

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



January 3, 2008

Advice Letter 3173-E

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Adjustment of the Fixed Transition Amount
Charges for 2008

Dear Mr. Cherry:

Advice Letter 3173-E is effective January 1, 2008.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Fax: 415.973.7226

December 6, 2007

Advice 3173-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Adjustment of the Fixed Transition Amount Charges for 2008

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariff sheets. The affected tariff sheets are listed on the enclosed Attachment I.

Pursuant to Ordering Paragraph 14 of Decision (D.) 97-09-055, PG&E, as servicer of the Rate Reduction Bonds (RRBs) and on behalf of PG&E Funding LLC, is required to apply for adjustment to Fixed Transition Amount (FTA) charges at least 15 days before the end of each calendar year.

Purpose

This filing establishes revised FTA charges for rate schedules for residential and eligible small commercial customers.

Background

In D.97-09-055, the Commission authorized PG&E to file routine True-Up Mechanism Advice Letters on an annual basis, at least 15 days before the end of the calendar year. Routine advice letter filings are those where PG&E uses the methodology found reasonable by the Commission in D.97-09-055 to revise existing FTA charges.

In the past, PG&E has used this filing to modify the variables used in the FTA charge calculation and to provide the resulting modified FTA charges. The assumptions underlying the current FTA charges were filed in Advice 2951-E, PG&E's most recent routine advice letter filing, as authorized by D.97-09-055. The scheduled maturity date of the certificates is December 26, 2007. As Attachment II and Table I show, and after review of the forecast of the balances in the General Subaccount, the Reserve Subaccount, the Overcollateralization Subaccount, and the Capital Subaccount, more than adequate funds are forecasted to be available in the Collection Account on December 26, 2007, to pay off all principal and interest on the remaining RRBs and to pay all other expenses associated with the RRBs.

Accordingly, PG&E is requesting that the FTA rates be set at zero, effective, effective January 1, 2008.

TABLE I	
GENERAL SUBACCOUNT AND OTHER SUBACCOUNT FORECAST BALANCES AT DECEMBER 26, 2007 – FINAL RRB MATURITY	
General Sub-account Balance	\$86,791,563.50
Less:	
Required Overcollateralization Funding	\$362,625.00
RRB Interest	\$1,179,144.36
Principal Payment	\$72,786,689.00
Expenses	\$111,526.35
Earnings Released to Note Issuer	\$1,494,914.00
General Subaccount Balance to Be Released to Note Issuer at December 26, 2007	\$10,856,664.79
Other Subaccount Balances to Be Released to Note Issuer at December 26, 2007:	
Reserve Subaccount Balance	\$28,285,839.41
Overcollateralization Subaccount Balance	\$14,505,000.00
Capital Subaccount Balance	\$14,405,000.00

Table II shows the revised FTA charges calculated for residential and eligible small commercial customers.

TABLE II	
Residential Customer FTA Charge	0.000 ¢/kWh
Eligible Small Commercial Customer FTA Charge	0.000 ¢/kWh

Attached are proposed changes to electric Preliminary Statement Part AS – *Fixed Transition Amount Charge* to show FTA charges to be effective January 1, 2008.

Rate tables that show the FTA rate component with the affected rate schedules are normally included as Attachment V. However, rate tables are not provided in anticipation that other rates will change on January 1, 2008. PG&E will consolidate all rate changes to be implemented on January 1, 2008, in PG&E's Annual Electric True-up supplemental filing.

