline | \$0.18440 (I) |

Distribution:

| | |
|-------------------------|---------------|
| Baseline Usage | \$0.03711 (R) |
| 101% - 130% of Baseline | \$0.04410 (R) |
| 131% - 200% of Baseline | \$0.08635 (I) |
| 201% - 300% of Baseline | \$0.12540 (I) |
| Over 300% of Baseline | \$0.14587 (I) |

Transmission* (all usage)

Transmission Rate Adjustments* (all usage) (\$0.01034 (I))

Reliability Services* (all usage) (\$0.00026 (R))

Public Purpose Programs (all usage) (\$0.00078)

Nuclear Decommissioning (all usage) \$0.01138

Competition Transition Charges (all usage) \$0.00027

Energy Cost Recovery Amount (all usage) \$0.00436

Fixed Transition Amount (FTA)** (all usage) \$0.00318

Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) \$0.00000

DWR Bond (all usage) (\$0.00163)

Generation*** \$0.00477

Minimum Charge Rate by Component

| | \$ per meter per day | \$ per kWh |
|---------------------------------------|-------------------------|---------------|
| Distribution** | \$0.11902 (I) | — |
| Transmission* | — | \$0.01008 (I) |
| Reliability Services* | \$0.00000 | — |
| Public Purpose Programs | \$0.00472 | — |
| Nuclear Decommissioning | \$0.00011 | — |
| Competition Transition Charges | — | \$0.00436 |
| Energy Cost Recovery Amount | — | \$0.00318 |
| FTA** | — | \$0.00000 |
| RRBMA** | — | (\$0.00163) |
| DWR Bond | — | \$0.00477 |
| Generation*** | Determined Residually | |

Minimum Average Rate Limiter by Components (\$ per kWh)

| | |
|---------------------------------------|-------------|
| Generation | \$0.03824 |
| Competition Transition Charges | \$0.00436 |
| Energy Cost Recovery Amount | \$0.00318 |
| Fixed Transition Amount | \$0.00000 |
| RRBMA | (\$0.00163) |
| DWR Bond | \$0.00477 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | |
|---------------------------------|---------------|
| Total Energy Rates (\$ per kWh) | |
| Baseline Usage | \$0.11556 (R) |
| 101% - 130% of Baseline | \$0.13139 (R) |
| 131% - 200% of Baseline | \$0.22708 (I) |
| 201% - 300% of Baseline | \$0.31555 |
| Over 300% of Baseline | \$0.36190 (I) |

Total Minimum Charge Rate (\$ per meter per day) \$0.14784

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE
 (Continued)

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

| | |
|-------------------------|---------------|
| Baseline Usage | \$0.04682 (R) |
| 101% - 130% of Baseline | \$0.05566 (R) |
| 131% - 200% of Baseline | \$0.10910 (I) |
| 201% - 300% of Baseline | \$0.15852 |
| Over 300% of Baseline | \$0.18440 (I) |

Distribution:

| | |
|-------------------------|---------------|
| Baseline Usage | \$0.03711 (R) |
| 101% - 130% of Baseline | \$0.04410 (R) |
| 131% - 200% of Baseline | \$0.08635 (I) |
| 201% - 300% of Baseline | \$0.12540 |
| Over 300% of Baseline | \$0.14587 (I) |

| | |
|--|-----------------|
| Transmission* (all usage) | \$0.01034 (I) |
| Transmission Rate Adjustments* (all usage) | (\$0.00026) (R) |
| Reliability Services* (all usage) | (\$0.00078) |
| Public Purpose Programs (all usage) | \$0.01138 |
| Nuclear Decommissioning (all usage) | \$0.00027 |
| Competition Transition Charges (all usage) | \$0.00436 |
| Energy Cost Recovery Amount (all usage) | \$0.00318 |
| Fixed Transition Amount (FTA)** (all usage) | \$0.00000 |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00163) |
| DWR Bond (all usage) | \$0.00477 |

Minimum Charge Rate by Component

| | \$ per meter per day | | \$ per kWh |
|---------------------------------------|-------------------------|--|-----------------------|
| Distribution | \$0.11902 (I) | | - |
| Transmission* | - | | \$0.01008 (I) |
| Reliability Services* | \$0.00000 | | - |
| Public Purpose Programs | \$0.00472 | | - |
| Nuclear Decommissioning | \$0.00011 | | - |
| Competition Transition Charges | - | | \$0.00436 |
| Energy Cost Recovery Amount | - | | \$0.00318 |
| FTA** | - | | \$0.00000 |
| RRBMA** | - | | (\$0.00163) |
| DWR Bond | - | | \$0.00477 |
| Generation*** | | | Determined Residually |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ET—MOBILEHOME PARK SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | |
|--|---------------|
| Total Energy Rates (\$ per kWh) | |
| Baseline Usage | \$0.11556 (R) |
| 101% - 130% of Baseline | \$0.13139 (R) |
| 131% - 200% of Baseline | \$0.22708 (I) |
| 201% - 300% of Baseline | \$0.31555 |
| Over 300% of Baseline | \$0.36190 (I) |
| | |
| Total Minimum Average Rate Limiter (\$ per kWh) | \$0.04892 |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.14784 |
| Total Discount (\$ per dwelling unit per day) | \$0.37925 |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



SCHEDULE ET—MOBILEHOME PARK SERVICE
 (Continued)

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

| | | |
|--|-------------|-----|
| Generation: | | |
| Baseline Usage | \$0.04682 | (R) |
| 101% - 130% of Baseline | \$0.05566 | (R) |
| 131% - 200% of Baseline | \$0.10910 | (I) |
| 201% - 300% of Baseline | \$0.15852 | |
| Over 300% of Baseline | \$0.18440 | (I) |
| Distribution:** | | |
| Baseline Usage | \$0.03711 | (R) |
| 101% - 130% of Baseline | \$0.04410 | (R) |
| 131% - 200% of Baseline | \$0.08635 | (I) |
| 201% - 300% of Baseline | \$0.12540 | |
| Over 300% of Baseline | \$0.14587 | (I) |
| Transmission* (all usage) | \$0.01034 | (I) |
| Transmission Rate Adjustments* (all usage) | (\$0.00026) | (R) |
| Reliability Services* (all usage) | (\$0.00078) | |
| Public Purpose Programs (all usage) | \$0.01138 | |
| Nuclear Decommissioning (all usage) | \$0.00027 | |
| Competition Transition Charges (all usage) | \$0.00436 | |
| Energy Cost Recovery Amount (all usage) | \$0.00318 | |
| Fixed Transition Amount (FTA) (all usage) | \$0.00000 | |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00163) | |
| DWR Bond (all usage) | \$0.00477 | |

| | \$ per meter per day | | \$ per kWh |
|---------------------------------------|-------------------------|-----|-----------------------|
| Minimum Charge Rate by Component | | | |
| Distribution** | \$0.11902 | (I) | — |
| Transmission* | — | | \$0.01008 (I) |
| Reliability Services* | \$0.00000 | | — |
| Public Purpose Programs | \$0.00472 | | — |
| Nuclear Decommissioning | \$0.00011 | | — |
| Competition Transition Charges | — | | \$0.00436 |
| Energy Cost Recovery Amount | — | | \$0.00318 |
| FTA** | — | | \$0.00000 |
| RRBMA** | — | | (\$0.00163) |
| DWR Bond | — | | \$0.00477 |
| Generation*** | | | Determined Residually |

| | |
|---|-------------|
| Minimum Average Rate Limiter by Components (\$ per kWh) | |
| Generation | \$0.03824 |
| Competition Transition Charges | \$0.00436 |
| Energy Cost Recovery Amount | \$0.00318 |
| Fixed Transition Amount | \$0.00000 |
| RRBMA | (\$0.00163) |
| DWR Bond | \$0.00477 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-6—RESIDENTIAL TIME-OF-USE SERVICE
 (Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| Total Energy Rates \$ per kWh) | PEAK | PART-PEAK | OFF-PEAK |
|--|---------------|---------------|---------------|
| Summer | | | |
| Baseline Usage | \$0.29320 (R) | \$0.14456 (R) | \$0.08458 (R) |
| 101% - 130% of Baseline | \$0.30900 (R) | \$0.16036 (R) | \$0.10038 (R) |
| 131% - 200% of Baseline | \$0.40450 (I) | \$0.25586 (I) | \$0.19588 (I) |
| 201% - 300% of Baseline | \$0.49277 | \$0.34413 | \$0.28415 |
| Over 300% of Baseline | \$0.53903 (I) | \$0.39039 (I) | \$0.33041 (I) |
| Winter | | | |
| Baseline Usage | - | \$0.10033 (R) | \$0.08859 (R) |
| 101% - 130% of Baseline | - | \$0.11612 (R) | \$0.10439 (R) |
| 131% - 200% of Baseline | - | \$0.21162 (I) | \$0.19989 (I) |
| 201% - 300% of Baseline | - | \$0.29990 | \$0.28817 |
| Over 300% of Baseline | - | \$0.34616 (I) | \$0.33443 (I) |
| Total Meter Charge Rate (\$ per meter per day) | \$0.25298 | | |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.14784 | | |

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

(Continued)



SCHEDULE E-6—RESIDENTIAL TIME-OF-USE SERVICE
 (Continued)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Energy Rates by Component (\$ per kWh) | PEAK | PART-PEAK | OFF-PEAK |
|--|-----------------------|-------------------|-----------------|
| Generation: | | | |
| Summer | | | |
| Baseline Usage | \$0.17305 (R) | \$0.07681 (R) | \$0.03797 (R) |
| 101% - 130% of Baseline | \$0.18329 (R) | \$0.08704 (R) | \$0.04821 (R) |
| 131% - 200% of Baseline | \$0.24512 (I) | \$0.14888 (I) | \$0.11004 (I) |
| 201% - 300% of Baseline | \$0.30227 (I) | \$0.20603 (I) | \$0.16719 (I) |
| Over 300% of Baseline | \$0.33223 (I) | \$0.23598 (I) | \$0.19715 (I) |
| Winter | | | |
| Baseline Usage | - | \$0.04817 (R) | \$0.04057 (R) |
| 101% - 130% of Baseline | - | \$0.05840 (R) | \$0.05080 (R) |
| 131% - 200% of Baseline | - | \$0.12023 (I) | \$0.11264 (I) |
| 201% - 300% of Baseline | - | \$0.17739 (I) | \$0.16980 (I) |
| Over 300% of Baseline | - | \$0.20735 (I) | \$0.19975 (I) |
| Distribution:** | | | |
| Summer | | | |
| Baseline Usage | \$0.08852 (I) | \$0.03612 (R) | \$0.01498 (R) |
| 101% - 130% of Baseline | \$0.09408 (I) | \$0.04169 (R) | \$0.02054 (R) |
| 131% - 200% of Baseline | \$0.12775 (I) | \$0.07535 (I) | \$0.05421 (I) |
| 201% - 300% of Baseline | \$0.15887 (I) | \$0.10647 (I) | \$0.08533 (I) |
| Over 300% of Baseline | \$0.17517 (I) | \$0.12278 (I) | \$0.10163 (I) |
| Winter | | | |
| Baseline Usage | - | \$0.02053 (R) | \$0.01639 (R) |
| 101% - 130% of Baseline | - | \$0.02609 (R) | \$0.02196 (R) |
| 131% - 200% of Baseline | - | \$0.05976 (I) | \$0.05562 (I) |
| 201% - 300% of Baseline | - | \$0.09088 (I) | \$0.08674 (I) |
| Over 300% of Baseline | - | \$0.10718 (I) | \$0.10305 (I) |
| Transmission* (all usage) | \$0.01034 (I) | \$0.01034 (I) | \$0.01034 (I) |
| Transmission Rate Adjustments* (all usage) | (\$0.00026) (R) | (\$0.00026) (R) | (\$0.00026) (R) |
| Reliability Services* (all usage) | (\$0.00078) | (\$0.00078) | (\$0.00078) |
| Public Purpose Programs (all usage) | \$0.01138 | \$0.01138 | \$0.01138 |
| Nuclear Decommissioning (all usage) | \$0.00027 | \$0.00027 | \$0.00027 |
| Competition Transition Charges (all usage) | \$0.00436 | \$0.00436 | \$0.00436 |
| Energy Cost Recovery Amount (all usage) | \$0.00318 | \$0.00318 | \$0.00318 |
| Fixed Transition Amount (FTA) (all usage) | \$0.00000 | \$0.00000 | \$0.00000 |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00163) | (\$0.00163) | (\$0.00163) |
| DWR Bond (all usage) | \$0.00477 | \$0.00477 | \$0.00477 |
| | \$ per meter | | |
| Minimum Charge Rate by Component | per day | \$ per kWh | |
| Distribution** | \$0.11902 (I) | - | |
| Transmission* | - | \$0.01008 (I) | |
| Reliability Services* | \$0.00000 | - | |
| Public Purpose Programs | \$0.00472 | - | |
| Nuclear Decommissioning | \$0.00011 | - | |
| Competition Transition Charges | - | \$0.00436 | |
| Energy Cost Recovery Amount | - | \$0.00318 | |
| FTA | - | \$0.00000 | |
| RRBMA** | - | (\$0.00163) | |
| DWR Bond | - | \$0.00477 | |
| Generation*** | Determined Residually | | |

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
 (Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| Total Energy Rates (\$ per kWh) | PEAK | OFF-PEAK |
|--|-------------------|-------------------|
| Summer | | |
| Baseline Usage | \$0.29840 (R) | \$0.08763 (R) |
| 101% - 130% of Baseline | \$0.29840 (R) | \$0.08763 (R) |
| 131% - 200% of Baseline | \$0.39434 (I) | \$0.18357 (I) |
| 201% - 300% of Baseline | \$0.48303 | \$0.27225 |
| Over 300% of Baseline | \$0.52950 (I) | \$0.31873 (I) |
| Winter | | |
| Baseline Usage | \$0.11621 (R) | \$0.09070 (R) |
| 101% - 130% of Baseline | \$0.11621 (R) | \$0.09070 (R) |
| 131% - 200% of Baseline | \$0.21215 (I) | \$0.18664 (I) |
| 201% - 300% of Baseline | \$0.30084 | \$0.27533 |
| Over 300% of Baseline | \$0.34731 (I) | \$0.32180 (I) |
| Total Baseline Credit (\$ per kWh of baseline use) | \$0.01641 (R) | \$0.01641 (R) |
| Total Meter Charge Rate (\$ per meter per day) | | |
| E-7 | \$0.11532 | |
| Rate W | \$0.03843 | |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.14784 | |

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
 (Continued)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Energy Rates by Component (\$ per kWh) | PEAK | OFF-PEAK |
|---|-----------------------|-------------------|
| Generation: | | |
| Summer | | |
| Baseline Usage | \$0.17304 (R) | \$0.03633 (R) |
| 101% - 130% of Baseline | \$0.17304 (R) | \$0.03633 (R) |
| 131% - 200% of Baseline | \$0.23526 (I) | \$0.09856 (I) |
| 201% - 300% of Baseline | \$0.29279 | \$0.15607 |
| Over 300% of Baseline | \$0.32293 (I) | \$0.18622 (I) |
| Winter | | |
| Baseline Usage | \$0.05487 (R) | \$0.03832 (R) |
| 101% - 130% of Baseline | \$0.05487 (R) | \$0.03832 (R) |
| 131% - 200% of Baseline | \$0.11709 (I) | \$0.10055 (I) |
| 201% - 300% of Baseline | \$0.17462 | \$0.15807 |
| Over 300% of Baseline | \$0.20476 (I) | \$0.18821 (I) |
| Distribution:** | | |
| Summer | | |
| Baseline Usage | \$0.09381 (R) | \$0.01975 (R) |
| 101% - 130% of Baseline | \$0.09381 (R) | \$0.01975 (R) |
| 131% - 200% of Baseline | \$0.12753 (I) | \$0.05346 (I) |
| 201% - 300% of Baseline | \$0.15869 | \$0.08463 |
| Over 300% of Baseline | \$0.17502 (I) | \$0.10096 (I) |
| Winter | | |
| Baseline Usage | \$0.02979 (R) | \$0.02083 (R) |
| 101% - 130% of Baseline | \$0.02979 (R) | \$0.02083 (R) |
| 131% - 200% of Baseline | \$0.06351 (I) | \$0.05454 (I) |
| 201% - 300% of Baseline | \$0.09467 | \$0.08571 |
| Over 300% of Baseline | \$0.11100 (I) | \$0.10204 (I) |
| Baseline Credit (\$ per kWh of baseline use) | \$0.01641 (R) | \$0.01641 (R) |
| Transmission* (all usage) | \$0.01034 (I) | \$0.01034 (I) |
| Transmission Rate Adjustments* (all usage) | (\$0.00026) (R) | (\$0.00026) (R) |
| Reliability Services* (all usage) | (\$0.00078) | (\$0.00078) |
| Public Purpose Programs (all usage) | \$0.01130 | \$0.01130 |
| Nuclear Decommissioning (all usage) | \$0.00027 | \$0.00027 |
| Competition Transition Charges (all usage) | \$0.00436 | \$0.00436 |
| Energy Cost Recovery Amount (all usage) | \$0.00318 | \$0.00318 |
| Fixed Transition Amount (FTA) (all usage) | \$0.00000 | \$0.00000 |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00163) | (\$0.00163) |
| DWR Bond (all usage) | \$0.00477 | \$0.00477 |
| | \$ per meter | |
| Minimum Charge Rate by Component | per day | \$ per kWh |
| Distribution** | \$0.12990 (R) | - |
| Transmission* | - | \$0.01008 (I) |
| Reliability Services* | \$0.00000 | - |
| Public Purpose Programs | \$0.00469 | - |
| Nuclear Decommissioning | \$0.00011 | - |
| Competition Transition Charges | - | \$0.00436 |
| Energy Cost Recovery Amount | - | \$0.00318 |
| FTA | - | \$0.00000 |
| RRBMA** | - | (\$0.00163) |
| DWR Bond | - | \$0.00477 |
| Generation*** | Determined Residually | |

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
 (Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| Total Energy Rates \$ per kWh) | PEAK | OFF-PEAK |
|--|-------------------|-------------------|
| Summer | | |
| Baseline Usage | \$0.32780 (R) | \$0.08339 (R) |
| 101% - 130% of Baseline | \$0.32780 (R) | \$0.08339 (R) |
| 131% - 200% of Baseline | \$0.42374 (I) | \$0.17933 (I) |
| 201% - 300% of Baseline | \$0.51243 | \$0.26802 |
| Over 300% of Baseline | \$0.55890 (I) | \$0.31449 (I) |
| Winter | | |
| Baseline Usage | \$0.11540 (R) | \$0.09078 (R) |
| 101% - 130% of Baseline | \$0.11540 (R) | \$0.09078 (R) |
| 131% - 200% of Baseline | \$0.21134 (I) | \$0.18672 (I) |
| 201% - 300% of Baseline | \$0.30003 | \$0.27541 |
| Over 300% of Baseline | \$0.34651 (I) | \$0.32188 (I) |
| Total Baseline Credit (\$ per kWh of baseline use) | \$0.01641 (R) | \$0.01641 (R) |
| Total Meter Charge Rate (\$ per meter per day) | | |
| E-7 | \$0.11532 | |
| Rate W | \$0.03843 | |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.14784 | |

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
 (Continued)

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

| | PEAK | | OFF-PEAK |
|-------------------------|-----------|-----|---------------|
| Baseline Usage | \$0.19185 | (R) | \$0.03353 (R) |
| 101% - 130% of Baseline | \$0.19185 | (R) | \$0.03353 (R) |
| 131% - 200% of Baseline | \$0.25400 | (I) | \$0.09568 (I) |
| 201% - 300% of Baseline | \$0.31145 | | \$0.15313 |
| Over 300% of Baseline | \$0.34154 | (I) | \$0.18323 (I) |

Winter

| | | | |
|-------------------------|-----------|-----|---------------|
| Baseline Usage | \$0.05427 | (R) | \$0.03832 (R) |
| 101% - 130% of Baseline | \$0.05427 | (R) | \$0.03832 (R) |
| 131% - 200% of Baseline | \$0.11641 | (I) | \$0.10046 (I) |
| 201% - 300% of Baseline | \$0.17386 | | \$0.15791 |
| Over 300% of Baseline | \$0.20397 | (I) | \$0.18801 (I) |

Distribution:**

Summer

| | | | |
|-------------------------|-----------|-----|---------------|
| Baseline Usage | \$0.10440 | (R) | \$0.01831 (R) |
| 101% - 130% of Baseline | \$0.10440 | (R) | \$0.01831 (R) |
| 131% - 200% of Baseline | \$0.13819 | (I) | \$0.05210 (I) |
| 201% - 300% of Baseline | \$0.16943 | | \$0.08334 |
| Over 300% of Baseline | \$0.18581 | (I) | \$0.09971 (I) |

Winter

| | | | |
|-------------------------|-----------|-----|---------------|
| Baseline Usage | \$0.02958 | (R) | \$0.02091 (R) |
| 101% - 130% of Baseline | \$0.02958 | (R) | \$0.02091 (R) |
| 131% - 200% of Baseline | \$0.06338 | (I) | \$0.05471 (I) |
| 201% - 300% of Baseline | \$0.09462 | | \$0.08595 |
| Over 300% of Baseline | \$0.11099 | (I) | \$0.10232 (I) |

Baseline Credit (\$ per kWh of baseline use)

| | | | |
|--|-----------|-----|---------------|
| | \$0.01641 | (R) | \$0.01641 (R) |
|--|-----------|-----|---------------|

Transmission* (all usage)

| | | | |
|--|-----------|-----|---------------|
| | \$0.01034 | (I) | \$0.01034 (I) |
|--|-----------|-----|---------------|

Transmission Rate Adjustments* (all usage)

| | | | |
|--|-------------|-----|-----------------|
| | (\$0.00026) | (R) | (\$0.00026) (R) |
|--|-------------|-----|-----------------|

Reliability Services* (all usage)

| | | | |
|--|-------------|--|-------------|
| | (\$0.00078) | | (\$0.00078) |
|--|-------------|--|-------------|

Public Purpose Programs (all usage)

| | | | |
|--|-----------|--|-----------|
| | \$0.01130 | | \$0.01130 |
|--|-----------|--|-----------|

Nuclear Decommissioning (all usage)

| | | | |
|--|-----------|--|-----------|
| | \$0.00027 | | \$0.00027 |
|--|-----------|--|-----------|

Competition Transition Charges (all usage)

| | | | |
|--|-----------|--|-----------|
| | \$0.00436 | | \$0.00436 |
|--|-----------|--|-----------|

Energy Cost Recovery Amount (all usage)

| | | | |
|--|-----------|--|-----------|
| | \$0.00318 | | \$0.00318 |
|--|-----------|--|-----------|

Fixed Transition Amount (FTA) (all usage)

| | | | |
|--|-----------|--|-----------|
| | \$0.00000 | | \$0.00000 |
|--|-----------|--|-----------|

Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)

| | | | |
|--|-------------|--|-------------|
| | (\$0.00163) | | (\$0.00163) |
|--|-------------|--|-------------|

DWR Bond (all usage)

| | | | |
|--|-----------|--|-----------|
| | \$0.00477 | | \$0.00477 |
|--|-----------|--|-----------|

**\$ per meter
per day**

\$ per kWh

Minimum Charge Rate by Component

| | | | |
|---------------------------------------|-----------|-----|-----------------------|
| Distribution** | \$0.12990 | (R) | - |
| Transmission* | - | | \$0.01008 (I) |
| Reliability Services* | \$0.00000 | | - |
| Public Purpose Programs | \$0.00469 | | - |
| Nuclear Decommissioning | \$0.00011 | | - |
| Competition Transition Charges | - | | \$0.00436 |
| Energy Cost Recovery Amount | - | | \$0.00318 |
| FTA | - | | \$0.00000 |
| RRBMA** | - | | (\$0.00163) |
| DWR Bond | - | | \$0.00477 |
| Generation*** | | | Determined Residually |

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION

APPLICABILITY: This voluntary schedule is available to customers using service under Schedules E-1 or E-7. This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges. See Special Conditions 7 and 8 of this rate schedule for exemptions to standby charges.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | |
|---|---------------|
| Total Energy Rates (\$ per kWh) | |
| Summer | |
| Baseline Usage | \$0.11941 (R) |
| 101% - 130% of Baseline | \$0.11941 (R) |
| 131% - 200% of Baseline | \$0.21504 (I) |
| 201% - 300% of Baseline | \$0.30345 |
| Over 300% of Baseline | \$0.34978 (I) |
| Winter | |
| Baseline Usage | \$0.07641 (R) |
| 101% - 130% of Baseline | \$0.07641 (R) |
| 131% - 200% of Baseline | \$0.17204 (I) |
| 201% - 300% of Baseline | \$0.26045 |
| Over 300% of Baseline | \$0.30678 (I) |
| Total Customer Charge Rate (\$ per meter per day) | \$0.41160 |

(Continued)



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION
 (Continued)

RATES: Total bundled service charges shown on customer's bills are unbundled according to
 (Cont'd.) the component rates shown below. The generation component is determined residually
 after all other applicable component charges are calculated.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned
 entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

| | |
|-------------------------|---------------|
| Baseline Usage | \$0.07330 (R) |
| 101% - 130% of Baseline | \$0.07330 (R) |
| 131% - 200% of Baseline | \$0.15396 (I) |
| 201% - 300% of Baseline | \$0.22852 |
| Over 300% of Baseline | \$0.26760 (I) |

Winter

| | |
|-------------------------|---------------|
| Baseline Usage | \$0.03704 (R) |
| 101% - 130% of Baseline | \$0.03704 (R) |
| 131% - 200% of Baseline | \$0.11769 (I) |
| 201% - 300% of Baseline | \$0.19225 |
| Over 300% of Baseline | \$0.23133 (I) |

