

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



January 3, 2008

Advice Letter 3172-E

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

Subject: Routine Annual Advice Filing for Dedicated Rate Component  
Series 1 and Series 2 Charge True-up Mechanism

Dear Mr. Cherry:

Advice Letter 3172-E is effective January 1, 2008.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director  
Energy Division



**Brian K. Cherry**  
Vice President  
Regulatory Relations

Pacific Gas and Electric Company  
77 Beale St., Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

415.973.4977  
Fax: 415.973.7226

December 6, 2007

**Advice 3172-E**  
**(Pacific Gas and Electric Company ID U 39 E)**

Public Utilities Commission of the State of California

Subject:     **Routine Annual Advice Filing for Dedicated Rate Component Series 1 and Series 2 Charge True-up Mechanism**

Pursuant to California Public Utilities Commission (CPUC) Decision (D.) 04-11-015 (Decision), Pacific Gas and Electric Company (PG&E), as servicer of the Energy Recovery Bonds (ERBs) and on behalf of PG&E Energy Recovery Funding LLC (PERF), hereby applies for adjustment to the Dedicated Rate Component (DRC) Charge for series 2005-1, classes A-2, A-3, A-4 and A-5 of the ERBs (DRC Series 1 Charge) and series 2005-2, classes A-1, A-2 and A-3 of the ERBs (DRC Series 2 Charge).

**Purpose**

This filing establishes a revised DRC Series 1 Charge and DRC Series 2 Charge for rate schedules for non-exempt consumers, as set forth in D.04-11-015.

**Background**

In D.03-12-035, which approved the plan for PG&E's emergence from bankruptcy, the Commission established a Regulatory Asset pertaining to PG&E liabilities incurred on behalf of its electric ratepayers during the power crisis of 2000 to 2001. The purpose of the Regulatory Asset, along with the other provisions of the bankruptcy-emergence plan approved by the Commission, was to enhance PG&E's fiscal soundness and allow it to emerge from bankruptcy as a creditworthy entity. In D.04-11-015, the Commission granted PG&E authority to issue ERBs to refinance the Regulatory Asset and associated federal and state income and franchise taxes, and consequently to reduce PG&E's electric rates.

ERBs are an asset-backed security; investors rely on the cash flows generated by a specific asset that was sold by PG&E to PERF, a Special Purpose Entity that issued the bonds secured by this asset. The asset that was sold is Recovery Property, a current property right that was created by Senate Bill 772 as a right to receive future revenues from a non-bypassable customer charge (the DRC Charge) that will cover debt service and all related ERB costs.

Series 2005-1 of the ERBs was issued on February 10, 2005; the initial DRC Series 1 Charge went into effect on March 1, 2005. Series 2005-2 of the ERBs was issued on November 9, 2005; the initial DRC Series 2 Charge went into effect on January 1, 2006.

In D.04-11-015, the Commission authorized PG&E to file Routine True-up Mechanism Advice Letters at least annually, and not more than quarterly, at least 15 days before the end of the calendar year for the annual filings and at least 15 days before the end of the quarter for the quarterly filings. These filings are intended to ensure that the actual revenues collected under the DRC Charges are neither more nor less than those required to repay the ERBs as scheduled. Routine True-up Mechanism Advice Letter filings are those where PG&E uses the method found reasonable by the Commission in D.04-11-015 to revise existing DRC Charges.

Using the method approved by the Commission in D.04-11-015, this filing modifies the variables used in the DRC Charge calculations and provides the resulting modified DRC Charges.

Table 1 shows the revised assumptions for each of the variables used in calculating the DRC Series 1 Charge and the DRC Series 2 Charge for non-exempt consumers. The assumptions underlying the current DRC Charges were filed on December 13, 2006, in Advice 2952-E, a Routine Annual True-Up Advice Filing, as authorized by D.04-11-015.

<b>TABLE 1</b> <b>Input Values For Revised DRC Series 1 Charge and DRC Series 2 Charge</b>	
Average monthly kWh sales to non-exempt consumers in 2008	7,136 GWh
Percent of revenue requirement allocated to non-exempt consumers	100% (NC)
Percent of non-exempt consumers' revenue written off	0% (NC)
Percent of non-exempt consumers' billed amounts expected to be uncollected	0.26%
Percent of billed amounts collected in current month	38.06%
Percent of billed amounts collected in second month after billing	54.87%
Percent of billed amounts collected in third month after billing	4.48%
Percent of billed amounts collected in fourth month after billing	1.04%
Percent of billed amounts collected in fifth month after billing	0.59%
Percent of billed amounts collected in sixth month after billing	0.70%
Percent of billed amounts remaining less uncollectibles	99.74%
<b>ERB Series 2005-1</b>	
Monthly ongoing transaction expenses	\$7,391
Expected ERB Series 2005-1 outstanding balance as of 12/25/08	\$1,058,229,112
Over- or undercollection of principal from previous DRC collections to be reflected in the new DRC charges	\$0.00
Reserve Subaccount balance to be reflected in the new DRC Series 1 Charge	\$16,348,453
Shortfalls in Required Subaccount Levels forecast as of 12/25/07:	
Overcollateralization Subaccount	\$0
Capital Subaccount	\$0
<b>ERB Series 2005-2</b>	
Monthly ongoing transaction expenses	\$0
Expected ERB Series 2005-2 outstanding balance as of 12/25/08	\$524,158,709
Over- or undercollection of principal from previous DRC collections to be reflected in the new DRC charges	\$0.00
Reserve Subaccount balance to be reflected in the new DRC Series 2 Charge	\$5,945,502
Shortfalls in Required Subaccount Levels forecast as of 12/25/07:	
Overcollateralization Subaccount	\$0
Capital Subaccount	\$0

Table 2 shows the revised DRC Series 1 Charge and DRC Series 2 Charge calculated for non-exempt consumers. The DRC Series 1 Charge is a decrease from that in effect on January 1, 2007, 0.349 ¢/kWh. The DRC Series 2 Charge is a decrease from that in effect on January 1 2007, 0.166 ¢/kWh. The information used to calculate both the DRC Series 1 Charge and DRC Series 2 Charge is shown in Attachment 2.

