

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



March 13, 2008

Advice Letter 3189-E

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Transfer of Annual Performance Test Monitoring from the California Department of Water Resources (DWR) to Pacific Gas and Electric Company (PG&E) Consistent with the Operating Agreement between DWR and PG&E

Dear Mr. Cherry:

Advice Letter 3189-E is effective February 2, 2008.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Fax: 415.973.7226

January 3, 2008

Advice 3189-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Transfer of Annual Performance Test Monitoring From the California Department of Water Resources (DWR) to Pacific Gas and Electric Company (PG&E) Consistent With the Operating Agreement Between DWR and PG&E

Pacific Gas and Electric Company hereby submit its request to transfer the Annual Performance Test Monitoring obligation from DWR to PG&E as specified in the Operating Agreement approved by the California Public Utilities Commission (Commission) in Decision (D.) 03-04-029.

Purpose

This advice filing requests Commission's approval of the transfer of the Annual Performance Test Monitoring obligation defined in Exhibit E to the Operating Agreement between DWR and PG&E.

Background

On December 19, 2002, the Commission issued D.02-12-069¹ approving the Operating Order between DWR and PG&E. On April 3, 2003, the Commission issued D.03-04-029 that approved a negotiated Operating Agreement, with modifications, between DWR and PG&E. PG&E accepted the Commission's modifications and is no longer subject to the Operating Order approved in D.02-12-069. Among other things, the Operating Agreement approved in D.03-04-029 describes Annual Performance Test Monitoring of units under contract with DWR. The Operating Agreement further contemplates that such Annual Performance Test Monitoring would initially be performed by DWR but the transfer of such responsibilities upon development of a plan agreeable to both DWR and PG&E is permitted:

¹ This decision was further modified and approved by the Commission in D.03-06-075 and D.03-12-003.

As further provided in Contract Administration and Performance Test Monitoring Protocols set forth in Exhibit E, DWR will continue to monitor and audit the Supplier performance under the Contracts. Upon development of a mutually agreeable plan, Utility will monitor the performance of Suppliers, as further provided in Exhibit E, subject, however, to DWR's right but not the obligation to audit and monitor all functions contemplated to be performed by Utility, all as further provided in this Agreement.² (emphasis added)

Further, the Contract Management and Administrative Protocols set forth in Exhibit E, require:

In the event Utility and DWR agree in the future to transition the Due Diligence and Performance Test Monitoring functions set forth in this Exhibit E from DWR to the Utility, the Parties will first develop a mutually acceptable plan of performance, a transition schedule, and a transition plan for transfer of such functions from DWR to the Utility for review and approval by the Commission.³ (emphasis added)

On December 21, 2007, PG&E entered into a Letter Agreement (Attachment 1) with DWR specifying the transition of Annual Performance Test Monitoring (under paragraph II.A of Exhibit E to the Operating Agreement) from DWR to PG&E. The Letter Agreement will become effective upon approval of this Advice Letter by the Commission.

No cost information is required for this advice filing.

This advice filing will not increase any rate or change, cause withdrawal of service, or conflict with any other schedule or rule.

Request for Commission Approval

PG&E requests the Commission to approve the transfer of Performance Test Monitoring from DWR to PG&E as specified in the Letter Agreement attached as Attachment 1 to this advice filing.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **January 23, 2008**, which is 20 days after the date of this filing. Protests should be mailed to:

² D.03-04-029 Attachment AA Operating Agreement, Article II Section 2.01

³ D.03-04-029 Exhibit E.

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: ijnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on regular notice, **February 2, 2008**, which is 30 calendar days after the date of filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for R.01-10-024 and R.04-04-003. Address changes to the General Order 96-B service list should be directed to Rose de la Torre at (415) 973-4716. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>

A handwritten signature in cursive script that reads "Brian K. Cheney / dc".