Distribution:**

Summer

| | |
|-------------------------|---------------|
| Baseline Usage | \$0.01364 (R) |
| 101% - 130% of Baseline | \$0.01364 (R) |
| 131% - 200% of Baseline | \$0.02861 (I) |
| 201% - 300% of Baseline | \$0.04246 |
| Over 300% of Baseline | \$0.04971 (I) |

Winter

| | |
|-------------------------|---------------|
| Baseline Usage | \$0.00690 (R) |
| 101% - 130% of Baseline | \$0.00690 (R) |
| 131% - 200% of Baseline | \$0.02188 (I) |
| 201% - 300% of Baseline | \$0.03573 |
| Over 300% of Baseline | \$0.04298 (I) |

| | |
|---|-----------------|
| Transmission* (all usage) | \$0.01034 (I) |
| Transmission Rate Adjustments* (all usage) | (\$0.00026) (R) |
| Reliability Services* (all usage) | (\$0.00078) |
| Public Purpose Programs (all usage) | \$0.01222 |
| Nuclear Decommissioning (all usage) | \$0.00027 |
| Competition Transition Charges (all usage) | \$0.00436 |
| Energy Cost Recovery Amount (all usage) | \$0.00318 |
| Fixed Transition Amount (FTA) (all usage) | \$0.00000 |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00163) |
| DWR Bond (all usage) | \$0.00477 |

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for
 presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
 FOR LOW EMISSION VEHICLE CUSTOMERS
 (Continued)**

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Rate A

| Total Energy Rates (\$ per kWh) | PEAK | PART-PEAK | OFF-PEAK |
|---|----------------------|----------------------|----------------------|
| Summer | | | |
| Baseline Usage | \$0.28818 (R) | \$0.10524 (R) | \$0.04998 (R) |
| 101% - 130% of Baseline | \$0.28818 (R) | \$0.10524 (R) | \$0.04998 (R) |
| 131% - 200% of Baseline | \$0.38412 (I) | \$0.20118 (I) | \$0.11844 |
| 201% - 300% of Baseline | \$0.47281 (I) | \$0.28987 (I) | \$0.15394 |
| Over 300% of Baseline | \$0.51929 (I) | \$0.33635 (I) | \$0.19874 |
| Winter | | | |
| Baseline Usage | — | \$0.10512 (R) | \$0.05842 (R) |
| 101% - 130% of Baseline | — | \$0.10512 (R) | \$0.05842 (R) |
| 131% - 200% of Baseline | — | \$0.20106 (I) | \$0.11844 |
| 201% - 300% of Baseline | — | \$0.28975 (I) | \$0.15394 |
| Over 300% of Baseline | — | \$0.33623 (I) | \$0.19874 |
| Total Baseline Credit (\$ per kWh of baseline use) | \$0.01641 (R) | \$0.01641 (R) | \$0.01641 (R) |
| Total Meter Charge Rate (\$ per meter per day) | \$0.21881 | | |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.14784 | | |

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
 FOR LOW EMISSION VEHICLE CUSTOMERS
 (Continued)**

RATES: Rate A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: The meter charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

| | | | |
|-------------------------|---------------|---------------|---------------|
| Baseline Usage | \$0.16618 (R) | \$0.04768 (R) | \$0.01189 (R) |
| 101% - 130% of Baseline | \$0.16618 (R) | \$0.04768 (R) | \$0.01189 (R) |
| 131% - 200% of Baseline | \$0.22833 (I) | \$0.10983 (I) | \$0.04656 (I) |
| 201% - 300% of Baseline | \$0.28578 (I) | \$0.16728 (I) | \$0.05082 (I) |
| Over 300% of Baseline | \$0.31589 (I) | \$0.19739 (I) | \$0.07925 (R) |

Winter

| | | | |
|-------------------------|---|---------------|---------------|
| Baseline Usage | — | \$0.04761 (R) | \$0.01736 (R) |
| 101% - 130% of Baseline | — | \$0.04761 (R) | \$0.01736 (R) |
| 131% - 200% of Baseline | — | \$0.10975 (I) | \$0.04358 (I) |
| 201% - 300% of Baseline | — | \$0.16720 (I) | \$0.04784 (I) |
| Over 300% of Baseline | — | \$0.19731 (I) | \$0.07627 (R) |

Distribution:**

Summer

| | | | |
|-------------------------|---------------|---------------|---------------|
| Baseline Usage | \$0.09045 (R) | \$0.02601 (R) | \$0.00654 (R) |
| 101% - 130% of Baseline | \$0.09045 (R) | \$0.02601 (R) | \$0.00654 (R) |
| 131% - 200% of Baseline | \$0.12424 (I) | \$0.05980 (I) | \$0.04033 (I) |
| 201% - 300% of Baseline | \$0.15548 (I) | \$0.09104 (I) | \$0.07157 (I) |
| Over 300% of Baseline | \$0.17185 (I) | \$0.10741 (I) | \$0.08794 (I) |

Winter

| | | | |
|-------------------------|---|---------------|---------------|
| Baseline Usage | — | \$0.02596 (R) | \$0.00951 (R) |
| 101% - 130% of Baseline | — | \$0.02596 (R) | \$0.00951 (R) |
| 131% - 200% of Baseline | — | \$0.05976 (I) | \$0.04331 (I) |
| 201% - 300% of Baseline | — | \$0.09100 (I) | \$0.07455 (I) |
| Over 300% of Baseline | — | \$0.10737 (I) | \$0.09092 (I) |

| | | | |
|--|---------------|---------------|---------------|
| Baseline Credit (\$ per kWh of baseline use) | \$0.01641 (R) | \$0.01641 (R) | \$0.01641 (R) |
|--|---------------|---------------|---------------|

| | | | |
|---|-----------------|-----------------|-----------------|
| Transmission* (all usage) | \$0.01034 (I) | \$0.01034 (I) | \$0.01034 (I) |
| Transmission Rate Adjustments* (all usage) | (\$0.00026) (R) | (\$0.00026) (R) | (\$0.00026) (R) |
| Reliability Services* (all usage) | (\$0.00078) | (\$0.00078) | (\$0.00078) |
| Public Purpose Programs (all usage) | \$0.01130 | \$0.01130 | \$0.01130 |
| Nuclear Decommissioning (all usage) | \$0.00027 | \$0.00027 | \$0.00027 |
| Competition Transition Charges (all usage) | \$0.00436 | \$0.00436 | \$0.00436 |
| Energy Cost Recovery Amount (all usage) | \$0.00318 | \$0.00318 | \$0.00318 |
| Fixed Transition Amount (FTA) (all usage) | \$0.00000 | \$0.00000 | \$0.00000 |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00163) | (\$0.00163) | (\$0.00163) |
| DWR Bond (all usage) | \$0.00477 | \$0.00477 | \$0.00477 |

Minimum Charge Rate by Component

| | \$ per meter per day | \$ per kWh |
|---------------------------------------|-------------------------|---------------|
| Distribution** | \$0.12990 (R) | — |
| Transmission* | — | \$0.01008 (I) |
| Reliability Services* | \$0.00000 | — |
| Public Purpose Programs | \$0.00469 | — |
| Nuclear Decommissioning | \$0.00011 | — |
| Competition Transition Charges | — | \$0.00436 |
| Energy Cost Recovery Amount | — | \$0.00318 |
| FTA | — | \$0.00000 |
| RRBMA** | — | (\$0.00163) |
| DWR Bond | — | \$0.00477 |
| Generation*** | Determined Residually | |

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
 (Continued)

RATES:
 (Cont'd.)

TOTAL RATES

Rate B

| Total Energy Rates (\$ per kWh) | PEAK | PART-PEAK | OFF-PEAK |
|--|---------------|---------------|---------------|
| Summer | | | |
| Baseline Usage | \$0.28410 (R) | \$0.10116 (R) | \$0.05660 (R) |
| 101% - 130% of Baseline | \$0.28410 (R) | \$0.10116 (R) | \$0.05660 (R) |
| 131% - 200% of Baseline | \$0.38004 (I) | \$0.19710 (I) | \$0.15254 (I) |
| 201% - 300% of Baseline | \$0.46873 | \$0.28579 | \$0.24123 |
| Over 300% of Baseline | \$0.51520 (I) | \$0.33227 (I) | \$0.28770 (I) |
| Winter | | | |
| Baseline Usage | — | \$0.10150 (R) | \$0.06436 (R) |
| 101% - 130% of Baseline | — | \$0.10150 (R) | \$0.06436 (R) |
| 131% - 200% of Baseline | — | \$0.19744 (I) | \$0.16030 (I) |
| 201% - 300% of Baseline | — | \$0.28613 | \$0.24899 |
| Over 300% of Baseline | — | \$0.33260 (I) | \$0.29546 (I) |
| Total Baseline Credit (\$ per kWh of baseline use) | \$0.01641 (R) | \$0.01641 (R) | \$0.01641 (R) |
| Total Meter Charge Rate (\$ per meter per day) | \$0.21881 | | |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.14784 | | |

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
 FOR LOW EMISSION VEHICLE CUSTOMERS
 (Continued)**

RATES: Rate B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Energy Rates by Component (\$ per kWh) | PEAK | PART-PEAK | OFF-PEAK |
|---|-----------------------------|-------------------|-----------------|
| Generation: | | | |
| Summer | | | |
| Baseline Usage | \$0.16354 (R) | \$0.04504 (R) | \$0.01618 (R) |
| 101% - 130% of Baseline | \$0.16354 (R) | \$0.04504 (R) | \$0.01618 (R) |
| 131% - 200% of Baseline | \$0.22569 (I) | \$0.10719 (I) | \$0.07832 (I) |
| 201% - 300% of Baseline | \$0.28314 (I) | \$0.16464 (I) | \$0.13577 (I) |
| Over 300% of Baseline | \$0.31324 (I) | \$0.19475 (I) | \$0.16587 (I) |
| Winter | | | |
| Baseline Usage | - | \$0.04526 (R) | \$0.02121 (R) |
| 101% - 130% of Baseline | - | \$0.04526 (R) | \$0.02121 (R) |
| 131% - 200% of Baseline | - | \$0.10741 (I) | \$0.08335 (I) |
| 201% - 300% of Baseline | - | \$0.16486 (I) | \$0.14080 (I) |
| Over 300% of Baseline | - | \$0.19496 (I) | \$0.17090 (I) |
| Distribution:** | | | |
| Summer | | | |
| Baseline Usage | \$0.08901 (R) | \$0.02457 (R) | \$0.00887 (R) |
| 101% - 130% of Baseline | \$0.08901 (R) | \$0.02457 (R) | \$0.00887 (R) |
| 131% - 200% of Baseline | \$0.12280 (I) | \$0.05836 (I) | \$0.04267 (I) |
| 201% - 300% of Baseline | \$0.15404 (I) | \$0.08960 (I) | \$0.07391 (I) |
| Over 300% of Baseline | \$0.17041 (I) | \$0.10597 (I) | \$0.09028 (I) |
| Winter | | | |
| Baseline Usage | - | \$0.02469 (R) | \$0.01160 (R) |
| 101% - 130% of Baseline | - | \$0.02469 (R) | \$0.01160 (R) |
| 131% - 200% of Baseline | - | \$0.05848 (I) | \$0.04540 (I) |
| 201% - 300% of Baseline | - | \$0.08972 (I) | \$0.07664 (I) |
| Over 300% of Baseline | - | \$0.10609 (I) | \$0.09301 (I) |
| Baseline Credit (\$ per kWh of baseline use) | \$0.01641 (R) | \$0.01641 (R) | \$0.01641 (R) |
| Transmission* (all usage) | \$0.01034 (I) | \$0.01034 (I) | \$0.01034 (I) |
| Transmission Rate Adjustments* (all usage) | (\$0.00026) (R) | (\$0.00026) (R) | (\$0.00026) (R) |
| Reliability Services* (all usage) | (\$0.00078) | (\$0.00078) | (\$0.00078) |
| Public Purpose Programs (all usage) | \$0.01130 | \$0.01130 | \$0.01130 |
| Nuclear Decommissioning (all usage) | \$0.00027 | \$0.00027 | \$0.00027 |
| Competition Transition Charges (all usage) | \$0.00436 | \$0.00436 | \$0.00436 |
| Energy Cost Recovery Amount (all usage) | \$0.00318 | \$0.00318 | \$0.00318 |
| Fixed Transition Amount (FTA) (all usage) | \$0.00000 | \$0.00000 | \$0.00000 |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00163) | (\$0.00163) | (\$0.00163) |
| DWR Bond (all usage) | \$0.00477 | \$0.00477 | \$0.00477 |
| | \$ per meter per day | \$ per kWh | |
| Minimum Charge Rate by Component | | | |
| Distribution** | \$0.12990 (R) | - | |
| Transmission* | - | \$0.01008 (I) | |
| Reliability Services* | \$0.00000 | - | |
| Public Purpose Programs | \$0.00469 | - | |
| Nuclear Decommissioning | \$0.00011 | - | |
| Competition Transition Charges | - | \$0.00436 | |
| Energy Cost Recovery Account | - | \$0.00318 | |
| FTA | - | \$0.00000 | |
| RRBMA** | - | (\$0.00163) | |
| DWR Bond | - | \$0.00477 | |
| Generation*** | Determined Residually | | |

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE
 (Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, Rate Reduction Bond Memorandum Account (RRBMA) and the Fixed Transition Amount (FTA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

| | |
|---|-----------------|
| Generation: | |
| Baseline Usage | \$0.06525 (R) |
| Above Baseline Usage | \$0.07772 (R) |
| Distribution:** | |
| Baseline Usage | (\$0.00366) (I) |
| Above Baseline Usage | (\$0.00366) (I) |
| Transmission* (all usage) | \$0.01034 (I) |
| Transmission Rate Adjustments* (all usage) | (\$0.00026) (R) |
| Reliability Services* (all usage) | (\$0.00078) |
| Public Purpose Programs (all usage) | \$0.00609 |
| Nuclear Decommissioning (all usage) | \$0.00027 |
| Competition Transition Charges (all usage) | \$0.00436 |
| Energy Cost Recovery Amount (all usage) | \$0.00318 |
| Fixed Transition Amount (FTA) (all usage) | \$0.00000 |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00163) |

| Minimum Charge Rate by Component | \$ per meter per day | \$ per kWh |
|---------------------------------------|-----------------------|---------------|
| Distribution** | \$0.08936 (I) | — |
| Transmission* | — | \$0.01008 (I) |
| Reliability Services* | \$0.00000 | — |
| Public Purpose Programs | \$0.00264 | — |
| Nuclear Decommissioning | \$0.00012 | — |
| Competition Transition Charges | — | \$0.00436 |
| Energy Cost Recovery Amount | — | \$0.00318 |
| FTA | — | \$0.00000 |
| RRBMA** | — | (\$0.00163) |
| Generation *** | Determined Residually | |

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rates less the sum of the individual non-generation components.

(Continued)



SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE
 (Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, Rate Reduction Bond Memorandum Account (RRBMA) and the Fixed Transition Amount (FTA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

| | |
|---|-----------------|
| Generation: | |
| Baseline Usage | \$0.06525 (R) |
| Above Baseline Usage | \$0.07772 (R) |
| Distribution:** | |
| Baseline Usage | (\$0.00366) (I) |
| Above Baseline Usage | (\$0.00366) (I) |
| Transmission* (all usage) | \$0.01034 (I) |
| Transmission Rate Adjustments* (all usage) | (\$0.00026) (R) |
| Reliability Services* (all usage) | (\$0.00078) |
| Public Purpose Programs (all usage) | \$0.00609 |
| Nuclear Decommissioning (all usage) | \$0.00027 |
| Competition Transition Charges (all usage) | \$0.00436 |
| Energy Cost Recovery Amount (all usage) | \$0.00318 |
| Fixed Transition Amount (FTA) (all usage) | \$0.00000 |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00163) |

| Minimum Charge Rate by Component | \$ per meter per day | \$ per kWh |
|---------------------------------------|-----------------------|---------------|
| Distribution** | \$0.08936 (I) | — |
| Transmission* | — | \$0.01008 (I) |
| Reliability Services* | \$0.00000 | — |
| Public Purpose Programs | \$0.00264 | — |
| Nuclear Decommissioning | \$0.00012 | — |
| Competition Transition Charges | — | \$0.00436 |
| Energy Cost Recovery Amount | — | \$0.00318 |
| FTA | — | \$0.00000 |
| RRBMA** | — | (\$0.00163) |
| Generation *** | Determined Residually | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| Total Energy Rates (\$ per kWh) | CARE | NON-CARE |
|--|-----------|---------------|
| Baseline Usage | \$0.08316 | \$0.11556 (R) |
| 101% - 130% of Baseline | \$0.09563 | \$0.13139 (R) |
| 131% - 200% of Baseline | \$0.09563 | \$0.22708 (I) |
| 201% - 300% of Baseline | \$0.09563 | \$0.31555 (I) |
| Over 300% of Baseline | \$0.09563 | \$0.36190 (I) |
| Total Minimum Average Rate Limiter (\$ per kWh) | | \$0.04892 |
| Total Minimum Charge Rate (\$ per meter per day) | | \$0.11828 |
| Total Discount (\$ per dwelling unit per day) | | \$0.10579 |

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE
 (Continued)

RATES: Total bundled service charges shown on customers bills are unbundled according to the
 (Cont'd.) component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

| | CARE | | NON-CARE |
|---|-----------------|--|-----------------|
| Generation: | | | |
| Baseline Usage | \$0.06525 (R) | | \$0.04682 (R) |
| 101% - 130% of Baseline | \$0.07772 | | \$0.05566 (R) |
| 131% - 200% of Baseline | \$0.07772 | | \$0.10910 (I) |
| 201% - 300% of Baseline | \$0.07772 | | \$0.15852 |
| Over 300% of Baseline | \$0.07772 (R) | | \$0.18440 (I) |
| Distribution:** | | | |
| Baseline Usage | (\$0.00366) (I) | | \$0.03711 (R) |
| 101% - 130% of Baseline | (\$0.00366) | | \$0.04410 (R) |
| 131% - 200% of Baseline | (\$0.00366) | | \$0.08635 (I) |
| 201% - 300% of Baseline | (\$0.00366) | | \$0.12540 |
| Over 300% of Baseline | (\$0.00366) (I) | | \$0.14587 (I) |
| Transmission* (all usage) | \$0.01034 (I) | | \$0.01034 (I) |
| Transmission Rate Adjustments* (all usage) | (\$0.00026) (R) | | (\$0.00026) (R) |
| Reliability Services* (all usage) | (\$0.00078) | | (\$0.00078) |
| Public Purpose Programs (all usage) | \$0.00609 | | \$0.01138 |
| Nuclear Decommissioning (all usage) | \$0.00027 | | \$0.00027 |
| Competition Transition Charges (all usage) | \$0.00436 | | \$0.00436 |
| Energy Cost Recovery Amount (all usage) | \$0.00318 | | \$0.00318 |
| Fixed Transition Amount (FTA) (all usage) | \$0.00000 | | \$0.00000 |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00163) | | (\$0.00163) |
| DWR Bond (all usage) | - | | \$0.00477 |

Minimum Charge Rate by Component

| | \$ per meter per day | | \$ per kWh |
|--|-------------------------|--|-----------------------|
| Distribution** | \$0.08936 (I) | | - |
| Transmission* | - | | \$0.01008 (I) |
| Reliability Services* | \$0.00000 | | - |
| Public Purpose Programs | \$0.00264 | | - |
| Nuclear Decommissioning | \$0.00012 | | - |
| Competition Transition Charges | - | | \$0.00436 |
| Energy Cost Recovery Amount | - | | \$0.00318 |
| FTA | - | | \$0.00000 |
| RRBMA** | - | | (\$0.00163) |
| DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only) | - | | \$0.00477 |
| Generation*** | | | Determined Residually |

Minimum Average Rate Limiter by Components (\$ per kWh)

| | |
|--|-----------------------|
| Generation*** | Determined Residually |
| Competition Transition Charges | \$0.00436 |
| Energy Cost Recovery Amount | \$0.00318 |
| FTA | \$0.00000 |
| RRBMA | (\$0.00163) |
| DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only) | \$0.00477 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate base less the sum of the individual non-generation components.

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-Care customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| Total Energy Rates (\$ per kWh) | CARE | NON-CARE |
|---------------------------------|-----------|---------------|
| Baseline Usage | \$0.08316 | \$0.11556 (R) |
| 101% - 130% of Baseline | \$0.09563 | \$0.13139 (R) |
| 131% - 200% of Baseline | \$0.09563 | \$0.22708 (I) |
| 201% - 300% of Baseline | \$0.09563 | \$0.31555 (I) |
| Over 300% of Baseline | \$0.09563 | \$0.36190 (I) |

Total Minimum Charge Rate (\$ per meter per day) \$0.11828

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying tenants to the total number of RV park spaces or marina slips/berths.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE
 (Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, (Cont'd.) generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

| Energy Rates by Component (\$ per kWh) | CARE | NON-CARE |
|--|-----------------------|-------------------|
| Generation: | | |
| Baseline Usage | \$0.06525 (R) | \$0.04682 (R) |
| 101% - 130% of Baseline | \$0.07772 | \$0.05566 (R) |
| 131% - 200% of Baseline | \$0.07772 | \$0.10910 (I) |
| 201% - 300% of Baseline | \$0.07772 | \$0.15852 |
| Over 300% of Baseline | \$0.07772 (R) | \$0.18440 (I) |
| Distribution:** | | |
| Baseline Usage | (\$0.00366) (I) | \$0.03711 (R) |
| 101% - 130% of Baseline | (\$0.00366) | \$0.04410 (R) |
| 131% - 200% of Baseline | (\$0.00366) | \$0.08635 (I) |
| 201% - 300% of Baseline | (\$0.00366) | \$0.12540 |
| Over 300% of Baseline | (\$0.00366) (I) | \$0.14587 (I) |
| Transmission* (all usage) | \$0.01034 (I) | \$0.01034 (I) |
| Transmission Rate Adjustments* (all usage) | (\$0.00026) (R) | (\$0.00026) (R) |
| Reliability Services* (all usage) | (\$0.00078) | (\$0.00078) |
| Public Purpose Programs (all usage) | \$0.00609 | \$0.01138 |
| Nuclear Decommissioning (all usage) | \$0.00027 | \$0.00027 |
| Competition Transition Charges (all usage) | \$0.00436 | \$0.00436 |
| Energy Cost Recovery Amount (all usage) | \$0.00318 | \$0.00318 |
| Fixed Transition Amount (FTA) (all usage) | \$0.00000 | \$0.00000 |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00163) | (\$0.00163) |
| DWR Bond (all usage) | - | \$0.00477 |
| | \$ per meter | |
| | per day | \$ per kWh |
| Minimum Charge Rate by Component | | |
| Distribution** | \$0.08936 (I) | - |
| Transmission* | - | \$0.01008 (I) |
| Reliability Services* | \$0.00000 | - |
| Public Purpose Programs | \$0.00264 | - |
| Nuclear Decommissioning | \$0.00012 | - |
| Competition Transition Charges | - | \$0.00436 |
| Energy Cost Recovery Amount | - | \$0.00318 |
| FTA | - | \$0.00000 |
| RRBMA** | - | (\$0.00163) |
| DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only) | - | \$0.00477 |
| Generation*** | Determined Residually | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of individual non-generation components.

