

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



PG&E Advice Letter (AL) 3175-E, SCE AL 2278-E, and SDG&E AL 2041-E

Brian K. Cherry, Vice President, Regulatory Relations
Pacific Gas and Electric Company PGETariffs@pge.com

Akbar Jazayeri, Vice President of Regulatory Operations
Southern California Edison Company AdviceTariffManager@sce.com

Ken Deremer, Director, Tariffs & Regulatory Accounts
San Diego Gas & Electric Company SDG&ETariffs@semprautilities.com

February 25, 2009

Subject: Staff Disposition of revised Transitional Bundled Service (TBS) Tariffs to incorporate market changes resulting from the California Independent Systems Operator's (CAISO) Market Redesign and Technology Upgrade (MRTU)

Dear Sirs:

The Energy Division has verified that the ALs identified above comply with the criteria established by the Commission in Decision (D.) 04-01-013 for determining a pricing proxy for Temporary Bundled Service (TBS, as set forth in Finding of Fact 2 and Conclusion of Law 1), and shall be effective on the first trading date following the implementation of MRTU. If MRTU does not go live as planned, or if after Operational, MRTU is not workable so that the CAISO implements Reversion to Current Production (CP) Markets, then the most recently authorized TBS tariffs shall apply, or the utilities shall file advice letters to update TBS tariffs as applicable.

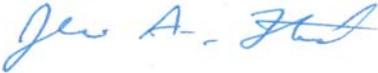
The Commission authorized the cost components identified for recovery in TBS in D.04-01-013. The significant change in the TBS rate inputs proposed in the utility ALs is the replacement of the ISO 10-Minute Settlement Interval Average Price with the day-ahead Integrated Forward Market (IFM) price to be introduced in the MRTU. PG&E and SDG&E in their ALs maintain that the utilities generally purchase power for TBS customers in advance of the real time market. SCE, in response to AReM's protest, argues that not updating the inputs used in TBS would create an inconsistency, following implementation of MRTU, between how SCE operates in the market and how TBS energy is priced. For example, following implementation of MRTU, SCE will likely procure incremental energy in the new IFM to serve the energy needs of direct access (DA) customers returning to bundled service. But if TBS is not modified, the price paid for energy by TBS customers would continue to reflect a real-time incremental settlement price.

The December 27, 2007 and November 12, 2008 protests of the Alliance for Retail Energy Markets (AReM) to Pacific Gas and Electric Company (PG&E) AL 3175-E and Southern California Edison Company (SCE) AL 2278-E respectively are rejected. Neither protest presented any substantive grounds to support either rejecting the ALs or modifying the TBS

tariffs as proposed. AReM believes that changes in the TBS rate calculation necessary with MRTU implementation would best be addressed in a consolidated proceeding that can address the TBS rates of all three utilities, such as Phase 3 of R.07-05-025, where the proceeding scope includes the DA Switching Rules.

We do not direct the utilities to make TBS proposals for consideration in R.07-05-025 at this time, due to uncertainty as to how that proceeding will unfold. Moreover, if MRTU becomes operational in March of 2009, the schedule of R.07-05-025 would not yield a timely result. Protests could have raised issues sufficient for Energy Division to reject ALs in favor of consideration in a formal proceeding. Alternatively, the advice letter procedures are adequate for the Commission to address issues with TBS computations by resolution, had any been raised. However, we recognize that uncertainty about the operation of the MRTU exists. Therefore, per Section 7.5.1 of General Order 96-B,¹ once MRTU has operated for a time, we will reopen the protest period so that parties have a chance to raise their concerns for Commission consideration, based on experience with the MRTU. The protest period will be re-opened for twenty days starting 90 days after the first trading date that the MRTU becomes operational.

Sincerely,



Julie A. Fitch, Director
Energy Division

cc: Megan Lawson, PG&E at mehr@pge.com
James Schichtl, SCE at James.Schichtl@sce.com
Megan Caulson, SDG&E at MCaulson@SempraUtilities.com
Protestant: Gregg Klatt for AReM at douglass@energyattorney.com
Steve Roscow, Supervisor, Energy Division at scr@cpuc.ca.gov
Maria Salinas at mas@cpuc.ca.gov
Honesto Gatchalian at jnj@cpuc.ca.gov
Kathryn Auriemma at kdw@cpuc.ca.gov

¹ “The reviewing Industry Division, on its own motion or at the request of any person, may issue a notice continuing or reopening the protest period. Any new protest shall be limited to the substance of the supplement or additional information.”



Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Fax: 415.973.7226

December 7, 2007

Advice 3175-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Modification of Electric Rate Schedule Transitional Bundled Commodity Cost (TBCC) to Align With the California Independent Systems Operator's (CAISO) Market Redesign and Technology Upgrade (MRTU) Changes.

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its Electric Rate Schedule Transitional Bundled Commodity Cost (TBCC) tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

The purpose of this advice letter is to revise the Electric Rate Schedule TBCC in order to incorporate market changes resulting from the California Independent Systems Operator's (CAISO) MRTU market changes, which are currently scheduled to be implemented March 31, 2008, for the April 1, 2008, trade date.

Background

The TBCC rate schedule applies to Direct Access and Community Choice Aggregation Service customers who: (1) elect Transitional Bundled Service (TBS) as prescribed in Rule 22.1 (Direct Access Service Switching Exemption Rules); or (2) who take Bundled Service prior to the end of the mandatory six-month notice period required to elect Bundled Service as prescribed in Rules 22.1 and 23 (Community Choice Aggregation Service). Currently, the TBCC rate is calculated based on hourly ISO market prices, as adjusted by distribution loss factors, franchise fees and uncollectibles. Upon implementation of MRTU, several of the ISO charges that comprise the hourly market prices will be modified. Therefore, the proposed revisions are necessary to calculate the TBCC rate upon MRTU implementation.

Notable differences in the MRTU market include: load aggregation point (LAP) pricing instead of demand zone pricing; a Location Marginal Pricing (LMP) methodology instead of settlement interval energy market clearing prices; six

Ancillary Service Market Price (ASMP) Zones instead of one; the introduction of a day ahead market (referred to as the Integrated Forward Market – IFM); and the integrated Hour Ahead Real Time (RT) market (referred to as the Hour Ahead Scheduling Process – HASP).

Tariff Revisions

PG&E proposes to revise the Electric Rate Schedule TBCC to incorporate changes that will occur upon implementation of MRTU. In general, PG&E intends to replace the current pricing components of the TBCC with the comparable component under the MRTU. Specific changes include:

- Unaccounted for energy (UFE), ancillary services costs, and total system load will be calculated using data available in MRTU that corresponds to data available today.
- Grid Management Charge (GMC) charge types used in the current market will be replaced with the corresponding GMC charge codes used under MRTU. Charge codes new to MRTU are being added to the TBCC, because these charges are also part of the marginal cost of power procured to serve TBCC customers (see new GMC charge codes 4537 and 4546 in the table below).
- The hourly market price, currently calculated based on the real time market prices, will be calculated based on the day ahead IFM price under MRTU.

The largest component of the TBCC is the hourly market price. This is currently based on the real-time 10-minute Settlement Interval Average Price (HASP/RT). Most of the energy provided to bundled service customers is purchased well in advance (under bilateral agreements) or in the day ahead market, not in the real time market, and this will still be the case under MRTU. Over the course of the six month period that returning customers are on the TBCC rate, PG&E will generally purchase power for these customers in advance of the real time market. Therefore, the TBCC rate should be based on day ahead prices in the Integrated Forward Market, after adjustments for distribution loss factors, franchise fees, and uncollectibles.

Indeed, in the Workshop Report leading to D.04-01-013, which affirmed the current method for determining TBCC prices, the parties agreed that the IFM may provide a superior proxy price, and that the proxy price should be revisited once the ISO IFM price was available¹. Since the IFM price will be available with implementation of the MRTU, PG&E proposes its use here.

The table below compares ISO charges prior to and after MRTU implementation along with a description of each change.