<b>TABLE 2</b>	
Non-exempt Consumer DRC Series 1 Charge	0.315 ¢/kWh
Non-exempt Consumer DRC Series 2 Charge	0.164 ¢/kWh

Attachment 3 includes proposed changes to Part I of PG&E's Preliminary Statement to show the DRC Series 1 Charge and the DRC Series 2 Charge to be effective January 1, 2008. Rate tables that show the DRC Series 1 Charge and the DRC Series 2 Charge rate component with the affected rate schedules are not included in this filing. PG&E will consolidate all electric rate changes to be implemented on January 1, 2008, in final tariff form on or about the first of the year in its Annual Electric True-up Advice Letter.

### **Description of Attachments**

Attachment 1 to this advice filing presents the principal amortization schedule for the DRC Series 1 Charge and the DRC Series 2 Charge, applying the cash flow model specified in Appendix A of A.04-07-032, as modified by D.04-11-015.

Attachment 2 presents the revised DRC Series 1 Charge and DRC Series 2 Charge calculations.

Attachment 3 provides proposed changes to Parts I and DP of PG&E's Preliminary Statement.

### **Effective Date**

In accordance with D.04-11-015, Annual Routine True-Up Mechanism Advice Letters for annual DRC Charge adjustments shall be filed at least 15 days before the end of each year and these adjustments to DRC Charges shall be effective at the beginning of the next quarter. No Commission resolution is required. Therefore, the DRC Series 1 Charge and the DRC Series 2 Charge shall be effective January 1, 2008.

### **Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **December 26, 2007**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: PGETariffs@pge.com

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to Rose de la Torre at (415) 973-4716. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

A handwritten signature in black ink that reads "Brian K. Cherry". The signature is written in a cursive style and is positioned above the typed name.

Vice President - Regulatory Relations

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC       GAS  
 PLC       HEAT     WATER

Contact Person: Megan Hughes

Phone #: (415) 973-1877

E-mail: mehr@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
 PLC = Pipeline      HEAT = Heat    WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3172-E

**Tier: 2**

Subject of AL: Routine Annual Advice Filing for Dedicated Rate Component Series 1 and Series 2 Charge True-up Mechanism

Keywords (choose from CPUC listing): Compliance Filing, Preliminary Statement

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.04-11-015

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: **No**

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: **No**

Confidential information will be made available to those who have executed a nondisclosure agreement:  Yes  No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

Resolution Required?  Yes  No

Requested effective date: January 1, 2008

No. of tariff sheets: 5

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Preliminary Statement parts I and DP

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division  
Tariff Files, Room 4005**

**DMS Branch  
505 Van Ness Ave.,  
San Francisco, CA 94102**

**jnj@cpuc.ca.gov and mas@cpuc.ca.gov**

**Pacific Gas and Electric Company  
Attn: Brian K. Cherry**

**Vice President, Regulatory Relations  
77 Beale Street, Mail Code B10C**

**P.O. Box 770000  
San Francisco, CA 94177**

**E-mail: PGETariffs@pge.com**

## Attachment 1

### Expected Principal Amount Amortization for ERB Series 2005-1

Payment Date	Class A-1 Balance	Class A-2 Balance	Class A-3 Balance	Class A-4 Balance	Class A-5 Balance	Total
<u>12/25/2007</u>	-	<u>324,020,926</u>	<u>320,000,000</u>	<u>468,000,000</u>	<u>184,864,000</u>	<u>1,296,884,926</u>
3/25/2008	-	266,525,556	320,000,000	468,000,000	184,864,000	1,239,389,556
6/25/2008	-	212,018,305	320,000,000	468,000,000	184,864,000	1,184,882,305
9/25/2008	-	148,035,702	320,000,000	468,000,000	184,864,000	1,120,899,702
<u>12/25/2008</u>	-	<u>85,365,112</u>	<u>320,000,000</u>	<u>468,000,000</u>	<u>184,864,000</u>	<u>1,058,229,112</u>
3/25/2009	-	25,630,899	320,000,000	468,000,000	184,864,000	998,494,899
6/25/2009	-	-	288,758,553	468,000,000	184,864,000	941,622,553
9/25/2009	-	-	222,386,872	468,000,000	184,864,000	875,250,872
<u>12/25/2009</u>	-	-	<u>157,252,479</u>	<u>468,000,000</u>	<u>184,864,000</u>	<u>810,116,479</u>
3/25/2010	-	-	94,936,586	468,000,000	184,864,000	747,800,586
6/25/2010	-	-	35,490,418	468,000,000	184,864,000	688,354,418
9/25/2010	-	-	-	434,534,010	184,864,000	619,398,010
<u>12/25/2010</u>	-	-	-	<u>366,763,472</u>	<u>184,864,000</u>	<u>551,627,472</u>
3/25/2011	-	-	-	301,686,938	184,864,000	486,550,938
6/25/2011	-	-	-	239,441,761	184,864,000	424,305,761
9/25/2011	-	-	-	167,635,746	184,864,000	352,499,746
<u>12/25/2011</u>	-	-	-	<u>96,961,141</u>	<u>184,864,000</u>	<u>281,825,141</u>
3/25/2012	-	-	-	28,896,551	184,864,000	213,760,551
6/25/2012	-	-	-	-	148,543,764	148,543,764
9/25/2012	-	-	-	-	73,742,437	73,742,437
<u>12/25/2012</u>	-	-	-	-	-	<u>0</u>