Vice President, Regulatory Relations

Attachment

Attachment 1

cc: Service List

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Daren Chan

Phone #: (415) 973-5361

E-mail: d1ct@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3189-E**

Tier: 2

Subject of AL: Transfer of Annual Performance Test Monitoring From the California Department of Water Resources (DWR) to Pacific Gas and Electric Company (PG&E) Consistent With the Operating Agreement Between DWR and PG&E

Keywords (choose from CPUC listing): Compliance, Agreements

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.03-04-029

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **February 2, 2008**

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

Attachment 1

Annual Performance Test Monitoring Agreement



**Pacific Gas and
Electric Company***

RECEIVED

DEC 07 2007

CERS

Kelly A. Everidge
Director
Energy Contract Management & Settlements
Energy Procurement

245 Market Street, Room 1240
San Francisco, CA 94105-1702

Mailing Address
Mail Code M12E
Pacific Gas and Electric Company
P. O. Box 770000
San Francisco, CA 94177-0001

415.973.2055
Internal: 223.2055
Fax: 415.972.5507

December 5, 2007

Mr. John Pacheco
Chief, Contracts Management Office
Department of Water Resources
California Energy Resources Scheduling
P.O. Box 219001
3310 El Camino Avenue, Suite 120
Sacramento, California 95821-9001

Dear Mr. Pacheco:

Subject: Annual Performance Test Monitoring Agreement

This Letter Agreement and its attachments (collectively "Annual Performance Test Monitoring Agreement") is being entered into by the California Department of Water Resources ("DWR") and Pacific Gas and Electric Company ("PG&E") to provide for the transition from DWR to PG&E of annual performance test monitoring responsibilities related to the power purchase contracts identified in Schedule 1 of the Operating Agreement between DWR and PG&E ("Operating Agreement").¹ In accordance with the requirements of Exhibit E of the Operating Agreement, DWR is transitioning to PG&E the responsibilities set forth in Exhibit E Paragraph II.A of the Operating Agreement. These responsibilities to be assumed by PG&E are identified in the parties' Annual Performance Test Monitoring Agreement, which includes a Plan of Performance (Attachment A hereto) and a Transition Schedule and Plan (Attachment B hereto).

The performance test monitoring responsibilities that will be assumed by PG&E are specified in Attachment A – Plan of Performance. The timetable and manner in which these responsibilities will be transitioned from DWR to PG&E are described in Attachment B - Transition Schedule and Plan. By this Letter Agreement, DWR acknowledges that it will continue to be responsible for all contract management and administration protocols assigned to DWR in Exhibit E of the Operating Agreement, to the extent those protocols are not transferred to PG&E in the Plan of Performance.

In addition, DWR and PG&E expressly agree that the provisions of the Plan of Performance are subject to amendment or modification in the event of a change in PG&E's or DWR's contract management processes. In the event of such a change, either

¹ The Operating Agreement was approved by the California Public Utilities Commission ("CPUC") in Decision ("D.") 02-12-069, and subsequently modified and approved by the CPUC in D.03-12-003 and D.05-12-021.

Mr. John Pacheco
December 5, 2007
Page 2

PG&E or DWR may propose any necessary amendment(s) or modification(s) to the Plan of Performance. PG&E's and/or DWR's agreement to the proposed amendment(s) or modification(s) shall not be unreasonably withheld. An amendment or modification to the Plan of Performance shall not be effective unless the amendment or modification is in writing and signed by the authorized representatives of both DWR and PG&E. Such amendment or modification shall be effective when signed by both parties.

After being executed by both parties, the Annual Performance Test Monitoring Agreement shall be effective on the date that it is approved by the California Public Utilities Commission ("CPUC"). The Annual Performance Test Monitoring Agreement may be executed in one or more counterparts, all of which together shall be deemed one and the same instrument. Upon approval by the CPUC, the Annual Performance Test Monitoring Agreement shall be incorporated into the Operating Agreement, as a supplement to Exhibit E.

Thank you for your and your representatives' assistance during the past year as we followed DWR's 2007 performance testing program and for your assistance in developing this Annual Performance Test Monitoring Agreement.

Sincerely,

Kelly A. Everidge

The Annual Performance Test Monitoring Agreement, including this Letter Agreement and its Attachment A (Plan of Performance) and Attachment B (Transition Schedule and Plan), is hereby approved and accepted.

CALIFORNIA DEPARTMENT OF WATER RESOURCES

By: *John Pacheco*
John Pacheco, Chief

Date: 12-18-07

PACIFIC GAS AND ELECTRIC COMPANY

By: *Kelly A. Everidge*
Kelly Everidge, Director

Date: 12-21-07

Attachments

15-11-01

Handwritten signature or text

Attachment A Plan of Performance

Includes:

- PG&E's Energy Contract Management & Settlement's – CDWR Annual Performance Testing Procedure:
 - Detailed description
 - Flowchart

- PG&E's 2008 Annual Performance Testing Program (template)

CDWR Annual Performance Testing Procedure

Objective:

The purpose of this procedure is to describe how the Pacific Gas & Electric Company's ("PG&E") Energy Contract Management & Settlements department ("ECMS") coordinates, schedules, monitors, witnesses, validates, and reports annual performance testing for certain California Department of Water Resources ("CDWR") contracted power plants once it is responsible for these tests.