(Continued)



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This schedule is closed to new mobile home parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| Total Energy Rates (\$ per kWh) | CARE | NON-CARE |
|--|-----------|---------------|
| Baseline Usage | \$0.08316 | \$0.11556 (R) |
| 101% - 130% of Baseline | \$0.09563 | \$0.13139 (R) |
| 131% - 200% of Baseline | \$0.09563 | \$0.22708 (I) |
| 201% - 300% of Baseline | \$0.09563 | \$0.31555 |
| Over 300% of Baseline | \$0.09563 | \$0.36190 (I) |
| Total Minimum Charge Rate (\$ per meter per day) | | \$0.04892 |
| Total Minimum Average Rate Limiter (\$ per kWh) | | \$0.11828 |
| Total Discount (\$ per dwelling unit per day) | | \$0.37925 |

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

(Continued)



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE
 (Continued)

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

| | CARE | NON-CARE |
|--|-----------------------|-------------------|
| Generation: | | |
| Baseline Usage | \$0.06525 (R) | \$0.04682 (R) |
| 101% - 130% of Baseline | \$0.07772 | \$0.05566 (R) |
| 131% - 200% of Baseline | \$0.07772 | \$0.10910 (I) |
| 201% - 300% of Baseline | \$0.07772 | \$0.15852 |
| Over 300% of Baseline | \$0.07772 (R) | \$0.18440 (I) |
| Distribution:** | | |
| Baseline Usage | (\$0.00366) (I) | \$0.03711 (R) |
| 101% - 130% of Baseline | (\$0.00366) | \$0.04410 (R) |
| 131% - 200% of Baseline | (\$0.00366) | \$0.08635 (I) |
| 201% - 300% of Baseline | (\$0.00366) | \$0.12540 |
| Over 300% of Baseline | (\$0.00366) (I) | \$0.14587 (I) |
| Transmission* (all usage) | \$0.01034 (I) | \$0.01034 (I) |
| Transmission Rate Adjustments* (all usage) | (\$0.00026) (R) | (\$0.00026) (R) |
| Reliability Services* (all usage) | (\$0.00078) | (\$0.00078) |
| Public Purpose Programs (all usage) | \$0.00609 | \$0.01138 |
| Nuclear Decommissioning (all usage) | \$0.00027 | \$0.00027 |
| Competition Transition Charges (all usage) | \$0.00436 | \$0.00436 |
| Energy Cost Recovery Amount (all usage) | \$0.00318 | \$0.00318 |
| Fixed Transition Amount (FTA) (all usage) | \$0.00000 | \$0.00000 |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00163) | (\$0.00163) |
| DWR Bond (all usage) | - | \$0.00477 |
| | \$ per meter | |
| | per day | \$ per kWh |
| Minimum Charge Rate by Component | \$0.08936 (I) | - |
| Distribution** | - | \$0.01008 (I) |
| Transmission* | - | - |
| Reliability Services* | \$0.00000 | - |
| Public Purpose Programs | \$0.00264 | - |
| Nuclear Decommissioning | \$0.00012 | - |
| Competition Transition Charges | - | \$0.00436 |
| Energy Cost Recovery Amount | - | \$0.00318 |
| FTA | - | \$0.00000 |
| RRBMA** | - | (\$0.00163) |
| DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only) | - | \$0.00477 |
| Generation*** | Determined Residually | |
| Minimum Average Rate Limiter by Components (\$ per kWh) | Determined Residually | |
| Generation*** | Determined Residually | |
| Competition Transition Charges | | \$0.00436 |
| Energy Cost Recovery Amount | | \$0.00318 |
| FTA | | \$0.00000 |
| RRBMA | | (\$0.00163) |
| DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only) | | \$0.00477 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-6—RESIDENTIAL CARE TIME-OF-USE SERVICE
 (Continued)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Energy Rates by Component (\$ per kWh) | PEAK | PART-PEAK | OFF-PEAK |
|---|-----------------|-----------------|-----------------|
| Generation: | | | |
| Summer | | | |
| Baseline Usage | \$0.20167 (R) | \$0.09614 (R) | \$0.05355 (R) |
| 101% - 130% of Baseline | \$0.21414 | \$0.10861 | \$0.06602 |
| 131% - 200% of Baseline | \$0.21414 | \$0.10861 | \$0.06602 |
| 201% - 300% of Baseline | \$0.21414 | \$0.10861 | \$0.06602 |
| Over 300% of Baseline | \$0.21414 (R) | \$0.10861 (R) | \$0.06602 (R) |
| Winter | | | |
| Baseline Usage | - | \$0.06473 (R) | \$0.05640 (R) |
| 101% - 130% of Baseline | - | \$0.07720 | \$0.06887 |
| 131% - 200% of Baseline | - | \$0.07720 | \$0.06887 |
| 201% - 300% of Baseline | - | \$0.07720 | \$0.06887 |
| Over 300% of Baseline | - | \$0.07720 (R) | \$0.06887 (R) |
| Distribution:** | | | |
| Summer | | | |
| Baseline Usage | (\$0.01548) (I) | (\$0.01548) (I) | (\$0.01548) (I) |
| 101% - 130% of Baseline | (\$0.01548) | (\$0.01548) | (\$0.01548) |
| 131% - 200% of Baseline | (\$0.01548) | (\$0.01548) | (\$0.01548) |
| 201% - 300% of Baseline | (\$0.01548) | (\$0.01548) | (\$0.01548) |
| Over 300% of Baseline | (\$0.01548) (I) | (\$0.01548) (I) | (\$0.01548) (I) |
| Winter | | | |
| Baseline Usage | - | (\$0.01548) (I) | (\$0.01548) (I) |
| 101% - 130% of Baseline | - | (\$0.01548) | (\$0.01548) |
| 131% - 200% of Baseline | - | (\$0.01548) | (\$0.01548) |
| 201% - 300% of Baseline | - | (\$0.01548) | (\$0.01548) |
| Over 300% of Baseline | - | (\$0.01548) (I) | (\$0.01548) (I) |
| Transmission* (all usage) | \$0.01034 (I) | \$0.01034 (I) | \$0.01034 (I) |
| Transmission Rate Adjustments* (all usage) | (\$0.00026) (R) | (\$0.00026) (R) | (\$0.00026) (R) |
| Reliability Services* (all usage) | (\$0.00078) | (\$0.00078) | (\$0.00078) |
| Public Purpose Programs (all usage) | \$0.00609 | \$0.00609 | \$0.00609 |
| Nuclear Decommissioning (all usage) | \$0.00027 | \$0.00027 | \$0.00027 |
| Competition Transition Charges (all usage) | \$0.00436 | \$0.00436 | \$0.00436 |
| Energy Cost Recovery Amount (all usage) | \$0.00318 | \$0.00318 | \$0.00318 |
| Fixed Transition Amount (FTA) (all usage) | \$0.00000 | \$0.00000 | \$0.00000 |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00163) | (\$0.00163) | (\$0.00163) |

| Minimum Charge Rate by Component | \$ per meter per day | \$ per kWh |
|---------------------------------------|-------------------------|---------------|
| Distribution** | \$0.08936 (I) | - |
| Transmission* | - | \$0.01008 (I) |
| Reliability Services* | \$0.00000 | - |
| Public Purpose Programs | \$0.00264 | - |
| Nuclear Decommissioning | \$0.00012 | - |
| Competition Transition Charges | - | \$0.00436 |
| Energy Cost Recovery Amount | - | \$0.00318 |
| FTA | - | \$0.00000 |
| RRBMA** | - | (\$0.00163) |
| Generation*** | Determined Residually | |

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE
 (Continued)

RATES:
 (Cont'd.)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

UNBUNDLING OF TOTAL RATES

| Energy Rates by Component (\$ per kWh) | PEAK | | OFF-PEAK | |
|---|-----------------------|-----|-------------------|-----|
| Generation: | | | | |
| Summer | \$0.27162 | (R) | \$0.06454 | (R) |
| Winter | \$0.09262 | (R) | \$0.06756 | (R) |
| Distribution:** | | | | |
| Summer | (\$0.01468) | (I) | (\$0.01468) | (I) |
| Winter | (\$0.01468) | (I) | (\$0.01468) | (I) |
| Baseline Credit (\$ per kWh of baseline use) | \$0.01559 | | \$0.01559 | |
| Transmission* (all usage) | \$0.01034 | (I) | \$0.01034 | (I) |
| Transmission Rate Adjustments* (all usage) | (\$0.00026) | (R) | (\$0.00026) | (R) |
| Reliability Services* (all usage) | (\$0.00078) | | (\$0.00078) | |
| Public Purpose Programs (all usage) | \$0.01130 | | \$0.01130 | |
| Nuclear Decommissioning (all usage) | \$0.00027 | | \$0.00027 | |
| Competition Transition Charges (all usage) | \$0.00436 | | \$0.00436 | |
| Energy Cost Recovery Amount (all usage) | \$0.00318 | | \$0.00318 | |
| Fixed Transition Amount (FTA) (all usage) | \$0.00000 | | \$0.00000 | |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00163) | | (\$0.00163) | |
| | | | | |
| Minimum Charge Rate by Component | \$ per meter | | \$ per kWh | |
| | per day | | | |
| Distribution** | \$0.12990 | (R) | - | |
| Transmission* | - | | \$0.01008 | (I) |
| Reliability Services* | \$0.00000 | | - | |
| Public Purpose Programs | \$0.00469 | | - | |
| Nuclear Decommissioning | \$0.00011 | | - | |
| Competition Transition Charges | - | | \$0.00436 | |
| Energy Cost Recovery Amount | - | | \$0.00318 | |
| FTA | - | | \$0.00000 | |
| RRBMA** | - | | (\$0.00163) | |
| Generation*** | Determined Residually | | | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
 (Continued)

RATES: Total bundled service charges shown on customer's bills are unbundled according to
 (Cont'd.) the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

UNBUNDLING OF TOTAL RATES

| Energy Rates by Component (\$ per kWh) | PEAK | OFF-PEAK |
|---|---------------------------------|-------------------|
| Generation: | | |
| Summer | \$0.30869 (R) | \$0.06857 (R) |
| Winter | \$0.10002 (R) | \$0.07583 (R) |
| Distribution:** | | |
| Summer | (\$0.02287) (I) | (\$0.02287) (I) |
| Winter | (\$0.02287) (I) | (\$0.02287) (I) |
| Baseline Credit (\$ per kWh of baseline use) | \$0.01559 | \$0.01559 |
| Transmission* (all usage) | \$0.01034 (I) | \$0.01034 (I) |
| Transmission Rate Adjustments* (all usage) | (\$0.00026) (R) | (\$0.00026) (R) |
| Reliability Services* (all usage) | (\$0.00078) | (\$0.00078) |
| Public Purpose Programs (all usage) | \$0.01130 | \$0.01130 |
| Nuclear Decommissioning (all usage) | \$0.00027 | \$0.00027 |
| Competition Transition Charges (all usage) | \$0.00436 | \$0.00436 |
| Energy Cost Recovery Amount (all usage) | \$0.00318 | \$0.00318 |
| Fixed Transition Amount (FTA) (all usage) | \$0.00000 | \$0.00000 |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00163) | (\$0.00163) |
| | | |
| | \$ per meter per day | \$ per kWh |
| Minimum Charge Rate by Component | | |
| Distribution** | \$0.12990 (R) | - |
| Transmission* | - | \$0.01008 (I) |
| Reliability Services* | \$0.00000 | - |
| Public Purpose Programs | \$0.00469 | - |
| Nuclear Decommissioning | \$0.00011 | - |
| Competition Transition Charges | - | \$0.00436 |
| Energy Cost Recovery Amount | - | \$0.00318 |
| FTA | - | \$0.00000 |
| RRBMA** | - | (\$0.00163) |
| Generation*** | Determined Residually | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION
 (Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to
 (Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

| | | |
|--------|-----------|-----|
| Summer | \$0.15195 | (R) |
| Winter | \$0.11805 | (R) |

Distribution:**

| | | |
|--------|-------------|-----|
| Summer | (\$0.08812) | (I) |
| Winter | (\$0.08812) | (I) |

| | | |
|---|-------------|-----|
| Transmission* (all usage) | \$0.01034 | (I) |
| Transmission Rate Adjustments* (all usage) | (\$0.00026) | (R) |
| Reliability Services* (all usage) | (\$0.00078) | |
| Public Purpose Programs (all usage) | \$0.00693 | |
| Nuclear Decommissioning (all usage) | \$0.00027 | |
| Competition Transition Charges (all usage) | \$0.00436 | |
| Energy Cost Recovery Amount (all usage) | \$0.00318 | |
| Fixed Transition Amount (FTA) (all usage) | \$0.00000 | |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00163) | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE E-FERA—FAMILY ELECTRIC RATE ASSISTANCE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential bundled service in single-family dwellings and in flats and apartments separately metered by PG&E and domestic submetered tenants residing in multifamily accommodations, mobilehome parks and to qualifying recreational vehicle parks and marinas and to farm service on the premises operated by the person who's residence is supplied through the same meter where the applicant qualified for Family Electric Rate Assistance (FERA) under the eligibility and certification criteria set forth below in Special Conditions 2 and 3.

All individually meter customers and submetered tenants must have a maximum annual household income of between 200% and 250% of federal poverty guidelines and have 3 or more persons residing full time in their household for that household to receive benefit of Schedule E-FERA.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: The rate of the customer's otherwise applicable rate schedule; E-1, E-7, E-A7, E-8, E-9 and NEM will apply with two following two exceptions: (1) all Tier 1 and Tier 2 rates will be billed at the otherwise applicable rate schedule's Tier 1 and Tier 2 rates less the California Solar Initiative (CSI) adjustment; and (2) all Tier 3 baseline usage will be billed at Tier 2 baseline rates less the CSI adjustment. The CSI adjustment will be applied as a percentage of distribution energy charges. These conditions also apply to master-metered customers and to qualified sub-metered tenants where the master-meter customer is served under PG&E's Rate Schedule ES, ESL, ESR, ESRL, ET, or ETL.

The percentages to be applied to distribution energy charges for qualifying usage are:

| | Discount Factor | |
|--|-----------------|-----|
| E-1, EM, ES, ESR, ET, ESL, ESRL, and ETL | 3.40% | (R) |
| E-6 | 3.68% | |
| E-7 | 4.99% | |
| E-A7 | 4.98% | |
| E-8 | 9.20% | |
| E-9 | 4.98% | (R) |

For master-metered customers, the FERA discount is equal to the Tier 3 usage assigned to non-CARE units on a prorated basis times the difference between Tier 2 and Tier 3 rates described above, multiplied by the number of FERA units divided by the number of non-CARE units.

- SPECIAL CONDITIONS:**
1. **OTHERWISE APPLICABLE SCHEDULE:** The Special Conditions of the Customer's otherwise applicable rate schedule will apply to this schedule.
 2. **ELIGIBILITY:** To be eligible to receive E-FERA the applicant must qualify under the criteria set forth below and meet the certification requirements thereof to the satisfaction of PG&E. Applicants may qualify for E-FERA at their primary residence only. Customers or sub-metered tenants participating in the California Alternate Rates for Energy (CARE) program cannot concurrently participate in the FERA program. Master-metered customers without sub-metering on Schedule EM are ineligible to participate in the FERA program. In addition, non-residential customers taking service on Schedule E-CARE are categorically ineligible to take service on Schedule E-FERA. Direct Access and Transitional Bundled Service customers are also ineligible to take service on Schedule E-FERA. Customers on experimental residential Schedule E-3 are also ineligible to participate in the FERA program.

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE

APPLICABILITY: Schedule A-1 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2*). This schedule is not available to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section). This schedule is also not available to customers whose meter indicates a maximum demand of 200 kW or greater for three consecutive months, except customers that are identified as load research sites. Customers with interval data meters who are not eligible for this rate schedule must be placed on a Time-Of-Use (TOU) rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule A-1 charges. Exemptions to Standby Charges are outlined in the Standby Applicability Section of this rate schedule.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | |
|---|---------------|
| <u>Total Customer Charge Rates</u> | |
| Customer Charge Single-phase (\$ per meter per day) | \$0.29569 |
| Customer Charge Poly-phase (\$ per meter per day) | \$0.44353 |
| <u>Total Energy Rates (\$ per kWh)</u> | |
| Summer | \$0.18376 (I) |
| Winter | \$0.13024 (I) |

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE
 (Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

| | |
|--------|-----------|
| Summer | \$0.09790 |
| Winter | \$0.06257 |

Distribution**

| | |
|--------|---------------|
| Summer | \$0.05459 (I) |
| Winter | \$0.03640 (I) |

| | |
|---|-----------------|
| Transmission* (all usage) | \$0.00913 (I) |
| Transmission Rate Adjustments* (all usage) | (\$0.00028) (R) |
| Reliability Services* (all usage) | (\$0.00069) |
| Public Purpose Programs (all usage) | \$0.01221 |
| Nuclear Decommissioning (all usage) | \$0.00027 |
| Competition Transition Charges (all usage) | \$0.00437 |
| Energy Cost Recovery Amount (all usage) | \$0.00318 |
| Fixed Transition Amount (all usage) | \$0.00000 |
| Rate Reduction Bond Memorandum Account** (all usage) | (\$0.00169) |
| DWR Bond (all usage) | \$0.00477 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
 (Continued)

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates

| | |
|---|-----------|
| Customer Charge Single-phase (\$ per meter per day) | \$0.29569 |
| Customer Charge Poly-phase (\$ per meter per day) | \$0.44353 |
| Meter Charge (A-6) (\$ per meter per day) | \$0.20107 |
| Meter Charge (W) (\$ per meter per day) | \$0.05914 |
| Meter Charge (X) (\$ per meter per day) | \$0.20107 |

Total Energy Rates (\$ per kWh)

| | | |
|------------------|-----------|-----|
| Peak Summer | \$0.37008 | (I) |
| Part-Peak Summer | \$0.17321 | |
| Off-Peak Summer | \$0.11087 | |
| Part-Peak Winter | \$0.13349 | |
| Off-Peak Winter | \$0.11015 | (I) |

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
 (Continued)

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

| | |
|------------------|-----------|
| Peak Summer | \$0.21111 |
| Part-Peak Summer | \$0.09180 |
| Off-Peak Summer | \$0.05531 |
| Part-Peak Winter | \$0.06138 |
| Off-Peak Winter | \$0.05217 |

Distribution:**

| | | |
|------------------|-----------|-----|
| Peak Summer | \$0.12926 | (I) |
| Part-Peak Summer | \$0.05170 | |
| Off-Peak Summer | \$0.02585 | |
| Part-Peak Winter | \$0.04240 | |
| Off-Peak Winter | \$0.02827 | (I) |

| | | |
|---|-------------|-----|
| Transmission* (all usage) | \$0.00913 | (I) |
| DWR Bond (all usage) | \$0.00477 | |
| Transmission Rate Adjustments* (all usage) | (\$0.00028) | (R) |
| Reliability Services* (all usage) | (\$0.00069) | |
| Public Purpose Programs (all usage) | \$0.01065 | |
| Nuclear Decommissioning (all usage) | \$0.00027 | |
| Competition Transition Charges (all usage) | \$0.00437 | |
| Energy Cost Recovery Amount (all usage) | \$0.00318 | |
| Fixed Transition Amount (all usage) | \$0.00000 | |
| Rate Reduction Bond Memorandum Account** (all usage) | (\$0.00169) | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
 (Continued)

RATES: Standard Non-Time-of-Use Rate

Table A

| | TOTAL RATES | | |
|--|----------------------|-----------------|-------------------------|
| | Secondary Voltage | Primary Voltage | Transmission Voltage |
| <u>Total Customer/Meter Charge Rates</u> | | | |
| Customer Charge (\$ per meter per day) | \$3.94251 | \$3.94251 | \$3.94251 |
| Optional Meter Data Access Charge (\$ per meter per day) | \$0.98563 | \$0.98563 | \$0.98563 |
| <u>Total Demand Rates (\$ per kW)</u> | | | |
| Summer | \$8.86 (I) | \$8.36 (I) | \$6.23 (I) |
| Winter | \$5.00 (I) | \$4.59 (I) | \$2.93 (I) |
| <u>Total Energy Rates (\$ per kWh)</u> | | | |
| FTA: Summer | \$0.12165 (I) | \$0.11575 (I) | \$0.10113 (R) |
| Winter | \$0.09202 | \$0.08745 | \$0.07751 |
| Non-FTA: Summer | \$0.12334 | \$0.11744 (I) | \$0.10282 |
| Winter | \$0.09371 (I) | \$0.08914 | \$0.07920 (R) |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



SCHEDULE A-10-MEDIUM GENERAL DEMAND-METERED SERVICE
 (Continued)

RATES: Standard Non-Time-of-Use Rates
 Table A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| <u>Demand Rate by Components (\$ per kW)</u> | <u>Secondary Voltage</u> | <u>Primary Voltage</u> | <u>Transmission Voltage</u> |
|---|------------------------------|----------------------------|---------------------------------|
| Generation: | | | |
| Summer | \$2.73 | \$2.83 | \$3.18 |
| Winter | \$0.00 | \$0.00 | \$0.00 |
| Distribution:** | | | |
| Summer | \$3.38 (I) | \$2.78 (I) | \$0.30 (I) |
| Winter | \$2.25 (I) | \$1.84 (I) | \$0.18 (I) |
| Transmission Maximum Demand* | \$2.97 (I) | \$2.97 (I) | \$2.97 (I) |
| Reliability Services Maximum Demand* | (\$0.22) | (\$0.22) | (\$0.22) |
| <u>Energy Rate by Components (\$ per kWh)</u> | | | |
| Generation: | | | |
| Summer | \$0.08375 | \$0.08129 | \$0.07930 |
| Winter | \$0.05967 | \$0.05748 | \$0.05610 |
| Distribution:** | | | |
| Summer | \$0.01664 (I) | \$0.01348 (I) | \$0.00129 (I) |
| Winter | \$0.01109 (I) | \$0.00899 (I) | \$0.00087 (I) |
| Transmission Rate Adjustments* (all usage) | (\$0.00030) (R) | (\$0.00030) (R) | (\$0.00030) (R) |
| Public Purpose Programs (all usage) | \$0.01084 | \$0.01056 | \$0.01012 |
| Nuclear Decommissioning (all usage) | \$0.00027 | \$0.00027 | \$0.00027 |
| Competition Transition Charges (all usage) | \$0.00419 | \$0.00419 | \$0.00419 |
| Energy Cost Recovery Amount (all usage) | \$0.00318 | \$0.00318 | \$0.00318 |
| DWR Bond (all usage) | \$0.00477 | \$0.00477 | \$0.00477 |
| Fixed Transition Amount (all usage, when applicable) | \$0.00000 | \$0.00000 | \$0.00000 |
| Rate Reduction Bond Memorandum Account** (all usage, when applicable) | (\$0.00169) | (\$0.00169) | (\$0.00169) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and applicable RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
 (Continued)

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table B

| | | TOTAL RATES | | |
|--|------------------|----------------------|--------------------|-------------------------|
| | | Secondary Voltage | Primary Voltage | Transmission Voltage |
| <u>Total Customer/Meter Charge Rates</u> | | | | |
| Customer Charge (\$ per meter per day) | | \$3.94251 | \$3.94251 | \$3.94251 |
| Optional Meter Data Access Charge (\$ per meter per day) | | \$0.98563 | \$0.98563 | \$0.98563 |
| <u>Total Demand Rates (\$ per kW)</u> | | | | |
| Summer | | \$8.86 (I) | \$8.36 (I) | \$6.23 (I) |
| Winter | | \$5.00 (I) | \$4.59 (I) | \$2.93 (I) |
| <u>Total Energy Rates (\$ per kWh)</u> | | | | |
| FTA | Peak Summer | \$0.14196 (I) | \$0.13407 (I) | \$0.11864 (R) |
| | Part-Peak Summer | \$0.12192 | \$0.11625 | \$0.10141 |
| | Off-Peak Summer | \$0.10999 | \$0.10518 (I) | \$0.09114 |
| | Part-Peak Winter | \$0.09685 | \$0.09127 | \$0.08113 |
| | Off-Peak Winter | \$0.08729 (I) | \$0.08376 | \$0.07403 (R) |
| Non-FTA | Peak Summer | \$0.14365 (I) | \$0.13576 (I) | \$0.12033 (R) |
| | Part-Peak Summer | \$0.12361 | \$0.11794 | \$0.10310 |
| | Off-Peak Summer | \$0.11168 | \$0.10687 (I) | \$0.09283 |
| | Part-Peak Winter | \$0.09854 | \$0.09296 | \$0.08282 |
| | Off-Peak Winter | \$0.08898 (I) | \$0.08545 | \$0.07572 (R) |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
 (Continued)

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers
 Table B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| | Secondary Voltage | Primary Voltage | Transmission Voltage |
|--|----------------------|--------------------|-------------------------|
| <u>Demand Rate by Components (\$ per kW)</u> | | | |
| Generation: | | | |
| Summer | \$2.73 | \$2.83 | \$3.18 |
| Winter | \$0.00 | \$0.00 | \$0.00 |
| Distribution:** | | | |
| Summer | \$3.38 (I) | \$2.78 (I) | \$0.30 (I) |
| Winter | \$2.25 (I) | \$1.84 (I) | \$0.18 |
| Transmission Maximum Demand* | \$2.97 (I) | \$2.97 (I) | \$2.97 (I) |
| Reliability Services Maximum Demand* | (\$0.22) | (\$0.22) | (\$0.22) |
| <u>Energy Rate by Components (\$ per kWh)</u> | | | |
| Generation: | | | |
| Peak Summer | \$0.10406 | \$0.09961 | \$0.09681 |
| Part-Peak Summer | \$0.08402 | \$0.08179 | \$0.07958 |
| Off-Peak Summer | \$0.07209 | \$0.07072 | \$0.06931 |
| Part-Peak Winter | \$0.06450 | \$0.06130 | \$0.05972 |
| Off-Peak Winter | \$0.05494 | \$0.05379 | \$0.05262 |
| Distribution:** | | | |
| Summer | \$0.01664 (I) | \$0.01348 (I) | \$0.00129 (I) |
| Winter | \$0.01109 (I) | \$0.00899 (I) | \$0.00087 (I) |
| Transmission Rate Adjustments* (all usage) | (\$0.00030) (R) | (\$0.00030) (R) | (\$0.00030) (R) |
| Public Purpose Programs (all usage) | \$0.01084 | \$0.01056 | \$0.01012 |
| Competition Transition Charge (all usage) | \$0.00419 | \$0.00419 | \$0.00419 |
| Energy Cost Recovery Amount (all usage) | \$0.00318 | \$0.00318 | \$0.00318 |
| Nuclear Decommissioning (all usage) | \$0.00027 | \$0.00027 | \$0.00027 |
| DWR Bond (all usage) | \$0.00477 | \$0.00477 | \$0.00477 |
| Fixed Transition Amount** (all usage, when applicable) | \$0.00000 | \$0.00000 | \$0.00000 |
| Rate Reduction Bond Memorandum** (all usage, when applicable) | (\$0.00169) | (\$0.00169) | (\$0.00169) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and applicable RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco and Oakland where direct current is available.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge Rates

| | |
|--|-----------|
| Customer Charge (\$ per meter per day) | \$0.29569 |
| Facility Charge (\$ per meter per day) | \$0.65708 |

Total Energy Rates (\$ per kWh)

| | |
|--------|---------------|
| Summer | \$0.18545 (I) |
| Winter | \$0.13193 (I) |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE
 (Continued)

UNBUNDLING OF TOTAL RATES

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

| | |
|--------|-----------|
| Summer | \$0.09790 |
| Winter | \$0.06257 |

Distribution:

| | |
|--------|---------------|
| Summer | \$0.05459 (I) |
| Winter | \$0.03640 (I) |

| | |
|---|-----------------|
| Transmission* (all usage) | \$0.00913 (I) |
| Transmission Rate Adjustments* (all usage) | (\$0.00028) (R) |
| Reliability Services* (all usage) | (\$0.00069) |
| Public Purpose Programs (all usage) | \$0.01221 |
| Nuclear Decommissioning (all usage) | \$0.00027 |
| Competition Transition Charge (all usage) | \$0.00437 |
| Energy Cost Recovery Amount (all usage) | \$0.00318 |
| DWR Bond (all usage) | \$0.00477 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND METERED TIME-OF-USE SERVICE
 (Continued)