**Attachment 1, Continued****Expected Principal Amount Amortization For ERB Series 2005-2**

<b>Payment Date</b>	<b>Class A1 Balance (\$)</b>	<b>Class A2 Balance (\$)</b>	<b>Class A3 Balance (\$)</b>	<b>Total</b>
12/25/2007	146,321,390	372,000,000	121,461,000	639,782,390
3/25/2008	119,463,950	372,000,000	121,461,000	612,924,950
6/25/2008	92,724,683	372,000,000	121,461,000	586,185,683
9/25/2008	61,075,974	372,000,000	121,461,000	554,536,974
12/25/2008	30,697,709	372,000,000	121,461,000	524,158,709
3/25/2009	1,834,921	372,000,000	121,461,000	495,295,921
6/25/2009	-	345,832,174	121,461,000	467,293,174
9/25/2009	-	312,958,416	121,461,000	434,419,416
12/25/2009	-	281,309,497	121,461,000	402,770,497
3/25/2010	-	251,008,551	121,461,000	372,469,551
6/25/2010	-	221,427,192	121,461,000	342,888,192
9/25/2010	-	186,973,000	121,461,000	308,434,000
12/25/2010	-	153,716,268	121,461,000	275,177,268
3/25/2011	-	121,780,273	121,461,000	243,241,273
6/25/2011	-	90,575,138	121,461,000	212,036,138
9/25/2011	-	54,497,241	121,461,000	175,958,241
12/25/2011	-	19,582,161	121,461,000	141,043,161
3/25/2012	-	-	107,402,519	107,402,519
6/25/2012	-	-	74,476,859	74,476,859
9/25/2012	-	-	36,671,966	36,671,966
12/25/2012	-	-	-	0

**Attachment 2**  
**Amounts Receivable And Expected Principal Amount Amortization**

**ERB Series 1**

The remaining total amount payable to the owner of the Recovery Property, or its assignee(s), after allocation of moneys held in the Collection Account on December 25, 2007, will be a \$1,296,884,926 principal amount, plus interest accruing on such principal amount from December 25, 2006, plus a forecast \$9,439,320 Capital Subaccount balance in addition to the \$3,349,436 held in the Overcollateralization Subaccount, plus other ongoing costs, less \$16,348,453 that then will be held in the Reserve Subaccount, to be obtained from the DRC Series 1 Charge calculated in accordance with D.04-11-015.

The DRC Series 1 Charge shall be adjusted from time to time, at least annually, via the DRC Charge True-Up Mechanism in accordance with D.04-11-015.

The following pages show the amounts scheduled to be paid by the Trustee from DRC Series 1 Charge revenues it has received. These payment amounts include principal plus interest, overcollateralization, and other ongoing costs.

**ERB Series 2**

The remaining total amount payable to the owner of the Recovery Property, or its assignee(s), after allocation of moneys held in the Collection Account on December 25, 2007, will be a \$639,782,399 principal amount, plus interest accruing on such principal amount from December 25, 2007, plus a forecast \$4,222,305 Capital Subaccount balance in addition to the \$1,094,672 held in the Overcollateralization Subaccount, plus other ongoing costs, less \$5,945,502 that then will be held in the Reserve Subaccount, to be obtained from the DRC Series 2 Charge calculated in accordance with D.04-11-015.

The DRC Series 2 Charge shall be adjusted from time to time, at least annually, via the DRC Charge True-Up Mechanism in accordance with D.04-11-015.

The following pages show the amounts scheduled to be paid by the Trustee from DRC Series 2 Charge revenues it has received. These payment amounts include principal plus interest, overcollateralization, and other ongoing costs.

Pacific Gas and Electric Company  
Attachment 2  
Page 2 of 5

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**Energy Recovery Bond Property Securitization Analysis**  
**Series 1**

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**Summary Bond Information**

<u>Class</u>	<u>Avg. Life</u>	<u>Size</u>	<u>Approx. Duration</u>	<u>Benchmark Description</u>	<u>Total Spread</u>	<u>Benchmark Yield</u>	<u>Total Yield</u>	<u>Quarterly Coupons</u>	<u>Expected Final Maturity</u>
1	-	-	-	EDSF	-1	3.358%	3.348%	3.320%	-
2	2.9992	384,684,147.00	2.78	Swaps	1	3.885%	3.895%	3.870%	6/25/2009
3	4.9991	320,000,000.00	4.45	Swaps	3	4.139%	4.169%	4.140%	9/25/2010
4	6.4989	468,000,000.00	5.57	Swaps	11	4.284%	4.394%	4.370%	6/25/2012
5	7.6756	184,864,000.00	6.40	Swaps	11	4.385%	4.495%	4.470%	12/25/2012