Effective Date

In accordance with D.97-09-055, Routine True-Up Mechanism Advice Letters for required annual FTA charge adjustments shall be filed at least 15 days before the end of each calendar year and these adjustments to FTA charges shall be effective at the beginning of the next calendar year. No Commission resolution is required. Therefore, these FTA charges shall be effective **January 1, 2008**.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to Rose de la Torre at (415) 973-4716. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>



Vice President, Regulatory Relations

cc: Sean Gallagher, Energy Division
Dana Appling, Division of Ratepayer Advocates
Don Lafrenz, Energy Division

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Megan Hughes

Phone #: (415) 973-1877

E-mail: mehr@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3173-E

Tier: 2

Subject of AL: Adjustment of the Fixed Transition Amount Charges for 2008

Keywords (choose from CPUC listing): Compliance Filing, Preliminary Statement

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.97-09-055

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: **No**

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: **No**

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

Resolution Required? Yes No

Requested effective date: January 1, 2008

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Preliminary Statement part AS

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division
Tariff Files, Room 4005
DMS Branch**

**505 Van Ness Ave.,
San Francisco, CA 94102**

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3173-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
26733-E	Preliminary Statement Part AS--Fixed Transition Amount Charge	25662-E
26734-E	Table of Contents -- Preliminary Statements	26696-E
26735-E	Table of Contents -- Title Page	26516-E



PRELIMINARY STATEMENT
(Continued)

AS. FIXED TRANSITION AMOUNT CHARGE (Cont'd.)

- 5. FTA CHARGE ADJUSTMENTS: As provided for in P.U. Code §841(c), PG&E will file a True-Up Mechanism Advice Letter one or more times per year to adjust the FTA charge. The adjustment will be based on the following: (1) the most recent test-year sales forecast; (2) the test-year projected amortization schedule; and (3) changes to projected uncollectibles. The adjustment will be applied such that both the residential and commercial FTA charges will be adjusted by the same percentage increase or decrease.

In addition to the annual revisions, PG&E may also make changes to the FTA charge based on changes to the cash flow model not specified above. In this case, PG&E will file a True-Up Mechanism Advice Letter no later than 90 days before the end of any calendar quarter and request that the revised FTA charge become effective the beginning of the next calendar quarter.

In addition to the routine and non-routine true-ups stated above, AB 1890 has stipulated that the Commission shall determine, on each Finance Order issuance anniversary, whether adjustments to the FTA charge are required, with any resulting adjustments to the FTA charge to be implemented within 90 days of the issuance anniversary (P.U. Code §841(e)). PG&E expects to comply with the statute by filing a True-Up Mechanism Advice Letter 15 days before each Finance Order issuance anniversary but expects to state that these true-ups are unnecessary given the annual true-up mechanisms.

- 6. FTA CHARGE:

	<u>(cents/kWh)</u>
Residential Rate Schedules	0.000 (R)
Eligible Small Commercial Rate Schedules.....	0.000 (R)

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(T)

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Quarterly Servicer's Certificate

California Infrastructure and Economic Development Bank Special Purpose Trust PG&E-1
\$2,901,000,000 Rate Reduction Certificates, Series 1997-1

Pursuant to Section 4.01(d)(ii) of the Transition Property Servicing Agreement dated as of December 8, 1997 (the "Transition Property Servicing Agreement") between Pacific Gas and Electric Company, as Servicer and PG&E Funding LLC, as Note Issuer, the Servicer does hereby certify as follows:

Capitalized terms used in the Quarterly Servicer's Certificate (the "Quarterly Certificate") have their respective meanings as set forth in the Agreement. References herein to certain sections and subsections are references to the respective sections of the Agreement.

PROJECTION 4th QUARTER 2007

Collection Periods: September 2007 (Actual), October 2007 (Actual), November 2007 (Projection), December 2007 (Projection)

1. Collections Allocable and Aggregate Amounts Available for the Current Distribution Date:

i.	Remittances for the September '07 Collection Period	\$25,044,648.00
ii.	Remittances for the October '07 Collection Period	\$23,762,080.28
iii.1	Remittances for the November '07 Collection Period	\$21,088,113.21
iii.2	Remittances for the December '07 Collection Period (last December 24)	\$15,401,808.00
	iv. (a) Net earnings of General Sub-account	\$795,121.00
	iv. (b) Net earnings of Capital Sub-account	\$149,999.00
	iv. (c) Net earnings of Overcollateralization Sub-account	\$141,047.00
	iv. (d) Net earnings of Reserve Sub-account	\$408,747.00
iv.	Net Earnings on Collection Account	\$1,494,914.00
v.	General Sub-Account Balance	\$86,791,563.50
vi.	Reserve Sub-Account Balance	\$28,285,839.41
vii.	Overcollateralization Sub-Account Balance	\$14,142,375.00
viii.	Capital Sub-Account Balance (less \$100K)	\$14,405,000.00
ix.	Collection Account Balance	\$143,624,777.91