3. Rates: (Cont'd.)

| | | TOTAL RATES | | | |
|--|------------------|----------------------|--------------------|-------------------------|--|
| | | Secondary Voltage | Primary Voltage | Transmission Voltage | |
| Total Customer/Meter Charge Rates | | | | | |
| Customer Charge Mandatory E-19 (\$ per meter per day) | | \$13.55236 | \$19.71253 | \$39.42505 | |
| Customer Charge Rate V (\$ per meter per day) | | \$4.11992 | \$4.11992 | \$4.11992 | |
| Customer Charge Rate W (\$ per meter per day) | | \$3.97799 | \$3.97799 | \$3.97799 | |
| Customer Charge Rate X (\$ per meter per day) | | \$4.11992 | \$4.11992 | \$4.11992 | |
| Optional Meter Data Access Charge (\$ per meter per day) | | \$0.98563 | \$0.98563 | \$0.98563 | |
| Total Demand Rates (\$ per kW) | | | | | |
| Maximum Peak Demand Summer | | \$11.59 (I) | \$10.47 (I) | \$8.13 | |
| Maximum Part-Peak Demand Summer | | \$2.65 | \$2.40 | \$1.84 | |
| Maximum Demand Summer | | \$6.89 | \$5.89 | \$3.97 (I) | |
| Maximum Part-Peak Demand Winter | | \$1.00 | \$0.75 | \$0.00 | |
| Maximum Demand Winter | | \$6.89 (I) | \$5.89 (I) | \$3.97 (I) | |
| Total Energy Rates (\$ per kWh) | | | | | |
| FTA | Peak Summer | \$0.13289 (I) | \$0.13251 | \$0.09787 (R) | |
| | Part-Peak Summer | \$0.09088 (R) | \$0.08904 (R) | \$0.07829 | |
| | Off-Peak Summer | \$0.07372 | \$0.07029 | \$0.06660 | |
| | Part-Peak Winter | \$0.08087 | \$0.07644 | \$0.07120 | |
| | Off-Peak Winter | \$0.07117 (R) | \$0.06689 (R) | \$0.06312 (R) | |
| Non-FTA | Peak Summer | \$0.13458 (I) | \$0.13420 | \$0.09956 (R) | |
| | Part-Peak Summer | \$0.09257 (R) | \$0.09073 (R) | \$0.07998 | |
| | Off-Peak Summer | \$0.07541 | \$0.07198 | \$0.06829 | |
| | Part-Peak Winter | \$0.08256 | \$0.07813 | \$0.07289 | |
| | Off-Peak Winter | \$0.07286 (R) | \$0.06858 (R) | \$0.06481 (R) | |
| Average Rate Limiter (\$/kWh in summer months) | | \$0.20969 (I) | \$0.20969 (I) | — | |
| Power Factor Adjustment Rate (\$/kWh/%) | | \$0.00005 | \$0.00005 | \$0.00005 | |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND METERED TIME-OF-USE SERVICE
 (Continued)

3. Rates: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

| Demand Rates by Components (\$ per kW) | Secondary Voltage | Primary Voltage | Transmission Voltage |
|---|-------------------|-----------------|----------------------|
| Generation: | | | |
| Maximum Peak Demand Summer | \$8.12 | \$7.81 | \$8.13 |
| Maximum Part-Peak Demand Summer | \$1.73 | \$1.68 | \$1.84 |
| Maximum Demand Summer | \$0.00 | \$0.00 | \$0.00 |
| Maximum Part-Peak Demand Winter | \$0.00 | \$0.00 | \$0.00 |
| Maximum Demand Winter | \$0.00 | \$0.00 | \$0.00 |
| Distribution:** | | | |
| Maximum Peak Demand Summer | \$3.47 (I) | \$2.66 (I) | \$0.00 |
| Maximum Part-Peak Demand Summer | \$0.92 | \$0.72 | \$0.00 |
| Maximum Demand Summer | \$4.14 | \$3.14 | \$1.22 (I) |
| Maximum Part-Peak Demand Winter | \$1.00 | \$0.75 | \$0.00 |
| Maximum Demand Winter | \$4.14 | \$3.14 | \$1.22 (I) |
| Transmission Maximum Demand* | \$2.97 (I) | \$2.97 (I) | \$2.97 (I) |
| Reliability Services Maximum Demand* | (\$0.22) | (\$0.22) | (\$0.22) |

Energy Charges by Components (\$ per kWh)

| | | | |
|---|-----------------|-----------------|-----------------|
| Generation: | | | |
| Peak Summer | \$0.10151 | \$0.10404 | \$0.07857 |
| Part-Peak Summer | \$0.06639 | \$0.06608 | \$0.05899 |
| Off-Peak Summer | \$0.05153 | \$0.04918 | \$0.04730 |
| Part-Peak Winter | \$0.05706 | \$0.05406 | \$0.05190 |
| Off-Peak Winter | \$0.04866 | \$0.04555 | \$0.04382 |
| Distribution**: | | | |
| Peak Summer | \$0.01148 (I) | \$0.00920 (I) | \$0.00000 |
| Part-Peak Summer | \$0.00459 | \$0.00369 | \$0.00000 |
| Off-Peak Summer | \$0.00229 | \$0.00184 | \$0.00000 |
| Part-Peak Winter | \$0.00391 | \$0.00311 | \$0.00000 |
| Off-Peak Winter | \$0.00261 (I) | \$0.00207 (I) | \$0.00000 |
| Transmission Rate Adjustments* (all usage) | (\$0.00030) (R) | (\$0.00030) (R) | (\$0.00030) (R) |
| Public Purpose Programs (all usage) | \$0.01022 | \$0.00959 | \$0.00962 |
| Nuclear Decommissioning (all usage) | \$0.00027 | \$0.00027 | \$0.00027 |
| Competition Transition Charge (all usage) | \$0.00345 | \$0.00345 | \$0.00345 |
| Energy Cost Recovery Amount (all usage) | \$0.00318 | \$0.00318 | \$0.00318 |
| DWR Bond (all usage) | \$0.00477 | \$0.00477 | \$0.00477 |
| Fixed Transition Amount (all usage, when applicable) | \$0.00000 | \$0.00000 | \$0.00000 |
| Rate Reduction Bond Memorandum Account** (all usage, when applicable) | (\$0.00169) | (\$0.00169) | (\$0.00169) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and applicable RRBMA charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
 (Continued)

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

| | TOTAL RATES | | |
|---|----------------------|--------------------|-------------------------|
| | Secondary Voltage | Primary Voltage | Transmission Voltage |
| Total Customer/Meter Charge Rates | | | |
| Customer Charge Mandatory E-20 (\$ per meter per day) | \$24.64066 | \$32.85421 | \$32.61240 (I) |
| Optional Meter Data Access Charge (\$ per meter per day) | \$0.98563 | \$0.98563 | \$0.98563 |
| Total Demand Rates (\$ per kW) | | | |
| Maximum Peak Demand Summer | \$11.27 (I) | \$10.69 (I) | \$9.86 |
| Maximum Part-Peak Demand Summer | \$2.51 | \$2.47 | \$2.21 |
| Maximum Demand Summer | \$7.13 | \$5.84 | \$3.03 (I) |
| Maximum Part-Peak Demand Winter | \$1.00 | \$0.64 | \$0.00 |
| Maximum Demand Winter | \$7.13 (I) | \$5.84 (I) | \$3.03 (I) |
| Total Energy Rates (\$ per kWh) | | | |
| Peak Summer | \$0.12842 (R) | \$0.13141 (R) | \$0.09236 (R) |
| Part-Peak Summer | \$0.08898 | \$0.08914 | \$0.07418 |
| Off-Peak Summer | \$0.07272 | \$0.07088 | \$0.06334 |
| Part-Peak Winter | \$0.07963 | \$0.07667 | \$0.06760 |
| Off-Peak Winter | \$0.07031 (R) | \$0.06743 (R) | \$0.06010 (R) |
| Average Rate Limiter (\$/kWh in summer months) | \$0.20448 (I) | \$0.20448 (I) | - |
| Power Factor Adjustment Rate (\$/kWh/%) | \$0.00005 | \$0.00005 | \$0.00005 |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
 (Continued)

3. RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| <u>Demand Rates by Component (\$ per kW)</u> | <u>Secondary Voltage</u> | <u>Primary Voltage</u> | <u>Transmission Voltage</u> |
|--|------------------------------|----------------------------|---------------------------------|
| Generation: | | | |
| Maximum Peak Demand Summer | \$7.76 | \$8.40 | \$9.86 |
| Maximum Part-Peak Demand Summer | \$1.60 | \$1.84 | \$2.21 |
| Maximum Demand Summer | \$0.00 | \$0.00 | \$0.00 |
| Maximum Part-Peak Demand Winter | \$0.00 | \$0.00 | \$0.00 |
| Maximum Demand Winter | \$0.00 | \$0.00 | \$0.00 |
| Distribution: | | | |
| Maximum Peak Demand Summer | \$3.51 (I) | \$2.29 (I) | \$0.00 |
| Maximum Part-Peak Demand Summer | \$0.91 | \$0.63 | \$0.00 |
| Maximum Demand Summer | \$4.10 | \$2.81 | \$0.00 |
| Maximum Part-Peak Demand Winter | \$1.00 | \$0.64 | \$0.00 |
| Maximum Demand Winter | \$4.10 (I) | \$2.81 (I) | \$0.00 |
| Transmission Maximum Demand* | \$3.28 (I) | \$3.28 (I) | \$3.28 (I) |
| Reliability Services Maximum Demand* | (\$0.25) | (\$0.25) | (\$0.25) |

Energy Rates by Component (\$ per kWh)

| | | | |
|---|-----------------|-----------------|-----------------|
| Generation: | | | |
| Peak Summer | \$0.09627 | \$0.10385 | \$0.07353 |
| Part-Peak Summer | \$0.06344 | \$0.06601 | \$0.05535 |
| Off-Peak Summer | \$0.04939 | \$0.04922 | \$0.04451 |
| Part-Peak Winter | \$0.05471 | \$0.05405 | \$0.04877 |
| Off-Peak Winter | \$0.04665 | \$0.04562 | \$0.04127 |
| Distribution: | | | |
| Peak Summer | \$0.01102 (I) | \$0.00737 (I) | \$0.00000 |
| Part-Peak Summer | \$0.00441 | \$0.00294 | \$0.00000 |
| Off-Peak Summer | \$0.00220 | \$0.00147 | \$0.00000 |
| Part-Peak Winter | \$0.00379 | \$0.00243 | \$0.00000 |
| Off-Peak Winter | \$0.00253 (I) | \$0.00162 (I) | \$0.00000 |
| Transmission Rate Adjustments* (all usage) | (\$0.00032) (R) | (\$0.00032) (R) | (\$0.00032) (R) |
| Public Purpose Programs (all usage) | \$0.00992 | \$0.00920 | \$0.00801 |
| Nuclear Decommissioning (all usage) | \$0.00027 | \$0.00027 | \$0.00027 |
| Competition Transition Charge (all usage) | \$0.00331 | \$0.00309 | \$0.00292 |
| Energy Cost Recovery Amount (all usage) | \$0.00318 | \$0.00318 | \$0.00318 |
| DWR Bond (all usage) | \$0.00477 | \$0.00477 | \$0.00477 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS
 (Continued)

RATES:
 (Cont'd.)

| Rate Schedule | Surcharge (\$/kWh) |
|----------------------------------|-----------------------|
| Commercial/Industrial: (Cont'd.) | |
| E-20 Primary | |
| Summer On-Peak | \$0.07363 (R) |
| Summer Partial Peak | \$0.04525 |
| Summer Off-Peak | \$0.02883 |
| Winter Partial Peak | \$0.02475 |
| Winter Off-Peak | \$0.02456 (R) |
| E-20 Secondary | |
| Summer On-Peak | \$0.04566 (R) |
| Summer Partial Peak | \$0.03563 |
| Summer Off-Peak | \$0.02682 |
| Winter Partial Peak | \$0.02051 |
| Winter Off-Peak | \$0.02462 (R) |



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
 (Continued)

3. RATES: Total bundled service charges are calculated using the total rates below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | | |
|--|--|---------------|
| <u>Total Customer/Meter Charge Rates</u> | | |
| Customer Charge W and X (\$ per meter per day) | | \$0.98563 |
| | | |
| Meter Charge (\$ per meter per day) | | |
| Rate W | | \$0.03943 |
| Rate X | | \$0.19713 |
| | | |
| <u>Total Demand Rates (\$ per kW)</u> | | |
| Maximum Peak Demand Summer | | \$6.69 (I) |
| Maximum Demand Summer | | \$9.67 |
| Maximum Demand Winter | | \$3.43 (I) |
| Primary Voltage Discount Summer | | \$1.23 |
| Primary Voltage Discount Winter | | \$0.12 |
| Transmission Voltage Discount Summer | | \$7.08 (I) |
| Transmission Voltage Discount Winter | | \$2.96 (I) |
| | | |
| <u>Total Energy Rates (\$ per kWh)</u> | | |
| Peak Summer | | \$0.15769 (I) |
| Off-Peak Summer | | \$0.06640 |
| Part-Peak Winter | | \$0.08236 |
| Off-Peak Winter | | \$0.05978 (I) |

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
 (Continued)

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below(l)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:

| | |
|--------------------------------------|--------|
| Maximum Peak Demand Summer | \$4.27 |
| Maximum Demand Summer | \$3.48 |
| Maximum Demand Winter | \$0.00 |
| Primary Voltage Discount Summer | \$1.06 |
| Primary Voltage Discount Winter | \$0.00 |
| Transmission Voltage Discount Summer | \$1.93 |
| Transmission Voltage Discount Winter | \$0.00 |

Distribution:

| | | |
|--------------------------------------|--------|-----|
| Maximum Peak Demand Summer | \$2.42 | (l) |
| Maximum Demand Summer | \$6.19 | |
| Maximum Demand Winter | \$3.43 | (l) |
| Primary Voltage Discount Summer | \$0.17 | |
| Primary Voltage Discount Winter | \$0.12 | |
| Transmission Voltage Discount Summer | \$5.15 | (l) |
| Transmission Voltage Discount Winter | \$2.96 | (l) |

Energy Rate by Components (\$ per kWh)

Generation:

| | |
|------------------|-----------|
| Peak Summer | \$0.11275 |
| Off-Peak Summer | \$0.03829 |
| Part-Peak Winter | \$0.05425 |
| Off-Peak Winter | \$0.03167 |

Distribution

| | | |
|------------------|-----------|-----|
| Peak Summer | \$0.01683 | (l) |
| Off-Peak Summer | \$0.00000 | |
| Part-Peak Winter | \$0.00000 | |
| Off-Peak Winter | \$0.00000 | |

| | | |
|--|-------------|-----|
| Transmission* (all usage) | \$0.00735 | (l) |
| Transmission Rate Adjustments (all usage) | (\$0.00032) | (R) |
| Reliability Services* (all usage) | (\$0.00056) | |
| Public Purpose Programs (all usage) | \$0.00939 | |
| Nuclear Decommissioning (all usage) | \$0.00027 | |
| Competition Transition Charge (all usage) | \$0.00403 | |
| Energy Cost Recovery Amount (all usage) | \$0.00318 | |
| DWR Bond (all usage) | \$0.00477 | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING
 (Continued)

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

| CLASS | A | B | C** | D | E | F |
|-------|---------|---------|---------|---------|---------|---------|
| | \$6.465 | \$4.956 | \$4.948 | \$8.076 | \$7.603 | \$7.678 |

Energy Charge Per Lamp Per Month
 All Night Rates

Nominal Lamp Rating

| LAMP WATTS | kWh per MONTH | AVERAGE INITIAL LUMENS | All Classes | Half-Hour Adjustment |
|------------|---------------|------------------------|-------------|----------------------|
|------------|---------------|------------------------|-------------|----------------------|

INCANDESCENT LAMPS*:

| | | | | |
|-----|-----|-------|--------------|-------------|
| 58 | 20 | 600 | \$2.285 (I) | \$0.104 (I) |
| 92 | 31 | 1,000 | \$3.541 | \$0.161 |
| 189 | 65 | 2,500 | \$7.425 | \$0.338 |
| 295 | 101 | 4,000 | \$11.537 | \$0.524 |
| 405 | 139 | 6,000 | \$15.878 (I) | \$0.722 (I) |

MERCURY VAPOR LAMPS*:

| | | | | |
|-----|-----|--------|--------------|-------------|
| 100 | 40 | 3,500 | \$4.569 (I) | \$0.208 (I) |
| 175 | 68 | 7,500 | \$7.768 | \$0.353 |
| 250 | 97 | 11,000 | \$11.080 | \$0.504 |
| 400 | 152 | 21,000 | \$17.363 | \$0.789 |
| 700 | 266 | 37,000 | \$30.385 (I) | \$1.381 (I) |

HIGH PRESSURE SODIUM VAPOR LAMPS:

| | | | | |
|-----------|-----|--------|--------------|-------------|
| 120 Volts | | | | |
| 70 | 29 | 5,800 | \$3.313 (I) | \$0.151 (I) |
| 100 | 41 | 9,500 | \$4.683 | \$0.213 |
| 150 | 60 | 16,000 | \$6.854 (I) | \$0.312 (I) |
| 240 Volts | | | | |
| 70 | 34 | 5,800 | \$3.884 (I) | \$0.177 (I) |
| 200 | 81 | 22,000 | \$9.253 | \$0.421 |
| 250 | 100 | 25,500 | \$11.423 | \$0.519 |
| 400 | 154 | 46,000 | \$17.591 (I) | \$0.800 (I) |

* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

** Closed to new installation. See Special Condition 4.

(Continued)



SCHEDULE LS-1-PG&E-OWNED STREET AND HIGHWAY LIGHTING
 (Continued)

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.11423 (I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

| | |
|---|-----------------|
| Generation | \$0.06918 |
| Distribution | \$0.02406 (I) |
| Transmission* | \$0.00676 (I) |
| Transmission Rate Adjustments* (all usage) | (\$0.00033) (R) |
| Reliability Services* | (\$0.00051) |
| Public Purpose Programs | \$0.00657 |
| Nuclear Decommissioning | \$0.00027 |
| Competition Transition Charge | \$0.00028 |
| Energy Cost Recovery Amount | \$0.00318 |
| DWR Bond | \$0.00477 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
 (Continued)

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS:

| A | C** |
|--|--|
| PG&E supplies energy and service only. | PG&E supplies the energy and maintenance service as described in Special Condition 8 |
| \$0.187 | \$2.688 |

Energy Charge Per Lamp Per Month
 All Night Rates

Nominal Lamp Rating:

Per Lamp Per Month

| LAMP WATTS | kWh per MONTH | AVERAGE INITIAL LUMENS* | All Classes | | Half-Hour Adjustment | |
|--|---------------|-------------------------|-------------|-----|----------------------|-----|
| | | | | | | |
| INCANDESCENT LAMPS: | | | | | | |
| 58 | 20 | 600 | \$2.285 | (I) | \$0.104 | (I) |
| 92 | 31 | 1,000 | \$3.541 | | \$0.161 | |
| 189 | 65 | 2,500 | \$7.425 | | \$0.338 | |
| 295 | 101 | 4,000** | \$11.537 | | \$0.524 | |
| 405 | 139 | 6,000** | \$15.878 | | \$0.722 | |
| 620 | 212 | 10,000** | \$24.217 | | \$1.101 | |
| 860 | 294 | 15,000** | \$33.584 | (I) | \$1.527 | (I) |
| MERCURY VAPOR LAMPS: | | | | | | |
| 40 | 18 | 1,300 | \$2.056 | (I) | \$0.093 | (I) |
| 50 | 22 | 1,650 | \$2.513 | | \$0.114 | |
| 100 | 40 | 3,500 | \$4.569 | | \$0.208 | |
| 175 | 68 | 7,500 | \$7.768 | | \$0.353 | |
| 250 | 97 | 11,000 | \$11.080 | | \$0.504 | |
| 400 | 152 | 21,000 | \$17.363 | | \$0.789 | |
| 700 | 266 | 37,000 | \$30.385 | | \$1.381 | |
| 1,000 | 377 | 57,000 | \$43.065 | (I) | \$1.958 | (I) |
| LIGHT EMITTING DIODE (LED) LAMPS: 120 VOLTS | | | | | | |
| 42 | 14 | 837 | \$1.599 | (I) | \$0.073 | (I) |

* Latest published information should be consulted on best available lumens.

** Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

*** Closed to new installations and new lamps on existing circuits, see Condition 8A.

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
 (Continued)

RATES: (Cont'd.)

HIGH PRESSURE SODIUM VAPOR LAMPS AT:

120 VOLTS

| | | | | | | |
|-----|----|--------|---------|-----|---------|-----|
| 35 | 15 | 2,150 | \$1.713 | (l) | \$0.078 | (l) |
| 50 | 21 | 3,800 | \$2.399 | | \$0.109 | |
| 70 | 29 | 5,800 | \$3.313 | | \$0.151 | |
| 100 | 41 | 9,500 | \$4.683 | | \$0.213 | |
| 150 | 60 | 16,000 | \$6.854 | | \$0.312 | |
| 200 | 80 | 22,000 | \$9.138 | (l) | \$0.415 | (l) |

HIGH PRESSURE SODIUM VAPOR LAMPS AT:

240 VOLTS

| | | | | | | |
|-----|-----|--------|----------|-----|---------|-----|
| 50 | 24 | 3,800 | \$2.742 | (l) | \$0.125 | (l) |
| 70 | 34 | 5,800 | \$3.884 | | \$0.177 | |
| 100 | 47 | 9,500 | \$5.369 | | \$0.244 | |
| 150 | 69 | 16,000 | \$7.882 | | \$0.358 | |
| 200 | 81 | 22,000 | \$9.253 | | \$0.421 | |
| 250 | 100 | 25,500 | \$11.423 | | \$0.519 | |
| 310 | 119 | 37,000 | \$13.593 | | \$0.618 | |
| 360 | 144 | 45,000 | \$16.449 | | \$0.748 | |
| 400 | 154 | 46,000 | \$17.591 | (l) | \$0.800 | (l) |

LOW PRESSURE SODIUM VAPOR LAMPS:

| | | | | | | |
|-----|----|--------|---------|-----|---------|-----|
| 35 | 21 | 4,800 | \$2.399 | (l) | \$0.109 | (l) |
| 55 | 29 | 8,000 | \$3.313 | | \$0.151 | |
| 90 | 45 | 13,500 | \$5.140 | | \$0.234 | |
| 135 | 62 | 21,500 | \$7.082 | | \$0.322 | |
| 180 | 78 | 33,000 | \$8.910 | (l) | \$0.405 | (l) |

METAL HALIDE LAMPS:

| | | | | | | |
|-------|-----|--------|----------|-----|---------|-----|
| 70 | 30 | 5,500 | \$3.427 | (l) | \$0.156 | (l) |
| 100 | 41 | 8,500 | \$4.683 | | \$0.213 | |
| 150 | 63 | 13,500 | \$7.196 | | \$0.327 | |
| 175 | 72 | 14,000 | \$8.225 | | \$0.374 | |
| 250 | 105 | 20,500 | \$11.994 | | \$0.545 | |
| 400 | 162 | 30,000 | \$18.505 | | \$0.841 | |
| 1,000 | 387 | 90,000 | \$44.207 | (l) | \$2.009 | (l) |

INDUCTION LAMPS:

| | | | | | | |
|-----|----|--------|---------|-----|---------|-----|
| 55 | 19 | 3,000 | \$2.170 | (l) | \$0.099 | (l) |
| 85 | 30 | 4,800 | \$3.427 | | \$0.156 | |
| 165 | 58 | 12,000 | \$6.625 | (l) | \$0.301 | (l) |

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
 (Continued)

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.11423 (I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

| | |
|---------------------------------------|-----------------|
| Generation | \$0.06918 |
| Distribution | \$0.02406 (I) |
| Transmission* | \$0.00676 (I) |
| Transmission Rate Adjustments* | (\$0.00033) (R) |
| Reliability Services* | (\$0.00051) |
| Public Purpose Programs | \$0.00657 |
| Nuclear Decommissioning | \$0.00027 |
| Competition Transition Charge | \$0.00028 |
| Energy Cost Recovery Amount | \$0.00318 |
| DWR Bond | \$0.00477 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE LS-3—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. Architectural or landscape lighting for publicly dedicated outdoor ways and places is allowed under this schedule. All lighting must be power factor corrected in accordance with electric Rule 2G. Where loads are found outside these limits PG&E will default the rate to A1 General Service.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | |
|--|---------------|
| Total Customer Charge (\$ per meter per day) | \$0.19713 |
| Total Energy Rate (\$ per kWh) | \$0.11423 (I) |

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

| | | |
|---------------------------------------|-------------|-----|
| Generation | \$0.06918 | |
| Distribution | \$0.02406 | (I) |
| Transmission* | \$0.00676 | (I) |
| Transmission Rate Adjustments* | (\$0.00033) | (R) |
| Reliability Services* | (\$0.00051) | |
| Public Purpose Programs | \$0.00657 | |
| Nuclear Decommissioning | \$0.00027 | |
| Competition Transition Charge | \$0.00028 | |
| Energy Cost Recovery Amount | \$0.00318 | |
| DWR Bond | \$0.00477 | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE TC-1—TRAFFIC CONTROL SERVICE

APPLICABILITY: Applicable to metered service for traffic control-related equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic circuits and other equipment operating on a 24-hour basis in conformity with this rate design may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account. Maximum load per meter is 34,000 kWh per month.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | |
|---|---------------|
| Customer Charge Rate (\$ per meter per day) | \$0.29569 |
| Energy Rate (\$ per kWh) | \$0.12068 (I) |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

| | |
|---------------------------------------|-----------------|
| Generation | \$0.06445 |
| Distribution | \$0.02897 (I) |
| Transmission* | \$0.00913 (I) |
| Transmission Rate Adjustments* | (\$0.00028) (R) |
| Reliability Services* | (\$0.00069) |
| Public Purpose Programs | \$0.00651 |
| Nuclear Decommissioning | \$0.00027 |
| Competition Transition Charge | \$0.00437 |
| Energy Cost Recovery Amount | \$0.00318 |
| DWR Bond | \$0.00477 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE OL-1—OUTDOOR AREA LIGHTING SERVICE

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a component (Base Charge) for the cost of owning, operating and maintaining the various lamp types and sizes, and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below.

| LAMP WATTS | kWh PER MONTH | AVERAGE INITIAL LUMENS | PER LAMP PER MONTH | HALF-HOUR ADJUSTMENTS |
|--|---------------|------------------------|--------------------|-----------------------|
| MERCURY VAPOR LAMPS:* | | | | |
| 175 | 68 | 7,500 | \$14.592 (l) | \$0.369 (l) |
| 400 | 152 | 21,000 | \$24.632 (l) | \$0.826 (l) |
| HIGH PRESSURE SODIUM VAPOR LAMPS: | | | | |
| 70 | 29 | 5,800 | \$9.931 (l) | \$0.158 (l) |
| 100 | 41 | 9,500 | \$11.365 | \$0.223 |
| 200 | 81 | 22,000 | \$16.146 | \$0.440 |
| 400 | 154 | 46,000 | \$24.871 (l) | \$0.837 (l) |

* Closed for new installations as of June 8, 1978.