**Assumptions**

Expected Final Month Billing Period	95
Overcollateralization building evenly at the per quarter amount of :	304,494.19
Overcollateralization Target (in Future Dollars) by End Target Month:	9,439,320.00
Initial Deposit in Equity Account:	9,439,320.00
Servicing Fee (per annum):	0.090%
Trustee and Admin Fees (per annum):	105,000.00

**Base Case Collections Account Curves**

Collection Period	Overall
30 days	38.06%
60 days	54.87%
90 days	4.48%
120 days	1.04%
150 days	0.59%
180 days	0.70%
Uncollectible	0.260%

**Summary DRC Information**

Years	Overall DRC Charge Forecast (cents/kWh)
3/1/05	1 0.39312
	2 0.35001
	3 0.34916
	4 0.31515
	5 0.34349
	6 0.33388
	7 0.33112
	8 0.32760
	9 0.00000
	10 0.00000

**Pacific Gas and Electric Company**  
**Attachment 2**  
**Page 3 of 5**  
**Energy Recovery Bond Series 1**

Period	Date	Monthly Revenues	Collection Account	Servicing Fee	BOP OC Account	BOP SPE Account	Available Funds	A1 BOP Bal	A2 BOP Bal	A3 BOP Bal	A4 BOP Bal	A5 BOP Bal	Total BOP Bal
35	12/25/2007	24,545,498	96,564,132	424,769	3,349,436	9,439,320	96,091,564	-	384,684,147	320,000,000	468,000,000	184,864,000	1,357,548,147
36	1/25/2008	23,799,857	-	-	3,349,436	9,439,320	45,015,626	-	324,020,926	320,000,000	468,000,000	184,864,000	1,296,884,926
37	2/25/2008	23,176,712	-	-	3,349,436	9,439,320	68,192,338	-	324,020,926	320,000,000	468,000,000	184,864,000	1,296,884,926
38	3/25/2008	21,746,140	89,938,479	424,769	3,349,436	9,439,320	89,469,959	-	324,020,926	320,000,000	468,000,000	184,864,000	1,296,884,926
39	4/25/2008	21,088,036	-	-	3,653,930	9,439,320	39,132,473	-	266,525,556	320,000,000	468,000,000	184,864,000	1,239,389,556
40	5/25/2008	20,678,092	-	-	3,653,930	9,439,320	59,810,564	-	266,525,556	320,000,000	468,000,000	184,864,000	1,239,389,556
41	6/25/2008	21,093,062	80,903,626	424,769	3,653,930	9,439,320	80,435,107	-	266,525,556	320,000,000	468,000,000	184,864,000	1,239,389,556
42	7/25/2008	22,276,751	-	-	3,958,425	9,439,320	34,830,724	-	212,018,305	320,000,000	468,000,000	184,864,000	1,184,882,305
43	8/25/2008	23,971,921	-	-	3,958,425	9,439,320	58,802,645	-	212,018,305	320,000,000	468,000,000	184,864,000	1,184,882,305
44	9/25/2008	24,887,416	83,690,061	424,769	3,958,425	9,439,320	83,221,541	-	212,018,305	320,000,000	468,000,000	184,864,000	1,184,882,305
45	10/25/2008	24,120,266	-	-	4,262,919	9,439,320	30,512,677	-	148,035,702	320,000,000	468,000,000	184,864,000	1,120,899,702
46	11/25/2008	22,808,315	-	-	4,262,919	9,439,320	53,320,993	-	148,035,702	320,000,000	468,000,000	184,864,000	1,120,899,702
47	12/25/2008	22,045,612	75,366,604	424,769	4,262,919	9,439,320	74,898,085	-	148,035,702	320,000,000	468,000,000	184,864,000	1,120,899,702
48	1/25/2009	22,310,640	-	-	4,567,413	9,439,320	22,310,640	-	85,365,112	320,000,000	468,000,000	184,864,000	1,058,229,112
49	2/25/2009	23,200,296	-	-	4,567,413	9,439,320	45,510,935	-	85,365,112	320,000,000	468,000,000	184,864,000	1,058,229,112
50	3/25/2009	23,779,008	69,289,943	424,769	4,567,413	9,439,320	68,821,424	-	85,365,112	320,000,000	468,000,000	184,864,000	1,058,229,112
51	4/25/2009	23,204,243	-	-	2,337,961	9,439,320	23,204,243	-	25,630,899	320,000,000	468,000,000	184,864,000	998,494,899
52	5/25/2009	22,759,433	-	-	2,337,961	9,439,320	45,963,676	-	25,630,899	320,000,000	468,000,000	184,864,000	998,494,899
53	6/25/2009	23,260,996	69,224,673	424,769	2,337,961	9,439,320	68,756,153	-	25,630,899	320,000,000	468,000,000	184,864,000	998,494,899
54	7/25/2009	24,571,259	-	-	3,483,034	9,439,320	24,571,259	-	-	288,758,553	468,000,000	184,864,000	941,622,553
55	8/25/2009	26,349,834	-	-	3,483,034	9,439,320	50,921,093	-	-	288,758,553	468,000,000	184,864,000	941,622,553
56	9/25/2009	27,347,229	78,268,322	424,769	3,483,034	9,439,320	77,799,803	-	-	288,758,553	468,000,000	184,864,000	941,622,553
57	10/25/2009	26,609,495	-	-	4,743,750	9,439,320	26,609,495	-	-	222,386,872	468,000,000	184,864,000	875,250,872