Overview:

The Operating Agreement between CDWR and PG&E, executed on April 17, 2003 and amended on November 12, 2004, defines the power purchase agreements in Schedule 1, Allocated Contracts ("Contracts"), and the testing requirements in Exhibit E, II. A. Annual Performance Tests.

Certain CDWR Contracts allocated to PG&E include provisions for annual performance tests to verify the CDWR Counterparty's ("CP") ongoing compliance with the Contract provisions and to establish plant capacities and heat rates that are used to calculate Contract payments, either for capacity or energy. PG&E procedures for performance tests generally consist of: (i) review and recommendation for CDWR approval of CP specific testing procedures, (ii) review of test instrumentation calibration records, (iii) witness of performance tests, (iv) review of test results and test reports for compliance with contractual terms and conditions, and (v) identification of Contract non-compliance for dispute resolution with the CP. Specific procedures vary by Contract but usually include an "initial performance test" and "subsequent performance test(s)" which are referred to hereafter as "Annual Performance Test" or "APT".

PG&E's responsibility for test oversight is limited to APTs required to set capacity or other payments as described in the specific Contract.

The CP and CDWR may conduct tests it deems necessary. However, PG&E in its sole discretion will determine whether such testing supports APT contractual requirements and therefore whether such testing requires oversight by PG&E.

List of Participating Entities and Organizations:

1. PG&E ECMS Construction Monitoring & Testing Engineer ("CMTE")
2. PG&E ECMS Contract Management
 - Manager - ECMS Contract Management
 - Supervisor - ECMS Contract Management
 - Contract Manager ("CM")
3. PG&E ECMS Settlements
 - Settlement Analyst
4. PG&E Energy Supply Scheduling ("ESS")
5. California Department of Water Resources ("CDWR")
6. CDWR Contract Counterparty ("CP").

1 Communication:

- 1.1 Regular Communication between CDWR and ECMS personnel: There is a standing conference call, once every week to discuss Contract issues, including APT activities as necessary.
- 1.2 Communications between ECMS and CP: For APT purposes, ECMS and CPs will communicate directly. For PG&E, ECMS CMs are the principal contact for contractual issues related to their respective CPs, and CMTEs are the principal contact for technical issues related to testing.

2 Pre Test Activities:

- 2.1 PG&E-Initiated Tests: PG&E will initiate scheduling of APTs with CPs in compliance with the requirements of a specific Contract. CDWR will approve test schedules and may, from time to time, request PG&E

to schedule APTs. CDWR requests for testing shall be directed to the Manager - ECMS Contract Management.

2.2 CP-Initiated Tests: CP-Initiated test requests should be directed to the respective CMs, who will forward such requests to the CMTE for overall review and coordination.

2.3 Define Test as an APT or Special Test

The party requesting testing shall characterize whether the requested performance test is a scheduled annual performance test or whether there is a specific need to perform a special test outside the normal annual schedule. The Manager - ECMS Contract Management, in consultation with CMs, will determine which tests qualify as an APT and are subject to oversight by PG&E following this procedure.

2.4 Develop Test Schedule for Annual Performance Testing

The CMTE is responsible for developing and maintaining the Schedule for all APT testing. The Schedule will be developed in collaboration with CDWR, each appropriate CP, ECMS CMs, and ESS.

Each CM will ensure, for their specific Contract, the schedule reflects input from the CP, and is consistent with contractual terms.

The CMTE will recommend the completed APT Schedule to CDWR for approval.

2.5 Review APT Test Procedures

The CMTE is responsible for coordinating an annual review of each CP specific APT test procedure, with input from CDWR and the appropriate CP. Reviews and any subsequent procedure revisions will be completed prior to conducting CP specific testing. Once PG&E has determined an APT test procedure to be satisfactory, PG&E will recommend approval of that procedure to CDWR for their approval.