2. Outstanding Principal Balance and Collection Account Balance as of Prior Distribution Date:

i.	Class A-1 Principal Balance	\$0.00
ii.	Class A-2 Principal Balance	\$0.00
iii.	Class A-3 Principal Balance	\$0.00
iv.	Class A-4 Principal Balance	\$0.00
v.	Class A-5 Principal Balance	\$0.00
vi.	Class A-6 Principal Balance	\$0.00
vii.	Class A-7 Principal Balance	\$0.00
viii.	Class A-8 Principal Balance	\$72,786,689.00
ix.	Rate Reduction Certificate Principal Balance	\$72,786,689.00
x.	Reserve Sub-Account Balance	\$28,285,839.41
xi.	Overcollateralization Sub-Account Balance	\$14,142,375.00
xii.	Capital Sub-Account Balance	\$14,405,000.00

3. Required Funding/Payments as of Current Distribution Date:

i.	Projected Class A-1 Certificate Balance	\$0.00
ii.	Projected Class A-2 Certificate Balance	\$0.00
iii.	Projected Class A-3 Certificate Balance	\$0.00
iv.	Projected Class A-4 Certificate Balance	\$0.00
v.	Projected Class A-5 Certificate Balance	\$0.00
vi.	Projected Class A-6 Certificate Balance	\$0.00
vii.	Projected Class A-7 Certificate Balance	\$0.00
viii.	Projected Class A-8 Certificate Balance	\$0.00
ix.	Projected Class A Certificate Balance	\$0.00
x.	Required Class A-1 Coupon	\$0.00
xi.	Required Class A-2 Coupon	\$0.00
xii.	Required Class A-3 Coupon	\$0.00
xiii.	Required Class A-4 Coupon	\$0.00
xiv.	Required Class A-5 Coupon	\$0.00
xv.	Required Class A-6 Coupon	\$0.00
xvi.	Required Class A-7 Coupon	\$0.00