58	11/25/2009	25,183,682	-	-	4,743,750	9,439,320	51,793,177	-	-	222,386,872	468,000,000	184,864,000	875,250,872
59	12/25/2009	24,331,834	76,125,011	424,769	4,743,750	9,439,320	75,656,492	-	-	222,386,872	468,000,000	184,864,000	875,250,872
60	1/25/2010	24,639,044	-	-	5,785,390	9,439,320	24,639,044	-	-	157,252,479	468,000,000	184,864,000	810,116,479
61	2/25/2010	24,551,408	-	-	5,785,390	9,439,320	49,190,452	-	-	157,252,479	468,000,000	184,864,000	810,116,479
62	3/25/2010	23,634,100	72,824,552	424,769	5,785,390	9,439,320	72,356,032	-	-	157,252,479	468,000,000	184,864,000	810,116,479
63	4/25/2010	22,920,452	-	-	6,089,884	9,439,320	23,849,778	-	-	94,936,586	468,000,000	184,864,000	747,800,586
64	5/25/2010	22,444,976	-	-	6,089,884	9,439,320	46,294,754	-	-	94,936,586	468,000,000	184,864,000	747,800,586
65	6/25/2010	22,923,128	69,217,883	424,769	6,089,884	9,439,320	68,749,363	-	-	94,936,586	468,000,000	184,864,000	747,800,586
66	7/25/2010	24,178,977	-	-	6,394,378	9,439,320	25,016,329	-	-	35,490,418	468,000,000	184,864,000	688,354,418
67	8/25/2010	25,887,180	-	-	6,394,378	9,439,320	50,903,509	-	-	35,490,418	468,000,000	184,864,000	688,354,418
68	9/25/2010	26,856,132	77,759,640	424,769	6,394,378	9,439,320	77,291,121	-	-	35,490,418	468,000,000	184,864,000	688,354,418
69	10/25/2010	26,169,794	-	-	6,698,872	9,439,320	26,653,932	-	-	-	434,534,010	184,864,000	619,398,010
70	11/25/2010	24,774,289	-	-	6,698,872	9,439,320	51,428,221	-	-	-	434,534,010	184,864,000	619,398,010
71	12/25/2010	23,928,469	75,356,690	424,769	6,698,872	9,439,320	74,888,171	-	-	-	434,534,010	184,864,000	619,398,010
72	1/25/2011	24,240,992	-	-	7,003,366	9,439,320	24,240,992	-	-	-	366,763,472	184,864,000	551,627,472
73	2/25/2011	24,350,970	-	-	7,003,366	9,439,320	48,591,962	-	-	-	366,763,472	184,864,000	551,627,472
74	3/25/2011	23,708,392	72,300,354	424,769	7,003,366	9,439,320	71,831,834	-	-	-	366,763,472	184,864,000	551,627,472
75	4/25/2011	23,000,383	-	-	7,307,861	9,439,320	23,378,442	-	-	-	301,686,938	184,864,000	486,550,938
76	5/25/2011	22,510,100	-	-	7,307,861	9,439,320	45,888,542	-	-	-	301,686,938	184,864,000	486,550,938
77	6/25/2011	22,982,686	68,871,228	424,769	7,307,861	9,439,320	68,402,709	-	-	-	301,686,938	184,864,000	486,550,938
78	7/25/2011	24,235,045	-	-	7,612,355	9,439,320	24,726,297	-	-	-	239,441,761	184,864,000	424,305,761
79	8/25/2011	25,931,461	-	-	7,612,355	9,439,320	50,657,758	-	-	-	239,441,761	184,864,000	424,305,761
80	9/25/2011	26,898,039	77,555,797	424,769	7,612,355	9,439,320	77,087,278	-	-	-	239,441,761	184,864,000	424,305,761
81	10/25/2011	26,228,100	-	-	7,916,849	9,439,320	26,523,112	-	-	-	167,635,746	184,864,000	352,499,746
82	11/25/2011	24,835,088	-	-	7,916,849	9,439,320	51,358,200	-	-	-	167,635,746	184,864,000	352,499,746
83	12/25/2011	23,986,694	75,344,894	424,769	7,916,849	9,439,320	74,876,375	-	-	-	167,635,746	184,864,000	352,499,746
84	1/25/2012	24,317,177	-	-	8,221,343	9,439,320	24,317,177	-	-	-	96,961,141	184,864,000	281,825,141
85	2/25/2012	24,414,161	-	-	8,221,343	9,439,320	48,731,338	-	-	-	96,961,141	184,864,000	281,825,141
86	3/25/2012	23,725,702	72,457,039	424,769	8,221,343	9,439,320	71,988,520	-	-	-	96,961,141	184,864,000	281,825,141
87	4/25/2012	23,002,357	-	-	8,525,837	9,439,320	23,496,637	-	-	-	28,896,551	184,864,000	213,760,551
88	5/25/2012	22,508,310	-	-	8,525,837	9,439,320	46,004,948	-	-	-	28,896,551	184,864,000	213,760,551
89	6/25/2012	22,971,800	68,976,748	424,769	8,525,837	9,439,320	68,508,228	-	-	-	28,896,551	184,864,000	213,760,551
90	7/25/2012	24,212,408	-	-	8,830,332	9,439,320	24,817,806	-	-	-	-	148,543,764	148,543,764
91	8/25/2012	25,899,638	-	-	8,830,332	9,439,320	50,717,444	-	-	-	-	148,543,764	148,543,764
92	9/25/2012	26,860,627	77,578,071	424,769	8,830,332	9,439,320	77,109,552	-	-	-	-	148,543,764	148,543,764
93	10/25/2012	26,207,440	-	-	9,134,826	9,439,320	26,551,194	-	-	-	-	73,742,437	73,742,437