2.6 Coordinate Test - Contract Action Items

The key PG&E roles and responsibilities for coordinating tests are as follows:

CM: will act as the primary contact point for contractual issues related to the APT test. The CM shall identify any commercial issues between PG&E and CP that may affect testing, and will work with CDWR representatives to identify any potential issues. The CM will request and receive test instrumentation calibration sheets from CP one-week prior to test in cooperation with CMT Engineer. CM will notify the ESS planning and trading desks at least two business days in advance of the proposed test to ensure that all critical parties are aware of the upcoming testing in order to appropriately plan and, if appropriate, schedule resources. CM will assess which party will receive the revenues and costs associated with the test and coordinate with ECMS Settlements with regard to the testing.

CMTE: will act as the principal contact for technical issues related to the APT. CMTE shall coordinate test activities with CDWR and the specific CP, immediately prior to and during the test. CMTE is responsible for witnessing the test, reviewing and validating the test results, and recommending acceptance or rejection of the CP's test report.

ECMS Settlements Analyst: will coordinate with CDWR settlements personnel to ensure proper accounting for all items related to the APT.

Manager - ECMS Contract Management: is responsible for adequate CM process controls to ensure APTs are consistent with Contract terms.

ESS: Upon receipt of proposed test schedule from CM, ESS will review and recommend changes to schedule based on most economic dispatch within the logistical constraints of the test. Once a schedule is approved by CDWR, ESS Schedulers will coordinate with ESS Traders and the CP's Scheduling Coordinator to make any appreciable changes to the resource plan for day-ahead and real time transactions.

At the time they are notified, ESS will evaluate a test request and either accept it or provide alternate proposed dates/times to the CM. The CM will be responsible, after discussions with the appropriate parties to present alternative dates and times to ESS. ESS may also make real time changes in the resources plan as the need arises (i.e., keep the plant running after a test is officially completed), but should make every effort to allow testing to be completed.

3 Conduct of Test:

3.1 Test Procedure

Each CP has developed a specific test procedure to be followed in the conduct of the APT.

3.2 Witness APT

PG&E, CDWR, and CP will ensure that each party has qualified technical representatives present during conduct of an APT test. Such attendance may be on site or virtually, depending on the specific CP test procedure. In the event CDWR elects not to witness a test, CDWR must make a CDWR representative available by telephone, for the purposes of issue resolution, for the duration of the test.

3.3 Is Conduct of Test in Accordance with the Test Procedure?

If during an APT a PG&E or CDWR test witness deems that any element of the approved CP specific test procedure was not successfully performed, the problem(s) will be documented and CMTE, DWR and CP will confer to determine if they will be able to continue with an immediate re-test or whether a re-test should be scheduled for a subsequent date.

Successful test completion includes operating under steady-state conditions for specified periods, data being measured by calibrated instrumentation, verifying that continuous emissions monitoring systems ("CEMS") are ensuring compliance with environmental regulations, etc.

3.4 Resolve Test-Related Issues

The CMTE will document issues that arise during a test, including plant operating problems, data acquisition problems, transmission/distribution problems, fuel problems, etc. The CMTE will determine whether the issues can be resolved, how long it will take to resolve the issues, and whether it will be necessary to reschedule a new test. All issues and recommended actions will be discussed promptly with CDWR. PG&E will recommend a course of resolution to CDWR for their approval.

4 **Post Test Activities:**

4.1 **Review Performance Test Report**

The CP will provide PG&E a test report, including all performance test data generated consistent with the approved CP specific testing procedure. The CMTE will review the test report and provide a summary report to CDWR, which will include a recommendation to accept the test results as provided, or identify specific deficiencies to be corrected prior to the test report being accepted, or reject the test report. CDWR will accept or reject the test report, via letters to both the CP and the Manager - ECMS Contract Management.

4.2 **Is Test Successful?**

During any technical review of performance test data after a test, if either, PG&E, CDWR, or CP deems that the test results are invalid, the problem(s) will be documented and PG&E, CDWR, and CP will determine when a re-test can be scheduled. Test data validity includes accuracy of test instruments, availability of test instrument calibration records, permissible variations in operating conditions, any missing measurements, etc. The on-going status of test result evaluations will be communicated regularly to CDWR by the CMTE.