xvii. Required Class A-8 Coupon	\$1,179,144.36
xviii. Required Overcollateralization Funding	\$362,625.00
xix. Required Capital Sub-Account Funding	\$0.00
4. Allocation of Remittances as of Current Distribution Date Pursuant to 8.02(d) of Indenture:	
i. Note, Delaware and Certificate Trustee Fees	\$1,444.44
ii. Quarterly Servicing Fee	\$60,655.57
iii. Quarterly Administration Fee	\$33,333.33
iv. Operating Expenses (subject to \$100,000 annual cap)	\$16,093.00
v. Quarterly Interest	\$1,179,144.36
1. Class A-1 Certificate Coupon Payment	\$0.00
2. Class A-2 Certificate Coupon Payment	\$0.00
3. Class A-3 Certificate Coupon Payment	\$0.00
4. Class A-4 Certificate Coupon Payment	\$0.00
5. Class A-5 Certificate Coupon Payment	\$0.00
6. Class A-6 Certificate Coupon Payment	\$0.00
7. Class A-7 Certificate Coupon Payment	\$0.00
8. Class A-8 Certificate Coupon Payment	\$1,179,144.36
vi. Principal Due and Payable	\$0.00
vii. Quarterly Principal	\$72,786,689.00
1. Class A-1 Certificate Principal Payment	\$0.00
2. Class A-2 Certificate Principal Payment	\$0.00
3. Class A-3 Certificate Principal Payment	\$0.00
4. Class A-4 Certificate Principal Payment	\$0.00
5. Class A-5 Certificate Principal Payment	\$0.00
6. Class A-6 Certificate Principal Payment	\$0.00
7. Class A-7 Certificate Principal Payment	\$0.00
8. Class A-8 Certificate Principal Payment	\$72,786,689.00
viii. Operating Expenses (in excess of \$100,000)	\$0.00
ix. Funding of Overcollateralization Sub-Account (to required level)	\$362,625.00
x. Funding of Capital Sub-Account (to required level)	\$0.00
xi. Net Earnings Released to Note Issuer	\$1,494,914.00
xii. Released to Note Issuer upon Series Retirement: Overcollateralization Sub-Account	\$14,505,000.00
xiii. Released to Note Issuer upon Series Retirement: Capital Sub-Account	\$14,405,000.00
xiv. Deposits to Reserve Sub-Account	\$0.00
xv. Released to Note Issuer upon Series Retirement: Collection Account	\$39,142,504.21
5. Outstanding Principal Balance and Collection Account Balance as of current distribution date: (after giving effect to payments to be made on such distribution date):	
i. Class A-1 Principal Balance	\$0.00
ii. Class A-2 Principal Balance	\$0.00
iii. Class A-3 Principal Balance	\$0.00
iv. Class A-4 Principal Balance	\$0.00
v. Class A-5 Principal Balance	\$0.00
vi. Class A-6 Principal Balance	\$0.00
vii. Class A-7 Principal Balance	\$0.00
viii. Class A-8 Principal Balance	\$0.00
ix. Rate Reduction Certificate Principal Balance	\$0.00
x. Reserve Sub-Account Balance	\$0.00
xi. Overcollateralization Sub-Account Balance	\$0.00
xii. Capital Sub-Account Balance	\$0.00
6. Sub-Account Draws as of Current Distribution Date (if applicable, pursuant to Section 8.02(e) of Indenture):	
i. Reserve Sub-Account	\$28,285,839.41
ii. Overcollateralization Sub-Account	\$14,505,000.00
iii. Capital Sub-Account	\$14,405,000.00
iv. Total Draws	\$57,195,839.41
7. Shortfalls In Interest and Principal Payments as of Current Distribution Date:	
i. Quarterly Interest	\$0.00
1. Class A-1 Certificate Coupon Payment	\$0.00
2. Class A-2 Certificate Coupon Payment	\$0.00

3. Class A-3 Certificate Coupon Payment	\$0.00
4. Class A-4 Certificate Coupon Payment	\$0.00
5. Class A-5 Certificate Coupon Payment	\$0.00
6. Class A-6 Certificate Coupon Payment	\$0.00
7. Class A-7 Certificate Coupon Payment	\$0.00
8. Class A-8 Certificate Coupon Payment	\$0.00
ii. Quarterly Principal	\$0.00
1. Class A-1 Certificate Principal Payment	\$0.00
2. Class A-2 Certificate Principal Payment	\$0.00
3. Class A-3 Certificate Principal Payment	\$0.00
4. Class A-4 Certificate Principal Payment	\$0.00
5. Class A-5 Certificate Principal Payment	\$0.00
6. Class A-6 Certificate Principal Payment	\$0.00
7. Class A-7 Certificate Principal Payment	\$0.00
8. Class A-8 Certificate Principal Payment	\$0.00

8. Shortfalls in Required Sub-Account Levels as of Current Distribution Date:

i. Overcollateralization Sub-Account	\$0.00
ii. Capital Sub-Account	\$0.00

9 Distributions of Principal per \$1,000 of Original Principal Amount as of Current Distribution Date:

	Original Principal [A]	Outstanding Balance [B]	Principal Payment [C]	Principal Payment per \$1,000 of Orig. Principal Amt. [C/A x 1,000]
i. Class A-1	\$0.00	\$0.00	\$0.00	\$0.000000
ii. Class A-2	\$0.00	\$0.00	\$0.00	\$0.000000
iii. Class A-3	\$0.00	\$0.00	\$0.00	\$0.000000
iv. Class A-4	\$0.00	\$0.00	\$0.00	\$0.000000
v. Class A-5	\$0.00	\$0.00	\$0.00	\$0.000000
vi. Class A-6	\$0.00	\$0.00	\$0.00	\$0.000000
vii. Class A-7	\$0.00	\$0.00	\$0.00	\$0.000000
viii. Class A-8	\$400,000,000.00	\$72,786,689.00	\$72,786,689.00	\$181.966723
	\$400,000,000.00	\$72,786,689.00	\$72,786,689.00	