¹ Decision 04-01-013, p. 6

Pre-MRTU	MRTU	Description
UFE	UFE	The UFE percentage is still conceptually the same. It may vary based on the Load Distribution Factors and Full Network Model solutions as used to disaggregate the LAP loads. Additionally, under MRTU UFE will be settled at the Utility Distribution Company (UDC) Settlement Interval LMP.
GMC charge type (CT) 4505	GMC - Energy Transmission Services Net Energy Withdrawals	This GMC charge code (CC) does not change in MRTU.
GMC CT 4506	GMC – Energy Transmission Services Deviations	This GMC CC has minor changes in MRTU. Load Following has been added.
GMC CT 4534	GMC - Market Usage Ancillary Services	This GMC CC has minor changes in MRTU. HASP has been added.
GMC CT 4535	GMC - Market Usage Instructed Energy	This GMC CC has minor changes in MRTU. Uninstructed Imbalance Energy (UIE) is eliminated from CC 4535 and added to CC 4536. Under MRTU, CC 4535 will only include Instructed Imbalance Energy (IIE).
GMC CT 4536	GMC - Market Usage Uninstructed Energy	This GMC CC has minor changes in MRTU. Under MRTU, it will only include allocations for tier 1 and tier 2 UIE. ²
	GMC CT 4537 - Market Usage Forward Energy	This GMC CC is new to MRTU, and should be added in the new TBCC rate.
	GMC CT 4546 - Energy Transmission Services Uninstructed Energy and Market Usage Uninstructed Energy – PIRP	This GMC CC is new to MRTU, and should be added in the new TBCC rate.
Pre-MRTU	MRTU	Description

² Tier 1 UIE is the quantity of Uninstructed Deviation from the resource's Instructed Imbalance Energy. Tier 2 UIE is the quantity of Uninstructed Deviation from the resource's Day-Ahead Schedule.

10-min Settlement Interval Average Price for North of Path 15	IFM LAP_PGAE LMP price (the Load Aggregation Point applicable to PG&E is "LAP_PGAE")	Under MRTU, the hourly market price will use day-ahead prices instead of the real time price, as described above.
Day Ahead and Hour Ahead Ancillary Services procurement costs divided by the total ISO control area system load	IFM and HASP/RT Ancillary Services procurement costs divided by the ISO LAP system load for the corresponding ASMP region.	<p>This will be a control area specific procurement cost rather than a system wide procurement cost, to fit with the nodal form of the MRTU market.</p> <p>From OASIS,³ the ancillary service price used will be the Regional Ancillary Service Shadow Price (RASSP).</p> <p>Note: This may be changed to a total system procurement cost if control area specific cost is not available via OASIS.</p>
Total System Load	Utility Distribution Company (UDC) control area load. This will represent the load data for each UDC control area rather than the entire CAISO control area.	<p>This data will be posted by the CAISO for each control area per CAISO Order 890: "The CAISO will not challenge the Commission's determination that Load data should be posted on OASIS for each LSE or control area footprint within the CAISO and intends to post that data to the extent that it is available to the CAISO"</p> <p>Note: This may be changed to a total system load if control area specific load is not available via OASIS.</p>

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **December 27**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch

³ The CAISO's Open Access Same-Time Information System (OASIS) provides market participants with real-time updates of system load requirements, market information, transmission availability and system conditions.

505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: anj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on regular notice, **January 6, 2008**, or at the time of MRTU market implementation.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>



Vice President, Regulatory Relations

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Megan Hughes

Phone #: (415) 973-1877

E-mail: mehr@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3175-E

Tier: 2

Subject of AL: Modification of Electric Rate Schedule Transitional Bundled Commodity Cost (TBCC) to Align With the California Independent Systems Operator's (CAISO) Market Redesign and Technology Upgrade (MRTU) Changes

Keywords (choose from CPUC listing): Transition Cost, CAISO

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

Resolution Required? Yes No

Requested effective date: January 6, 2008

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Rate Schedule TBCC

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3175-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
26743-E	Schedule TBCC--Transitional Bundled Commodity Cost	26688*-E
26744-E	Table of Contents -- Rate Schedules	26540-E
26745-E	Table of Contents -- Title Page	26735-E



SCHEDULE TBCC—TRANSITIONAL BUNDLED COMMODITY COST
 (Continued)

RATES:
 (Cont'd.)

