

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



December 13, 2007

Advice Letter 3124-E

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: November 1, 2007, Electric Rate Revisions Consolidating
TO9 Rates and a New CPUC Reimbursement Fee

Dear Mr. Cherry:

Advice Letter 3124-E is effective November 1, 2007.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Fax: 415.973.7226

September 21, 2007

Advice 3124-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: November 1, 2007, Electric Rate Revisions Consolidating TO9 rates and a New CPUC Reimbursement Fee

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. A summary of the revenue and average rate changes for bundled and direct access customers is included as Attachment 1 and the affected tariff sheets are listed on the enclosed Attachment 2.

Purpose

Pursuant to Resolution M-4819 and in compliance with approval by the Federal Energy Regulatory Commission (FERC) of the settlement of Transmission Owner (TO) 9 filing, PG&E hereby consolidates these rate changes and provides electric rate and tariff changes to become effective on November 1, 2007.

Background

In Resolution M-4819, the California Public Utilities Commission (CPUC) adopted a new CPUC Reimbursement Fee rate as of July 1, 2007. The revised rate, equal to \$0.00024 per kilowatt-hour, was implemented by Advice 3064-E, effective July 1, 2007, by revision to Preliminary Statement Part I, Rate Summary. Per Resolution, M-4819, however, the increase to retail rates to recover this expense was deferred to November 1, 2007, to coincide with the TO9 rate change. The increase in distribution revenues due to the CPUC Reimbursement Fee change is approximately \$10 million.

On August 8, 2006, PG&E filed Advice 2878-E pursuant to Commission Resolution E-3930 which provided notice of PG&E's TO9 filing at FERC in Docket No. ER06-1325-000. On April 14, 2007, the Commission approved Advice 2878-E with an effective date of March 1, 2007, consistent with FERC's acceptance of the TO9 rates subject to refund. PG&E consolidated this rate change with other retail rate changes that became effective on March 1, 2007, in PG&E advice 2975-E-A. On Thursday, June 7, 2007, FERC approved the uncontested settlement

regarding PG&E's TO9 filing in FERC Docket No. ER06-1325-000. The settlement approved in the TO9 filing results in a reduction of approximately \$46 million in TO9 rates. On June 19, 2007, in Advice 3067-E, PG&E filed notice of this settlement. By letter dated August 3, 2007, the CPUC approved Advice 3067-E.

This advice letter consolidates both rate changes for the increase to distribution rates for the CPUC Reimbursement Fee and the reduction to transmission rates for the TO9 settlement for a net reduction of about \$36 million in rates.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **October 11, 2007**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: ijn@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

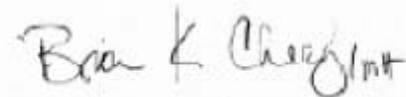
Effective Date

PG&E requests that this advice filing become effective on regular notice, **November 1, 2007**.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to Rose de la Torre at (415) 973-4716. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>



Vice President, Regulatory Relations

Attachments

cc: Service List

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

- ELC GAS
 PLC HEAT WATER

Contact Person: Megan Hughes

Phone #: (415) 973-1877

E-mail: mehr@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3124-E

Tier: 2

Subject of AL: November 1, 2007, Electric Rate Revisions Consolidating TO9 rates and a New CPUC Reimbursement Fee

Keywords (choose from CPUC listing): CPUC Reimbursement Fee.

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: November 1, 2007

No. of tariff sheets: 92

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Rate Schedules E-1, E-3, EM, ES, ESR, ET, E-6, E-7, E-A7, E-8, E-9, EL-1, EML, ESL, ESRL, ETL, EL-6, EL-7, EL-A7, EL-8, A-1, A-6, A-10, A-15, E-19, E-20, E-37, LS-1, LS-2, LS-3, TC-1, OL-1, S, E-ERA, AG-1, AG-R, AG-V, AG-4, AG-5, AG-ICE, and E-CPP

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

PACIFIC GAS AND ELECTRIC COMPANY
 Advice Letter 3124-E
 Attachment 1
 11-01-07 effective rates

BDLD RESULTS

Class/Schedule	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRBMA	DWR Bond	CTC	ECRA	Total Proposed Revenue
RESIDENTIAL																
E-1	\$3,806,139,581	\$1,781,029,092	\$206,906,586	\$232,859	-\$15,601,575	-\$1,164,297	\$1,628,425	\$1,348,429,873	\$185,128,265	\$6,281,069	\$147,197,154	-\$55,431,840	\$108,043,130	\$3,260,696	\$78,489,622	\$3,794,429,062
EL-1	\$490,174,065	\$209,070,226	\$50,309,392	\$56,620	-\$3,793,527	-\$283,099	\$396,233	\$157,245,491	\$33,462,644	\$1,528,329	\$35,783,718	-\$13,475,514	\$0	\$792,677	\$19,080,875	\$490,174,065
E-7	\$148,990,163	\$81,751,430	\$8,052,730	\$9,063	-\$607,208	-\$45,314	\$63,440	\$41,792,810	\$6,425,526	\$244,696	\$5,727,691	-\$2,156,947	\$3,889,662	\$126,879	\$3,054,164	\$148,328,621
E-8	\$211,703,491	\$141,820,085	\$8,677,871	\$9,766	-\$654,346	-\$48,832	\$68,364	\$41,377,488	\$7,070,841	\$263,692	\$6,172,336	-\$2,324,393	\$4,580,421	\$136,729	\$3,291,262	\$210,441,285
EL-8	\$10,464,431	\$5,067,563	\$1,214,523	\$1,367	-\$91,580	-\$6,834	\$9,568	\$2,503,838	\$710,769	\$36,905	\$863,857	-\$325,313	\$0	\$19,136	\$460,633	\$10,464,431
TOTAL RES	\$4,667,471,730	\$2,218,738,395	\$275,161,102	\$309,675	-\$20,748,235	-\$1,548,376	\$2,166,031	\$1,591,349,500	\$232,798,045	\$8,354,691	\$195,744,756	-\$73,714,006	\$116,513,213	\$4,336,118	\$104,376,555	\$4,653,837,463
SMALL L&P																
A-1	\$979,383,141	\$450,424,247	\$51,390,226	\$58,590	-\$3,925,543	-\$292,951	\$410,131	\$353,772,163	\$51,442,185	\$1,581,935	\$38,728,114	-\$14,530,367	\$27,439,047	\$820,263	\$19,744,893	\$977,062,935
A-6	\$341,845,232	\$193,413,212	\$21,760,750	\$24,806	-\$1,661,996	-\$124,030	\$173,641	\$78,432,508	\$17,364,141	\$669,760	\$16,396,711	-\$6,151,867	\$11,629,320	\$347,283	\$8,359,594	\$340,633,833
A-15	\$359,158	\$80,873	\$9,285	\$11	-\$709	-\$53	\$74	\$250,995	\$9,295	\$286	\$0	\$0	\$4,965	\$148	\$3,568	\$358,737
TC-1	\$6,337,612	\$1,129,365	\$315,046	\$359	-\$24,067	-\$1,796	\$2,514	\$4,393,583	\$211,217	\$9,699	\$0	\$0	\$168,471	\$5,029	\$121,055	\$6,330,474
TOTAL SMALL	\$1,327,925,143	\$645,047,697	\$73,475,305	\$83,766	-\$5,612,316	-\$418,830	\$586,361	\$436,849,250	\$69,026,838	\$2,261,679	\$55,124,825	-\$20,682,234	\$39,241,803	\$1,172,723	\$28,229,109	\$1,324,385,978
MEDIUM L&P																
A-10 T	\$634,227	\$504,415	\$42,406	\$52	-\$3,498	-\$261	\$307	\$8,812	\$34,923	\$1,409	\$0	\$0	\$24,483	\$731	\$17,592	\$631,373
A-10 P	\$15,321,676	\$10,358,353	\$1,003,048	\$1,114	-\$74,671	-\$5,572	\$7,260	\$2,267,208	\$758,974	\$30,091	\$1,717	-\$644	\$522,700	\$15,603	\$375,586	\$15,260,767
A-10 S	\$1,768,588,614	\$1,085,787,942	\$114,423,243	\$121,929	-\$8,169,226	-\$609,644	\$928,377	\$376,512,994	\$86,569,410	\$3,292,076	\$5,386,359	-\$2,020,903	\$57,094,897	\$1,707,002	\$41,089,987	\$1,762,014,444
TOTAL MEDIUM	\$1,784,544,517	\$1,096,650,711	\$115,468,698	\$123,095	-\$8,247,395	-\$615,477	\$835,944	\$378,789,014	\$87,363,307	\$3,323,577	\$5,388,076	-\$2,021,547	\$57,642,080	\$1,723,336	\$41,483,166	\$1,777,906,583
E-19 CLASS																
E-19 T	\$3,518,474	\$2,642,882	\$260,868	\$316	-\$21,173	-\$1,580	\$1,889	\$156,668	\$194,661	\$8,532	\$0	\$0	\$148,208	\$3,476	\$106,495	\$3,501,244
E-19 P	\$89,262,426	\$62,161,719	\$5,468,747	\$7,829	-\$524,555	-\$39,146	\$39,467	\$10,545,024	\$4,650,535	\$211,388	\$14,365	-\$5,390	\$3,671,887	\$86,121	\$2,638,435	\$88,926,427
E-19 S	\$1,125,954,786	\$695,758,165	\$57,603,245	\$86,423	-\$5,790,325	-\$432,114	\$416,786	\$245,000,692	\$56,088,373	\$2,333,415	\$1,899,258	-\$712,581	\$40,500,963	\$950,650	\$29,124,471	\$1,122,827,419
TOTAL E-19	\$1,218,735,686	\$760,562,766	\$63,332,859	\$94,568	-\$6,336,053	-\$472,840	\$458,142	\$255,702,384	\$60,933,570	\$2,553,335	\$1,913,623	-\$717,970	\$44,321,059	\$1,040,248	\$31,869,401	\$1,215,255,090
STREETLIGHTS																
STREETLIGHTS	\$69,409,767	\$24,054,412	\$2,022,386	\$4,096	-\$274,416	-\$12,287	\$16,383	\$37,695,432	\$2,468,173	\$110,586			\$1,920,913	\$8,192	\$1,380,272	\$69,394,141
STANDBY																
STANDBY T	\$25,549,792	\$13,257,200	\$5,191,153	\$2,363	-\$158,299	-\$33,077	\$21,264	\$3,442,756	\$1,533,374	\$63,792			\$1,108,093	\$16,539	\$796,220	\$25,241,377
STANDBY P	\$1,778,760	\$910,174	\$193,849	\$78	-\$5,225	-\$1,092	\$702	\$535,827	\$68,857	\$2,105			\$36,573	\$546	\$26,280	\$1,768,675
STANDBY S	\$2,436,465	\$1,352,507	\$261,013	\$113	-\$7,541	-\$1,576	\$1,013	\$635,207	\$87,230	\$3,039			\$52,788	\$788	\$37,931	\$2,422,512
TOTAL STANDBY	\$29,765,018	\$15,519,881	\$5,646,015	\$2,553	-\$171,065	-\$35,745	\$22,979	\$4,613,790	\$1,689,461	\$68,937			\$1,197,454	\$17,872	\$860,431	\$29,432,564
AGRICULTURE																
AG-1A	\$49,412,108	\$13,754,484	\$1,126,913	\$1,702	-\$114,067	-\$6,810	\$10,215	\$31,109,208	\$2,111,098	\$45,967			\$798,472	\$23,835	\$573,742	\$49,434,759
AG-RA	\$5,081,019	\$1,615,456	\$167,696	\$253	-\$16,974	-\$1,013	\$1,520	\$2,864,652	\$232,575	\$6,840			\$118,821	\$3,547	\$85,379	\$5,078,751
AG-VA	\$4,473,245	\$1,470,643	\$146,275	\$221	-\$14,806	-\$884	\$1,326	\$2,476,832	\$204,413	\$5,967			\$103,643	\$3,094	\$74,473	\$4,471,197
AG-4A	\$22,166,560	\$7,285,457	\$738,792	\$1,116	-\$74,781	-\$4,465	\$6,697	\$12,245,963	\$1,011,222	\$30,136			\$523,469	\$15,626	\$376,139	\$22,155,371
AG-5A	\$11,220,640	\$4,213,557	\$455,780	\$689	-\$46,135	-\$2,754	\$4,131	\$5,470,449	\$288,137	\$18,592			\$322,942	\$9,640	\$322,050	\$11,207,078
AG-1B	\$49,146,976	\$18,563,166	\$1,622,993	\$2,452	-\$164,281	-\$9,808	\$14,712	\$24,615,945	\$2,393,111	\$66,203			\$1,149,968	\$34,327	\$826,310	\$49,115,097
AG-RB	\$3,994,282	\$1,751,575	\$154,150	\$233	-\$15,603	-\$932	\$1,397	\$1,689,883	\$211,226	\$6,288			\$109,223	\$3,260	\$78,482	\$3,989,183
AG-VB	\$2,288,941	\$956,895	\$89,088	\$135	-\$9,018	-\$538	\$808	\$1,017,124	\$117,632	\$3,634			\$63,123	\$1,884	\$45,357	\$2,286,125
AG-4B	\$43,858,560	\$19,619,725	\$1,811,846	\$2,737	-\$183,397	-\$10,949	\$16,424	\$17,937,324	\$2,280,146	\$73,906			\$1,283,780	\$38,322	\$922,460	\$43,792,324
AG-4C	\$6,447,917	\$2,282,985	\$252,428	\$381	-\$25,551	-\$1,525	\$2,288	\$3,308,675	\$298,604	\$10,297			\$178,857	\$5,339	\$128,518	\$6,441,297
AG-5B	\$334,031,381	\$151,096,581	\$21,550,434	\$32,558	-\$2,181,359	-\$130,230	\$195,346	\$114,963,694	\$19,827,579	\$879,055			\$15,269,515	\$455,806	\$10,971,911	\$332,930,890
AG-5C	\$32,884,048	\$13,605,525	\$2,221,873	\$3,357	-\$224,901	-\$13,427	\$20,140	\$12,298,901	\$2,017,391	\$90,632			\$1,574,304	\$46,994	\$1,131,216	\$32,772,007
Total AGRA	\$92,353,573	\$28,339,598	\$2,635,456	\$3,982	-\$266,764	-\$15,926	\$23,889	\$54,167,104	\$4,087,445	\$107,502			\$1,867,347	\$55,742	\$1,341,782	\$92,347,156
Total AGRB	\$472,652,106	\$207,876,453	\$27,702,813	\$41,852	-\$2,804,110	-\$167,410	\$251,114	\$175,831,547	\$27,145,690	\$1,130,014			\$19,628,770	\$585,933	\$14,104,255	\$471,326,922
TOTAL AGR	\$565,005,679	\$236,216,051	\$30,338,269	\$45,834	-\$3,070,874	-\$183,336	\$275,004	\$229,998,651	\$31,233,135	\$1,237,516			\$21,496,116	\$641,675	\$15,446,037	\$563,674,079
E-20 CLASS																
E-20 T	\$312,891,072	\$247,532,453	\$25,409,686	\$38,431	-\$2,574,851	-\$153,722	\$169,531	-\$8,764,807	\$17,216,912	\$1,037,626			\$18,023,955	\$307,445	\$12,951,115	\$311,193,774
E-20 P	\$467,108,368	\$327,919,990	\$29,475,294	\$43,456	-\$2,911,561	-\$173,825	\$198,027	\$50,118,489	\$24,031,243	\$1,173,316			\$20,380,927	\$391,105	\$14,644,718	\$465,291,179
E-20 S	\$323,089,013	\$193,122,852	\$18,278,164	\$25,594	-\$1,714,820	-\$102,377	\$123,159	\$12,815,376	\$15,945,266	\$691,047			\$12,003,739	\$281,538	\$8,625,288	\$322,094,822
TOTAL E-20	\$1,103,088,453	\$768,575,295	\$73,163,144	\$107,481	-\$7,201,232	-\$429,924	\$490,716	\$116,169,058	\$57,193,420	\$2,901,989			\$50,408,621	\$980,088	\$36,221,120	\$1,098,579,775
SYSTEM																
SYSTEM	\$10,765,945,992	\$5,765,365,208	\$638,607,778	\$771,068	-\$51,661,585	-\$3,716,814	\$4,851,559	\$3,051,167,079	\$542,705,949	\$20,812,309	\$258,171,280	-\$97,135,758	\$332,741,258	\$9,920,251	\$259,866,090	\$10,732,465,673