10. Distributions of Interest per \$1,000 of Original Principal Amount as of Current Distribution date:

	Original Principal [A]	Outstanding Balance [B]	Interest Payment [C]	Interest Payment per \$1,000 of Orig. Principal Amt. [C/A x 1,000]
i. Class A-1	\$0.00	\$0.00	\$0.00	\$0.000000
ii. Class A-2	\$0.00	\$0.00	\$0.00	\$0.000000
iii. Class A-3	\$0.00	\$0.00	\$0.00	\$0.000000
iv. Class A-4	\$0.00	\$0.00	\$0.00	\$0.000000
v. Class A-5	\$0.00	\$0.00	\$0.00	\$0.000000
vi. Class A-6	\$0.00	\$0.00	\$0.00	\$0.000000
vii. Class A-7	\$0.00	\$0.00	\$0.00	\$0.000000
viii. Class A-8	\$400,000,000.00	\$72,786,689.00	\$1,179,144.36	\$2.947861
	\$400,000,000.00	\$72,786,689.00	\$1,179,144.36	

IN WITNESS HEREOF, the undersigned has duly executed and delivered this Quarterly Servicer's Certificate this XXnd day of December 2007.

PACIFIC GAS AND ELECTRIC COMPANY, as Servicer

by: _____

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	PITCO
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Kahl	Dutcher, John	Praxair, Inc.
Ancillary Services Coalition	Dynergy Inc.	Price, Roy
Anderson Donovan & Poole P.C.	Ellison Schneider	Product Development Dept
Applied Power Technologies	Energy Law Group LLP	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Management Services, LLC	R. W. Beck & Associates
Arter & Hadden LLP	Exelon Energy Ohio, Inc	Recon Research
Avista Corp	Exeter Associates	Regional Cogeneration Service
Barkovich & Yap, Inc.	Foster Farms	RMC Lonestar
BART	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Bartle Wells Associates	Franciscan Mobilehome	SCD Energy Solutions
Blue Ridge Gas	Future Resources Associates, Inc	Seattle City Light
Bohannon Development Co	G. A. Krause & Assoc	Sempra
BP Energy Company	Gas Transmission Northwest Corporation	Sempra Energy
Braun & Associates	GLJ Energy Publications	Sequoia Union HS Dist
C & H Sugar Co.	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA Bldg Industry Association	Hanna & Morton	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Silicon Valley Power
CA League of Food Processors	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
CA Water Service Group	Hogan Manufacturing, Inc	Southern California Edison
California Energy Commission	House, Lon	SPURR
California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
California ISO	International Power Technology	Tabors Caramanis & Associates
Calpine	Interstate Gas Services, Inc.	Tecogen, Inc
Calpine Corp	IUCG/Sunshine Design LLC	TFS Energy
Calpine Gilroy Cogen	J. R. Wood, Inc	Transcanada
Cambridge Energy Research Assoc	JTM, Inc	Turlock Irrigation District
Cameron McKenna	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Cardinal Cogen	Manatt, Phelps & Phillips	United Cogen Inc.
Cellnet Data Systems	Marcus, David	URM Groups
Chevron Texaco	Matthew V. Brady & Associates	Utility Resource Network
Chevron USA Production Co.	Maynor, Donald H.	Wellhead Electric Company
City of Glendale	MBMC, Inc.	White & Case
City of Healdsburg	McKenzie & Assoc	WMA
City of Palo Alto	McKenzie & Associates	
City of Redding	Meek, Daniel W.	
CLECA Law Office	Mirant California, LLC	
Commerce Energy	Modesto Irrigation Dist	
Constellation New Energy	Morrison & Foerster	
CPUC	Morse Richard Weisenmiller & Assoc.	
Cross Border Inc	Navigant Consulting	
Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	
DGS Natural Gas Services	Palo Alto Muni Utilities	