Development of the Hourly Market Prices

The hourly market price shall consist of the California Independent System Operator (CAISO) hourly Integrated Forward Market (IFM) Locational Marginal Price (LMP) for the PGE Utility Distribution Company (UDC) control Area (LAP_PGAE), multiplied by an allowance for Unaccounted for Energy (UFE), plus an allowance for Ancillary Services and the ISO Grid Management Charges (GMC). (T)

The UFE allowance will equal one plus the straight average of the most recent six month actual UFE percentages available from the ISO Management Report for the Board of Governors posted on the CAISO website. The UFE allowance will be revised semi-annually (January and July).

The allowance for Ancillary Services, calculated hourly, will equal the ISO's corresponding Ancillary Service Marginal Price (ASMP) Day Ahead (IFM) and Hour Ahead/Real Time (HASP/RT) Regional Ancillary Services procurement costs divided by the UDC control area system load. If regional Ancillary Services (A/S) data or UDC control area system load data is not made publicly available in a timely manner, the rate will be derived from the Ancillary Service Marginal Price (ASMP) Zones Day Ahead (IFM) and Hour Ahead/Real Time (HASP/RT) Ancillary Services total procurement costs divided by the CASIO control area system load. The data used to calculate the Ancillary Services rate is subject to change by the ISO without notice. Therefore, the Ancillary Service rate will be calculated using the best available data at the time of downloading. (T)

The ISO GMC will equal the sum of the GMC - Energy and Transmission Services – Net Energy (Charge Code #4505), GMC - Energy and Transmission Services – Deviations (Charge Code #4506), GMC - Energy Transmission Services Uninstructed Energy and Market Usage Uninstructed Energy – PIRP (Charge Code 4546), and GMC - Market Usage (Weighted average rate per commodity MWh applied for Charge Codes #4534, 4535, 4536, and 4537, based on the CA ISO proposed budget) GMCs. The ISO GMC shall be charged on the customer's hourly metered demand. GMC - Core Reliability Services (Charge Code #4501 - 4503), GMC - Forward Scheduling (Charge Codes #4511 - 4513) GMC - Settlements, Metering, and Client Relations (Charge Code #4575) are not included in this charge. (T)

2. Adjustments for DLFs and Franchise Fees and Uncollectibles:

The hourly cost at the transmission/distribution interface, as determined in Part 1, is multiplied by the DLF and a franchise fees and uncollectible factor to determine the appropriate price to be paid by end-use customers served at each voltage level. DLFs will be calculated by PG&E based on the forecast hourly PG&E Service Area Load (Direct Access, Community Choice Aggregation, plus Bundled Service) per Decisions 97-08-056 and 04-12-046. The hourly DLFs will be broken out by service voltage level and made available each day to market. PG&E will calculate the hourly DLFs based on samples of hourly service area load by applying the approach approved in Decisions 92-12-057, and 04-12-046.

The franchise fee and uncollectible factor is equal to: 1.010255

(Continued)

TABLE OF CONTENTS

**Rate Schedules
 Other**

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
S	Standby Service	25424, 26071-26072, 24909, 21425, 24910-24911, 16203, 24912, 16205, 24913, 19220, 25501-E
E-DCG	DCG Departing Customer Generation, CG	25121, 23247, 23667, 25122-25123, 25124, 23252-23255-E
E-DEPART	Departing Customers	23235-E
E-LORMS	Limited Optional Remote Metering Services	20194-E
E-RRB	Rate Reduction Bonds Bill Credit and Fixed Transition Amount Charge.....	22296, 22227-E
E-SDL	Split-Wheeling Departing Load	25125-25127, 24622-24626-E
E-TMDL	Transferred Municipal Departing Load	25880-25891-E
NEM	Net Energy Metering Service	26524-26525, 26526, 22682, 25503, 22684, 26527, 23613-E
NEMFC	Net Energy Metering Service For Fuel Cell Customer-Generators	24065, 21480, 21481-21482, 23614-E
NEMBIO	Net Energy Metering Service for Biogas Customer-Generators.....	24060, 22676-22677, 22678, 23615-E
E-ERA	Energy Rate Adjustments	26073-26075, 24216, 26076-E
TBCC	Transitional Bundled Commodity Cost	25523, 26743 , 22991, 21207, 20994-20995-E
E-CS	ClimateSmart	26317-26318-E