PACIFIC GAS AND ELECTRIC COMPANY
 Advice Letter 3124-E
 Attachment 1
 11-01-07 effective rates

BDDL RESULTS	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBA Rates	ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																		
E-1	23,290,688,886	\$0.16342	\$0.07647	\$0.00888	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.05790	\$0.00795	\$0.00027	\$0.00632	-\$0.00238	\$0.00464	\$0.00014	\$0.00337	\$0.16292	-0.3%
EL-1	5,661,980,690	\$0.08657	\$0.03693	\$0.00889	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.02777	\$0.00591	\$0.00027	\$0.00632	-\$0.00238	\$0.00000	\$0.00014	\$0.00337	\$0.08657	0.0%
E-7	906,280,153	\$0.16440	\$0.09021	\$0.00889	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.04611	\$0.00709	\$0.00027	\$0.00632	-\$0.00238	\$0.00429	\$0.00014	\$0.00337	\$0.16367	-0.4%
E-8	976,635,505	\$0.21677	\$0.14521	\$0.00889	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.04237	\$0.00724	\$0.00027	\$0.00632	-\$0.00238	\$0.00469	\$0.00014	\$0.00337	\$0.21548	-0.6%
EL-8	136,686,280	\$0.07656	\$0.03707	\$0.00889	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.01832	\$0.00520	\$0.00027	\$0.00632	-\$0.00238	\$0.00000	\$0.00014	\$0.00337	\$0.07656	0.0%
TOTAL RES	30,972,271,513	\$0.15070	\$0.07164	\$0.00888	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.05138	\$0.00752	\$0.00027	\$0.00632	-\$0.00238	\$0.00376	\$0.00014	\$0.00337	\$0.15026	-0.3%
SMALL L&P																		
A-1	5,859,018,823	\$0.16716	\$0.07688	\$0.00877	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.06038	\$0.00878	\$0.00027	\$0.00661	-\$0.00248	\$0.00468	\$0.00014	\$0.00337	\$0.16676	-0.2%
A-6	2,480,591,624	\$0.13781	\$0.07797	\$0.00877	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.03162	\$0.00700	\$0.00027	\$0.00661	-\$0.00248	\$0.00469	\$0.00014	\$0.00337	\$0.13732	-0.4%
A-15	1,058,611	\$0.33927	\$0.07640	\$0.00877	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.23710	\$0.00878	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.33887	-0.1%
TC-1	35,921,271	\$0.17643	\$0.03144	\$0.00877	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.12231	\$0.00588	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.17623	-0.1%
TOTAL SMALL	8,376,590,328	\$0.15853	\$0.07701	\$0.00877	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.05215	\$0.00824	\$0.00027	\$0.00658	-\$0.00247	\$0.00468	\$0.00014	\$0.00337	\$0.15811	-0.3%
MEDIUM L&P																		
A-10 T	5,220,192	\$0.12149	\$0.09663	\$0.00812	\$0.00001	-\$0.00067	-\$0.00005	\$0.00006	\$0.00169	\$0.00669	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.12095	-0.5%
A-10 P	111,449,906	\$0.13748	\$0.09294	\$0.00900	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.02034	\$0.00681	\$0.00027	\$0.00002	-\$0.00001	\$0.00469	\$0.00014	\$0.00337	\$0.13693	-0.4%
A-10 S	12,192,874,607	\$0.14505	\$0.08905	\$0.00938	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.03088	\$0.00710	\$0.00027	\$0.00044	-\$0.00017	\$0.00468	\$0.00014	\$0.00337	\$0.14451	-0.4%
TOTAL MEDIUM	12,309,544,705	\$0.14497	\$0.08909	\$0.00938	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.03077	\$0.00710	\$0.00027	\$0.00044	-\$0.00016	\$0.00468	\$0.00014	\$0.00337	\$0.14443	-0.4%
E-19 CLASS																		
E-19 T	31,600,887	\$0.11134	\$0.08363	\$0.00826	\$0.00001	-\$0.00067	-\$0.00005	\$0.00006	\$0.00496	\$0.00616	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00011	\$0.00337	\$0.11080	-0.5%
E-19 P	782,918,431	\$0.11401	\$0.07940	\$0.00699	\$0.00001	-\$0.00067	-\$0.00005	\$0.00005	\$0.01347	\$0.00594	\$0.00027	\$0.00002	-\$0.00001	\$0.00469	\$0.00011	\$0.00337	\$0.11358	-0.4%
E-19 S	8,642,276,209	\$0.13028	\$0.08051	\$0.00667	\$0.00001	-\$0.00067	-\$0.00005	\$0.00005	\$0.02835	\$0.00649	\$0.00027	\$0.00022	-\$0.00008	\$0.00469	\$0.00011	\$0.00337	\$0.12992	-0.3%
TOTAL E-19	9,456,795,527	\$0.12887	\$0.08042	\$0.00670	\$0.00001	-\$0.00067	-\$0.00005	\$0.00005	\$0.02704	\$0.00644	\$0.00027	\$0.00020	-\$0.00008	\$0.00469	\$0.00011	\$0.00337	\$0.12851	-0.3%
STREETLIGHTS	409,576,233	\$0.16947	\$0.05873	\$0.00494	\$0.00001	-\$0.00067	-\$0.00003	\$0.00004	\$0.09204	\$0.00603	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00002	\$0.00337	\$0.16943	0.0%
STANDBY																		
STANDBY T	236,267,137	\$0.10814	\$0.05611	\$0.02197	\$0.00001	-\$0.00067	-\$0.00014	\$0.00009	\$0.01457	\$0.00649	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00007	\$0.00337	\$0.10683	-1.2%
STANDBY P	7,798,130	\$0.22810	\$0.11672	\$0.02486	\$0.00001	-\$0.00067	-\$0.00014	\$0.00009	\$0.06871	\$0.00983	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00007	\$0.00337	\$0.22681	-0.6%
STANDBY S	11,255,434	\$0.21647	\$0.12016	\$0.02319	\$0.00001	-\$0.00067	-\$0.00014	\$0.00009	\$0.05644	\$0.00775	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00007	\$0.00337	\$0.21523	-0.6%
TOTAL STANDBY	255,320,701	\$0.11658	\$0.06079	\$0.02211	\$0.00001	-\$0.00067	-\$0.00014	\$0.00009	\$0.01807	\$0.00662	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00007	\$0.00337	\$0.11528	-1.1%
AGRICULTURE																		
AG-1A	170,249,839	\$0.29023	\$0.08079	\$0.00662	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.18273	\$0.01240	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.29037	0.0%
AG-RA	25,334,938	\$0.20055	\$0.06376	\$0.00662	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.11307	\$0.00918	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.20046	0.0%
AG-VA	22,098,704	\$0.20242	\$0.06655	\$0.00662	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.11208	\$0.00925	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.20233	0.0%
AG-4A	111,613,915	\$0.19860	\$0.06527	\$0.00662	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.10972	\$0.00906	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.19850	-0.1%
AG-5A	68,857,552	\$0.16295	\$0.06119	\$0.00662	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.07945	\$0.00767	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.16276	-0.1%
AG-1B	245,195,760	\$0.20044	\$0.07571	\$0.00662	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.10039	\$0.00976	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.20031	-0.1%
AG-RB	23,288,446	\$0.17151	\$0.07521	\$0.00662	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.07256	\$0.00907	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.17129	-0.1%
AG-VB	13,459,093	\$0.17007	\$0.07110	\$0.00662	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.07557	\$0.00874	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.16986	-0.1%
AG-4B	273,727,029	\$0.16023	\$0.07168	\$0.00662	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.06553	\$0.00833	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.15999	-0.2%
AG-4C	38,135,903	\$0.16908	\$0.05986	\$0.00662	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.08676	\$0.00783	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.16890	-0.1%
AG-5B	3,255,760,081	\$0.10260	\$0.04641	\$0.00662	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.03531	\$0.00609	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.10226	-0.3%
AG-5C	335,672,436	\$0.09796	\$0.04053	\$0.00662	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.03664	\$0.00601	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.09763	-0.3%
Total AGRA	398,154,948	\$0.23195	\$0.07118	\$0.00662	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.13605	\$0.01027	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.23194	0.0%
Total AGRB	4,185,238,747	\$0.11293	\$0.04967	\$0.00662	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.04201	\$0.00649	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.11262	-0.3%
TOTAL AGR	4,583,393,695	\$0.12327	\$0.05154	\$0.00662	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.05018	\$0.00681	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.12298	-0.2%
E-20 CLASS																		
E-20 T	3,843,060,766	\$0.08142	\$0.06441	\$0.00661	\$0.00001	-\$0.00067	-\$0.00004	\$0.00004	-\$0.00228	\$0.00448	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00008	\$0.00337	\$0.08098	-0.5%
E-20 P	4,345,613,522	\$0.10749	\$0.07546	\$0.00678	\$0.00001	-\$0.00067	-\$0.00004	\$0.00005	\$0.01153	\$0.00553	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00009	\$0.00337	\$0.10707	-0.4%
E-20 S	2,559,432,544	\$0.12623	\$0.07546	\$0.00714	\$0.00001	-\$0.00067	-\$0.00004	\$0.00005	\$0.02923	\$0.00623	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00011	\$0.00337	\$0.12585	-0.3%
TOTAL E-20	10,748,106,832																	

