

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



January 22, 2008

Advice Letter 3187-E

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

Subject: Revision to Schedule E-BEC in Compliance with  
Decision 07-12-048

Dear Mr. Cherry:

Advice Letter 3187-E is effective January 22, 2008.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director  
Energy Division



**Brian K. Cherry**  
Vice President  
Regulatory Relations

Pacific Gas and Electric Company  
77 Beale St., Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

415.973.4977  
Fax: 415.973.7226

December 28, 2007

**Advice 3187-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Revision to Schedule E-BEC in Compliance with Decision 07-12-048**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

**Purpose**

The purpose of this advice letter is to revise the language in Schedule E-BEC to comply with the language approved in Decision (D.) 07-12-048.

**Background**

The Business Energy Coalition (BEC) program is a demand response program aimed at organizing participants into a cooperative committed to a certain amount of load reduction when called either day-ahead or to meet short term emergencies. The program was originally limited to San Francisco customers in the office, hospitality, and high tech sectors. The Commission approved the BEC program on the basis that it targets customers who had not participated in demand response programs up to that point.

On February 8, 2007, PG&E filed Advice 2980-E to expand the availability of the BEC program to PG&E's entire electric service area and to expand its eligibility to sectors beyond the current office, hospitality and high tech. Resolution E-4079 approved the proposed modifications, finding it reasonable to expand the program to include hard-to-reach customers across all sectors.

On July 19, 2007, EnerNOC, Inc., EnergyConnect, Inc., and Converge, Inc. (Joint Petitioners) concurrently filed Application (A.) 07-07-022 to modify Resolution E-4079 and a petition to modify D.06-11-049. The Joint Petitioners contend that the tariff changes approved by Resolution E-4079 exceed the changes authorized by the Commission for the BEC program in any of its prior orders, including D.06-11-049. The Joint Petitioners maintained Resolution E-4079 should be modified to

define the term “hard-to-reach customers” and to limit the program to those customers. Specifically, the Joint Petitioners petition to modify D.06-11-049 and Resolution E-4079 in two ways: First, to reinstate the program limitation to customers in the office building, hospitality and high-tech sectors, and, second, to limit eligibility to “hard- to-reach customers for demand response services” defined as “customers that (a) have never participated in a PG&E demand response program and (b) have rejected participation in at least one PG&E demand response program other than the BEC.”

D.07-12-048 adopted the proposed definition of hard-to-reach customers but does not reinstate the program limitation to customers in the office building, hospitality, and high-tech sectors.

### **Tariff Revisions**

This advice filing updates the language in E-BEC to define hard to reach customers as customers that (a) have never participated in a PG&E demand response program event and (b) have rejected enrollment in at least one PG&E demand response program other than the BEC program.

### **Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **January 17, 2008**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [ijnj@cpuc.ca.gov](mailto:ijnj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**Effective Date**

PG&E requests that this advice filing become effective upon filing.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.07-07-022. Address changes to the General Order 96-B service list should be directed to Rose de la Torre at (415) 973-4716. Send all electronic approvals to [PGETariffs@pge.com](mailto:PGETariffs@pge.com). Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>



Vice President, Regulatory Relations

Attachments

cc: Service List A.07-07-022

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: Megan Hughes

Phone #: (415) 973-1877

E-mail: mehr@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3187-E**

**Tier: 1**

Subject of AL: Revision to Schedule E-BEC in Compliance with Decision 07-12-048

Keywords (choose from CPUC listing): Compliance, Demand Side Management

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.07-12-048

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement:  Yes  No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

Resolution Required?  Yes  No

Requested effective date: **December 28, 2007**

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC Energy Division**

**Tariff Files, Room 4005**

**DMS Branch**

**505 Van Ness Avenue**

**San Francisco, CA 94102**

**E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov**

**Pacific Gas and Electric Company**

**Attn: Brian K. Cherry**

**Vice President, Regulatory Relations**

**77 Beale Street, Mail Code B10C**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: PGETariffs@pge.com**

**ATTACHMENT 1  
Advice 3187-E**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
27050-E	Schedule E-BEC--Business Energy Coalition Program	25948-E
27051-E	Table of Contents -- Rate Schedules	26573-E
27052-E	Table of Contents -- Title Page	26516-E



SCHEDULE E-BEC—BUSINESS ENERGY COALITION

**APPLICABILITY:** The Business Energy Coalition (BEC) program is a pilot demand response program ordered in Decision (D.) 05-01-056 and expanded in D.06-11-049. The Program is an initiative between both PG&E and major business leaders to demonstrate load curtailment. Customers enrolled in the Program will be required to reduce their load down to their firm service level (FSL) within the time frame specified in their event notification.