(T)

**Rate Schedules
 Agricultural**

AG-1	Agricultural Power	26203, 26078, 25321, 24221, 24222-24223, 25504, 25425-E
AG-R	Split-Week Time-of-Use Agricultural Power	25905-25906, 26079-26080, 24923, 25987, 24230, 25505, 25426-E
AG-V	Short-Peak Time-of-Use Agricultural Power	25907-25908, 26081-26082, 24928, 25988, 24237-24239, 25506, 25427-E
AG-4	Time-of-Use Agricultural Power	25909-25910, 26083-26085, 24935, 25989, 24936, 24248-24249, 25507, 25428-E
AG-5	Large Time-of-Use Agricultural Power	25911-25912, 26086-26088, 24942, 25990, 25990, 24257-24259, 25508, 25429-E
AG-ICE	Agricultural Internal Combustion Engine Conversion Incentive Rate	25913, 25870, 23645, 26089, 25991, 25991, 23648-23649-E

TABLE OF CONTENTS

Table of Contents

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page	26516-E	
Rate Schedules26685, 26515, 26744 , 26689, 26573-E		(T)
Preliminary Statements26734, 26506, 26444, 26382-E		
Rules	26568-E	
Maps,	26322-E	
Contracts and Deviations		
Sample Forms26569, 26541-26543, 25876, 26294, 26686, 25961-E		

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	PITCO
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Kahl	Dutcher, John	Praxair, Inc.
Ancillary Services Coalition	Dynergy Inc.	Price, Roy
Anderson Donovan & Poole P.C.	Ellison Schneider	Product Development Dept
Applied Power Technologies	Energy Law Group LLP	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Management Services, LLC	R. W. Beck & Associates
Arter & Hadden LLP	Exelon Energy Ohio, Inc	Recon Research
Avista Corp	Exeter Associates	Regional Cogeneration Service
Barkovich & Yap, Inc.	Foster Farms	RMC Lonestar
BART	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Bartle Wells Associates	Franciscan Mobilehome	SCD Energy Solutions
Blue Ridge Gas	Future Resources Associates, Inc	Seattle City Light
Bohannon Development Co	G. A. Krause & Assoc	Sempra
BP Energy Company	Gas Transmission Northwest Corporation	Sempra Energy
Braun & Associates	GLJ Energy Publications	Sequoia Union HS Dist
C & H Sugar Co.	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA Bldg Industry Association	Hanna & Morton	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Silicon Valley Power
CA League of Food Processors	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
CA Water Service Group	Hogan Manufacturing, Inc	Southern California Edison
California Energy Commission	House, Lon	SPURR
California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
California ISO	International Power Technology	Tabors Caramanis & Associates
Calpine	Interstate Gas Services, Inc.	Tecogen, Inc
Calpine Corp	IUCG/Sunshine Design LLC	TFS Energy
Calpine Gilroy Cogen	J. R. Wood, Inc	Transcanada
Cambridge Energy Research Assoc	JTM, Inc	Turlock Irrigation District
Cameron McKenna	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Cardinal Cogen	Manatt, Phelps & Phillips	United Cogen Inc.
Cellnet Data Systems	Marcus, David	URM Groups
Chevron Texaco	Matthew V. Brady & Associates	Utility Resource Network
Chevron USA Production Co.	Maynor, Donald H.	Wellhead Electric Company
City of Glendale	MBMC, Inc.	White & Case
City of Healdsburg	McKenzie & Assoc	WMA
City of Palo Alto	McKenzie & Associates	
City of Redding	Meek, Daniel W.	
CLECA Law Office	Mirant California, LLC	
Commerce Energy	Modesto Irrigation Dist	
Constellation New Energy	Morrison & Foerster	
CPUC	Morse Richard Weisenmiller & Assoc.	
Cross Border Inc	Navigant Consulting	
Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	
DGS Natural Gas Services	Palo Alto Muni Utilities	