PACIFIC GAS AND ELECTRIC COMPANY
Advice Letter 3124-E
Attachment 1
11-01-07 effective rates

DA RESULTS	Total Revenue At Present	TO Revenue	TAC Revenue	TRBAA Revenue	ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRB	DWR Bond	Proposed CTC	ECRA	PCIA	Total Proposed Revenue
RESIDENTIAL																
E-1	\$3,249,380	\$348,855	\$393	-\$26,305	-\$1,963	\$2,748	\$2,284,233	\$312,127	\$10,601	\$248,131	-\$93,442	\$8,827	\$5,497	\$132,311	-\$188	\$3,231,825
EL-1	\$392,233	\$68,895	\$78	-\$5,195	-\$388	\$543	\$218,522	\$45,824	\$2,093	\$49,003	-\$18,454	\$0	\$1,086	\$26,130	\$0	\$388,136
E-7	\$248,113	\$30,410	\$34	-\$2,293	-\$171	\$240	\$165,371	\$24,265	\$924	\$21,630	-\$8,145	\$2,336	\$479	\$11,534	-\$50	\$246,564
E-8	\$188,192	\$26,124	\$29	-\$1,970	-\$147	\$206	\$117,221	\$21,286	\$794	\$18,581	-\$6,997	\$1,358	\$412	\$9,908	-\$29	\$186,775
EL-8	<u>\$23,769</u>	<u>\$5,164</u>	<u>\$6</u>	<u>-\$389</u>	<u>-\$29</u>	<u>\$41</u>	<u>\$11,142</u>	<u>\$3,022</u>	<u>\$157</u>	<u>\$3,673</u>	<u>-\$1,383</u>	<u>\$0</u>	<u>\$81</u>	<u>\$1,959</u>	<u>\$0</u>	<u>\$23,444</u>
TOTAL RES	\$4,101,686	\$479,449	\$540	-\$36,152	-\$2,698	\$3,777	\$2,796,488	\$406,525	\$14,569	\$341,019	-\$128,422	\$12,522	\$7,554	\$181,841	-\$267	\$4,076,744
SMALL L&P																
A-1	\$2,774,565	\$283,485	\$323	-\$21,656	-\$1,616	\$2,263	\$1,814,151	\$283,794	\$8,727	\$213,654	-\$80,160	\$148,518	\$4,525	\$108,928	-\$3,167	\$2,761,768
A-6	\$3,111,631	\$461,169	\$526	-\$35,230	-\$2,629	\$3,681	\$1,653,829	\$368,075	\$14,197	\$347,568	-\$130,404	\$225,465	\$7,361	\$177,202	-\$4,807	\$3,086,002
A-15	\$480	\$22	\$0	-\$2	\$0	\$0	\$428	\$22	\$1	\$0	\$0	\$0	\$0	\$8	\$0	\$479
TC-1																
TOTAL SMALL	\$5,886,676	\$744,676	\$849	-\$56,888	-\$4,245	\$5,944	\$3,468,408	\$651,890	\$22,925	\$561,221	-\$210,564	\$373,982	\$11,887	\$286,138	-\$7,974	\$5,848,249
MEDIUM L&P																
A-10 T																\$0
A-10 P	\$95,013	\$14,409	\$23	-\$1,537	-\$115	\$104	\$46,208	\$15,625	\$619	\$417	-\$156	\$10,761	\$321	\$7,732	-\$229	\$94,181
A-10 S	<u>\$67,020,657</u>	<u>\$9,679,045</u>	<u>\$14,452</u>	<u>-\$968,289</u>	<u>-\$72,260</u>	<u>\$70,081</u>	<u>\$35,318,808</u>	<u>\$10,260,970</u>	<u>\$390,206</u>	<u>\$122,150</u>	<u>-\$45,830</u>	<u>\$6,778,021</u>	<u>\$202,329</u>	<u>\$4,870,348</u>	<u>-\$144,521</u>	<u>\$66,475,511</u>
TOTAL MEDIUM	\$67,115,670	\$9,693,454	\$14,475	-\$969,826	-\$72,375	\$70,185	\$35,365,015	\$10,276,595	\$390,825	\$122,567	-\$45,986	\$6,788,782	\$202,650	\$4,878,080	-\$144,750	\$66,569,692
E-19 CLASS																
E-19 T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
E-19 P	\$4,945,419	\$942,640	\$1,484	-\$99,445	-\$7,421	\$6,825	\$1,919,505	\$881,642	\$40,075	\$0	\$0	\$696,112	\$16,327	\$500,191	-\$10,390	\$4,887,546
E-19 S	<u>\$64,287,917</u>	<u>\$7,895,925</u>	<u>\$14,008</u>	<u>-\$938,561</u>	<u>-\$70,042</u>	<u>\$57,170</u>	<u>\$36,225,661</u>	<u>\$9,091,432</u>	<u>\$378,226</u>	<u>\$84,851</u>	<u>-\$31,835</u>	<u>\$6,378,303</u>	<u>\$154,092</u>	<u>\$4,720,821</u>	<u>-\$95,199</u>	<u>\$63,864,852</u>
TOTAL E-19	\$69,233,337	\$8,838,565	\$15,493	-\$1,038,005	-\$77,463	\$63,995	\$38,145,166	\$9,973,074	\$418,301	\$84,851	-\$31,835	\$7,074,415	\$170,419	\$5,221,012	-\$105,588	\$68,752,399
AGRICULTURE																
AG-1A	\$45,036	\$1,703	\$3	-\$172	-\$10	\$15	\$38,183	\$3,191	\$69	\$0	\$0	\$1,186	\$36	\$867	-\$25	\$45,045
AG-RA																
AG-VA	\$10,060	\$400	\$1	-\$40	-\$2	\$4	\$8,635	\$559	\$16	\$0	\$0	\$283	\$8	\$204	-\$6	\$10,060
AG-4A	\$17,080	\$1,268	\$2	-\$128	-\$8	\$11	\$12,660	\$1,736	\$52	\$0	\$0	\$786	\$27	\$646	-\$17	\$17,036
AG-5A	\$6,539	\$446	\$1	-\$45	-\$3	\$4	\$5,040	\$517	\$18	\$0	\$0	\$316	\$9	\$227	-\$7	\$6,524
AG-1B	\$12,175	\$548	\$1	-\$55	-\$3	\$5	\$10,172	\$807	\$22	\$0	\$0	\$388	\$12	\$279	-\$8	\$12,167
AG-RB																
AG-VB	\$1,361	\$12	\$0	-\$1	\$0	\$0	\$1,323	\$15	\$0	\$0	\$0	\$8	\$0	\$6	\$0	\$1,363
AG-4B	\$796,323	\$94,906	\$143	-\$9,607	-\$574	\$860	\$466,411	\$119,436	\$3,871	\$0	\$0	\$67,157	\$2,007	\$48,319	-\$1,432	\$791,500
AG-4C																
AG-5B	\$1,892,170	\$336,610	\$509	-\$34,072	-\$2,034	\$3,051	\$832,770	\$309,699	\$13,731	\$0	\$0	\$238,289	\$7,120	\$171,377	-\$5,081	\$1,871,968
AG-5C	\$179,543	\$21,124	\$32	-\$2,138	-\$128	\$191	\$113,504	\$19,180	\$862	\$0	\$0	\$14,968	\$447	\$10,755	-\$319	\$178,478
Total AGRA	\$78,714	\$3,818	\$6	-\$386	-\$23	\$35	\$64,517	\$6,003	\$156	\$0	\$0	\$2,572	\$81	\$1,944	-\$55	\$78,666
Total AGRB	<u>\$2,881,572</u>	<u>\$453,200</u>	<u>\$685</u>	<u>-\$45,873</u>	<u>-\$2,739</u>	<u>\$4,108</u>	<u>\$1,424,180</u>	<u>\$449,139</u>	<u>\$18,486</u>	<u>\$0</u>	<u>\$0</u>	<u>\$320,811</u>	<u>\$9,585</u>	<u>\$230,736</u>	<u>-\$6,840</u>	<u>\$2,855,477</u>
TOTAL AGR	\$2,960,286	\$457,017	\$690	-\$46,260	-\$2,762	\$4,143	\$1,488,697	\$455,141	\$18,642	\$0	\$0	\$323,383	\$9,666	\$232,680	-\$6,895	\$2,934,143
E-20 CLASS																
E-20 T	\$24,578,190	\$9,780,283	\$17,723	-\$1,187,472	-\$70,894	\$66,101	-\$6,408,064	\$9,200,032	\$554,466	\$0	\$0	\$6,164,755	\$135,697	\$5,716,252	-\$52,578	\$23,916,304
E-20 P	\$52,297,593	\$10,269,542	\$17,325	-\$1,160,783	-\$69,300	\$69,408	\$18,399,187	\$9,634,413	\$470,396	\$0	\$0	\$8,125,480	\$155,926	\$5,838,565	-\$8,626	\$51,663,533
E-20 S	<u>\$30,935,494</u>	<u>\$3,799,137</u>	<u>\$6,456</u>	<u>-\$432,546</u>	<u>-\$25,824</u>	<u>\$25,677</u>	<u>\$17,486,169</u>	<u>\$4,452,341</u>	<u>\$192,959</u>	<u>\$0</u>	<u>\$0</u>	<u>\$3,027,822</u>	<u>\$71,015</u>	<u>\$2,175,642</u>	<u>-\$45,191</u>	<u>\$30,733,657</u>
TOTAL E-20	\$107,811,277	\$23,848,963	\$41,504	-\$2,780,800	-\$166,018	\$161,186	\$29,477,293	\$23,286,785	\$1,217,821	\$0	\$0	\$17,318,058	\$362,638	\$13,730,459	-\$184,395	\$106,313,494
SYSTEM	\$257,108,932	\$44,062,124	\$73,551	-\$4,927,932	-\$325,561	\$309,230	\$110,741,068	\$45,050,011	\$2,083,083	\$1,109,658	-\$416,807	\$31,891,141	\$764,815	\$24,530,209	-\$449,869	\$254,494,720