4.3 **Administer Contractual Impacts From Test Results**

After PG&E receives the test acceptance letter from CDWR, the CM will determine if any contract management issues are recommended for resolution with the CP and contractual changes required for

settlement. The CM will forward any such recommendations to CDWR. CDWR will be responsible for administering any contractual impacts.

5 Reporting / Monitoring:

5.1 Reports to CDWR:

On a periodic basis (weekly during active performance testing), the CMTE will update the APT Schedule and forward to CDWR, including schedule changes as necessary and the status of specific tests.

5.2 Update Settlement Information:

Upon acceptance by CDWR of test results, CM will notify ECMS Settlement Analysts of revised Contract information. The Settlement Analysts will ensure that invoices are prepared using updated APT results.

5.3 Recordkeeping:

The CMTE is responsible for maintaining all PG&E records related to the planning, conduct, and reporting of APTs.

5.4 Process Complete Until Next Cycle - Continue Monitoring

Once CDWR accepts test results, no additional APTs will be required until the following annual cycle, unless issues arise related to a plant's performance requiring a retest. Monitoring of each CP's contractual performance continues throughout the year:

5.4.1 ESS and CMs will monitor CPs' response to dispatch instructions and on-line performance;

5.4.2 CM will monitor activities and settlements for contractual compliance; and

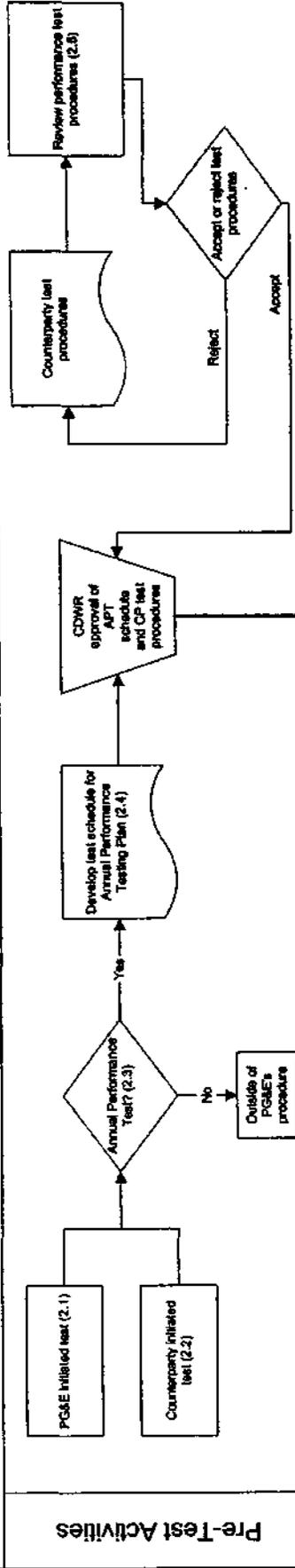
5.4.3 ECMS Settlement Analysts will monitor settlement data for anomalies or unusual events.

5.4.4 All issues relating to plant performance will be referred to the Manager - ECMS Contracts Management, and where a

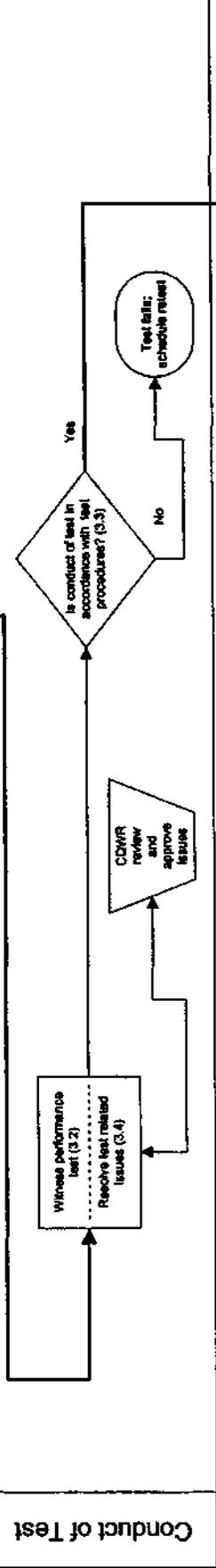
PG&E Energy Contract Management and Settlements
CDWR Annual Performance Testing Procedure
December 6, 2007

retest may be necessary, to the CMTE for technical
resolution.