**Pacific Gas and Electric Company**  
**Attachment 2**  
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**Energy Recovery Bond Property Securitization Analysis**  
**Series 2**

**Summary Bond Information**

<u>Class</u>	<u>Avg. Life</u>	<u>Size</u>	<u>Approx. Duration</u>	<u>Benchmark Description</u>	<u>Total Spread</u>	<u>Benchmark Yield</u>	<u>Total Yield</u>	<u>Quarterly Coupons</u>	<u>Expected Final Maturity</u>
1	2.0031	174,088,344.00	1.86	Swaps	-3	4.898%	4.868%	4.850%	6/25/2009
2	4.9985	372,000,000.00	4.33	Swaps	2	5.038%	5.058%	5.030%	3/25/2012
3	6.8276	121,461,000.00	5.67	Swaps	6	5.091%	5.151%	5.120%	12/25/2012

**Assumptions**

Expected Final Month Billing Period	84
Overcollateralization building evenly at the per quarter amount of :	156,381.67
Overcollateralization Target (in Future Dollars) by End Target Month:	4,222,305.00
Initial Deposit in Equity Account:	4,222,305.00
Servicing Fee (per annum):	0.090%
Trustee and Admin Fees (per annum):	35,000.00

**Base Case Collections Account Curves**

Collection Period	Overall
30 days	38.06%
60 days	54.87%
90 days	4.48%
120 days	1.04%
150 days	0.59%
180 days	0.70%
Uncollectible	0.260%

**Summary DRC Information**

Years	Overall DRC Charge Forecast (cents/kWh)
1/1/06	1 0.20915
1/1/07	2 0.16613
	3 0.16361
	4 0.17156
	5 0.16778
	6 0.16622
	7 0.16448
	8 0.00000
	9 0.00000
	10 0.00000

Pacific Gas and Electric Company

Attachment 2

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Energy Recovery Bond Series 2