PACIFIC GAS AND ELECTRIC COMPANY
 Advice Letter 3124-E
 Attachment 1
 11-01-07 effective rates

DA RESULTS	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																		
E-1	39,261,298	\$0.08276	\$0.00889	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.05818	\$0.00795	\$0.00027	\$0.00632	-\$0.00238	\$0.00022	\$0.00014	\$0.00337	\$0.00000	\$0.08232	-0.5%
EL-1	7,753,653	\$0.05059	\$0.00889	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.02818	\$0.00591	\$0.00027	\$0.00632	-\$0.00238	\$0.00000	\$0.00014	\$0.00337	\$0.00000	\$0.05006	-1.0%
E-7	3,422,478	\$0.07250	\$0.00889	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.04832	\$0.00709	\$0.00027	\$0.00632	-\$0.00238	\$0.00068	\$0.00014	\$0.00337	-\$0.00001	\$0.07204	-0.6%
E-8	2,940,038	\$0.06401	\$0.00889	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.03987	\$0.00724	\$0.00027	\$0.00632	-\$0.00238	\$0.00046	\$0.00014	\$0.00337	-\$0.00001	\$0.06353	-0.8%
EL-8	581,217	\$0.04090	\$0.00889	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.01917	\$0.00520	\$0.00027	\$0.00632	-\$0.00238	\$0.00000	\$0.00014	\$0.00337	\$0.00000	\$0.04034	-1.4%
TOTAL RES	53,958,684	\$0.07602	\$0.00889	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.05183	\$0.00753	\$0.00027	\$0.00632	-\$0.00238	\$0.00023	\$0.00014	\$0.00337	\$0.00000	\$0.07555	-0.6%
SMALL L&P																		
A-1	32,322,780	\$0.08584	\$0.00877	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.05613	\$0.00878	\$0.00027	\$0.00661	-\$0.00248	\$0.00459	\$0.00014	\$0.00337	-\$0.00010	\$0.08544	-0.5%
A-6	52,582,076	\$0.05918	\$0.00877	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.03145	\$0.00700	\$0.00027	\$0.00661	-\$0.00248	\$0.00429	\$0.00014	\$0.00337	-\$0.00009	\$0.05869	-0.8%
A-15	2,499	\$0.19213	\$0.00877	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.17104	\$0.00878	\$0.00027	\$0.00000	\$0.00000	\$0.00000	\$0.00014	\$0.00337	\$0.00000	\$0.19173	-0.2%
TC-1																		
TOTAL SMALL	84,907,355	\$0.06933	\$0.00877	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.04085	\$0.00768	\$0.00027	\$0.00661	-\$0.00248	\$0.00440	\$0.00014	\$0.00337	-\$0.00009	\$0.06888	-0.7%
MEDIUM L&P																		
A-10 T																		
A-10 P	2,294,388	\$0.04141	\$0.00628	\$0.00001	-\$0.00067	-\$0.00005	\$0.00005	\$0.02014	\$0.00681	\$0.00027	\$0.00018	-\$0.00007	\$0.00469	\$0.00014	\$0.00337	-\$0.00010	\$0.04105	-0.9%
A-10 S	1,445,207,059	\$0.04637	\$0.00670	\$0.00001	-\$0.00067	-\$0.00005	\$0.00005	\$0.02444	\$0.00710	\$0.00027	\$0.00008	-\$0.00003	\$0.00469	\$0.00014	\$0.00337	-\$0.00010	\$0.04600	-0.8%
TOTAL MEDIUM	1,447,501,447	\$0.04637	\$0.00670	\$0.00001	-\$0.00067	-\$0.00005	\$0.00005	\$0.02443	\$0.00710	\$0.00027	\$0.00008	-\$0.00003	\$0.00469	\$0.00014	\$0.00337	-\$0.00010	\$0.04599	-0.8%
E-19 CLASS																		
E-19 T	0																	
E-19 P	148,424,655	\$0.03332	\$0.00635	\$0.00001	-\$0.00067	-\$0.00005	\$0.00005	\$0.01293	\$0.00594	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00011	\$0.00337	-\$0.00007	\$0.03293	-1.2%
E-19 S	1,400,836,948	\$0.04589	\$0.00564	\$0.00001	-\$0.00067	-\$0.00005	\$0.00004	\$0.02586	\$0.00649	\$0.00027	\$0.00006	-\$0.00002	\$0.00455	\$0.00011	\$0.00337	-\$0.00007	\$0.04559	-0.7%
TOTAL E-19	1,549,261,603	\$0.04469	\$0.00571	\$0.00001	-\$0.00067	-\$0.00005	\$0.00004	\$0.02462	\$0.00644	\$0.00027	\$0.00005	-\$0.00002	\$0.00457	\$0.00011	\$0.00337	-\$0.00007	\$0.04438	-0.7%
AGRICULTURE																		
AG-1A	257,312	\$0.17502	\$0.00662	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.14839	\$0.01240	\$0.00027	\$0.00000	\$0.00000	\$0.00461	\$0.00014	\$0.00337	-\$0.00010	\$0.17506	0.0%
AG-RA																		
AG-VA	60,411	\$0.16652	\$0.00662	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.14293	\$0.00925	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	-\$0.00010	\$0.16653	0.0%
AG-4A	191,607	\$0.08914	\$0.00662	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.06607	\$0.00906	\$0.00027	\$0.00000	\$0.00000	\$0.00410	\$0.00014	\$0.00337	-\$0.00009	\$0.08891	-0.3%
AG-5A	67,427	\$0.09698	\$0.00662	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.07474	\$0.00767	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	-\$0.00010	\$0.09676	-0.2%
AG-1B	82,725	\$0.14718	\$0.00662	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.12297	\$0.00976	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	-\$0.00010	\$0.14708	-0.1%
AG-RB																		
AG-VB	1,751	\$0.77720	\$0.00662	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.75524	\$0.00874	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	-\$0.00010	\$0.77833	0.1%
AG-4B	14,338,097	\$0.05554	\$0.00662	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.03253	\$0.00833	\$0.00027	\$0.00000	\$0.00000	\$0.00468	\$0.00014	\$0.00337	-\$0.00010	\$0.05520	-0.6%
AG-4C																		
AG-5B	50,853,764	\$0.03721	\$0.00662	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.01638	\$0.00609	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	-\$0.00010	\$0.03681	-1.1%
AG-5C	3,191,398	\$0.05626	\$0.00662	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.03557	\$0.00601	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	-\$0.00010	\$0.05592	-0.6%
Total AGRA	576,757	\$0.13648	\$0.00662	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.11186	\$0.01041	\$0.00027	\$0.00000	\$0.00000	\$0.00446	\$0.00014	\$0.00337	-\$0.00010	\$0.13639	-0.1%
Total AGRB	68,467,736	\$0.04209	\$0.00662	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.02080	\$0.00656	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	-\$0.00010	\$0.04171	-0.9%
TOTAL AGR	69,044,493	\$0.04288	\$0.00662	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.02156	\$0.00659	\$0.00027	\$0.00000	\$0.00000	\$0.00468	\$0.00014	\$0.00337	-\$0.00010	\$0.04250	-0.9%
E-20 CLASS																		
E-20 T	2,053,578,563	\$0.01197	\$0.00476	\$0.00001	-\$0.00058	-\$0.00003	\$0.00003	-\$0.00312	\$0.00448	\$0.00027	\$0.00000	\$0.00000	\$0.00300	\$0.00007	\$0.00278	-\$0.00003	\$0.01165	-2.7%
E-20 P	1,742,208,437	\$0.03002	\$0.00589	\$0.00001	-\$0.00067	-\$0.00004	\$0.00004	\$0.01056	\$0.00553	\$0.00027	\$0.00000	\$0.00000	\$0.00466	\$0.00009	\$0.00335	-\$0.00005	\$0.02965	-1.2%
E-20 S	714,661,417	\$0.04329	\$0.00532	\$0.00001	-\$0.00061	-\$0.00004	\$0.00004	\$0.02447	\$0.00623	\$0.00027	\$0.00000	\$0.00000	\$0.00424	\$0.00010	\$0.00304	-\$0.00006	\$0.04300	-0.7%
TOTAL E-20	4,510,448,417	\$0.02390	\$0.00529	\$0.00001	-\$0.00062	-\$0.00004	\$0.00004	\$0.00654	\$0.00516	\$0.00027	\$0.00000	\$0.00000	\$0.00384	\$0.00008	\$0.00304	-\$0.00004	\$0.02357	-1.4%
SYSTEM	7,715,122,000	\$0.03333	\$0.00571	\$0.00001	-\$0.00064	-\$0.00004	\$0.00004	\$0.01435	\$0.00584	\$0.00027	\$0.00014	-\$0.00005	\$0.00413	\$0.00010	\$0.00318	-\$0.00006	\$0.03299	-1.0%