(Continued)



SCHEDULE OL-1—OUTDOOR LIGHTING SERVICE

RATES:
 (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.11952 (I)

The total energy charge is unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL ENERGY CHARGES

| | |
|--|-----------------|
| Energy Rate by Components (\$ per kWh) | |
| Generation | \$0.06918 |
| Distribution | \$0.02406 (I) |
| Transmission* | \$0.00676 (I) |
| Transmission Rate Adjustments* | (\$0.00033) (R) |
| Reliability Services* | (\$0.00051) |
| Public Purpose Programs | \$0.01186 |
| Nuclear Decommissioning | \$0.00027 |
| Competition Transition Charge | \$0.00028 |
| Energy Cost Recovery Amount | \$0.00318 |
| DWR Bond | \$0.00477 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE S—STANDBY SERVICE

RATES:
 (Cont'd.)

| | TOTAL RATES | | |
|--|--------------------|-----------------|----------------------|
| | Secondary Voltage | Primary Voltage | Transmission Voltage |
| Total Maximum Reactive Demand Charge (\$ per kVAR) | \$0.15 | \$0.15 | \$0.15 |
| Total Reservation Charge Rate (\$/kW) | | | |
| Reservation Charge | \$2.27 (I) | \$2.24 (I) | \$0.71 (I) |
| Total Energy Rates (\$ per kWh) | | | |
| Peak Summer | \$0.26554 (I) | \$0.26382 (I) | \$0.10462 (I) |
| Part-Peak Summer | \$0.16322 | \$0.16356 | \$0.09000 |
| Off-Peak Summer | \$0.12383 | \$0.12486 | \$0.08129 |
| Part-Peak Winter | \$0.14501 | \$0.14410 | \$0.08472 |
| Off-Peak Winter | \$0.12131 (I) | \$0.12232 (I) | \$0.07868 (I) |
| Power Factor Adjustment Rate (\$/kWh/%) | \$0.00005 | \$0.00005 | \$0.00005 |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

| | Secondary Voltage | Primary Voltage | Transmission Voltage |
|---|-------------------|-----------------|----------------------|
| Reservation Charges Rate by Components (\$/kW) | | | |
| Generation | \$0.21 | \$0.18 | \$0.18 |
| Distribution | \$1.71 (I) | \$1.71 (I) | \$0.18 |
| Transmission* | \$0.38 (I) | \$0.38 (I) | \$0.38 (I) |
| Reliability Services* | (\$0.03) | (\$0.03) | (\$0.03) |
| Energy Rate by Components (\$ per kWh) | | | |
| Generation: | | | |
| Peak Summer | \$0.09411 | \$0.09201 | \$0.07322 |
| Part-Peak Summer | \$0.07392 | \$0.07361 | \$0.05860 |
| Off-Peak Summer | \$0.06190 | \$0.06219 | \$0.04989 |
| Part-Peak Winter | \$0.06824 | \$0.06664 | \$0.05332 |
| Off-Peak Winter | \$0.05862 | \$0.05889 | \$0.04728 |
| Distribution: | | | |
| Peak Summer | \$0.13687 (I) | \$0.13642 (I) | \$0.00000 |
| Part-Peak Summer | \$0.05474 | \$0.05456 | \$0.00000 |
| Off-Peak Summer | \$0.02737 | \$0.02728 | \$0.00000 |
| Part-Peak Winter | \$0.04221 | \$0.04207 | \$0.00000 |
| Off-Peak Winter | \$0.02813 (I) | \$0.02804 (I) | \$0.00000 |
| Transmission* (all usage) | \$0.01340 (I) | \$0.01340 (I) | \$0.01340 (I) |
| Transmission Rate Adjustments* (all usage) | (\$0.00008) (I) | (\$0.00008) (I) | (\$0.00008) (I) |
| Reliability Services* (all usage) | (\$0.00101) | (\$0.00101) | (\$0.00101) |
| Public Purpose Programs (all usage) | \$0.01284 | \$0.01367 | \$0.00968 |
| Nuclear Decommissioning (all usage) | \$0.00027 | \$0.00027 | \$0.00027 |
| Competition Transition Charges | \$0.00103 | \$0.00103 | \$0.00103 |
| Energy Cost Recovery Amount (all usage) | \$0.00318 | \$0.00318 | \$0.00318 |
| DWR Bond (all usage) | \$0.00477 | \$0.00477 | \$0.00477 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE S—STANDBY SERVICE
 (Continued)

| RATES (Cont'd.) | Meter and Customer Charges:* | | TOU or Load Profile Meter Charge |
|--------------------|--|-----------------|--|
| | Customer Class | Customer Charge | |
| | Residential | \$0.16427 | \$0.12813 |
| | Agricultural | \$0.52567 | \$0.19713 |
| | Small Light and Power (Reservation Capacity ≤ 50 kW) | | |
| | Single Phase Service | \$0.29569 | \$0.20107 |
| | PolyPhase Service | \$0.44353 | \$0.20107 |
| | Medium Light and Power (Reservation Capacity > 50 kW and < 500 kW) | \$3.94251 | \$0.17741 |
| | Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW) | | |
| | Transmission | \$39.42505 | — |
| | Primary | \$19.71253 | — |
| | Secondary | \$13.55236 | — |
| | Large Light and Power (Reservation Capacity ≥ 1000 kW) | | |
| | Transmission | \$32.61240 (I) | — |
| | Primary | \$32.85421 | — |
| | Secondary | \$24.64066 | — |
| | Supplemental Standby Service Meter Charge | — | \$6.11088 |

* All Meter and Customer charges are assigned to distribution.

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS

APPLICABILITY: This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

TERRITORY: Schedule E-ERA applies everywhere PG&E provides electric service.

RATES: The following rates are provided here for the purpose of calculating certain bill adjustments.

Residential Schedule:

Total Non-CARE rates shown in schedules ES, ESL, ET and ETL will be reduced by the adjustment rates shown below for application of the MARL as described in those rate schedules

| Rate Schedule | Adjustment (\$/kWh) |
|-------------------------|------------------------|
| ES, ET, ESL, ETL: | |
| Baseline Usage | \$0.01000 |
| 101% - 130% of Baseline | \$0.01000 |
| 131% - 200% of Baseline | \$0.10569 (I) |
| 201% - 300% of Baseline | \$0.19416 |
| Over 300% of Baseline | \$0.24051 (I) |

Commercial/Industrial Schedule:

Total rates shown in each rate schedule are reduced by the adjustment rates shown below when making certain bill calculations. Specifically these adjustment rates shall be used in calculating: (1) discount rate adjustments pursuant to Schedule E-31; and (2) Commercial CARE adjustments on Schedules A-1, A-6, A-10, E 19 and E-20 pursuant to Schedule E-CARE.

| Rate Schedule | Adjustment (\$/kWh) |
|---------------------|------------------------|
| A-1 Summer | \$0.04993 (I) |
| Winter | \$0.03850 (I) |
| A-6 Summer On-Peak | \$0.16076 (I) |
| Summer Partial Peak | \$0.08062 |
| Summer Off-Peak | \$0.06031 |
| Winter Partial Peak | \$0.02943 |
| Winter Off-Peak | \$0.04563 (I) |

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS
 (Continued)

RATES:
 (Cont'd.)

| Rate Schedule | Surcharge (\$/kWh) | |
|---------------------------------------|-----------------------|---------------|
| | FTA | Non-FTA |
| Commercial/Industrial: (Cont'd.) | | |
| A-10 Transmission Summer | \$0.02089 (R) | \$0.01367 (R) |
| Transmission Winter | \$0.01200 (R) | \$0.00641 (R) |
| Primary Summer | \$0.03551 (I) | \$0.02829 (I) |
| Primary Winter | \$0.02194 | \$0.01635 |
| Secondary Summer | \$0.04141 (I) | \$0.03419 (I) |
| Secondary Winter | \$0.02651 (I) | \$0.02092 (I) |
| A-10 Time-of-Use (TOU) – Transmission | | |
| Summer On-Peak | \$0.03840 (R) | \$0.03118 (R) |
| Summer Partial Peak | \$0.02117 | \$0.01395 |
| Summer Off-Peak | \$0.01090 | \$0.00368 |
| Winter Partial Peak | \$0.01562 | \$0.01003 |
| Winter Off-Peak | \$0.00852 (R) | \$0.00293 (R) |
| A-10 TOU – Primary | | |
| Summer On-Peak | \$0.05383 (I) | \$0.04661 (I) |
| Summer Partial Peak | \$0.03601 | \$0.02879 |
| Summer Off-Peak | \$0.02494 (I) | \$0.01772 (I) |
| Winter Partial Peak | \$0.02576 | \$0.02017 |
| Winter Off-Peak | \$0.01825 | \$0.01266 |
| A-10 TOU – Secondary | | |
| Summer On-Peak | \$0.06172 (I) | \$0.05450 (I) |
| Summer Partial Peak | \$0.04168 | \$0.03446 |
| Summer Off-Peak | \$0.02975 | \$0.02253 |
| Winter Partial Peak | \$0.03134 | \$0.02575 |
| Winter Off-Peak | \$0.02178 (I) | \$0.01619 (I) |

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS
 (Continued)

RATES:
 (Cont'd.)

| Rate Schedule | Surcharge (\$/kWh) | |
|----------------------------------|-----------------------|-----------------|
| Commercial/Industrial: (Cont'd.) | | |
| A-15 Summer | \$0.00560 | (I) |
| Winter | (\$0.01259) | (I) |
| E-19 Transmission | FTA | Non-FTA |
| Summer On-Peak | \$0.01979 (R) | \$0.01280 (R) |
| Summer Partial Peak | \$0.01907 | \$0.01418 |
| Summer Off-Peak | \$0.01098 | \$0.00649 |
| Winter Partial Peak | (\$0.00183) | (\$0.00825) |
| Winter Off-Peak | \$0.00301 (R) | (\$0.00198) (R) |
| E-19 Primary | FTA | Non-FTA |
| Summer On-Peak | \$0.07607 | \$0.07149 |
| Summer Partial Peak | \$0.04523 (R) | \$0.04205 (R) |
| Summer Off-Peak | \$0.02814 | \$0.02515 |
| Winter Partial Peak | \$0.02514 | \$0.02113 |
| Winter Off-Peak | \$0.02385 (R) | \$0.02076 (R) |
| E-19 Secondary | FTA | Non-FTA |
| Summer On-Peak | \$0.05393 (I) | \$0.04685 (I) |
| Summer Partial Peak | \$0.03859 (R) | \$0.03447 (R) |
| Summer Off-Peak | \$0.02819 | \$0.02482 |
| Winter Partial Peak | \$0.02334 | \$0.01864 |
| Winter Off-Peak | \$0.02583 (R) | \$0.02248 (R) |
| E-20 Transmission | | |
| Summer On-Peak | \$0.03918 (R) | |
| Summer Partial Peak | \$0.03489 | |
| Summer Off-Peak | \$0.02669 | |
| Winter Partial Peak | \$0.01823 | |
| Winter Off-Peak | \$0.02022 (R) | |

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER
 (Continued)

1. **APPLICABILITY:** (Cont'd.) Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.
 - Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.
 - Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.
2. **TERRITORY:** Schedule AG-1 applies everywhere PG&E provides electricity service.
3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | <u>Rate A</u> | <u>Rate B</u> |
|--|---------------|---------------|
| Total Customer Charge Rates (\$ per meter per day) | \$0.47310 | \$0.63080 |
| <u>Total Demand Rates (\$ per kW)</u> | | |
| Connected Load Summer | \$4.61 (I) | - |
| Connected Load Winter | \$0.83 (I) | - |
| Maximum Demand Summer | - | \$7.08 (I) |
| Maximum Demand Winter | - | \$1.37 (I) |
| Primary Voltage Discount Summer | - | \$0.85 |
| Primary Voltage Discount Winter | - | \$0.19 |
| <u>Total Energy Rates (\$ per kWh)</u> | | |
| Summer | \$0.19223 (I) | \$0.16796 (I) |
| Winter | \$0.15170 (I) | \$0.13236 (I) |

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Demand Rate by Components (\$ per kW) | Rate A | Rate B |
|---|-----------------|-----------------|
| Generation: | | |
| Connected Load Summer | \$1.08 | — |
| Connected Load Winter | \$0.00 | — |
| Maximum Demand Summer | — | \$1.62 |
| Maximum Demand Winter | — | \$0.00 |
| Primary Voltage Discount Summer | — | \$0.58 |
| Primary Voltage Discount Winter | — | \$0.00 |
| Distribution: | | |
| Connected Load Summer | \$3.53 (I) | — |
| Connected Load Winter | \$0.83 (I) | — |
| Maximum Demand Summer | — | \$5.46 (I) |
| Maximum Demand Winter | — | \$1.37 (I) |
| Primary Voltage Discount Summer | — | \$0.27 |
| Primary Voltage Discount Winter | — | \$0.19 |
| Energy Rate by Components (\$ per kWh) | | |
| Generation | | |
| Summer | \$0.08803 | \$0.08776 |
| Winter | \$0.07037 | \$0.06815 |
| Distribution | | |
| Summer | \$0.06860 (I) | \$0.04798 (I) |
| Winter | \$0.04573 (I) | \$0.03199 (I) |
| Transmission* | \$0.00735 (I) | \$0.00735 (I) |
| Transmission Rate Adjustments* | (\$0.00032) (R) | (\$0.00032) (R) |
| Reliability Services* | (\$0.00056) | (\$0.00056) |
| Public Purpose Programs | \$0.01688 | \$0.01350 |
| Nuclear Decommissioning | \$0.00027 | \$0.00027 |
| Competition Transition Charges | \$0.00403 | \$0.00403 |
| Energy Cost Recovery Amount | \$0.00318 | \$0.00318 |
| DWR Bond | \$0.00477 | \$0.00477 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| Total Customer/Meter Charge Rates | Rate A,D | Rate B,E |
|---|---------------|---------------|
| Customer Charge (\$ per meter per day) | \$0.47310 | \$0.63080 |
| TOU Meter Charge (\$ per meter per day) (for rate A & B) | \$0.22341 | \$0.19713 |
| TOU Meter Charge (\$ per meter per day) (for rate D & E) | \$0.06571 | \$0.03943 |
| Total Demand Rates (\$ per kW) | | |
| Connected Load Summer | \$4.16 (l) | - |
| Connected Load Winter | \$0.63 (l) | - |
| Maximum Peak Demand Summer | - | \$2.50 (l) |
| Maximum Demand Summer | - | \$5.86 |
| Maximum Demand Winter | - | \$1.12 (l) |
| Voltage Discount Summer | - | \$0.56 |
| Voltage Discount Winter | - | \$0.18 |
| Total Energy Rates (\$ per kWh) | | |
| Peak Summer | \$0.35084 (l) | \$0.33906 (l) |
| Off-Peak Summer | \$0.12123 | \$0.12087 |
| Part-Peak Winter | \$0.12477 | \$0.11337 |
| Off-Peak Winter | \$0.10416 (l) | \$0.09618 (l) |

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
 (Continued)

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Demand by Components (\$ per kW) | Rate A,D | Rate B,E |
|---|-----------------|-----------------|
| Generation: | | |
| Connected Load Summer | \$1.04 | - |
| Connected Load Winter | \$0.00 | - |
| Maximum Peak Demand Summer | - | \$1.64 |
| Maximum Demand Summer | - | \$1.54 |
| Maximum Demand Winter | - | \$0.00 |
| Primary Voltage Discount Summer | - | \$0.37 |
| Primary Voltage Discount Winter | - | \$0.00 |
| Distribution: | | |
| Connected Load Summer | \$3.12 (I) | - |
| Connected Load Winter | \$0.63 (I) | - |
| Maximum Peak Demand Summer | - | \$0.86 (I) |
| Maximum Demand Summer | - | \$4.32 |
| Maximum Demand Winter | - | \$1.12 (I) |
| Primary Voltage Discount Summer | - | \$0.19 |
| Primary Voltage Discount Winter | - | \$0.18 |
| | | |
| Energy Rate by Components (\$ per kWh) | | |
| Generation: | | |
| Peak Summer | \$0.20377 | \$0.22107 |
| Off-Peak Summer | \$0.05094 | \$0.06074 |
| Part-Peak Winter | \$0.05638 | \$0.05565 |
| Off-Peak Winter | \$0.04793 | \$0.04731 |
| Distribution: | | |
| Peak Summer | \$0.11516 (I) | \$0.08679 (I) |
| Off-Peak Summer | \$0.03838 | \$0.02893 |
| Part-Peak Winter | \$0.03648 | \$0.02652 |
| Off-Peak Winter | \$0.02432 (I) | \$0.01767 (I) |
| Transmission* (all usage) | \$0.00735 (I) | \$0.00735 (I) |
| Reliability Services* (all usage) | (\$0.00056) | (\$0.00056) |
| Transmission Rate Adjustments* (all usage) | (\$0.00032) (R) | (\$0.00032) (R) |
| Public Purpose Programs (all usage) | \$0.01319 | \$0.01248 |
| Nuclear Decommissioning (all usage) | \$0.00027 | \$0.00027 |
| Competition Transition Charges (all usage) | \$0.00403 | \$0.00403 |
| Energy Cost Recovery Amount (all usage) | \$0.00318 | \$0.00318 |
| DWR Bond (all usage) | \$0.00477 | \$0.00477 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| Total Customer/Meter Charge Rates | Rate A,D | Rate B,E |
|---|---------------|---------------|
| Customer Charge (\$ per meter per day) | \$0.47310 | \$0.63080 |
| TOU Meter Charge (\$ per meter per day) (for rate A & B) | \$0.22341 | \$0.19713 |
| TOU Meter Charge (\$ per meter per day) (for rate D & E) | \$0.06571 | \$0.03943 |
| | | |
| Total Demand Rates (\$ per kW) | | |
| Connected Load or Maximum Demand Summer | \$4.18 (l) | — |
| Connected Load or Maximum Demand Winter | \$0.66 (l) | — |
| Maximum Peak Demand Summer | — | \$2.52 (l) |
| Maximum Demand Summer | — | \$5.87 |
| Maximum Demand Winter | — | \$1.10 (l) |
| Voltage Discount Summer | — | \$0.60 |
| Voltage Discount Winter | — | \$0.17 |
| | | |
| Total Energy Rates (\$ per kWh) | | |
| Peak Summer | \$0.32647 (l) | \$0.31029 (l) |
| Off-Peak Summer | \$0.11922 | \$0.11739 |
| Part-Peak Winter | \$0.12564 | \$0.11189 |
| Off-Peak Winter | \$0.10497 (l) | \$0.09489 (l) |

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
 (Continued)

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Demand Rates by Component (\$ per kW) | Rate A,D | Rate B,E |
|---|-----------------|-----------------|
| Generation: | | |
| Connected Load Summer | \$1.08 | - |
| Connected Load Winter | \$0.00 | - |
| Maximum Peak Demand Summer | - | \$1.73 |
| Maximum Demand Summer | - | \$1.41 |
| Maximum Demand Winter | - | \$0.00 |
| Primary Voltage Discount Summer | - | \$0.39 |
| Primary Voltage Discount Winter | - | \$0.00 |
| Distribution: | | |
| Connected Load Summer | \$3.10 (I) | - |
| Connected Load Winter | \$0.66 (I) | - |
| Maximum Peak Demand Summer | - | \$0.79 (I) |
| Maximum Demand Summer | - | \$4.46 |
| Maximum Demand Winter | - | \$1.10 (I) |
| Primary Voltage Discount Summer | - | \$0.21 |
| Primary Voltage Discount Winter | - | \$0.17 |
| | | |
| <u>Energy Rate by Components (\$ per kWh)</u> | | |
| Generation: | | |
| Peak Summer | \$0.18527 | \$0.19292 |
| Off-Peak Summer | \$0.05081 | \$0.05762 |
| Part-Peak Winter | \$0.05741 | \$0.05451 |
| Off-Peak Winter | \$0.04881 | \$0.04631 |
| Distribution: | | |
| Peak Summer | \$0.10918 (I) | \$0.08640 (I) |
| Off-Peak Summer | \$0.03639 | \$0.02880 |
| Part-Peak Winter | \$0.03621 | \$0.02641 |
| Off-Peak Winter | \$0.02414 (I) | \$0.01761 (I) |
| Transmission* (all usage) | \$0.00735 (I) | \$0.00735 (I) |
| Transmission Rate Adjustments* (all usage) | (\$0.00032) (R) | (\$0.00032) (R) |
| Reliability Services* (all usage) | (\$0.00056) | (\$0.00056) |
| Public Purpose Programs (all usage) | \$0.01330 | \$0.01225 |
| Nuclear Decommissioning (all usage) | \$0.00027 | \$0.00027 |
| Competition Transition Charges (all usage) | \$0.00403 | \$0.00403 |
| Energy Cost Recovery Amount (all usage) | \$0.00318 | \$0.00318 |
| DWR Bond (all usage) | \$0.00477 | \$0.00477 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| Total Customer/Meter Charge Rates | Rate A,D | Rate B,E | Rate C,F |
|---|---------------|---------------|---------------|
| Customer Charge (\$ per meter per day) | \$0.47310 | \$0.63080 | \$2.12895 |
| TOU Meter Charge (\$ per meter per day) (for rate A, B & C) | \$0.22341 | \$0.19713 | \$0.19713 |
| TOU Meter Charge (\$ per meter per day) (for rate D, E & F) | \$0.06571 | \$0.03943 | \$0.03943 |
| Total Demand Rates (\$ per kW) | | | |
| Connected Load Summer | \$4.16 (I) | — | — |
| Connected Load Winter | \$0.58 (I) | — | — |
| Maximum Demand Summer | — | \$5.74 (I) | \$2.53 (I) |
| Maximum Demand Winter | — | \$1.21 | \$1.22 |
| Maximum Peak Demand Summer | — | \$3.30 (I) | \$7.55 |
| Maximum Part-Peak Demand Summer | — | — | \$1.43 |
| Maximum Part-Peak Demand Winter | — | — | \$0.27 (I) |
| Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand) | — | \$0.68 | \$0.92 |
| Primary Voltage Discount Winter (B, E, C, F per Maximum Demand) | — | \$0.19 | \$0.15 |
| Transmission Voltage Discount Summer (C, F per Maximum Peak Demand) | — | — | \$4.70 (I) |
| Transmission Voltage Discount Winter (C, F per Maximum Demand) | — | — | \$1.14 (I) |
| Total Energy Rates (\$ per kWh) | | | |
| Peak Summer | \$0.26191 (I) | \$0.19430 (I) | \$0.17871 (I) |
| Part-Peak Summer | — | — | \$0.10812 |
| Off-Peak Summer | \$0.12072 (I) | \$0.10895 (I) | \$0.08315 |
| Part-Peak Winter | \$0.12515 | \$0.10866 | \$0.09099 |
| Off-Peak Winter | \$0.10465 (I) | \$0.09268 (I) | \$0.08000 (I) |

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
 (Continued)