Period	Date	Monthly Revenues	Collection Account	Servicing Fee	BOP OC Account	BOP SPE Account	Available Funds	A1 BOP Bal	A2 BOP Bal	A3 BOP Bal	Total BOP Bal
24	12/25/2007	11,674,647	44,113,058	190,004	1,094,672	4,222,305	43,914,304	174,088,344	372,000,000	121,461,000	667,549,344
25	1/25/2008	11,323,607	-	-	1,094,672	4,222,305	19,127,536	146,321,390	372,000,000	121,461,000	639,782,390
26	2/25/2008	11,387,350	-	-	1,094,672	4,222,305	30,514,886	146,321,390	372,000,000	121,461,000	639,782,390
27	3/25/2008	11,218,320	41,733,206	190,004	1,094,672	4,222,305	41,534,452	146,321,390	372,000,000	121,461,000	639,782,390
28	4/25/2008	10,923,959	-	-	1,251,053	4,222,305	17,437,842	119,463,950	372,000,000	121,461,000	612,924,950
29	5/25/2008	10,721,914	-	-	1,251,053	4,222,305	28,159,757	119,463,950	372,000,000	121,461,000	612,924,950
30	6/25/2008	10,943,360	39,103,116	190,004	1,251,053	4,222,305	38,904,362	119,463,950	372,000,000	121,461,000	612,924,950
31	7/25/2008	11,565,200	-	-	1,407,435	4,222,305	15,892,813	92,724,683	372,000,000	121,461,000	586,185,683
32	8/25/2008	12,445,265	-	-	1,407,435	4,222,305	28,338,077	92,724,683	372,000,000	121,461,000	586,185,683
33	9/25/2008	12,920,553	41,258,631	190,004	1,407,435	4,222,305	41,059,877	92,724,683	372,000,000	121,461,000	586,185,683
34	10/25/2008	12,522,279	-	-	1,563,817	4,222,305	14,420,179	61,075,974	372,000,000	121,461,000	554,536,974
35	11/25/2008	11,841,167	-	-	1,563,817	4,222,305	26,261,346	61,075,974	372,000,000	121,461,000	554,536,974
36	12/25/2008	11,445,202	37,706,548	190,004	1,563,817	4,222,305	37,507,794	61,075,974	372,000,000	121,461,000	554,536,974
37	1/25/2009	11,582,794	-	-	1,720,198	4,222,305	11,582,794	30,697,709	372,000,000	121,461,000	524,158,709
38	2/25/2009	11,863,722	-	-	1,720,198	4,222,305	23,446,516	30,697,709	372,000,000	121,461,000	524,158,709
39	3/25/2009	11,907,142	35,353,658	190,004	1,720,198	4,222,305	35,154,904	30,697,709	372,000,000	121,461,000	524,158,709
40	4/25/2009	11,599,956	-	-	1,407,504	4,222,305	11,599,956	1,834,921	372,000,000	121,461,000	495,295,921
41	5/25/2009	11,373,226	-	-	1,407,504	4,222,305	22,973,182	1,834,921	372,000,000	121,461,000	495,295,921
42	6/25/2009	11,621,192	34,594,374	190,004	1,407,504	4,222,305	34,395,620	1,834,921	372,000,000	121,461,000	495,295,921
43	7/25/2009	12,272,485	-	-	1,545,529	4,222,305	12,272,485	-	345,832,174	121,461,000	467,293,174
44	8/25/2009	13,160,821	-	-	1,545,529	4,222,305	25,433,306	-	345,832,174	121,461,000	467,293,174
45	9/25/2009	13,658,985	39,092,291	190,004	1,545,529	4,222,305	38,893,538	-	345,832,174	121,461,000	467,293,174
46	10/25/2009	13,290,513	-	-	1,661,768	4,222,305	13,290,513	-	312,958,416	121,461,000	434,419,416
47	11/25/2009	12,578,369	-	-	1,661,768	4,222,305	25,868,882	-	312,958,416	121,461,000	434,419,416
48	12/25/2009	12,152,901	38,021,782	190,004	1,661,768	4,222,305	37,823,029	-	312,958,416	121,461,000	434,419,416
49	1/25/2010	12,306,341	-	-	2,345,725	4,222,305	12,306,341	-	281,309,497	121,461,000	402,770,497
50	2/25/2010	12,290,305	-	-	2,345,725	4,222,305	24,596,647	-	281,309,497	121,461,000	402,770,497
51	3/25/2010	11,871,497	36,468,144	190,004	2,345,725	4,222,305	36,269,390	-	281,309,497	121,461,000	402,770,497
52	4/25/2010	11,516,324	-	-	2,502,107	4,222,305	12,236,219	-	251,008,551	121,461,000	372,469,551
53	5/25/2010	11,278,169	-	-	2,502,107	4,222,305	23,514,387	-	251,008,551	121,461,000	372,469,551
54	6/25/2010	11,518,888	35,033,275	190,004	2,502,107	4,222,305	34,834,522	-	251,008,551	121,461,000	372,469,551
55	7/25/2010	12,150,521	-	-	2,658,488	4,222,305	12,536,169	-	221,427,192	121,461,000	342,888,192
56	8/25/2010	13,008,934	-	-	2,658,488	4,222,305	25,545,103	-	221,427,192	121,461,000	342,888,192
57	9/25/2010	13,495,856	39,040,959	190,004	2,658,488	4,222,305	38,842,205	-	221,427,192	121,461,000	342,888,192
58	10/25/2010	13,150,955	-	-	2,707,354	4,222,305	13,150,955	-	186,973,000	121,461,000	308,434,000
59	11/25/2010	12,449,680	-	-	2,707,354	4,222,305	25,600,635	-	186,973,000	121,461,000	308,434,000
60	12/25/2010	12,024,635	37,625,270	190,004	2,707,354	4,222,305	37,426,516	-	186,973,000	121,461,000	308,434,000
61	1/25/2011	12,181,685	-	-	2,971,252	4,222,305	12,181,685	-	153,716,268	121,461,000	275,177,268
62	2/25/2011	12,232,184	-	-	2,971,252	4,222,305	24,413,869	-	153,716,268	121,461,000	275,177,268
63	3/25/2011	11,902,508	36,316,376	190,004	2,971,252	4,222,305	36,117,623	-	153,716,268	121,461,000	275,177,268
64	4/25/2011	11,546,505	-	-	3,127,633	4,222,305	12,084,068	-	121,780,273	121,461,000	243,241,273
65	5/25/2011	11,300,251	-	-	3,127,633	4,222,305	23,384,320	-	121,780,273	121,461,000	243,241,273
66	6/25/2011	11,537,416	34,921,736	190,004	3,127,633	4,222,305	34,722,982	-	121,780,273	121,461,000	243,241,273
67	7/25/2011	12,166,011	-	-	3,284,015	4,222,305	12,441,389	-	90,575,138	121,461,000	212,036,138
68	8/25/2011	13,017,613	-	-	3,284,015	4,222,305	25,459,002	-	90,575,138	121,461,000	212,036,138
69	9/25/2011	13,502,836	38,961,838	190,004	3,284,015	4,222,305	38,763,084	-	90,575,138	121,461,000	212,036,138
70	10/25/2011	13,166,526	-	-	3,275,519	4,222,305	13,166,526	-	54,497,241	121,461,000	175,958,241
71	11/25/2011	12,467,233	-	-	3,275,519	4,222,305	25,633,759	-	54,497,241	121,461,000	175,958,241
72	12/25/2011	12,041,338	37,675,097	190,004	3,275,519	4,222,305	37,476,343	-	54,497,241	121,461,000	175,958,241
73	1/25/2012	12,207,241	-	-	3,596,778	4,222,305	12,207,241	-	19,582,161	121,461,000	141,043,161
74	2/25/2012	12,256,731	-	-	3,596,778	4,222,305	24,463,972	-	19,582,161	121,461,000	141,043,161
75	3/25/2012	11,912,264	36,376,236	190,004	3,596,778	4,222,305	36,177,483	-	19,582,161	121,461,000	141,043,161
76	4/25/2012	11,549,179	-	-	3,753,160	4,222,305	12,128,692	-	-	107,402,519	107,402,519
77	5/25/2012	11,301,146	-	-	3,753,160	4,222,305	23,429,838	-	-	107,402,519	107,402,519
78	6/25/2012	11,533,871	34,963,709	190,004	3,753,160	4,222,305	34,764,956	-	-	107,402,519	107,402,519
79	7/25/2012	12,156,782	-	-	3,909,542	4,222,305	12,464,944	-	-	74,476,859	74,476,859
80	8/25/2012	13,003,922	-	-	3,909,542	4,222,305	25,468,865	-	-	74,476,859	74,476,859
81	9/25/2012	13,486,424	38,955,289	190,004	3,909,542	4,222,305	38,756,535	-	-	74,476,859	74,476,859
82	10/25/2012	13,158,466	-	-	3,907,881	4,222,305	13,158,466	-	-	36,671,966	36,671,966
83	11/25/2012	12,461,434	-	-	3,907,881	4,222,305	25,619,900	-	-	36,671,966	36,671,966
84	12/25/2012	12,034,646	37,654,546	190,004	3,907,881	4,222,305	37,455,792	-	-	36,671,966	36,671,966