**ATTACHMENT 2
Advice 3124-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
26575-E	Schedule E-1--Residential Service	26003-E
26576-E	Schedule E-1 (Cont.)	26004-E
26577-E	Schedule E-3--Experimental Residential Critical Peak Pricing Service	26005-E
26578-E	Schedule E-3 (Cont.)	26006-E
26579-E	Schedule E-3 (Cont.)	26007-E
26580-E	Schedule E-3 (Cont.)	26008-E
26581-E	Schedule E-3 (Cont.)	26009-E
26582-E	Schedule E-3 (Cont.)	26010-E
26583-E	Schedule EM--Master-Metered Multifamily Service	26011-E
26584-E	Schedule EM (Cont.)	26012-E
26585-E	Schedule ES--Multifamily Service	26013-E
26586-E	Schedule ES (Cont.)	26014-E
26587-E	Schedule ESR--Residential RV Park and Residential Marina Service	26015-E
26588-E	Schedule ESR (Cont.)	26016-E
26589-E	Schedule ET--Mobilehome Park Service	26017-E
26590-E	Schedule ET (Cont.)	26018-E
26591-E	Schedule E-6--Residential Time-of-Use Service	26019-E
26592-E	Schedule E-6 (Cont.)	26020-E
26593-E	Schedule E-7 (Cont.)	26021-E
26594-E	Schedule E-7 (Cont.)	26022-E
26595-E	Schedule E-A7--Experimental Residential Alternate Peak Time-of-Use Service	26023-E
26596-E	Schedule E-A7 (Cont.)	26024-E
26597-E	Schedule E-8--Residential Seasonal Service Option	26025-E
26598-E	Schedule E-8 (Cont.)	26026-E

**ATTACHMENT 2
Advice 3124-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
26599-E	Schedule E-9--Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers	26027-E
26600-E	Schedule E-9 (Cont.)	26028-E
26601-E	Schedule E-9 (Cont.)	26029-E
26602-E	Schedule E-9 (Cont.)	26030-E
26603-E	Schedule EL-1--Residential CARE Program Service	26031-E
26604-E	Schedule EML--Master-Metered Multifamily CARE Program Service	26032-E
26605-E	Schedule ESL--Multifamily CARE Program Service	26033-E
26606-E	Schedule ESL (Cont.)	26034-E
26607-E	Schedule ESRL--Residential RV Park and Residential Marina CARE Program Service	26035-E
26608-E	Schedule ESRL (Cont.)	26036-E
26609-E	Schedule ETL--Mobilehome Park CARE Program Service	26037-E
26610-E	Schedule ETL (Cont.)	26038-E
26611-E	Schedule EL-6--Residential CARE Time-of-Use Service	26039-E
26612-E	Schedule EL-6 (Cont.)	26040-E
26613-E	Schedule EL-7--Residential CARE Program Time-of-Use Service	26041-E
26614-E	Schedule EL-A7--Experimental Residential CARE Program Alternate Peak Time-of-Use Service	26042-E
26615-E	Schedule EL-8--Residential Seasonal CARE Program Service Option	26043-E
26616-E	Schedule A-1--Small General Service	26044-E
26617-E	Schedule A-1 (Cont.)	26045-E
26618-E	Schedule A-6--Small General Time-of-Use Service	26046-E
26619-E	Schedule A-6 (Cont.)	26047-E

**ATTACHMENT 2
Advice 3124-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
26620-E	Schedule A-10--Medium General Demand-Metered Service	26048-E
26621-E	Schedule A-10 (Cont.)	26049-E
26622-E	Schedule A-10 (Cont.)	26050-E
26623-E	Schedule A-10 (Cont.)	26051-E
26624-E	Schedule A-15--Direct-Current General Service	26052-E
26625-E	Schedule A-15 (Cont.)	26053-E
26626-E	Schedule E-19--Medium General Demand-Metered Time-of-Use Service	26054-E
26627-E	Schedule E-19 (Cont.)	26055-E
26628-E	Schedule E-20--Service to Customers with Maximum Demands of 1,000 Kilowatts or More	26056-E
26629-E	Schedule E-20 (Cont.)	26057-E
26630-E	Schedule E-37--Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers	26058-E
26631-E	Schedule E-37 (Cont.)	26059-E
26632-E	Schedule LS-1--Pacific Gas and Electric Company-Owned Street and Highway Lighting	26060-E
26633-E	Schedule LS-1 (Cont.)	26061-E
26634-E	Schedule LS-1 (Cont.)	26062-E
26635-E	Schedule LS-2--Customer-Owned Street and Highway Lighting	26063-E
26636-E	Schedule LS-2 (Cont.)	26064-E
26667-E	Schedule LS-2 (Cont.)	26065-E
26637-E	Schedule LS-2 (Cont.)	26066-E
26638-E	Schedule LS-3--Customer-Owned Street and Highway Lighting Electrolier Meter Rate	26067-E
26639-E	Schedule TC-1--Traffic Control Service	26068-E
26640-E	Schedule OL-1--Outdoor Area Lighting Service	26069-E

**ATTACHMENT 2
Advice 3124-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
26641-E	Schedule OL-1 (Cont.)	26070-E
26642-E	Schedule S--Standby Service	26071-E
26643-E	Schedule S (Cont.)	26072-E
26644-E	Schedule E-ERA--Energy Rate Adjustments	26073-E
26645-E	Schedule E-ERA (Cont.)	26074-E
26646-E	Schedule E-ERA (Cont.)	26075-E
26647-E	Schedule E-ERA (Cont.)	26076-E
26648-E	Schedule AG-1--Agricultural Power	26203-E
26649-E	Schedule AG-1 (Cont.)	26078-E
26650-E	Schedule AG-R--Split-Week Time-of-Use Agricultural Power	26079-E
26651-E	Schedule AG-R (Cont.)	26080-E
26652-E	Schedule AG-V--Short-Peak Time-of-Use Agricultural Power	26081-E
26653-E	Schedule AG-V (Cont.)	26082-E
26654-E	Schedule AG-4--Time-of-Use Agricultural Power	26083-E
26655-E	Schedule AG-4 (Cont.)	26084-E
26656-E	Schedule AG-4 (Cont.)	26085-E
26657-E	Schedule AG-5--Large Time-of-Use Agricultural Power	26086-E
26658-E	Schedule AG-5 (Cont.)	26087-E
26659-E	Schedule AG-5 (Cont.)	26088-E
26660-E	Schedule AG-ICE--Agricultural Internal Combustion Engine Conversion Incentive Rate	26089-E
26661-E	Schedule E-CPP--Critical Peak Pricing Program	26090-E
26668-E	Table of Contents -- Rate Schedules	26400-E
26669-E	Table of Contents -- Rate Schedules	26401-E
26670-E	Table of Contents -- Rate Schedules	26204-E

**ATTACHMENT 2
Advice 3124-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
26671-E	Table of Contents -- Rate Schedules	26476-E
26672-E	Table of Contents -- Title Page	26402-E



SCHEDULE E-1—RESIDENTIAL SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA) and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
131% - 200% of Baseline	\$0.22609 (R)
201% - 300% of Baseline	\$0.31502
Over 300% of Baseline	\$0.36162 (R)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

(Continued)



SCHEDULE E-1—RESIDENTIAL SERVICE
 (Continued)

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	
Baseline Usage	\$0.04302 (I)
101% - 130% of Baseline	\$0.04966 (I)
131% - 200% of Baseline	\$0.11860 (R)
201% - 300% of Baseline	\$0.18235
Over 300% of Baseline	\$0.21574 (R)
Distribution:**	
Baseline Usage	\$0.04267 (I)
101% - 130% of Baseline	\$0.05162
131% - 200% of Baseline	\$0.07888
201% - 300% of Baseline	\$0.10406
Over 300% of Baseline	\$0.11727 (I)
Transmission* (all usage)	\$0.00889 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00071)
Reliability Services* (all usage)	\$0.00007
Public Purpose Programs (all usage)	\$0.00795
Nuclear Decommissioning (all usage)	\$0.00027
Competition Transition Charges (all usage)	\$0.00014
Energy Cost Recovery Amount (all usage)	\$0.00337
Fixed Transition Amount (FTA)** (all usage)	\$0.00632
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00238)
DWR Bond (all usage)	\$0.00469

Minimum Charge Rate by Component

	\$ per meter per day		\$ per kWh
Distribution**	\$0.12057 (I)		—
Transmission*	—		\$0.00818 (R)
Reliability Services*	\$0.00000		—
Public Purpose Programs	\$0.00351		—
Nuclear Decommissioning	\$0.00012		—
Competition Transition Charges	—		\$0.00014
Energy Cost Recovery Amount	—		\$0.00337
FTA**	—		\$0.00632
RRBMA**	—		(\$0.00238)
DWR Bond	—		\$0.00469
Generation***			Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
 (Continued)

RATES:
 (Cont'd.)

Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

TOTAL RATES

Rate A

Total Energy Rates (\$ per kWh)	SUPER-PEAK	PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.67439	\$0.23096	\$0.08039
101% - 130% of Baseline	\$0.67439	\$0.23096	\$0.08039
131% - 200% of Baseline	\$0.77059 (R)	\$0.32716 (R)	\$0.17659 (R)
201% - 300% of Baseline	\$0.85952	\$0.41609	\$0.26552
Over 300% of Baseline	\$0.90612 (R)	\$0.46269 (R)	\$0.31212 (R)
Winter			
Baseline Usage	\$0.50997	\$0.31197	\$0.10497
101% - 130% of Baseline	\$0.50997	\$0.31197	\$0.10497
131% - 200% of Baseline	\$0.60617 (R)	\$0.40817 (R)	\$0.20117 (R)
201% - 300% of Baseline	\$0.69510	\$0.49710	\$0.29010
Over 300% of Baseline	\$0.74170 (R)	\$0.54370 (R)	\$0.33670 (R)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
Total Meter Charge Rate (\$ per meter per day)	\$0.11532		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
 (Continued)

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Rate A

Meter Charge Rate: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

	SUPER-PEAK	PEAK	OFF-PEAK
Baseline Usage	\$0.59416 (I)	\$0.15073 (I)	\$0.00016 (I)
101% - 130% of Baseline	\$0.59416 (I)	\$0.15073 (I)	\$0.00016 (I)
131% - 200% of Baseline	\$0.66310 (R)	\$0.21967 (R)	\$0.06910 (R)
201% - 300% of Baseline	\$0.72685 (I)	\$0.28342 (I)	\$0.13285 (I)
Over 300% of Baseline	\$0.76024 (R)	\$0.31681 (R)	\$0.16624 (R)

Winter

Baseline Usage	\$0.42974 (I)	\$0.23174 (I)	\$0.02474 (I)
101% - 130% of Baseline	\$0.42974 (I)	\$0.23174 (I)	\$0.02474 (I)
131% - 200% of Baseline	\$0.49868 (R)	\$0.30068 (R)	\$0.09368 (R)
201% - 300% of Baseline	\$0.56243 (I)	\$0.36443 (I)	\$0.15743 (I)
Over 300% of Baseline	\$0.59582 (R)	\$0.39782 (R)	\$0.19082 (R)

Distribution (all usage)

Summer

Baseline Usage	\$0.05162 (I)	\$0.05162 (I)	\$0.05162 (I)
101% - 130% of Baseline	\$0.05162 (I)	\$0.05162 (I)	\$0.05162 (I)
131% - 200% of Baseline	\$0.07888 (I)	\$0.07888 (I)	\$0.07888 (I)
201% - 300% of Baseline	\$0.10406 (I)	\$0.10406 (I)	\$0.10406 (I)
Over 300% of Baseline	\$0.11727 (I)	\$0.11727 (I)	\$0.11727 (I)

Winter

Baseline Usage	\$0.05162 (I)	\$0.05162 (I)	\$0.05162 (I)
101% - 130% of Baseline	\$0.05162 (I)	\$0.05162 (I)	\$0.05162 (I)
131% - 200% of Baseline	\$0.07888 (I)	\$0.07888 (I)	\$0.07888 (I)
201% - 300% of Baseline	\$0.10406 (I)	\$0.10406 (I)	\$0.10406 (I)
Over 300% of Baseline	\$0.11727 (I)	\$0.11727 (I)	\$0.11727 (I)

Baseline Credit (\$ per kWh of baseline use)

\$0.01559	\$0.01559	\$0.01559
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Transmission* (all usage)

\$0.00889 (R)	\$0.00889 (R)	\$0.00889 (R)
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Transmission Rate Adjustments* (all usage)

(\$0.00071)	(\$0.00071)	(\$0.00071)
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Reliability Services* (all usage)

\$0.00007	\$0.00007	\$0.00007
-----------	-----------	-----------

Public Purpose Programs (all usage)

\$0.00795	\$0.00795	\$0.00795
-----------	-----------	-----------

Nuclear Decommissioning (all usage)

\$0.00027	\$0.00027	\$0.00027
-----------	-----------	-----------

Competition Transition Charges (all usage)

\$0.00014	\$0.00014	\$0.00014
-----------	-----------	-----------

Energy Cost Recovery Amount (all usage)

\$0.00337	\$0.00337	\$0.00337
-----------	-----------	-----------

Fixed Transition Amount (FTA) (all usage)**

\$0.00632	\$0.00632	\$0.00632
-----------	-----------	-----------

Rate Reduction Bond Memorandum Account (RRBMA)**

(\$0.00238)	(\$0.00238)	(\$0.00238)
-------------	-------------	-------------

(all usage)

DWR Bond (all usage)

\$0.00469	\$0.00469	\$0.00469
-----------	-----------	-----------

\$ per meter

Minimum Charge Rate by Components

Distribution**

\$0.12057 (I)	
---------------	--

\$ per kWh

Transmission*

	\$0.00818 (R)
--	---------------

Reliability Services*

\$0.00000	
-----------	--

Public Purpose Programs

\$0.00351	
-----------	--

Nuclear Decommissioning

\$0.00012	
-----------	--

Competition Transition Charges

	\$0.00014
--	-----------

Energy Cost Recovery Amount

	\$0.00337
--	-----------

FTA**

	\$0.00632
--	-----------

RRBMA**

	(\$0.00238)
--	-------------

DWR Bond

	\$0.00469
--	-----------

Generation***

Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
 (Continued)

RATES:
 (Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)	SUPER-PEAK	PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.50249	\$0.21449	\$0.11549
101% - 130% of Baseline	\$0.50249	\$0.21449	\$0.11549
131% - 200% of Baseline	\$0.59869 (R)	\$0.31069 (R)	\$0.21169 (R)
201% - 300% of Baseline	\$0.68762	\$0.39962	\$0.30062
Over 300% of Baseline	\$0.73422 (R)	\$0.44622 (R)	\$0.34722 (R)
Winter			
Baseline Usage	\$0.66837	\$0.11937	\$0.11487
101% - 130% of Baseline	\$0.66837	\$0.11937	\$0.11487
131% - 200% of Baseline	\$0.76457 (R)	\$0.21557 (R)	\$0.21107 (R)
201% - 300% of Baseline	\$0.85350	\$0.30450	\$0.30000
Over 300% of Baseline	\$0.90010 (R)	\$0.35110 (R)	\$0.34660 (R)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
Total Meter Charge Rate (\$ per meter per day)	\$0.11532		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
 (Continued)

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Rate B

Meter Charge Rate: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	SUPER-PEAK	PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.42226 (I)	\$0.13426 (I)	\$0.03526 (I)
101% - 130% of Baseline	\$0.42226 (I)	\$0.13426 (I)	\$0.03526 (I)
131% - 200% of Baseline	\$0.49120 (R)	\$0.20320 (R)	\$0.10420 (R)
201% - 300% of Baseline	\$0.55495 (I)	\$0.26695 (I)	\$0.16795 (I)
Over 300% of Baseline	\$0.58834 (R)	\$0.30034 (R)	\$0.20134 (R)
Winter			
Baseline Usage	\$0.58814 (I)	\$0.03914 (I)	\$0.03464 (I)
101% - 130% of Baseline	\$0.58814 (I)	\$0.03914 (I)	\$0.03464 (I)
131% - 200% of Baseline	\$0.65708 (R)	\$0.10808 (R)	\$0.10358 (R)
201% - 300% of Baseline	\$0.72083 (I)	\$0.17183 (I)	\$0.16733 (I)
Over 300% of Baseline	\$0.75422 (R)	\$0.20522 (R)	\$0.20072 (R)
Distribution** (all usage)			
Summer			
Baseline Usage	\$0.05162 (I)	\$0.05162 (I)	\$0.05162 (I)
101% - 130% of Baseline	\$0.05162 (I)	\$0.05162 (I)	\$0.05162 (I)
131% - 200% of Baseline	\$0.07888 (I)	\$0.07888 (I)	\$0.07888 (I)
201% - 300% of Baseline	\$0.10406 (I)	\$0.10406 (I)	\$0.10406 (I)
Over 300% of Baseline	\$0.11727 (I)	\$0.11727 (I)	\$0.11727 (I)
Winter			
Baseline Usage	\$0.05162 (I)	\$0.05162 (I)	\$0.05162 (I)
101% - 130% of Baseline	\$0.05162 (I)	\$0.05162 (I)	\$0.05162 (I)
131% - 200% of Baseline	\$0.07888 (I)	\$0.07888 (I)	\$0.07888 (I)
201% - 300% of Baseline	\$0.10406 (I)	\$0.10406 (I)	\$0.10406 (I)
Over 300% of Baseline	\$0.11727 (I)	\$0.11727 (I)	\$0.11727 (I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
Transmission* (all usage)	\$0.00889 (R)	\$0.00889 (R)	\$0.00889 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00071)	(\$0.00071)	(\$0.00071)
Reliability Services* (all usage)	\$0.00007	\$0.00007	\$0.00007
Public Purpose Programs (all usage)	\$0.00795	\$0.00795	\$0.00795
Nuclear Decommissioning (all usage)	\$0.00027	\$0.00027	\$0.00027
Competition Transition Charges (all usage)	\$0.00014	\$0.00014	\$0.00014
Energy Cost Recovery Amount (all usage)	\$0.00337	\$0.00337	\$0.00337
Fixed Transition Amount (FTA) (all usage)	\$0.00632	\$0.00632	\$0.00632
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00238)	(\$0.00238)	(\$0.00238)
DWR Bond (all usage)	\$0.00469	\$0.00469	\$0.00469
Minimum Charge Rate by Components	\$ per meter	\$ per kWh	
Distribution**	\$0.12057 (I)	-	
Transmission*	-	\$0.00818 (R)	
Reliability Services*	\$0.00000	-	
Public Purpose Programs	\$0.00351	-	
Nuclear Decommissioning	\$0.00012	-	
Competition Transition Charges	-	\$0.00014	
Energy Cost Recovery Amount	-	\$0.00337	
FTA	-	\$0.00632	
RRBMA**	-	(\$0.00238)	
DWR Bond	-	\$0.00469	
Generation***	-	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
 (Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA and RRBMA.

UNBUNDLING OF TOTAL RATES

Rate A – CARE

Meter Charge Rate: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation

Summer

Super Peak	\$0.47877	(I)
Peak	\$0.12403	
Off-Peak	\$0.00357	(I)

Winter

Super Peak	\$0.34724	(I)
Peak	\$0.18884	
Off-Peak	\$0.02324	(I)

Distribution (all usage)	\$0.03051	(I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01247	
Transmission* (all usage)	\$0.00889	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00071)	
Reliability Services* (all usage)	\$0.00007	
Public Purpose Programs (all usage)	\$0.00591	
Nuclear Decommissioning (all usage)	\$0.00027	
Competition Transition Charges (all usage)	\$0.00014	
Energy Cost Recovery Amount (all usage)	\$0.00337	
Fixed Transition Amount (FTA)** (all usage)	\$0.00632	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00238)	

Minimum Charge Rate by Components

	\$ per meter per day		\$ per kWh
Distribution	\$0.09856	(I)	-
Transmission*	-		\$0.00818 (R)
Reliability Services*	\$0.00000		-
Public Purpose Programs	\$0.00253		-
Nuclear Decommissioning	\$0.00011		-
Competition Transition Charges	-		\$0.00014
Energy Cost Recovery Amount	-		\$0.00337
FTA**	-		\$0.00632
RRBMA**	-		(\$0.00238)
Generation***	Determined Residually		

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
 (Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA and RRBMA.