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.): component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Demand Rates by Component (\$ per kW) | Rate A,D | Rate B,E | Rate C,F |
|---|---------------|---------------|---------------|
| Generation: | | | |
| Connected Load Summer | \$1.07 | — | — |
| Connected Load Winter | \$0.00 | — | — |
| Maximum Demand Summer | — | \$1.85 | \$0.00 |
| Maximum Demand Winter | — | \$0.00 | \$0.00 |
| Maximum Peak Demand Summer | — | \$1.90 | \$4.43 |
| Maximum Part-Peak Demand Summer | — | — | \$0.76 |
| Maximum Part-Peak Demand Winter | — | — | \$0.00 |
| Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand) | — | \$0.44 | \$0.76 |
| Primary Voltage Discount Winter (B, E, C, F per Maximum Demand) | — | \$0.00 | \$0.00 |
| Transmission Voltage Discount Summer (C, F per Maximum Peak Demand) | — | — | \$1.43 |
| Transmission Voltage Discount Winter (C, F per Maximum Demand) | — | — | \$0.00 |
| Distribution: | | | |
| Connected Load Summer | \$3.09 (I) | — | — |
| Connected Load Winter | \$0.58 (I) | — | — |
| Maximum Demand Summer | — | \$3.89 (I) | \$2.53 (I) |
| Maximum Demand Winter | — | \$1.21 | \$1.22 |
| Maximum Peak Demand Summer | — | \$1.40 (I) | \$3.12 |
| Maximum Part-Peak Demand Summer | — | — | \$0.67 |
| Maximum Part-Peak Demand Winter | — | — | \$0.27 (I) |
| Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand) | — | \$0.24 | \$0.16 |
| Primary Voltage Discount Winter (B, E, C, F per Maximum Demand) | — | \$0.19 | \$0.15 |
| Transmission Voltage Discount Summer (C, F per Maximum Peak Demand) | — | — | \$3.27 (I) |
| Transmission Voltage Discount Winter (C, F per Maximum Demand) | — | — | \$1.14 (I) |
| Energy Rates by Component (\$ per kWh) | | | |
| Generation: | | | |
| Peak Summer | \$0.12687 | \$0.09765 | \$0.11203 |
| Part-Peak Summer | — | — | \$0.06314 |
| Off-Peak Summer | \$0.05451 | \$0.05639 | \$0.04539 |
| Part-Peak Winter | \$0.05779 | \$0.05497 | \$0.05042 |
| Off-Peak Winter | \$0.04915 | \$0.04671 | \$0.04278 |
| Distribution: | | | |
| Peak Summer | \$0.10324 (I) | \$0.06613 (I) | \$0.03616 (I) |
| Part-Peak Summer | — | — | \$0.01446 |
| Off-Peak Summer | \$0.03441 (I) | \$0.02204 (I) | \$0.00724 |
| Part-Peak Winter | \$0.03556 | \$0.02317 | \$0.01005 |
| Off-Peak Winter | \$0.02370 (I) | \$0.01545 (I) | \$0.00670 (I) |

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
 (Continued)

3. RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

| Energy Rates by Component (\$ per kWh) | Rate A,D | Rate B,E | Rate C,F |
|---|-----------------|-----------------|-----------------|
| Transmission* (all usage) | \$0.00735 (I) | \$0.00735 (I) | \$0.00735 (I) |
| Transmission Rate Adjustments* (all usage) | (\$0.00032) (R) | (\$0.00032) (R) | (\$0.00032) (R) |
| Reliability Services* (all usage) | (\$0.00056) | (\$0.00056) | (\$0.00056) |
| Public Purpose Programs (all usage) | \$0.01308 | \$0.01180 | \$0.01180 |
| Nuclear Decommissioning (all usage) | \$0.00027 | \$0.00027 | \$0.00027 |
| Competition Transition Charges (all usage) | \$0.00403 | \$0.00403 | \$0.00403 |
| Energy Cost Recovery Amount (all usage) | \$0.00318 | \$0.00318 | \$0.00318 |
| DWR Bond (all usage) | \$0.00477 | \$0.00477 | \$0.00477 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| Total Customer/Meter Charge Rates | Rate A,D | Rate B,E | Rate C,F |
|--|---------------|---------------|---------------|
| Customer Charge (\$ per meter per day) | \$0.47310 | \$0.98563 | \$5.25667 |
| TOU Meter Charge (\$ per meter per day) (for rate A, B & C) | \$0.22341 | \$0.19713 | \$0.19713 |
| TOU Meter Charge (\$ per meter per day) (for rate D, E & F) | \$0.06571 | \$0.03943 | \$0.03943 |
| Total Demand Rates (\$ per kW) | | | |
| Connected Load Summer | \$7.06 (I) | — | — |
| Connected Load Winter | \$1.17 (I) | — | — |
| Maximum Demand Summer | — | \$9.67 (I) | \$3.76 (I) |
| Maximum Demand Winter | — | \$3.43 | \$2.51 |
| Maximum Peak Demand Summer | — | \$6.69 (I) | \$11.20 |
| Maximum Part-Peak Demand Summer | — | — | \$2.29 |
| Maximum Part-Peak Demand Winter | — | — | \$0.50 (I) |
| Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand) | — | \$1.23 | \$1.78 |
| Primary Voltage Discount Winter (B, E, C, F per Maximum Demand) | — | \$0.12 | \$0.14 |
| Transmission Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand) | — | \$7.08 (I) | \$9.44 (I) |
| Transmission Voltage Discount Winter (B, E, C, F per Maximum Demand) | — | \$2.96 (I) | \$1.82 (I) |
| Total Energy Rates (\$ per kWh) | | | |
| Peak Summer | \$0.20666 (I) | \$0.15769 (I) | \$0.11716 (I) |
| Part-Peak Summer | — | — | \$0.07939 |
| Off-Peak Summer | \$0.10796 (I) | \$0.06640 (I) | \$0.06531 |
| Part-Peak Winter | \$0.11324 | \$0.08236 | \$0.06953 |
| Off-Peak Winter | \$0.09691 (I) | \$0.05978 (I) | \$0.06313 (I) |

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
 (Continued)

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Demand Rates by Component (\$ per kW) | Rate A,D | Rate B,E | Rate C,F |
|--|------------|------------|------------|
| Generation: | | | |
| Connected Load Summer | \$2.84 | — | — |
| Connected Load Winter | \$0.00 | — | — |
| Maximum Demand Summer | — | \$3.48 | \$0.00 |
| Maximum Demand Winter | — | \$0.00 | \$0.00 |
| Maximum Peak Demand Summer | — | \$4.27 | \$7.67 |
| Maximum Part-Peak Demand Summer | — | — | \$1.45 |
| Maximum Part-Peak Demand Winter | — | — | \$0.00 |
| Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand) | — | \$1.06 | \$1.58 |
| Primary Voltage Discount Winter (B, E, C, F per Maximum Demand) | — | \$0.00 | \$0.00 |
| Transmission Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand) | — | \$1.93 | \$2.91 |
| Transmission Voltage Discount Winter (B, E, C, F per Maximum Demand) | — | \$0.00 | \$0.00 |
| Distribution: | | | |
| Connected Load Summer | \$4.22 (I) | — | — |
| Connected Load Winter | \$1.17 (I) | — | — |
| Maximum Demand Summer | — | \$6.19 (I) | \$3.76 (I) |
| Maximum Demand Winter | — | \$3.43 | \$2.51 |
| Maximum Peak Demand Summer | — | \$2.42 (I) | \$3.53 |
| Maximum Part-Peak Demand Summer | — | — | \$0.84 |
| Maximum Part-Peak Demand Winter | — | — | \$0.50 (I) |
| Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand) | — | \$0.17 | \$0.20 |
| Primary Voltage Discount Winter (B, E, C, F per Maximum Demand) | — | \$0.12 | \$0.14 |
| Transmission Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand) | — | \$5.15 (I) | \$6.53 (I) |
| Transmission Voltage Discount Winter (B, E, C, F per Maximum Demand) | — | \$2.96 (I) | \$1.82 (I) |

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
 (Continued)

3. RATES:
 (Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

| Energy Rates by Component (\$ per kWh) | Rate A,D | Rate B,E | Rate C,F |
|---|-----------------|-----------------|-----------------|
| Generation: | | | |
| Peak Summer | \$0.11905 | \$0.11275 | \$0.08920 |
| Part-Peak Summer | - | - | \$0.05143 |
| Off-Peak Summer | \$0.05854 | \$0.03829 | \$0.03735 |
| Part-Peak Winter | \$0.06134 | \$0.05425 | \$0.04157 |
| Off-Peak Winter | \$0.05222 | \$0.03167 | \$0.03517 |
| Distribution: | | | |
| Peak Summer | \$0.05729 (I) | \$0.01683 (I) | \$0.00000 |
| Part-Peak Summer | - | - | \$0.00000 |
| Off-Peak Summer | \$0.01910 (I) | \$0.00000 | \$0.00000 |
| Part-Peak Winter | \$0.02158 (I) | \$0.00000 | \$0.00000 |
| Off-Peak Winter | \$0.01437 (I) | \$0.00000 | \$0.00000 |
| Transmission* (all usage) | \$0.00735 (I) | \$0.00735 (I) | \$0.00735 (I) |
| Transmission Rate Adjustments* (all usage) | (\$0.00032) (R) | (\$0.00032) (R) | (\$0.00032) (R) |
| Reliability Services* (all usage) | (\$0.00056) | (\$0.00056) | (\$0.00056) |
| Public Purpose Programs (all usage) | \$0.01160 | \$0.00939 | \$0.00924 |
| Nuclear Decommissioning (all usage) | \$0.00027 | \$0.00027 | \$0.00027 |
| Competition Transition Charges (all usage) | \$0.00403 | \$0.00403 | \$0.00403 |
| Energy Cost Recovery Amount (all usage) | \$0.00318 | \$0.00318 | \$0.00318 |
| DWR Bond (all usage) | \$0.00477 | \$0.00477 | \$0.00477 |

(Continued)



SCHEDULE AG-ICE—AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE
 (Continued)

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES
 (Cont'd.)

Energy Rates by Component (\$ per kWh)

Generation:

| | |
|------------------|---------------|
| Peak Summer | \$0.10037 (R) |
| Part-Peak Summer | \$0.07161 |
| Off-Peak Summer | \$0.02194 |
| Part-Peak Winter | \$0.07423 |
| Off-Peak Winter | \$0.02194 (R) |

Transmission* \$0.00735 (I)

Transmission Rate Adjustments* (\$0.00032) (R)

Reliability Services* (\$0.00056)

Public Purpose Programs \$0.00939

Nuclear Decommissioning \$0.00027

Competition Transition Charges \$0.00403

Energy Cost Recovery Amount \$0.00318

DWR Bond Charge \$0.00477

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE E-CPP—CRITICAL PEAK PRICING PROGRAM
 (Continued)

RATES:
 (Cont'd.)

Schedule E-CPP charges and credits vary according to the customer's OAS, and are as shown in the table below:

| | <u>Non-CPP Days (Credit)</u> per kilowatt hour of usage | | <u>CPP Days (Charge)</u> per kilowatt hour of usage | |
|----------|--|------------------|--|-------------------|
| | <u>On-Peak</u> | <u>Part-Peak</u> | <u>Moderate-Price</u> | <u>High-Price</u> |
| E-20T | \$0.01884 (R) | \$0.00650 (R) | \$0.13018 (R) | \$0.36944 (R) |
| E-20P | \$0.01739 (R) | \$0.01643 | \$0.13601 (R) | \$0.52564 (R) |
| E-20S | \$0.02732 (R) | \$0.00813 (I) | \$0.13852 (R) | \$0.51368 (R) |
| E-19T | \$0.02267 (R) | \$0.00351 | \$0.14038 (R) | \$0.39824 (R) |
| E-19P | \$0.03062 (R) | \$0.00563 (I) | \$0.13799 (R) | \$0.53680 |
| E-19S | \$0.03314 (R) | \$0.00515 (I) | \$0.14313 (R) | \$0.53832 (I) |
| A-10T | \$0.02750 (I) | \$0.01027 | \$0.08587 (R) | \$0.58332 (I) |
| A-10P | \$0.03221 (I) | \$0.00554 | \$0.21806 (I) | \$0.54304 (I) |
| A-10S | \$0.04030 (I) | \$0.00597 | \$0.22718 (I) | \$0.57460 (I) |
| AG-4C, F | \$0.02750 (I) | \$0.01748 (I) | \$0.14565 (I) | \$0.71484 (I) |
| AG-5C, F | \$0.02443 (I) | \$0.00704 | \$0.12101 (I) | \$0.46864 (I) |

Please refer to the sections of this tariff labeled "Program Operations" and "Notification and Trigger" for a complete description of how CPP Operating Days will be determined, and how customers will be notified of those days when CPP Operating Day prices will be in effect.

(Continued)

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| EL-7 | Residential CARE Program Time-of-Use Service | 26770, 24857, 27111 , 25976, 26771, 24860-E (T) |
| EL-A7 | Experimental Residential CARE Program Alternate Peak Time-of-Use Service..... | 24861, 25480, 27112 , 25978, 26772, 25980-E (T) |
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| | | |
|----------|---|--|
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| | | 27115 , 25484-25485, 21339-E |
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| E-SLRP | Scheduled Load Reduction Program | 26284-26287, 26832-E |
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Attachment 2

Advice 3202-E-A

PACIFIC GAS AND ELECTRIC COMPANY
Advice 3202-E-A
Attachment 2

BDLD RESULTS

| Class/Schedule | Total Revenue At Present | Generation Revenue | TO Revenue | TAC Revenue | TRBAA Revenue | ECRA Revenue | RS Revenue | Dist Revenue | PPP Revenue | ND Revenue | FTA | RRBMA | DWR Bond | CTC | ECRA | Total Proposed Revenue |
|-----------------------|--------------------------|--------------------|---------------|---------------|---------------|--------------|---------------|-----------------|---------------|--------------|-----|---------------|---------------|---------------|---------------|------------------------|
| RESIDENTIAL | | | | | | | | | | | | | | | | |
| E-1 | \$3,808,404,422 | \$1,756,054,260 | \$239,783,908 | -\$9,044,074 | -\$1,855,195 | \$4,869,886 | -\$18,070,498 | \$1,379,672,917 | \$263,891,730 | \$6,255,172 | \$0 | -\$37,806,948 | \$108,617,230 | \$101,127,789 | \$73,758,341 | \$3,867,254,518 |
| EL-1 | \$551,022,911 | \$439,789,656 | \$65,591,365 | -\$2,473,949 | -\$507,477 | \$1,332,126 | -\$4,946,502 | -\$25,596,625 | \$38,631,630 | \$1,712,251 | \$0 | -\$10,339,838 | \$0 | \$27,657,481 | \$20,172,199 | \$551,022,319 |
| E-7 | \$143,126,971 | \$81,857,307 | \$9,202,497 | -\$347,096 | -\$71,199 | \$186,898 | -\$694,192 | \$36,744,775 | \$10,056,888 | \$240,297 | \$0 | -\$1,450,684 | \$3,845,461 | \$3,880,357 | \$2,830,168 | \$146,221,477 |
| E-8 | \$180,773,525 | \$124,263,822 | \$9,723,049 | -\$366,730 | -\$75,227 | \$197,470 | -\$733,460 | \$30,827,095 | \$11,490,876 | \$253,890 | \$0 | -\$1,532,744 | \$4,485,391 | \$4,099,854 | \$2,990,261 | \$185,623,548 |
| EL-8 | \$10,649,472 | \$18,896,753 | \$1,447,600 | -\$54,600 | -\$11,200 | \$29,400 | -\$109,200 | -\$11,384,682 | \$970,200 | \$37,800 | \$0 | -\$228,200 | \$0 | \$610,400 | \$445,200 | \$10,649,472 |
| TOTAL RES | \$4,693,976,709 | \$2,420,861,798 | \$325,748,420 | -\$12,286,449 | -\$2,520,297 | \$6,615,780 | -\$24,553,852 | \$1,410,263,480 | \$325,041,325 | \$8,499,410 | \$0 | -\$51,358,414 | \$116,948,082 | \$137,375,881 | \$100,196,170 | \$4,760,831,334 |
| SMALL L&P | | | | | | | | | | | | | | | | |
| A-1 | \$927,700,852 | \$450,751,393 | \$51,040,934 | -\$2,180,219 | -\$447,224 | \$1,062,158 | -\$3,857,438 | \$307,632,039 | \$68,257,611 | \$1,509,382 | \$0 | -\$9,447,614 | \$26,615,695 | \$24,429,628 | \$17,777,167 | \$933,143,512 |
| A-6 | \$485,739,833 | \$246,146,523 | \$28,989,940 | -\$1,238,190 | -\$253,988 | \$603,221 | -\$2,190,961 | \$147,979,934 | \$33,812,122 | \$857,209 | \$0 | -\$5,365,492 | \$15,134,420 | \$13,874,082 | \$10,096,014 | \$488,444,834 |
| A-15 | \$308,663 | \$55,588 | \$6,325 | -\$270 | -\$55 | \$132 | -\$478 | \$230,912 | \$8,459 | \$187 | \$0 | \$0 | \$3,305 | \$3,028 | \$2,203 | \$309,336 |
| TC-1 | \$5,447,779 | \$2,295,432 | \$325,171 | -\$13,890 | -\$2,849 | \$6,767 | -\$24,575 | \$2,219,655 | \$231,858 | \$9,616 | \$0 | \$0 | \$169,887 | \$155,641 | \$113,258 | \$5,485,971 |
| TOTAL SMALL | \$1,419,197,126 | \$699,248,937 | \$80,362,371 | -\$3,432,569 | -\$704,117 | \$1,672,277 | -\$6,073,452 | \$458,062,541 | \$102,310,051 | \$2,376,394 | \$0 | -\$14,813,105 | \$41,923,306 | \$38,462,379 | \$27,988,642 | \$1,427,383,654 |
| MEDIUM L&P | | | | | | | | | | | | | | | | |
| A-10 T | \$811,592 | \$551,851 | \$72,070 | -\$3,036 | -\$623 | \$1,323 | -\$5,338 | \$24,309 | \$78,771 | \$2,102 | \$0 | \$0 | \$37,128 | \$32,614 | \$24,752 | \$815,923 |
| A-10 P | \$14,845,546 | \$8,708,439 | \$1,146,676 | -\$46,047 | -\$9,446 | \$20,072 | -\$84,945 | \$2,502,399 | \$1,246,810 | \$31,879 | \$0 | -\$501 | \$558,301 | \$494,710 | \$375,460 | \$14,943,807 |
| A-10 S | \$1,839,720,181 | \$1,022,377,476 | \$129,484,046 | -\$5,176,833 | -\$1,061,914 | \$2,256,568 | -\$9,591,550 | \$406,859,046 | \$143,889,410 | \$3,583,961 | \$0 | -\$1,266,840 | \$63,205,766 | \$55,617,770 | \$42,211,100 | \$1,852,388,005 |
| TOTAL MEDIUM | \$1,855,377,319 | \$1,031,637,765 | \$130,702,792 | -\$5,225,916 | -\$1,071,983 | \$2,277,963 | -\$9,681,834 | \$409,385,754 | \$145,214,991 | \$3,617,942 | \$0 | -\$1,267,341 | \$63,801,196 | \$56,145,094 | \$42,611,312 | \$1,868,147,735 |
| E-19 CLASS | | | | | | | | | | | | | | | | |
| E-19 T | \$1,701,365 | \$1,045,995 | \$168,889 | -\$6,146 | -\$1,261 | \$2,679 | -\$12,510 | \$180,331 | \$151,608 | \$4,255 | \$0 | \$0 | \$75,174 | \$54,371 | \$50,116 | \$1,713,500 |
| E-19 P | \$87,110,369 | \$52,645,386 | \$5,695,999 | -\$296,999 | -\$60,923 | \$129,641 | -\$422,201 | \$13,712,956 | \$7,303,131 | \$205,615 | \$0 | -\$3,756 | \$3,632,527 | \$2,627,300 | \$2,421,685 | \$87,590,120 |
| E-19 S | \$935,708,279 | \$551,708,912 | \$55,106,035 | -\$3,013,631 | -\$618,181 | \$1,313,634 | -\$4,082,591 | \$171,635,764 | \$78,972,600 | \$2,086,360 | \$0 | -\$342,011 | \$36,814,245 | \$26,659,048 | \$24,572,688 | \$940,812,871 |
| TOTAL E-19 | \$1,024,520,013 | \$605,400,293 | \$60,970,862 | -\$3,316,777 | -\$680,364 | \$1,445,775 | -\$4,517,302 | \$185,529,050 | \$86,427,339 | \$2,296,230 | \$0 | -\$345,768 | \$40,521,946 | \$29,340,718 | \$27,044,488 | \$1,030,116,491 |
| STREETLIGHTS | | | | | | | | | | | | | | | | |
| STREETLIGHTS | \$64,624,917 | \$28,679,623 | \$2,802,461 | -\$161,680 | -\$33,165 | \$58,039 | -\$211,428 | \$27,992,249 | \$2,786,924 | \$111,933 | \$0 | \$0 | \$1,977,476 | \$116,078 | \$1,318,317 | \$65,436,826 |
| STANDBY | | | | | | | | | | | | | | | | |
| STANDBY T | \$24,018,863 | \$12,562,563 | \$5,783,340 | -\$84,678 | -\$17,370 | \$119,418 | -\$446,180 | \$2,932,548 | \$2,101,762 | \$58,624 | \$0 | \$0 | \$1,035,682 | \$223,638 | \$690,455 | \$24,959,800 |
| STANDBY P | \$1,668,997 | \$476,118 | \$206,923 | -\$2,532 | -\$519 | \$3,570 | -\$16,025 | \$895,177 | \$88,734 | \$1,753 | \$0 | \$0 | \$30,963 | \$6,686 | \$20,642 | \$1,711,490 |
| STANDBY S | \$2,536,599 | \$842,982 | \$307,823 | -\$4,530 | -\$929 | \$6,388 | -\$23,746 | \$1,216,270 | \$149,128 | \$3,136 | \$0 | \$0 | \$55,400 | \$11,963 | \$36,933 | \$2,600,819 |
| TOTAL STANDBY | \$28,224,460 | \$13,881,662 | \$6,298,086 | -\$91,740 | -\$18,818 | \$129,376 | -\$485,951 | \$5,043,996 | \$2,339,624 | \$63,512 | \$0 | \$0 | \$1,122,045 | \$242,287 | \$748,030 | \$29,272,109 |
| AGRICULTURE | | | | | | | | | | | | | | | | |
| AG-1A | \$47,717,052 | \$16,925,380 | \$1,312,665 | -\$69,652 | -\$14,288 | \$26,789 | -\$100,013 | \$24,864,017 | \$3,014,664 | \$48,220 | \$0 | \$0 | \$851,893 | \$719,733 | \$567,928 | \$48,147,338 |
| AG-RA | \$4,642,103 | \$1,599,765 | \$173,364 | -\$9,199 | -\$1,887 | \$3,538 | -\$13,209 | \$2,331,197 | \$311,113 | \$6,368 | \$0 | \$0 | \$112,510 | \$95,056 | \$75,007 | \$4,683,623 |
| AG-VA | \$3,968,490 | \$1,405,410 | \$146,384 | -\$7,767 | -\$1,593 | \$2,987 | -\$11,153 | \$1,960,323 | \$264,886 | \$5,377 | \$0 | \$0 | \$95,000 | \$80,262 | \$63,334 | \$4,003,451 |
| AG-4A | \$21,404,870 | \$7,701,242 | \$817,181 | -\$43,361 | -\$8,894 | \$16,677 | -\$62,261 | \$10,356,509 | \$1,454,248 | \$30,019 | \$0 | \$0 | \$530,334 | \$448,060 | \$353,556 | \$21,593,308 |
| AG-5A | \$10,959,343 | \$5,281,982 | \$521,864 | -\$27,691 | -\$5,680 | \$10,650 | -\$39,761 | \$3,608,754 | \$823,622 | \$19,171 | \$0 | \$0 | \$338,679 | \$286,138 | \$225,796 | \$11,043,514 |
| AG-1B | \$53,334,352 | \$23,550,709 | \$1,887,988 | -\$100,179 | -\$20,550 | \$38,530 | -\$143,847 | \$21,941,661 | \$3,467,733 | \$69,355 | \$0 | \$0 | \$1,225,266 | \$1,035,182 | \$816,844 | \$53,768,692 |
| AG-RB | \$4,303,775 | \$1,866,319 | \$177,491 | -\$9,418 | -\$1,932 | \$3,622 | -\$13,523 | \$1,719,515 | \$301,373 | \$6,520 | \$0 | \$0 | \$115,188 | \$97,318 | \$76,792 | \$4,339,266 |
| AG-VB | \$2,407,207 | \$1,030,571 | \$100,229 | -\$5,318 | -\$1,091 | \$2,045 | -\$7,637 | \$974,411 | \$167,049 | \$3,682 | \$0 | \$0 | \$66,047 | \$54,956 | \$43,365 | \$2,427,308 |
| AG-4B | \$47,971,871 | \$21,785,977 | \$2,116,288 | -\$112,293 | -\$23,034 | \$43,190 | -\$161,241 | \$17,786,985 | \$3,397,578 | \$77,741 | \$0 | \$0 | \$1,373,428 | \$1,160,359 | \$915,618 | \$48,360,594 |
| AG-4C | \$6,271,862 | \$2,364,406 | \$258,641 | -\$12,294 | -\$2,815 | \$5,278 | -\$19,706 | \$2,889,889 | \$415,234 | \$9,501 | \$0 | \$0 | \$167,853 | \$141,813 | \$111,902 | \$6,328,272 |
| AG-5B | \$316,738,107 | \$174,821,668 | \$21,027,356 | -\$1,115,737 | -\$228,869 | \$429,130 | -\$1,602,084 | \$63,914,996 | \$26,863,520 | \$772,433 | \$0 | \$0 | \$13,646,325 | \$11,529,285 | \$9,097,550 | \$319,155,571 |
| AG-5C | \$42,911,941 | \$22,437,678 | \$2,804,517 | -\$148,811 | -\$30,525 | \$57,235 | -\$213,678 | \$10,149,290 | \$3,525,679 | \$103,023 | \$0 | \$0 | \$1,820,074 | \$1,537,715 | \$1,213,383 | \$43,256,210 |
| Total AGRA | \$88,691,858 | \$32,913,779 | \$2,971,458 | -\$157,669 | -\$32,342 | \$60,642 | -\$226,397 | \$43,120,799 | \$5,868,533 | \$109,156 | \$0 | \$0 | \$1,928,416 | \$1,629,249 | \$1,285,611 | \$89,471,234 |
| Total AGRB | \$473,939,114 | \$247,857,328 | \$28,372,510 | -\$1,505,480 | -\$308,816 | \$579,031 | -\$2,161,715 | \$119,377,376 | \$38,138,164 | \$1,042,255 | \$0 | \$0 | \$18,413,180 | \$15,556,628 | \$12,275,453 | \$477,635,914 |
| TOTAL AGR | \$562,630,972 | \$280,771,107 | \$31,343,969 | -\$1,663,149 | -\$341,159 | \$639,673 | -\$2,388,112 | \$162,498,175 | \$44,006,697 | \$1,151,411 | \$0 | \$0 | \$20,341,596 | \$17,185,877 | \$13,561,064 | \$567,107,149 |
| E-20 CLASS | | | | | | | | | | | | | | | | |
| E-20 T | \$353,181,317 | \$254,974,083 | \$30,723,797 | -\$1,654,679 | -\$339,421 | \$636,415 | -\$2,345,566 | -\$7,840,876 | \$33,984,555 | \$1,145,547 | \$0 | \$0 | \$20,237,993 | \$12,388,876 | \$13,491,996 | \$355,402,720 |
| E-20 P | \$513,697,811 | \$325,099,793 | \$35,501,211 | -\$1,899,225 | -\$389,585 | \$730,471 | -\$2,708,013 | \$60,914,186 | \$44,802,229 | \$1,314,848 | \$0 | \$0 | \$23,228,982 | \$15,047,705 | \$15,485,988 | \$517,128,591 |
| E-20 S | \$289,554,656 | \$169,299,680 | \$19,542,652 | -\$977,926 | -\$200,600 | \$376,125 | -\$1,490,373 | \$51,360,195 | \$24,874,417 | \$677,025 | \$0 | \$0 | \$11,960,783 | \$8,299,831 | \$7,973,855 | \$291,695,664 |
| TOTAL E-20 | \$1,156,433,784 | \$749,373,556 | \$85,767,660 | -\$4,531,829 | -\$929,606 | \$1,743,011 | -\$6,543,952 | \$104,433,505 | \$103,661,201 | \$3,137,420 | \$0 | \$0 | \$55,427,759 | \$35,736,412 | \$36,951,839 | \$1,164,226,976 |
| SYSTEM | | | | | | | | | | | | | | | | |
| SYSTEM | \$10,804,985,301 | \$5,829,854,741 | \$723,996,621 | -\$30,710,110 | -\$6,299,510 | \$14,581,895 | -\$54,455,884 | \$2,763,208,749 | \$811,788,153 | \$21,254,252 | \$0 | -\$67,784,628 | \$342,063,405 | \$314,604,725 | \$250,419,863 | \$10,912,522,274 |