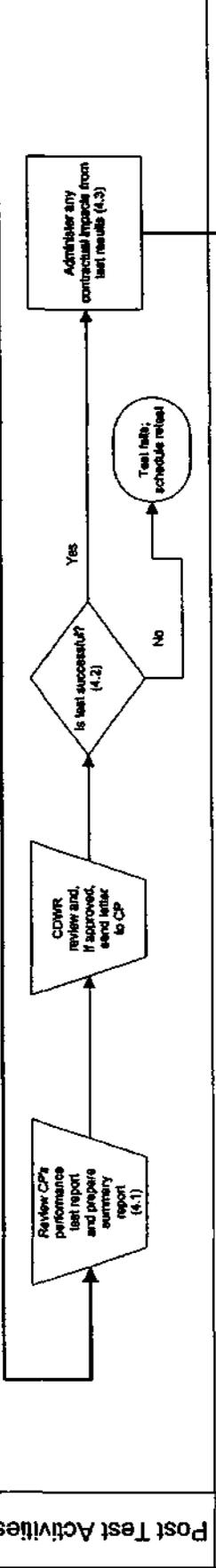
CDWR Annual Performance Testing Procedure Flowchart (Numerical references are to sections in Procedure; all actions are performed by PG&E unless otherwise noted)



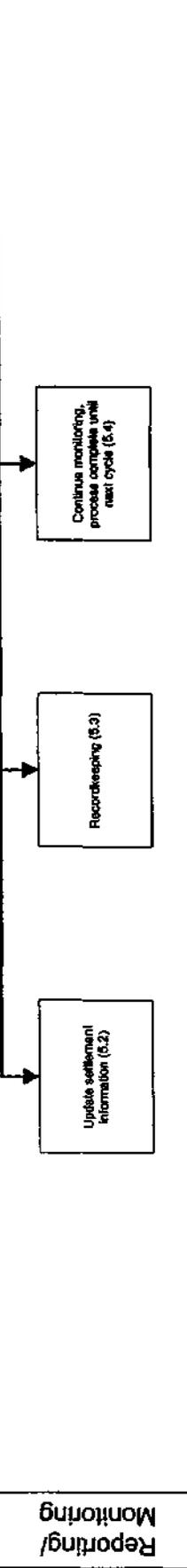
Pre-Test Activities



Conduct of Test



Post Test Activities



Reporting/
Monitoring

Attachment B
Transition Schedule and Plan

DATE	ACTION
On or before December 15, 2007	DWR and PG&E approve and execute Annual Performance Test Monitoring Agreement ("APTMA")
On or before December 30, 2007	PG&E seeks CPUC approval of APTMA via Advice Letter filing
January 31, 2008	Anticipated CPUC approval of APTMA
30 days after CPUC Approval of APTMA	PG&E assumes responsibilities identified in Plan of Performance (Attachment A to APTMA)

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

ABAG Power Pool
Accent Energy
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Kahl
Ancillary Services Coalition
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Chevron Texaco
Chevron USA Production Co.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Commerce Energy
Constellation New Energy
CPUC
Cross Border Inc
Crossborder Inc
CSC Energy Services
Davis, Wright, Tremaine LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
DGS Natural Gas Services

Douglass & Liddell
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynergy Inc.
Ellison Schneider
Energy Law Group LLP
Energy Management Services, LLC
Exelon Energy Ohio, Inc
Exeter Associates
Foster Farms
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
G. A. Krause & Assoc
Gas Transmission Northwest Corporation
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Hanna & Morton
Heeg, Peggy A.
Hitachi Global Storage Technologies
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
Interstate Gas Services, Inc.
IUCG/Sunshine Design LLC
J. R. Wood, Inc
JTM, Inc
Luce, Forward, Hamilton & Scripps
Manatt, Phelps & Phillips
Marcus, David
Matthew V. Brady & Associates
Maynor, Donald H.
MBMC, Inc.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
Navigant Consulting
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
Office of Energy Assessments
OnGrid Solar
Palo Alto Muni Utilities

PG&E National Energy Group
Pinnacle CNG Company
PITCO
Plurimi, Inc.
PPL EnergyPlus, LLC
Praxair, Inc.
Price, Roy
Product Development Dept
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tecogen, Inc
TFS Energy
Transcanada
Turlock Irrigation District
U S Borax, Inc
United Cogen Inc.
URM Groups
Utility Resource Network
Wellhead Electric Company
White & Case
WMA