UNBUNDLING OF TOTAL RATES

Rate B – CARE

Meter Charge Rate: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation		
Summer		
Super Peak	\$0.34125	(I)
Peak	\$0.11085	
Off-Peak	\$0.03165	(I)
Winter		
Super Peak	\$0.47396	(I)
Peak	\$0.03476	
Off-Peak	\$0.03116	(I)
Distribution (all usage)	\$0.03051	(I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01247	
Transmission* (all usage)	\$0.00889	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00071)	
Reliability Services* (all usage)	\$0.00007	
Public Purpose Programs (all usage)	\$0.00591	
Nuclear Decommissioning (all usage)	\$0.00027	
Competition Transition Charges (all usage)	\$0.00014	
Energy Cost Recovery Amount (all usage)	\$0.00337	
Fixed Transition Amount (FTA)** (all usage)	\$0.00632	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00238)	

	\$ per meter per day	\$ per kWh
Minimum Charge Rate by Components		
Distribution	\$0.09856 (I)	—
Transmission*	—	\$0.00818 (R)
Reliability Services*	\$0.00000	—
Public Purpose Programs	\$0.00253	—
Nuclear Decommissioning	\$0.00011	—
Competition Transition Charges	—	\$0.00014
Energy Cost Recovery Amount	—	\$0.00337
FTA**	—	\$0.00632
RRBMA**	—	(\$0.00238)
Generation***		Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed as of June 13, 1978, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
131% - 200% of Baseline	\$0.22609 (R)
201% - 300% of Baseline	\$0.31502
Over 300% of Baseline	\$0.36162 (R)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE
 (Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to
 (Cont'd.) the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Energy Rates by Components (\$ per kWh)

Generation:

Baseline Usage	\$0.04302	(I)
101% - 130% of Baseline	\$0.04966	(I)
131% - 200% of Baseline	\$0.11860	(R)
201% - 300% of Baseline	\$0.18235	
Over 300% of Baseline	\$0.21574	(R)

Distribution:**

Baseline Usage	\$0.04267	(I)
101% - 130% of Baseline	\$0.05162	
131% - 200% of Baseline	\$0.07888	
201% - 300% of Baseline	\$0.10406	
Over 300% of Baseline	\$0.11727	(I)

Transmission* (all usage)	\$0.00889	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00071)	
Reliability Services* (all usage)	\$0.00007	
Public Purpose Programs (all usage)	\$0.00795	
Nuclear Decommissioning (all usage)	\$0.00027	
Competition Transition Charges (all usage)	\$0.00014	
Energy Cost Recovery Amount (all usage)	\$0.00337	
Fixed Transition Amount (FTA) (all usage)	\$0.00632	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00238)	
DWR Bond (all usage)	\$0.00469	

Minimum Charge Rate by Components

	\$ per meter per day	\$ per kWh
Distribution**	\$0.12057 (I)	-
Transmission*	-	\$0.00818 (R)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00351	-
Nuclear Decommissioning	\$0.00012	-
Competition Transition Charges	-	\$0.00014
Energy Cost Recovery Amount	-	\$0.00337
FTA	-	\$0.00632
RRBMA**	-	(\$0.00238)
DWR Bond	-	\$0.00469
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
131% - 200% of Baseline	\$0.22609 (R)
201% - 300% of Baseline	\$0.31502
Over 300% of Baseline	\$0.36162 (R)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	\$0.10579

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.04302	(I)
101% - 130% of Baseline	\$0.04966	(I)
131% - 200% of Baseline	\$0.11860	(R)
201% - 300% of Baseline	\$0.18235	
Over 300% of Baseline	\$0.21574	(R)

Distribution:

Baseline Usage	\$0.04267	(I)
101% - 130% of Baseline	\$0.05162	
131% - 200% of Baseline	\$0.07888	
201% - 300% of Baseline	\$0.10406	
Over 300% of Baseline	\$0.11727	(I)

Transmission* (all usage)	\$0.00889	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00071)	
Reliability Services* (all usage)	\$0.00007	
Public Purpose Programs (all usage)	\$0.00795	
Nuclear Decommissioning (all usage)	\$0.00027	
Competition Transition Charges (all usage)	\$0.00014	
Energy Cost Recovery Amount (all usage)	\$0.00337	
Fixed Transition Amount (FTA)** (all usage)	\$0.00632	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00238)	
DWR Bond (all usage)	\$0.00469	

	\$ per meter per day	\$ per kWh
Minimum Charge Rate by Component		
Distribution**	\$0.12057 (I)	-
Transmission*	-	\$0.00818 (R)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00351	-
Nuclear Decommissioning	\$0.00012	-
Competition Transition Charges	-	\$0.00014
Energy Cost Recovery Amount	-	\$0.00337
FTA**	-	\$0.00632
RRBMA**	-	(\$0.00238)
DWR Bond	-	\$0.00469
Generation***	Determined Residually	

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation	\$0.03678
Competition Transition Charges	\$0.00014
Energy Cost Recovery Amount	\$0.00337
Fixed Transmission Amount	\$0.00632
RRBMA	(\$0.00238)
DWR Bond	\$0.00469

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
131% - 200% of Baseline	\$0.22609 (R)
201% - 300% of Baseline	\$0.31502
Over 300% of Baseline	\$0.36162 (R)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE
 (Continued)

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.04302	(I)
101% - 130% of Baseline	\$0.04966	(I)
131% - 200% of Baseline	\$0.11860	(R)
201% - 300% of Baseline	\$0.18235	
Over 300% of Baseline	\$0.21574	(R)

Distribution:

Baseline Usage	\$0.04267	(I)
101% - 130% of Baseline	\$0.05162	
131% - 200% of Baseline	\$0.07888	
201% - 300% of Baseline	\$0.10406	
Over 300% of Baseline	\$0.11727	(I)

Transmission* (all usage)	\$0.00889	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00071)	
Reliability Services* (all usage)	\$0.00007	
Public Purpose Programs (all usage)	\$0.00795	
Nuclear Decommissioning (all usage)	\$0.00027	
Competition Transition Charges (all usage)	\$0.00014	
Energy Cost Recovery Amount (all usage)	\$0.00337	
Fixed Transition Amount (FTA)** (all usage)	\$0.00632	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00238)	
DWR Bond (all usage)	\$0.00469	

Minimum Charge Rate by Component

	\$ per meter per day		\$ per kWh
Distribution	\$0.12057	(I)	-
Transmission*	-		\$0.00818 (R)
Reliability Services*	\$0.00000		-
Public Purpose Programs	\$0.00351		-
Nuclear Decommissioning	\$0.00012		-
Competition Transition Charges	-		\$0.00014
Energy Cost Recovery Amount	-		\$0.00337
FTA**	-		\$0.00632
RRBMA**	-		(\$0.00238)
DWR Bond	-		\$0.00469
Generation***	Determined Residually		

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ET—MOBILEHOME PARK SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
31% - 200% of Baseline	\$0.22609 (R)
01% - 300% of Baseline	\$0.31502
Over 300% of Baseline	\$0.36162 (R)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	\$0.37925

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



SCHEDULE ET—MOBILEHOME PARK SERVICE
 (Continued)

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.04302 (I)
101% - 130% of Baseline	\$0.04966 (I)
131% - 200% of Baseline	\$0.11860 (R)
201% - 300% of Baseline	\$0.18235
Over 300% of Baseline	\$0.21574 (R)

Distribution:**

Baseline Usage	\$0.04267 (I)
101% - 130% of Baseline	\$0.05162
131% - 200% of Baseline	\$0.07888
201% - 300% of Baseline	\$0.10406
Over 300% of Baseline	\$0.11727 (I)

Transmission* (all usage)	\$0.00889 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00071)
Reliability Services* (all usage)	\$0.00007
Public Purpose Programs (all usage)	\$0.00795
Nuclear Decommissioning (all usage)	\$0.00027
Competition Transition Charges (all usage)	\$0.00014
Energy Cost Recovery Amount (all usage)	\$0.00337
Fixed Transition Amount (FTA) (all usage)	\$0.00632
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00238)
DWR Bond (all usage)	\$0.00469

	\$ per meter per day	\$ per kWh
Minimum Charge Rate by Component		
Distribution**	\$0.12057 (I)	-
Transmission*	-	\$0.00818 (R)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00351	-
Nuclear Decommissioning	\$0.00012	-
Competition Transition Charges	-	\$0.00014
Energy Cost Recovery Amount	-	\$0.00337
FTA	-	\$0.00632
RRBMA**	-	(\$0.00238)
DWR Bond	-	\$0.00469
Generation***	Determined Residually	

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation	\$0.03678
Competition Transition Charges	\$0.00014
Energy Cost Recovery Amount	\$0.00337
Fixed Transition Amount	\$0.00632
RRBMA	(\$0.00238)
DWR Bond	\$0.00469

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-6—RESIDENTIAL TIME-OF-USE SERVICE
 (Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.20865	\$0.11174	\$0.09418
101% - 130% of Baseline	\$0.22424	\$0.12733	\$0.10977
131% - 200% of Baseline	\$0.32044 (R)	\$0.22353 (R)	\$0.20597 (R)
201% - 300% of Baseline	\$0.40937	\$0.31246	\$0.29490
Over 300% of Baseline	\$0.45597 (R)	\$0.35906 (R)	\$0.34150 (R)
Winter			
Baseline Usage	-	\$0.12413	\$0.10042
101% - 130% of Baseline	-	\$0.13972	\$0.11601
131% - 200% of Baseline	-	\$0.23592 (R)	\$0.21221 (R)
201% - 300% of Baseline	-	\$0.32485	\$0.30114
Over 300% of Baseline	-	\$0.37145 (R)	\$0.34774 (R)
Total Meter Charge Rate (\$ per meter per day)	\$0.25298		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

(Continued)