PACIFIC GAS AND ELECTRIC COMPANY
Advice 3202-E-A
Attachment 2

| BOLD RESULTS | Total Sales (kWh) | Revenue At Present Rates | Generation Rates | TO Rates | TAC Rates | TRBAA Rates | ECRA Rates | RS Rates | Dist Rates | PPP Rates | ND Rates | FTA Rates | RRBMA Rates | DWR Bond Rates | CTC Rates | ECRA Rates | Total Proposed Rates | Percent Change |
|-----------------------|-------------------|--------------------------|------------------|-----------|------------|-------------|------------|------------|------------|-----------|-----------|-----------|-------------|----------------|-----------|------------|----------------------|----------------|
| RESIDENTIAL | | | | | | | | | | | | | | | | | | |
| E-1 | 23,194,446,928 | \$0.16419 | \$0.07571 | \$0.01034 | -\$0.00039 | -\$0.00008 | \$0.00021 | -\$0.00078 | \$0.05948 | \$0.01138 | \$0.00027 | \$0.00000 | -\$0.00163 | \$0.00468 | \$0.00436 | \$0.00318 | \$0.16673 | 1.5% |
| EL-1 | 6,343,458,930 | \$0.08686 | \$0.06933 | \$0.01034 | -\$0.00039 | -\$0.00008 | \$0.00021 | -\$0.00078 | \$0.00404 | \$0.00609 | \$0.00027 | \$0.00000 | -\$0.00163 | \$0.00000 | \$0.00436 | \$0.00318 | \$0.08686 | 0.0% |
| E-7 | 889,990,083 | \$0.16082 | \$0.09198 | \$0.01034 | -\$0.00039 | -\$0.00008 | \$0.00021 | -\$0.00078 | \$0.04129 | \$0.01130 | \$0.00027 | \$0.00000 | -\$0.00163 | \$0.00432 | \$0.00436 | \$0.00318 | \$0.16436 | 2.2% |
| E-8 | 940,333,569 | \$0.19224 | \$0.13215 | \$0.01034 | -\$0.00039 | -\$0.00008 | \$0.00021 | -\$0.00078 | \$0.03278 | \$0.01222 | \$0.00027 | \$0.00000 | -\$0.00163 | \$0.00477 | \$0.00436 | \$0.00318 | \$0.19740 | 2.7% |
| EL-8 | 140,000,044 | \$0.07607 | \$0.13498 | \$0.01034 | -\$0.00039 | -\$0.00008 | \$0.00021 | -\$0.00078 | -\$0.08132 | \$0.00693 | \$0.00027 | \$0.00000 | -\$0.00163 | \$0.00000 | \$0.00436 | \$0.00318 | \$0.07607 | 0.0% |
| TOTAL RES | 31,508,229,554 | \$0.14898 | \$0.07683 | \$0.01034 | -\$0.00039 | -\$0.00008 | \$0.00021 | -\$0.00078 | \$0.04476 | \$0.01032 | \$0.00027 | \$0.00000 | -\$0.00163 | \$0.00371 | \$0.00436 | \$0.00318 | \$0.15110 | 1.4% |
| SMALL L&P | | | | | | | | | | | | | | | | | | |
| A-1 | 5,590,303,947 | \$0.16595 | \$0.08063 | \$0.00913 | -\$0.00039 | -\$0.00008 | \$0.00019 | -\$0.00069 | \$0.05503 | \$0.01221 | \$0.00027 | \$0.00000 | -\$0.00169 | \$0.00476 | \$0.00437 | \$0.00318 | \$0.16692 | 0.6% |
| A-6 | 3,174,847,157 | \$0.15300 | \$0.07753 | \$0.00913 | -\$0.00039 | -\$0.00008 | \$0.00019 | -\$0.00069 | \$0.04661 | \$0.01065 | \$0.00027 | \$0.00000 | -\$0.00169 | \$0.00477 | \$0.00437 | \$0.00318 | \$0.15385 | 0.6% |
| A-15 | 692,824 | \$0.44551 | \$0.08023 | \$0.00913 | -\$0.00039 | -\$0.00008 | \$0.00019 | -\$0.00069 | \$0.33329 | \$0.01221 | \$0.00027 | \$0.00000 | \$0.00000 | \$0.00477 | \$0.00437 | \$0.00318 | \$0.44649 | 0.2% |
| TC-1 | 35,615,707 | \$0.15296 | \$0.06445 | \$0.00913 | -\$0.00039 | -\$0.00008 | \$0.00019 | -\$0.00069 | \$0.06232 | \$0.00651 | \$0.00027 | \$0.00000 | \$0.00000 | \$0.00477 | \$0.00437 | \$0.00318 | \$0.15403 | 0.7% |
| TOTAL SMALL | 8,801,459,634 | \$0.16125 | \$0.07945 | \$0.00913 | -\$0.00039 | -\$0.00008 | \$0.00019 | -\$0.00069 | \$0.05204 | \$0.01162 | \$0.00027 | \$0.00000 | -\$0.00168 | \$0.00476 | \$0.00437 | \$0.00318 | \$0.16218 | 0.6% |
| MEDIUM L&P | | | | | | | | | | | | | | | | | | |
| A-10 T | 7,783,718 | \$0.10427 | \$0.07090 | \$0.00926 | -\$0.00039 | -\$0.00008 | \$0.00017 | -\$0.00069 | \$0.00312 | \$0.01012 | \$0.00027 | \$0.00000 | \$0.00000 | \$0.00477 | \$0.00419 | \$0.00318 | \$0.10482 | 0.5% |
| A-10 P | 118,069,138 | \$0.12574 | \$0.07376 | \$0.00971 | -\$0.00039 | -\$0.00008 | \$0.00017 | -\$0.00072 | \$0.02119 | \$0.01056 | \$0.00027 | \$0.00000 | \$0.00000 | \$0.00473 | \$0.00419 | \$0.00318 | \$0.12657 | 0.7% |
| A-10 S | 13,273,930,806 | \$0.13860 | \$0.07702 | \$0.00975 | -\$0.00039 | -\$0.00008 | \$0.00017 | -\$0.00072 | \$0.03065 | \$0.01084 | \$0.00027 | \$0.00000 | -\$0.00010 | \$0.00476 | \$0.00419 | \$0.00318 | \$0.13955 | 0.7% |
| TOTAL MEDIUM | 13,399,783,661 | \$0.13846 | \$0.07699 | \$0.00975 | -\$0.00039 | -\$0.00008 | \$0.00017 | -\$0.00072 | \$0.03055 | \$0.01084 | \$0.00027 | \$0.00000 | -\$0.00009 | \$0.00476 | \$0.00419 | \$0.00318 | \$0.13942 | 0.7% |
| E-19 CLASS | | | | | | | | | | | | | | | | | | |
| E-19 T | 15,759,686 | \$0.10796 | \$0.06637 | \$0.01072 | -\$0.00039 | -\$0.00008 | \$0.00017 | -\$0.00079 | \$0.01144 | \$0.00962 | \$0.00027 | \$0.00000 | \$0.00000 | \$0.00477 | \$0.00345 | \$0.00318 | \$0.10873 | 0.7% |
| E-19 P | 761,536,130 | \$0.11439 | \$0.06913 | \$0.00748 | -\$0.00039 | -\$0.00008 | \$0.00017 | -\$0.00055 | \$0.01801 | \$0.00959 | \$0.00027 | \$0.00000 | \$0.00000 | \$0.00477 | \$0.00345 | \$0.00318 | \$0.11502 | 0.6% |
| E-19 S | 7,727,260,240 | \$0.12109 | \$0.07140 | \$0.00713 | -\$0.00039 | -\$0.00008 | \$0.00017 | -\$0.00053 | \$0.02221 | \$0.01022 | \$0.00027 | \$0.00000 | -\$0.00004 | \$0.00476 | \$0.00345 | \$0.00318 | \$0.12175 | 0.5% |
| TOTAL E-19 | 8,504,556,056 | \$0.12047 | \$0.07119 | \$0.00717 | -\$0.00039 | -\$0.00008 | \$0.00017 | -\$0.00053 | \$0.02182 | \$0.01016 | \$0.00027 | \$0.00000 | -\$0.00004 | \$0.00476 | \$0.00345 | \$0.00318 | \$0.12113 | 0.5% |
| STREETLIGHTS | 414,565,231 | \$0.15589 | \$0.06918 | \$0.00676 | -\$0.00039 | -\$0.00008 | \$0.00014 | -\$0.00051 | \$0.06752 | \$0.00672 | \$0.00027 | \$0.00000 | \$0.00000 | \$0.00477 | \$0.00028 | \$0.00318 | \$0.15784 | 1.3% |
| STANDBY | | | | | | | | | | | | | | | | | | |
| STANDBY T | 217,124,156 | \$0.11062 | \$0.05786 | \$0.02664 | -\$0.00039 | -\$0.00008 | \$0.00055 | -\$0.00205 | \$0.01351 | \$0.00968 | \$0.00027 | \$0.00000 | \$0.00000 | \$0.00477 | \$0.00103 | \$0.00318 | \$0.11496 | 3.9% |
| STANDBY P | 6,491,159 | \$0.25712 | \$0.07335 | \$0.03188 | -\$0.00039 | -\$0.00008 | \$0.00055 | -\$0.00247 | \$0.13791 | \$0.01367 | \$0.00027 | \$0.00000 | \$0.00000 | \$0.00477 | \$0.00103 | \$0.00318 | \$0.26366 | 2.5% |
| STANDBY S | 11,614,307 | \$0.21840 | \$0.07258 | \$0.02650 | -\$0.00039 | -\$0.00008 | \$0.00055 | -\$0.00204 | \$0.10472 | \$0.01284 | \$0.00027 | \$0.00000 | \$0.00000 | \$0.00477 | \$0.00103 | \$0.00318 | \$0.22393 | 2.5% |
| TOTAL STANDBY | 235,229,622 | \$0.11999 | \$0.05901 | \$0.02677 | -\$0.00039 | -\$0.00008 | \$0.00055 | -\$0.00207 | \$0.02144 | \$0.00995 | \$0.00027 | \$0.00000 | \$0.00000 | \$0.00477 | \$0.00103 | \$0.00318 | \$0.12444 | 3.7% |
| AGRICULTURE | | | | | | | | | | | | | | | | | | |
| AG-1A | 178,593,844 | \$0.26718 | \$0.09477 | \$0.00735 | -\$0.00039 | -\$0.00008 | \$0.00015 | -\$0.00056 | \$0.13922 | \$0.01688 | \$0.00027 | \$0.00000 | \$0.00000 | \$0.00477 | \$0.00403 | \$0.00318 | \$0.26959 | 0.9% |
| AG-RA | 23,587,000 | \$0.19681 | \$0.06782 | \$0.00735 | -\$0.00039 | -\$0.00008 | \$0.00015 | -\$0.00056 | \$0.09883 | \$0.01319 | \$0.00027 | \$0.00000 | \$0.00000 | \$0.00477 | \$0.00403 | \$0.00318 | \$0.19857 | 0.9% |
| AG-VA | 19,916,225 | \$0.19926 | \$0.07057 | \$0.00735 | -\$0.00039 | -\$0.00008 | \$0.00015 | -\$0.00056 | \$0.09843 | \$0.01330 | \$0.00027 | \$0.00000 | \$0.00000 | \$0.00477 | \$0.00403 | \$0.00318 | \$0.20101 | 0.9% |
| AG-4A | 111,181,061 | \$0.19252 | \$0.06927 | \$0.00735 | -\$0.00039 | -\$0.00008 | \$0.00015 | -\$0.00056 | \$0.09315 | \$0.01308 | \$0.00027 | \$0.00000 | \$0.00000 | \$0.00477 | \$0.00403 | \$0.00318 | \$0.19422 | 0.9% |
| AG-5A | 71,001,927 | \$0.15435 | \$0.07439 | \$0.00735 | -\$0.00039 | -\$0.00008 | \$0.00015 | -\$0.00056 | \$0.05083 | \$0.01160 | \$0.00027 | \$0.00000 | \$0.00000 | \$0.00477 | \$0.00403 | \$0.00318 | \$0.15554 | 0.8% |
| AG-1B | 256,869,091 | \$0.20763 | \$0.09168 | \$0.00735 | -\$0.00039 | -\$0.00008 | \$0.00015 | -\$0.00056 | \$0.08542 | \$0.01350 | \$0.00027 | \$0.00000 | \$0.00000 | \$0.00477 | \$0.00403 | \$0.00318 | \$0.20932 | 0.8% |
| AG-RB | 24,148,467 | \$0.17822 | \$0.07729 | \$0.00735 | -\$0.00039 | -\$0.00008 | \$0.00015 | -\$0.00056 | \$0.07121 | \$0.01248 | \$0.00027 | \$0.00000 | \$0.00000 | \$0.00477 | \$0.00403 | \$0.00318 | \$0.17969 | 0.8% |
| AG-VB | 13,636,644 | \$0.17652 | \$0.07557 | \$0.00735 | -\$0.00039 | -\$0.00008 | \$0.00015 | -\$0.00056 | \$0.07146 | \$0.01225 | \$0.00027 | \$0.00000 | \$0.00000 | \$0.00477 | \$0.00403 | \$0.00318 | \$0.17800 | 0.8% |
| AG-4B | 287,930,303 | \$0.16661 | \$0.07566 | \$0.00735 | -\$0.00039 | -\$0.00008 | \$0.00015 | -\$0.00056 | \$0.06178 | \$0.01180 | \$0.00027 | \$0.00000 | \$0.00000 | \$0.00477 | \$0.00403 | \$0.00318 | \$0.16796 | 0.8% |
| AG-4C | 35,189,305 | \$0.17823 | \$0.06719 | \$0.00735 | -\$0.00039 | -\$0.00008 | \$0.00015 | -\$0.00056 | \$0.08212 | \$0.01180 | \$0.00027 | \$0.00000 | \$0.00000 | \$0.00477 | \$0.00403 | \$0.00318 | \$0.17984 | 0.9% |
| AG-5B | 2,860,864,715 | \$0.11071 | \$0.06111 | \$0.00735 | -\$0.00039 | -\$0.00008 | \$0.00015 | -\$0.00056 | \$0.02234 | \$0.00939 | \$0.00027 | \$0.00000 | \$0.00000 | \$0.00477 | \$0.00403 | \$0.00318 | \$0.11156 | 0.8% |
| AG-5C | 381,566,968 | \$0.11246 | \$0.05880 | \$0.00735 | -\$0.00039 | -\$0.00008 | \$0.00015 | -\$0.00056 | \$0.02660 | \$0.00924 | \$0.00027 | \$0.00000 | \$0.00000 | \$0.00477 | \$0.00403 | \$0.00318 | \$0.11336 | 0.8% |
| Total AGRA | 404,280,058 | \$0.21938 | \$0.08141 | \$0.00735 | -\$0.00039 | -\$0.00008 | \$0.00015 | -\$0.00056 | \$0.10666 | \$0.01452 | \$0.00027 | \$0.00000 | \$0.00000 | \$0.00477 | \$0.00403 | \$0.00318 | \$0.22131 | 0.9% |
| Total AGRB | 3,860,205,492 | \$0.12278 | \$0.06421 | \$0.00735 | -\$0.00039 | -\$0.00008 | \$0.00015 | -\$0.00056 | \$0.03093 | \$0.00988 | \$0.00027 | \$0.00000 | \$0.00000 | \$0.00477 | \$0.00403 | \$0.00318 | \$0.12373 | 0.8% |
| TOTAL AGR | 4,264,485,550 | \$0.13193 | \$0.06584 | \$0.00735 | -\$0.00039 | -\$0.00008 | \$0.00015 | -\$0.00056 | \$0.03810 | \$0.01032 | \$0.00027 | \$0.00000 | \$0.00000 | \$0.00477 | \$0.00403 | \$0.00318 | \$0.13298 | 0.8% |
| E-20 CLASS | | | | | | | | | | | | | | | | | | |
| E-20 T | 4,242,765,921 | \$0.08324 | \$0.06010 | \$0.00724 | -\$0.00039 | -\$0.00008 | \$0.00015 | -\$0.00055 | -\$0.00185 | \$0.00801 | \$0.00027 | \$0.00000 | \$0.00000 | \$0.00477 | \$0.00292 | \$0.00318 | \$0.08377 | 0.6% |
| E-20 P | 4,869,807,548 | \$0.10549 | \$0.06676 | \$0.00729 | -\$0.00039 | -\$0.00008 | \$0.00015 | -\$0.00056 | \$0.01251 | \$0.00920 | \$0.00027 | \$0.00000 | \$0.00000 | \$0.00477 | \$0.00309 | \$0.00318 | \$0.10619 | 0.7% |
| E-20 S | 2,507,501,711 | \$0.11548 | \$0.06752 | \$0.00779 | -\$0.00039 | -\$0.00008 | \$0.00015 | -\$0.00059 | \$0.02048 | \$0.00992 | \$0.00027 | \$0.00000 | \$0.00000 | \$0.00477 | \$0.00331 | \$0.00318 | \$0.11633 | 0.7% |
| TOTAL E-20 | 11,620,075,180 | \$0.09952 | \$0.06449 | \$0.00738 | -\$0.00039 | -\$0.00008 | \$0.00015 | -\$0.00056 | \$0.00899 | \$0.00892 | \$0.00027 | \$0.00000 | \$0.00000 | \$0.00477 | \$0.00308 | \$0.00318 | \$0.10019 | 0.7% |
| SYSTEM | 78,748,384,489 | \$0.13721 | \$0.07403 | \$0.00919 | -\$0.00039 | -\$0.00008 | \$0.00019 | -\$0.00069 | \$0.03509 | \$0.01031 | \$0.00027 | \$0.00000 | -\$0.00086 | \$0.00434 | \$0.00400 | \$0.00318 | \$0.13857 | 1.0% |