**ATTACHMENT 3  
Advice 3172-E**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
26736-E	Preliminary Statement Part I--Rate Schedule Summary	26440-E
26737-E	Preliminary Statement Part DP--Dedicated Rate Component (DRC)	25666-E
26738-E	Table of Contents -- Preliminary Statements	26696-E
26739-E	Table of Contents -- Preliminary Statements	26444-E
26740-E	Table of Contents -- Title Page	26516-E



PRELIMINARY STATEMENT  
(Continued)

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

<u>Billed Component</u>	<u>Subcomponent</u>	<u>Applicability</u>	<u>Rate (per kWh)</u>	
Public Purpose Programs	Procurement Energy Efficiency Balancing Account	All rate schedules, all customers.	\$0.00172	
Generation	Procurement Transaction Auditing Account	All rate schedules, all bundled service customers.	\$0.00000	
Generation	Power Charge Collection Balancing Account (PCCBA)	Core rate schedules: residential, small light and power, agriculture, and streetlights, all bundled service customers.	\$0.02536	
Generation	Power Charge Collection Balancing Account (PCCBA)	Noncore rate schedules: all remaining schedules, all bundled service customers.	\$0.01847	
Generation	Energy Resource Recovery Account (ERRA)	All rate schedules, all bundled service customers.	\$0.03744	
Generation	DWR Franchise Fees	All rate schedules, all bundled service customers.	\$0.00020	
Generation	Regulatory Asset Tax Balancing Account (RATBA)	All rate schedules, all bundled service customers.	\$0.00000	
Generation	Headroom Account (HA)	All rate schedules, all bundled service customers.	\$0.00001	
Energy Cost Recovery Amount	Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 1	All rate schedules, all customers.	\$0.00315	(R)
Energy Cost Recovery Amount	Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 2	All rate schedules, all customers.	\$0.00164	(R)
Energy Cost Recovery Amount	Energy Recovery Bond Balancing Account	All rate schedules, all customers.	(\$0.00178)	
Power Charge Indifference Adjustment	DWR Franchise Fees	Non-bundled customers, where applicable	\$0.00004	

(Continued)



PRELIMINARY STATEMENT  
(Continued)

DP. DEDICATED RATE COMPONENT (DRC) (Cont'd.)

- 4. DRC CHARGE ADJUSTMENTS: PG&E will file a Routine True-Up Mechanism Advice Letter one or more times per year as identified in the IAL and the Financing Order to adjust the DRC charge for each series of ERBs. The purpose of the adjustment is to ensure that DRC charge revenues are sufficient to make remittances of DRC charge collections to the Bond Trustee in amounts sufficient to make scheduled payments and deposits required under the indenture pursuant to which the series of ERBs is issued. The adjustment will be based on the following: (1) the most recent test-year sales; (2) the test-year projected amortization schedule; (3) estimated administrative fees and expenses; (4) an adjustment to reflect collections from the prior period; and (5) changes to projected uncollectibles. The advice letter will be filed at least 15 days before the end of the quarter and will adjust the DRC charge for each series of ERBs issued and become effective on the 1st day of the following calendar quarter.

In addition to the routine revisions to be effective on January 1 each year, PG&E may also make changes to the DRC charge based on changes to the cash flow model not specified above. In this case, PG&E will file a Non-Routine True-Up Mechanism Advice Letter no later than 90 days before the end of any calendar quarter and request that the revised DRC charge become effective in 90 days at the beginning of the next calendar quarter.

- 5. DRC CHARGE:

	<u>(cents/kWh)</u>
ERB Series 1 .....	0.315 (R)
ERB Series 2.....	0.164 (R)

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**Preliminary Statements**

<b>SCHEDULE</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>
Part A	Description of Service Area and General Requirements .....	12081-12090, 17048-E
Part E	CPUC Reimbursement Fee .....	21604-E
Part G	Catastrophic Event Memorandum Account .....	18998, 11740-E
Part H	Interest .....	10579-E
Part I	Rate Schedule Summary .....	26403, <b>26736-E</b>
Part J	Income Tax Component of Contributions Provision .....	20380, 11503-E
Part K	Energy Commission Tax .....	24297-E
Part M	California Alternate Rates for Energy Account .....	26200-E
Part P	Customer Energy Efficiency Adjustment .....	24031-24032, 25583, 24034-E
Part Q	Competition Transition Charge Responsibility .....	14028-E
Part R	Affiliate Transfer Fees Account .....	24313-E
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