The pilot Program will terminate on December 31, 2008.

**TERRITORY:** This schedule is available throughout PG&E's service territory

**ELIGIBILITY:** PG&E bundled-service customers, Community Choice Aggregation Service (CCA Service), Direct Access (DA) customers, and wholesale customers, that are hard-to-reach, are eligible for Schedule E-BEC. Hard-to-reach customers are defined as customers that (a) have never participated in a PG&E demand response event and (b) have rejected enrollment in at least one PG&E demand response program other than the BEC program. Each participant should have a minimum average monthly demand of 200 kilowatts (kW), and should be able to reduce their demand by a minimum of 200 kW. Participants must take service on a PG&E demand time-of-use rate schedule. In addition, each participant (or account) is responsible for any processing fees associated with any rate schedule change required to participate in the Program.

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Customers on a net energy metering rate schedule (i.e., NEM, NEMFC, or NEMBIO), Standby, Critical Peak Pricing Program (E-CPP), Schedule Load Reduction Program (E-SLRP), or any other performance tariffs are not eligible to participate in the Program.

Customers with a blend of cogeneration and utility services or customers participating in another demand response program will be evaluated for eligibility by PG&E on a case-by-case basis. Customers with cogeneration will be eligible based only on their actual PG&E demand.

Customers must have the required metering equipment, KYZ pulse output device, and Internet access in place prior to participation in the BEC Program.

The Energy Coalition (Program Manager) is the organization managing and signing-up customers on this pilot program. As stated in the Memorandum of Understanding, a customer must agree to number of kW ("Firm Service Level") which it will attempt to reduce to during a Program event. Customers must demonstrate to PG&E's satisfaction that they can meet the Program's minimum requirements.

Customers who are deemed essential under the Electric Emergency Plan as adopted in Decision 01-04-006 and Rulemaking 00-10-002, must submit to PG&E a written declaration that states that the customer is, to the best of that customer's understanding, an essential customer under California Public Utilities Commission (Commission) rules and exempt from rotating outages. It must also state that the customer voluntarily elects to participate in an interruptible program for part or its entire load based on adequate backup generation or other means to interrupt load upon request by the respondent utility, while continuing to meet its essential needs. In addition, an essential customer may commit no more than fifty percent (50%) of its average peak load to interruptible programs.

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**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	PITCO
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Kahl	Dutcher, John	Praxair, Inc.
Ancillary Services Coalition	Dynergy Inc.	Price, Roy
Anderson Donovan & Poole P.C.	Ellison Schneider	Product Development Dept
Applied Power Technologies	Energy Law Group LLP	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Management Services, LLC	R. W. Beck & Associates
Arter & Hadden LLP	Exelon Energy Ohio, Inc	Recon Research
Avista Corp	Exeter Associates	Regional Cogeneration Service
Barkovich & Yap, Inc.	Foster Farms	RMC Lonestar
BART	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Bartle Wells Associates	Franciscan Mobilehome	SCD Energy Solutions
Blue Ridge Gas	Future Resources Associates, Inc	Seattle City Light
Bohannon Development Co	G. A. Krause & Assoc	Sempra
BP Energy Company	Gas Transmission Northwest Corporation	Sempra Energy
Braun & Associates	GLJ Energy Publications	Sequoia Union HS Dist
C & H Sugar Co.	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA Bldg Industry Association	Hanna & Morton	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Silicon Valley Power
CA League of Food Processors	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
CA Water Service Group	Hogan Manufacturing, Inc	Southern California Edison
California Energy Commission	House, Lon	SPURR
California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
California ISO	International Power Technology	Tabors Caramanis & Associates
Calpine	Interstate Gas Services, Inc.	Tecogen, Inc
Calpine Corp	IUCG/Sunshine Design LLC	TFS Energy
Calpine Gilroy Cogen	J. R. Wood, Inc	Transcanada
Cambridge Energy Research Assoc	JTM, Inc	Turlock Irrigation District
Cameron McKenna	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Cardinal Cogen	Manatt, Phelps & Phillips	United Cogen Inc.
Cellnet Data Systems	Marcus, David	URM Groups
Chevron Texaco	Matthew V. Brady & Associates	Utility Resource Network
Chevron USA Production Co.	Maynor, Donald H.	Wellhead Electric Company
City of Glendale	MBMC, Inc.	White & Case
City of Healdsburg	McKenzie & Assoc	WMA
City of Palo Alto	McKenzie & Associates	
City of Redding	Meek, Daniel W.	
CLECA Law Office	Mirant California, LLC	
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CPUC	Morse Richard Weisenmiller & Assoc.	
Cross Border Inc	Navigant Consulting	
Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	
DGS Natural Gas Services	Palo Alto Muni Utilities	