PACIFIC GAS AND ELECTRIC COMPANY
Advice 3202-E-A
Attachment 2

| DA RESULTS | Total Revenue | Generation Revenue | TO Revenue | TAC Revenue | TRBAA Revenue | ECRA Revenue | RS Revenue | Dist Revenue | PPP Revenue | ND Revenue | FTA | RRB | DWR Bond | Proposed CTC | ECRA | PCIA | Total Proposed Revenue |
|-----------------------|---------------------|--------------------|--------------------|-------------------|-------------------|------------------|-------------------|---------------------|---------------------|------------------|------------|------------------|--------------------|--------------------|--------------------|---------------------|------------------------|
| Class/Schedule | At Present | | | | | | | | | | | | | | | | |
| RESIDENTIAL | | | | | | | | | | | | | | | | | |
| E-1 | \$3,047,861 | | \$366,770 | -\$13,834 | -\$2,838 | \$7,449 | -\$27,667 | \$2,170,362 | \$403,660 | \$9,577 | \$0 | -\$57,818 | \$50,781 | \$154,654 | \$112,798 | -\$45,990 | \$3,127,904 |
| EL-1 | \$99,781 | | \$88,714 | -\$3,346 | -\$686 | \$1,802 | -\$6,692 | -\$31,411 | \$52,250 | \$2,317 | \$0 | -\$13,985 | \$0 | \$37,407 | \$27,283 | -\$37,064 | \$116,588 |
| E-7 | \$212,239 | | \$33,062 | -\$1,247 | -\$256 | \$671 | -\$2,494 | \$134,059 | \$36,132 | \$863 | \$0 | -\$5,212 | \$1,445 | \$13,941 | \$10,168 | -\$2,578 | \$218,554 |
| E-8 | \$145,777 | | \$25,370 | -\$957 | -\$196 | \$515 | -\$1,914 | \$81,802 | \$29,983 | \$662 | \$0 | -\$3,999 | \$3,986 | \$10,698 | \$7,802 | -\$3,610 | \$150,143 |
| EL-8 | <u>-\$28,907</u> | | <u>\$4,687</u> | <u>-\$177</u> | <u>-\$36</u> | <u>\$95</u> | <u>-\$354</u> | <u>-\$36,270</u> | <u>\$3,141</u> | <u>\$122</u> | <u>\$0</u> | <u>-\$739</u> | <u>\$0</u> | <u>\$1,976</u> | <u>\$1,441</u> | <u>-\$1,958</u> | <u>-\$28,070</u> |
| TOTAL RES | \$3,476,753 | | \$518,603 | -\$19,560 | -\$4,012 | \$10,533 | -\$39,121 | \$2,318,541 | \$525,166 | \$13,542 | \$0 | -\$81,753 | \$56,211 | \$218,676 | \$159,493 | -\$91,201 | \$3,585,118 |
| SMALL L&P | | | | | | | | | | | | | | | | | |
| A-1 | \$1,975,821 | | \$237,621 | -\$10,150 | -\$2,082 | \$4,945 | -\$17,958 | \$1,300,360 | \$317,782 | \$7,027 | \$0 | -\$43,985 | \$121,643 | \$113,735 | \$82,764 | -\$110,422 | \$2,001,280 |
| A-6 | \$3,689,048 | | \$474,735 | -\$20,279 | -\$4,160 | \$9,879 | -\$35,878 | \$2,415,257 | \$553,770 | \$14,039 | \$0 | -\$87,875 | \$228,945 | \$227,228 | \$165,351 | -\$207,827 | \$3,733,187 |
| A-15 | \$1,081 | | \$47 | -\$2 | \$0 | \$1 | -\$4 | \$941 | \$62 | \$1 | \$0 | \$0 | \$11 | \$22 | \$16 | -\$10 | \$1,086 |
| TC-1 | \$0 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| TOTAL SMALL | \$5,665,951 | | \$712,402 | -\$30,431 | -\$6,242 | \$14,825 | -\$53,840 | \$3,716,559 | \$871,615 | \$21,068 | \$0 | -\$131,860 | \$350,599 | \$340,985 | \$248,131 | -\$318,258 | \$5,735,553 |
| MEDIUM L&P | | | | | | | | | | | | | | | | | |
| A-10 T | \$0 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| A-10 P | \$88,614 | | \$12,521 | -\$779 | -\$160 | \$339 | -\$928 | \$41,247 | \$21,079 | \$539 | \$0 | -\$91 | \$9,522 | \$8,364 | \$6,348 | -\$8,284 | \$89,719 |
| A-10 S | <u>\$69,981,461</u> | | <u>\$9,590,575</u> | <u>-\$580,280</u> | <u>-\$119,032</u> | <u>\$252,943</u> | <u>-\$710,413</u> | <u>\$34,154,214</u> | <u>\$16,128,809</u> | <u>\$401,732</u> | <u>\$0</u> | <u>-\$32,090</u> | <u>\$7,097,271</u> | <u>\$6,234,291</u> | <u>\$4,731,514</u> | <u>-\$6,174,775</u> | <u>\$70,974,759</u> |
| TOTAL MEDIUM | \$70,070,075 | | \$9,603,096 | -\$581,059 | -\$119,191 | \$253,282 | -\$711,340 | \$34,195,461 | \$16,149,889 | \$402,271 | \$0 | -\$32,182 | \$7,106,793 | \$6,242,655 | \$4,737,862 | -\$6,183,059 | \$71,064,478 |
| E-19 CLASS | | | | | | | | | | | | | | | | | |
| E-19 T | \$0 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| E-19 P | \$4,804,212 | | \$814,570 | -\$47,276 | -\$9,698 | \$20,607 | -\$60,339 | \$1,990,641 | \$1,162,493 | \$32,729 | \$0 | \$0 | \$578,216 | \$418,206 | \$385,477 | -\$413,358 | \$4,872,270 |
| E-19 S | <u>\$57,411,449</u> | | <u>\$8,158,672</u> | <u>-\$514,822</u> | <u>-\$105,604</u> | <u>\$224,410</u> | <u>-\$604,346</u> | <u>\$26,680,459</u> | <u>\$13,490,973</u> | <u>\$356,415</u> | <u>\$0</u> | <u>-\$22,760</u> | <u>\$6,106,967</u> | <u>\$4,554,194</u> | <u>\$4,197,778</u> | <u>-\$4,365,777</u> | <u>\$58,156,558</u> |
| TOTAL E-19 | \$62,215,661 | | \$8,973,242 | -\$562,097 | -\$115,302 | \$245,017 | -\$664,685 | \$28,671,100 | \$14,653,466 | \$389,144 | \$0 | -\$22,760 | \$6,685,182 | \$4,972,400 | \$4,583,256 | -\$4,779,135 | \$63,028,829 |
| AGRICULTURE | | | | | | | | | | | | | | | | | |
| AG-1A | \$36,082 | | \$1,804 | -\$96 | -\$20 | \$37 | -\$137 | \$28,865 | \$4,142 | \$66 | \$0 | \$0 | \$1,152 | \$989 | \$780 | -\$963 | \$36,619 |
| AG-RA | \$0 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| AG-VA | \$8,239 | | \$467 | -\$25 | -\$5 | \$10 | -\$36 | \$6,578 | \$845 | \$17 | \$0 | \$0 | \$303 | \$256 | \$202 | -\$253 | \$8,358 |
| AG-4A | \$16,493 | | \$1,293 | -\$69 | -\$14 | \$26 | -\$99 | \$11,877 | \$2,301 | \$47 | \$0 | \$0 | \$701 | \$709 | \$559 | -\$586 | \$16,747 |
| AG-5A | \$4,208 | | \$390 | -\$21 | -\$4 | \$8 | -\$30 | \$2,871 | \$616 | \$14 | \$0 | \$0 | \$253 | \$214 | \$169 | -\$212 | \$4,270 |
| AG-1B | \$9,737 | | \$546 | -\$29 | -\$6 | \$11 | -\$42 | \$7,768 | \$1,003 | \$20 | \$0 | \$0 | \$354 | \$299 | \$236 | -\$296 | \$9,864 |
| AG-RB | \$0 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| AG-VB | \$705 | | \$7 | \$0 | \$0 | \$0 | -\$1 | \$682 | \$11 | \$0 | \$0 | \$0 | \$4 | \$4 | \$3 | -\$4 | \$707 |
| AG-4B | \$773,075 | | \$91,274 | -\$4,843 | -\$993 | \$1,863 | -\$6,954 | \$457,105 | \$146,535 | \$3,353 | \$0 | \$0 | \$59,185 | \$50,045 | \$39,490 | -\$49,507 | \$786,551 |
| AG-4C | \$0 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| AG-5B | \$291,681 | | \$49,978 | -\$2,652 | -\$544 | \$1,020 | -\$3,808 | \$133,268 | \$63,849 | \$1,836 | \$0 | \$0 | \$32,219 | \$27,403 | \$21,623 | -\$26,950 | \$297,241 |
| AG-5C | \$35,619 | | \$4,260 | -\$226 | -\$46 | \$87 | -\$325 | \$22,361 | \$5,356 | \$157 | \$0 | \$0 | \$2,765 | \$2,336 | \$1,843 | -\$2,313 | \$36,255 |
| Total AGRA | \$65,021 | | \$3,954 | -\$210 | -\$43 | \$81 | -\$301 | \$50,191 | \$7,904 | \$145 | \$0 | \$0 | \$2,409 | \$2,168 | \$1,711 | -\$2,015 | \$65,993 |
| Total AGRB | <u>\$1,110,817</u> | | <u>\$146,065</u> | <u>-\$7,750</u> | <u>-\$1,590</u> | <u>\$2,981</u> | <u>-\$11,129</u> | <u>\$621,183</u> | <u>\$216,754</u> | <u>\$5,366</u> | <u>\$0</u> | <u>\$0</u> | <u>\$94,527</u> | <u>\$80,087</u> | <u>\$63,195</u> | <u>-\$79,070</u> | <u>\$1,130,619</u> |
| TOTAL AGR | \$1,175,838 | | \$150,018 | -\$7,960 | -\$1,633 | \$3,062 | -\$11,430 | \$671,374 | \$224,658 | \$5,511 | \$0 | \$0 | \$96,936 | \$82,255 | \$64,906 | -\$81,085 | \$1,196,612 |
| E-20 CLASS | | | | | | | | | | | | | | | | | |
| E-20 T | \$21,813,743 | | \$8,059,096 | -\$502,214 | -\$103,018 | \$193,159 | -\$614,260 | -\$6,766,735 | \$12,614,926 | \$425,222 | \$0 | \$0 | \$4,287,077 | \$3,527,232 | \$3,841,301 | -\$2,588,424 | \$22,373,362 |
| E-20 P | \$62,521,451 | | \$11,748,283 | -\$705,447 | -\$144,707 | \$271,326 | -\$895,448 | \$21,713,535 | \$16,714,514 | \$490,535 | \$0 | \$0 | \$8,628,162 | \$5,589,313 | \$5,752,108 | -\$5,516,959 | \$63,645,213 |
| E-20 S | <u>\$26,089,981</u> | | <u>\$3,867,478</u> | <u>-\$235,840</u> | <u>-\$48,377</u> | <u>\$90,708</u> | <u>-\$294,777</u> | <u>\$11,480,628</u> | <u>\$6,642,367</u> | <u>\$180,790</u> | <u>\$0</u> | <u>\$0</u> | <u>\$2,884,503</u> | <u>\$2,001,615</u> | <u>\$1,923,002</u> | <u>-\$1,977,426</u> | <u>\$26,514,670</u> |
| TOTAL E-20 | \$110,425,176 | | \$23,674,858 | -\$1,443,501 | -\$296,103 | \$555,193 | -\$1,804,486 | \$26,427,428 | \$35,971,807 | \$1,096,547 | \$0 | \$0 | \$15,799,742 | \$11,118,160 | \$11,516,411 | -\$10,082,809 | \$112,533,245 |
| SYSTEM | \$253,029,454 | | \$43,632,219 | -\$2,644,609 | -\$542,484 | \$1,081,911 | -\$3,284,902 | \$96,000,463 | \$68,396,601 | \$1,928,083 | \$0 | -\$268,554 | \$30,095,463 | \$22,975,131 | \$21,310,059 | -\$21,535,546 | \$257,143,834 |

PACIFIC GAS AND ELECTRIC COMPANY
Advice 3202-E-A
Attachment 2

| DA RESULTS | Total Sales (kWh) | Revenue At Present Rates | TO Rates | TAC Rates | TRBAA Rates | ECRA Rates | RS Rates | Dist Rates | PPP Rates | ND Rates | FTA Rates | RRBMA Rates | DWR Bond Rates | CTC Rates | ECRA Rates | PCIA Rates | Total Proposed Rates | Percent Change |
|-----------------------|-------------------|--------------------------|------------------|-------------------|-------------------|------------------|-------------------|-------------------|------------------|------------------|------------------|-------------------|------------------|------------------|------------------|-------------------|----------------------|----------------|
| RESIDENTIAL | | | | | | | | | | | | | | | | | | |
| E-1 | 35,471,007 | \$0.08593 | \$0.01034 | -\$0.00039 | -\$0.00008 | \$0.00021 | -\$0.00078 | \$0.06119 | \$0.01138 | \$0.00027 | \$0.00000 | -\$0.00163 | \$0.00143 | \$0.00436 | \$0.00318 | -\$0.00130 | \$0.08818 | 2.6% |
| EL-1 | 8,579,645 | \$0.01163 | \$0.01034 | -\$0.00039 | -\$0.00008 | \$0.00021 | -\$0.00078 | -\$0.00366 | \$0.00609 | \$0.00027 | \$0.00000 | -\$0.00163 | \$0.00000 | \$0.00436 | \$0.00318 | -\$0.00432 | \$0.01359 | 16.8% |
| E-7 | 3,197,493 | \$0.06638 | \$0.01034 | -\$0.00039 | -\$0.00008 | \$0.00021 | -\$0.00078 | \$0.04193 | \$0.01130 | \$0.00027 | \$0.00000 | -\$0.00163 | \$0.00045 | \$0.00436 | \$0.00318 | -\$0.00081 | \$0.06835 | 3.0% |
| E-8 | 2,453,605 | \$0.05941 | \$0.01034 | -\$0.00039 | -\$0.00008 | \$0.00021 | -\$0.00078 | \$0.03334 | \$0.01222 | \$0.00027 | \$0.00000 | -\$0.00163 | \$0.00162 | \$0.00436 | \$0.00318 | -\$0.00147 | \$0.06119 | 3.0% |
| EL-8 | 453,289 | <u>-\$0.06377</u> | <u>\$0.01034</u> | <u>-\$0.00039</u> | <u>-\$0.00008</u> | <u>\$0.00021</u> | <u>-\$0.00078</u> | <u>-\$0.08002</u> | <u>\$0.00693</u> | <u>\$0.00027</u> | <u>\$0.00000</u> | <u>-\$0.00163</u> | <u>\$0.00000</u> | <u>\$0.00436</u> | <u>\$0.00318</u> | <u>-\$0.00432</u> | <u>-\$0.06193</u> | <u>-2.9%</u> |
| TOTAL RES | 50,155,040 | \$0.06932 | \$0.01034 | -\$0.00039 | -\$0.00008 | \$0.00021 | -\$0.00078 | \$0.04623 | \$0.01047 | \$0.00027 | \$0.00000 | -\$0.00163 | \$0.00112 | \$0.00436 | \$0.00318 | -\$0.00182 | \$0.07148 | 3.1% |
| SMALL L&P | | | | | | | | | | | | | | | | | | |
| A-1 | 26,026,377 | \$0.07592 | \$0.00913 | -\$0.00039 | -\$0.00008 | \$0.00019 | -\$0.00069 | \$0.04996 | \$0.01221 | \$0.00027 | \$0.00000 | -\$0.00169 | \$0.00467 | \$0.00437 | \$0.00318 | -\$0.00424 | \$0.07689 | 1.3% |
| A-6 | 51,997,222 | \$0.07095 | \$0.00913 | -\$0.00039 | -\$0.00008 | \$0.00019 | -\$0.00069 | \$0.04645 | \$0.01065 | \$0.00027 | \$0.00000 | -\$0.00169 | \$0.00440 | \$0.00437 | \$0.00318 | -\$0.00400 | \$0.07180 | 1.2% |
| A-15 | 5,118 | \$0.21129 | \$0.00913 | -\$0.00039 | -\$0.00008 | \$0.00019 | -\$0.00069 | \$0.18388 | \$0.01221 | \$0.00027 | \$0.00000 | \$0.00000 | \$0.00208 | \$0.00437 | \$0.00318 | -\$0.00189 | \$0.21227 | 0.5% |
| TC-1 | 0 | | | | | | | | | | | | | | | | | |
| TOTAL SMALL | 78,028,717 | \$0.07261 | \$0.00913 | -\$0.00039 | -\$0.00008 | \$0.00019 | -\$0.00069 | \$0.04763 | \$0.01117 | \$0.00027 | \$0.00000 | -\$0.00169 | \$0.00449 | \$0.00437 | \$0.00318 | -\$0.00408 | \$0.07351 | 1.2% |
| MEDIUM L&P | | | | | | | | | | | | | | | | | | |
| A-10 T | 0 | | | | | | | | | | | | | | | | | |
| A-10 P | 1,996,159 | \$0.04439 | \$0.00627 | -\$0.00039 | -\$0.00008 | \$0.00017 | -\$0.00046 | \$0.02066 | \$0.01056 | \$0.00027 | \$0.00000 | -\$0.00005 | \$0.00477 | \$0.00419 | \$0.00318 | -\$0.00415 | \$0.04495 | 1.2% |
| A-10 S | 1,487,897,538 | <u>\$0.04703</u> | <u>\$0.00645</u> | <u>-\$0.00039</u> | <u>-\$0.00008</u> | <u>\$0.00017</u> | <u>-\$0.00048</u> | <u>\$0.02295</u> | <u>\$0.01084</u> | <u>\$0.00027</u> | <u>\$0.00000</u> | <u>-\$0.00002</u> | <u>\$0.00477</u> | <u>\$0.00419</u> | <u>\$0.00318</u> | <u>-\$0.00415</u> | <u>\$0.04770</u> | <u>1.4%</u> |
| TOTAL MEDIUM | 1,489,893,696 | \$0.04703 | \$0.00645 | -\$0.00039 | -\$0.00008 | \$0.00017 | -\$0.00048 | \$0.02295 | \$0.01084 | \$0.00027 | \$0.00000 | -\$0.00002 | \$0.00477 | \$0.00419 | \$0.00318 | -\$0.00415 | \$0.04770 | 1.4% |
| E-19 CLASS | | | | | | | | | | | | | | | | | | |
| E-19 T | 0 | | | | | | | | | | | | | | | | | |
| E-19 P | 121,219,269 | \$0.03963 | \$0.00672 | -\$0.00039 | -\$0.00008 | \$0.00017 | -\$0.00050 | \$0.01642 | \$0.00959 | \$0.00027 | \$0.00000 | \$0.00000 | \$0.00477 | \$0.00345 | \$0.00318 | -\$0.00341 | \$0.04019 | 1.4% |
| E-19 S | 1,320,056,092 | <u>\$0.04349</u> | <u>\$0.00618</u> | <u>-\$0.00039</u> | <u>-\$0.00008</u> | <u>\$0.00017</u> | <u>-\$0.00046</u> | <u>\$0.02021</u> | <u>\$0.01022</u> | <u>\$0.00027</u> | <u>\$0.00000</u> | <u>-\$0.00002</u> | <u>\$0.00463</u> | <u>\$0.00345</u> | <u>\$0.00318</u> | <u>-\$0.00331</u> | <u>\$0.04406</u> | <u>1.3%</u> |
| TOTAL E-19 | 1,441,275,361 | \$0.04317 | \$0.00623 | -\$0.00039 | -\$0.00008 | \$0.00017 | -\$0.00046 | \$0.01989 | \$0.01017 | \$0.00027 | \$0.00000 | -\$0.00002 | \$0.00464 | \$0.00345 | \$0.00318 | -\$0.00332 | \$0.04373 | 1.3% |
| AGRICULTURE | | | | | | | | | | | | | | | | | | |
| AG-1A | 245,388 | \$0.14704 | \$0.00735 | -\$0.00039 | -\$0.00008 | \$0.00015 | -\$0.00056 | \$0.11763 | \$0.01688 | \$0.00027 | \$0.00000 | \$0.00000 | \$0.00469 | \$0.00403 | \$0.00318 | -\$0.00393 | \$0.14923 | 1.5% |
| AG-RA | 0 | | | | | | | | | | | | | | | | | |
| AG-VA | 63,511 | \$0.12973 | \$0.00735 | -\$0.00039 | -\$0.00008 | \$0.00015 | -\$0.00056 | \$0.10357 | \$0.01330 | \$0.00027 | \$0.00000 | \$0.00000 | \$0.00477 | \$0.00403 | \$0.00318 | -\$0.00399 | \$0.13160 | 1.4% |
| AG-4A | 175,908 | \$0.09376 | \$0.00735 | -\$0.00039 | -\$0.00008 | \$0.00015 | -\$0.00056 | \$0.06752 | \$0.01308 | \$0.00027 | \$0.00000 | \$0.00000 | \$0.00398 | \$0.00403 | \$0.00318 | -\$0.00333 | \$0.09520 | 1.5% |
| AG-5A | 53,115 | \$0.07922 | \$0.00735 | -\$0.00039 | -\$0.00008 | \$0.00015 | -\$0.00056 | \$0.05406 | \$0.01160 | \$0.00027 | \$0.00000 | \$0.00000 | \$0.00477 | \$0.00403 | \$0.00318 | -\$0.00399 | \$0.08039 | 1.5% |
| AG-1B | 74,262 | \$0.13112 | \$0.00735 | -\$0.00039 | -\$0.00008 | \$0.00015 | -\$0.00056 | \$0.10460 | \$0.01350 | \$0.00027 | \$0.00000 | \$0.00000 | \$0.00477 | \$0.00403 | \$0.00318 | -\$0.00399 | \$0.13283 | 1.3% |
| AG-RB | 0 | | | | | | | | | | | | | | | | | |
| AG-VB | 934 | \$0.75466 | \$0.00735 | -\$0.00039 | -\$0.00008 | \$0.00015 | -\$0.00056 | \$0.72957 | \$0.01225 | \$0.00027 | \$0.00000 | \$0.00000 | \$0.00477 | \$0.00403 | \$0.00318 | -\$0.00399 | \$0.75655 | 0.3% |
| AG-4B | 12,418,203 | \$0.06225 | \$0.00735 | -\$0.00039 | -\$0.00008 | \$0.00015 | -\$0.00056 | \$0.03681 | \$0.01180 | \$0.00027 | \$0.00000 | \$0.00000 | \$0.00477 | \$0.00403 | \$0.00318 | -\$0.00399 | \$0.06334 | 1.7% |
| AG-4C | 0 | | | | | | | | | | | | | | | | | |
| AG-5B | 6,799,677 | \$0.04290 | \$0.00735 | -\$0.00039 | -\$0.00008 | \$0.00015 | -\$0.00056 | \$0.01960 | \$0.00939 | \$0.00027 | \$0.00000 | \$0.00000 | \$0.00474 | \$0.00403 | \$0.00318 | -\$0.00396 | \$0.04371 | 1.9% |
| AG-5C | 579,654 | \$0.06145 | \$0.00735 | -\$0.00039 | -\$0.00008 | \$0.00015 | -\$0.00056 | \$0.03858 | \$0.00924 | \$0.00027 | \$0.00000 | \$0.00000 | \$0.00477 | \$0.00403 | \$0.00318 | -\$0.00399 | \$0.06255 | 1.8% |
| Total AGRA | 537,922 | \$0.12087 | \$0.00735 | -\$0.00039 | -\$0.00008 | \$0.00015 | -\$0.00056 | \$0.09331 | \$0.01469 | \$0.00027 | \$0.00000 | \$0.00000 | \$0.00448 | \$0.00403 | \$0.00318 | -\$0.00375 | \$0.12268 | 1.5% |
| Total AGRB | 19,872,731 | <u>\$0.05590</u> | <u>\$0.00735</u> | <u>-\$0.00039</u> | <u>-\$0.00008</u> | <u>\$0.00015</u> | <u>-\$0.00056</u> | <u>\$0.03126</u> | <u>\$0.01091</u> | <u>\$0.00027</u> | <u>\$0.00000</u> | <u>\$0.00000</u> | <u>\$0.00476</u> | <u>\$0.00403</u> | <u>\$0.00318</u> | <u>-\$0.00398</u> | <u>\$0.05689</u> | <u>1.8%</u> |
| TOTAL AGR | 20,410,653 | \$0.05761 | \$0.00735 | -\$0.00039 | -\$0.00008 | \$0.00015 | -\$0.00056 | \$0.03289 | \$0.01101 | \$0.00027 | \$0.00000 | \$0.00000 | \$0.00475 | \$0.00403 | \$0.00318 | -\$0.00397 | \$0.05863 | 1.8% |
| E-20 CLASS | | | | | | | | | | | | | | | | | | |
| E-20 T | 1,574,897,074 | \$0.01385 | \$0.00512 | -\$0.00032 | -\$0.00007 | \$0.00012 | -\$0.00039 | -\$0.00430 | \$0.00801 | \$0.00027 | \$0.00000 | \$0.00000 | \$0.00272 | \$0.00224 | \$0.00244 | -\$0.00164 | \$0.01421 | 2.6% |
| E-20 P | 1,816,795,028 | \$0.03441 | \$0.00647 | -\$0.00039 | -\$0.00008 | \$0.00015 | -\$0.00049 | \$0.01195 | \$0.00920 | \$0.00027 | \$0.00000 | \$0.00000 | \$0.00475 | \$0.00308 | \$0.00317 | -\$0.00304 | \$0.03503 | 1.8% |
| E-20 S | 669,593,467 | <u>\$0.03896</u> | <u>\$0.00578</u> | <u>-\$0.00035</u> | <u>-\$0.00007</u> | <u>\$0.00014</u> | <u>-\$0.00044</u> | <u>\$0.01715</u> | <u>\$0.00992</u> | <u>\$0.00027</u> | <u>\$0.00000</u> | <u>\$0.00000</u> | <u>\$0.00431</u> | <u>\$0.00299</u> | <u>\$0.00287</u> | <u>-\$0.00295</u> | <u>\$0.03960</u> | <u>1.6%</u> |
| TOTAL E-20 | 4,061,285,569 | \$0.02719 | \$0.00583 | -\$0.00036 | -\$0.00007 | \$0.00014 | -\$0.00044 | \$0.00651 | \$0.00886 | \$0.00027 | \$0.00000 | \$0.00000 | \$0.00389 | \$0.00274 | \$0.00284 | -\$0.00248 | \$0.02771 | 1.9% |
| SYSTEM | 7,141,049,036 | \$0.03543 | \$0.00611 | -\$0.00037 | -\$0.00008 | \$0.00015 | -\$0.00046 | \$0.01344 | \$0.00958 | \$0.00027 | \$0.00000 | -\$0.00004 | \$0.00421 | \$0.00322 | \$0.00298 | -\$0.00302 | \$0.03601 | 1.6% |

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

| | | |
|------------------------------------|--|---------------------------------------|
| ABAG Power Pool | Douglass & Liddell | PG&E National Energy Group |
| Accent Energy | Downey, Brand, Seymour & Rohwer | Pinnacle CNG Company |
| Aglet Consumer Alliance | Duke Energy | PITCO |
| Agnews Developmental Center | Duke Energy North America | Plurimi, Inc. |
| Ahmed, Ali | Duncan, Virgil E. | PPL EnergyPlus, LLC |
| Alcantar & Kahl | Dutcher, John | Praxair, Inc. |
| Ancillary Services Coalition | Dynergy Inc. | Price, Roy |
| Anderson Donovan & Poole P.C. | Ellison Schneider | Product Development Dept |
| Applied Power Technologies | Energy Law Group LLP | R. M. Hairston & Company |
| APS Energy Services Co Inc | Energy Management Services, LLC | R. W. Beck & Associates |
| Arter & Hadden LLP | Exelon Energy Ohio, Inc | Recon Research |
| Avista Corp | Exeter Associates | Regional Cogeneration Service |
| Barkovich & Yap, Inc. | Foster Farms | RMC Lonestar |
| BART | Foster, Wheeler, Martinez | Sacramento Municipal Utility District |
| Bartle Wells Associates | Franciscan Mobilehome | SCD Energy Solutions |
| Blue Ridge Gas | Future Resources Associates, Inc | Seattle City Light |
| Bohannon Development Co | G. A. Krause & Assoc | Sempra |
| BP Energy Company | Gas Transmission Northwest Corporation | Sempra Energy |
| Braun & Associates | GLJ Energy Publications | Sequoia Union HS Dist |
| C & H Sugar Co. | Goodin, MacBride, Squeri, Schlotz & | SESCO |
| CA Bldg Industry Association | Hanna & Morton | Sierra Pacific Power Company |
| CA Cotton Ginners & Growers Assoc. | Heeg, Peggy A. | Silicon Valley Power |
| CA League of Food Processors | Hitachi Global Storage Technologies | Smurfit Stone Container Corp |
| CA Water Service Group | Hogan Manufacturing, Inc | Southern California Edison |
| California Energy Commission | House, Lon | SPURR |
| California Farm Bureau Federation | Imperial Irrigation District | St. Paul Assoc |
| California Gas Acquisition Svcs | Integrated Utility Consulting Group | Sutherland, Asbill & Brennan |
| California ISO | International Power Technology | Tabors Caramanis & Associates |
| Calpine | Interstate Gas Services, Inc. | Tecogen, Inc |
| Calpine Corp | IUCG/Sunshine Design LLC | TFS Energy |
| Calpine Gilroy Cogen | J. R. Wood, Inc | Transcanada |
| Cambridge Energy Research Assoc | JTM, Inc | Turlock Irrigation District |
| Cameron McKenna | Luce, Forward, Hamilton & Scripps | U S Borax, Inc |
| Cardinal Cogen | Manatt, Phelps & Phillips | United Cogen Inc. |
| Cellnet Data Systems | Marcus, David | URM Groups |
| Chevron Texaco | Matthew V. Brady & Associates | Utility Resource Network |
| Chevron USA Production Co. | Maynor, Donald H. | Wellhead Electric Company |
| City of Glendale | MBMC, Inc. | White & Case |
| City of Healdsburg | McKenzie & Assoc | WMA |
| City of Palo Alto | McKenzie & Associates | |
| City of Redding | Meek, Daniel W. | |
| CLECA Law Office | Mirant California, LLC | |
| Commerce Energy | Modesto Irrigation Dist | |
| Constellation New Energy | Morrison & Foerster | |
| CPUC | Morse Richard Weisenmiller & Assoc. | |
| Cross Border Inc | Navigant Consulting | |
| Crossborder Inc | New United Motor Mfg, Inc | |
| CSC Energy Services | Norris & Wong Associates | |
| Davis, Wright, Tremaine LLP | North Coast Solar Resources | |
| Defense Fuel Support Center | Northern California Power Agency | |
| Department of the Army | Office of Energy Assessments | |
| Department of Water & Power City | OnGrid Solar | |
| DGS Natural Gas Services | Palo Alto Muni Utilities | |