SCHEDULE E-6—RESIDENTIAL TIME-OF-USE SERVICE
 (Continued)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.08698 (I)	\$0.04257 (I)	\$0.03453 (I)
101% - 130% of Baseline	\$0.09412 (I)	\$0.04971 (I)	\$0.04167 (I)
131% - 200% of Baseline	\$0.14155 (R)	\$0.09716 (R)	\$0.08911 (R)
201% - 300% of Baseline	\$0.18543 (I)	\$0.14102 (I)	\$0.13298 (I)
Over 300% of Baseline	\$0.20842 (R)	\$0.16400 (R)	\$0.15596 (R)
Winter			
Baseline Usage	-	\$0.04824 (I)	\$0.03739 (I)
101% - 130% of Baseline	-	\$0.05537 (I)	\$0.04453 (I)
131% - 200% of Baseline	-	\$0.10283 (R)	\$0.09198 (R)
201% - 300% of Baseline	-	\$0.14669 (I)	\$0.13584 (I)
Over 300% of Baseline	-	\$0.16968 (R)	\$0.15881 (R)
Distribution:**			
Summer			
Baseline Usage	\$0.09306 (I)	\$0.04056 (I)	\$0.03104 (I)
101% - 130% of Baseline	\$0.10151 (I)	\$0.04901 (I)	\$0.03949 (I)
131% - 200% of Baseline	\$0.15028 (I)	\$0.09776 (I)	\$0.08825 (I)
201% - 300% of Baseline	\$0.19533 (I)	\$0.14283 (I)	\$0.13331 (I)
Over 300% of Baseline	\$0.21894 (I)	\$0.16645 (I)	\$0.15693 (I)
Winter			
Baseline Usage	-	\$0.04728 (I)	\$0.03442 (I)
101% - 130% of Baseline	-	\$0.05574 (I)	\$0.04287 (I)
131% - 200% of Baseline	-	\$0.10448 (I)	\$0.09162 (I)
201% - 300% of Baseline	-	\$0.14955 (I)	\$0.13669 (I)
Over 300% of Baseline	-	\$0.17316 (I)	\$0.16032 (I)
Transmission* (all usage)	\$0.00889 (R)	\$0.00889 (R)	\$0.00889 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00071)	(\$0.00071)	(\$0.00071)
Reliability Services* (all usage)	\$0.00007	\$0.00007	\$0.00007
Public Purpose Programs (all usage)	\$0.00795	\$0.00795	\$0.00795
Nuclear Decommissioning (all usage)	\$0.00027	\$0.00027	\$0.00027
Competition Transition Charges (all usage)	\$0.00014	\$0.00014	\$0.00014
Energy Cost Recovery Amount (all usage)	\$0.00337	\$0.00337	\$0.00337
Fixed Transition Amount (FTA) (all usage)	\$0.00632	\$0.00632	\$0.00632
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00238)	(\$0.00238)	(\$0.00238)
DWR Bond (all usage)	\$0.00469	\$0.00469	\$0.00469
	\$ per meter		
	per day	\$ per kWh	
Minimum Charge Rate by Component	\$0.12057 (I)	-	
Distribution**	-	\$0.00818 (R)	
Transmission*	-	-	
Reliability Services*	\$0.00000	-	
Public Purpose Programs	\$0.00351	-	
Nuclear Decommissioning	\$0.00012	-	
Competition Transition Charges	-	\$0.00014	
Energy Cost Recovery Amount	-	\$0.00337	
FTA	-	\$0.00632	
RRBMA**	-	(\$0.00238)	
DWR Bond	-	\$0.00469	
Generation***	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
 (Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.29372	\$0.08664
101% - 130% of Baseline	\$0.29372	\$0.08664
131% - 200% of Baseline	\$0.38992 (R)	\$0.18284 (R)
201% - 300% of Baseline	\$0.47885	\$0.27177
Over 300% of Baseline	\$0.52545 (R)	\$0.31837 (R)
Winter		
Baseline Usage	\$0.11472	\$0.08966
101% - 130% of Baseline	\$0.11472	\$0.08966
131% - 200% of Baseline	\$0.21092 (R)	\$0.18586 (R)
201% - 300% of Baseline	\$0.29985	\$0.27479
Over 300% of Baseline	\$0.34645 (R)	\$0.32139 (R)
 Total Baseline Credit (\$ per kWh of baseline use)	 \$0.01559	 \$0.01559
 Total Meter Charge Rate (\$ per meter per day)		
E-7	\$0.11532	
Rate W	\$0.03843	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
 (Continued)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer		
Baseline Usage	\$0.13622 (I)	\$0.03471 (I)
101% - 130% of Baseline	\$0.13622 (I)	\$0.03471 (I)
131% - 200% of Baseline	\$0.20817 (R)	\$0.10668 (R)
201% - 300% of Baseline	\$0.27472	\$0.17322
Over 300% of Baseline	\$0.30957 (R)	\$0.20808 (R)
Winter		
Baseline Usage	\$0.04848 (I)	\$0.03620 (I)
101% - 130% of Baseline	\$0.04848 (I)	\$0.03620 (I)
131% - 200% of Baseline	\$0.12044 (R)	\$0.10815 (R)
201% - 300% of Baseline	\$0.18698	\$0.17469
Over 300% of Baseline	\$0.22183 (R)	\$0.20955 (R)
Distribution:**		
Summer		
Baseline Usage	\$0.12975 (I)	\$0.02418 (I)
101% - 130% of Baseline	\$0.12975	\$0.02418
131% - 200% of Baseline	\$0.15400	\$0.04841
201% - 300% of Baseline	\$0.17638	\$0.07080
Over 300% of Baseline	\$0.18813 (I)	\$0.08254 (I)
Winter		
Baseline Usage	\$0.03849 (I)	\$0.02571 (I)
101% - 130% of Baseline	\$0.03849	\$0.02571
131% - 200% of Baseline	\$0.06273	\$0.04996
201% - 300% of Baseline	\$0.08512	\$0.07235
Over 300% of Baseline	\$0.09687 (I)	\$0.08409 (I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559
Transmission* (all usage)	\$0.00889 (R)	\$0.00889 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00071)	(\$0.00071)
Reliability Services* (all usage)	\$0.00007	\$0.00007
Public Purpose Programs (all usage)	\$0.00709	\$0.00709
Nuclear Decommissioning (all usage)	\$0.00027	\$0.00027
Competition Transition Charges (all usage)	\$0.00014	\$0.00014
Energy Cost Recovery Amount (all usage)	\$0.00337	\$0.00337
Fixed Transition Amount (FTA) (all usage)	\$0.00632	\$0.00632
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00238)	(\$0.00238)
DWR Bond (all usage)	\$0.00469	\$0.00469
	\$ per meter	
Minimum Charge Rate by Component	per day	\$ per kWh
Distribution**	\$0.13175 (I)	-
Transmission*	-	\$0.00818 (R)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00314	-
Nuclear Decommissioning	\$0.00012	-
Competition Transition Charges	-	\$0.00014
Energy Cost Recovery Amount	-	\$0.00337
FTA	-	\$0.00632
RRBMA**	-	(\$0.00238)
DWR Bond	-	\$0.00469
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
 (Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.32260	\$0.08248
101% - 130% of Baseline	\$0.32260	\$0.08248
131% - 200% of Baseline	\$0.41880 (R)	\$0.17868 (R)
201% - 300% of Baseline	\$0.50773	\$0.26761
Over 300% of Baseline	\$0.55433 (R)	\$0.31421 (R)
Winter		
Baseline Usage	\$0.11393	\$0.08974
101% - 130% of Baseline	\$0.11393	\$0.08974
131% - 200% of Baseline	\$0.21013 (R)	\$0.18594 (R)
201% - 300% of Baseline	\$0.29906	\$0.27487
Over 300% of Baseline	\$0.34566 (R)	\$0.32147 (R)
 Total Baseline Credit (\$ per kWh of baseline use)	 \$0.01559	 \$0.01559
 Total Meter Charge Rate (\$ per meter per day)		
E-7	\$0.11532	
Rate W	\$0.03843	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
 (Continued)

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

	PEAK		OFF-PEAK	
Baseline Usage	\$0.15010	(I)	\$0.03263	(I)
101% - 130% of Baseline	\$0.15010	(I)	\$0.03263	(I)
131% - 200% of Baseline	\$0.22202	(R)	\$0.10455	(R)
201% - 300% of Baseline	\$0.28850		\$0.17104	
Over 300% of Baseline	\$0.32334	(R)	\$0.20586	(R)

Winter

Baseline Usage	\$0.04802	(I)	\$0.03618	(I)
101% - 130% of Baseline	\$0.04802	(I)	\$0.03618	(I)
131% - 200% of Baseline	\$0.11994	(R)	\$0.10811	(R)
201% - 300% of Baseline	\$0.18642		\$0.17458	
Over 300% of Baseline	\$0.22124	(R)	\$0.20942	(R)

Distribution:**

Summer

Baseline Usage	\$0.14475	(I)	\$0.02210	(I)
101% - 130% of Baseline	\$0.14475		\$0.02210	
131% - 200% of Baseline	\$0.16903		\$0.04638	
201% - 300% of Baseline	\$0.19148		\$0.06882	
Over 300% of Baseline	\$0.20324	(I)	\$0.08060	(I)

Winter

Baseline Usage	\$0.03816	(I)	\$0.02581	(I)
101% - 130% of Baseline	\$0.03816		\$0.02581	
131% - 200% of Baseline	\$0.06244		\$0.05008	
201% - 300% of Baseline	\$0.08489		\$0.07254	
Over 300% of Baseline	\$0.09667	(I)	\$0.08430	(I)

Baseline Credit (\$ per kWh of baseline use)

\$0.01559 \$0.01559

Transmission* (all usage)	\$0.00889	(R)	\$0.00889	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00071)		(\$0.00071)	
Reliability Services* (all usage)	\$0.00007		\$0.00007	
Public Purpose Programs (all usage)	\$0.00709		\$0.00709	
Nuclear Decommissioning (all usage)	\$0.00027		\$0.00027	
Competition Transition Charges (all usage)	\$0.00014		\$0.00014	
Energy Cost Recovery Amount (all usage)	\$0.00337		\$0.00337	
Fixed Transition Amount (FTA) (all usage)	\$0.00632		\$0.00632	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00238)		(\$0.00238)	
DWR Bond (all usage)	\$0.00469		\$0.00469	

Minimum Charge Rate by Component

	\$ per meter per day		\$ per kWh	
Distribution**	\$0.13175	(I)	-	
Transmission*	-		\$0.00818	(R)
Reliability Services*	\$0.00000		-	
Public Purpose Programs	\$0.00314		-	
Nuclear Decommissioning	\$0.00012		-	
Competition Transition Charges	-		\$0.00014	
Energy Cost Recovery Amount	-		\$0.00337	
FTA	-		\$0.00632	
RRBMA**	-		(\$0.00238)	
DWR Bond	-		\$0.00469	
Generation***	Determined Residually			

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION

APPLICABILITY: This voluntary schedule is available to customers using service under Schedules E-1 or E-7. This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges. See Special Conditions 7 and 8 of this rate schedule for exemptions to standby charges.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)

Summer

Baseline Usage	\$0.11815
101% - 130% of Baseline	\$0.11815
131% - 200% of Baseline	\$0.21435 (R)
201% - 300% of Baseline	\$0.30328
Over 300% of Baseline	\$0.34988 (R)

Winter

Baseline Usage	\$0.07577
101% - 130% of Baseline	\$0.07577
131% - 200% of Baseline	\$0.17197 (R)
201% - 300% of Baseline	\$0.26090
Over 300% of Baseline	\$0.30750 (R)

Total Customer Charge Rate (\$ per meter per day) \$0.41160

(Continued)



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION
 (Continued)

RATES: Total bundled service charges shown on customer's bills are unbundled according to
 (Cont'd.) the component rates shown below. The generation component is determined residually
 after all other applicable component charges are calculated.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned
 entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Baseline Usage	\$0.06626	(I)
101% - 130% of Baseline	\$0.06626	(I)
131% - 200% of Baseline	\$0.14799	(R)
201% - 300% of Baseline	\$0.22353	
Over 300% of Baseline	\$0.26313	(R)

Winter

Baseline Usage	\$0.03679	(I)
101% - 130% of Baseline	\$0.03679	(I)
131% - 200% of Baseline	\$0.11851	(R)
201% - 300% of Baseline	\$0.19406	
Over 300% of Baseline	\$0.23364	(R)

Distribution:**

Summer

Baseline Usage	\$0.02399	(I)
101% - 130% of Baseline	\$0.02399	
131% - 200% of Baseline	\$0.03846	
201% - 300% of Baseline	\$0.05185	
Over 300% of Baseline	\$0.05885	(I)

Winter

Baseline Usage	\$0.01108	(I)
101% - 130% of Baseline	\$0.01108	
131% - 200% of Baseline	\$0.02556	
201% - 300% of Baseline	\$0.03894	
Over 300% of Baseline	\$0.04596	(I)

Transmission* (all usage)	\$0.00889	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00071)	
Reliability Services* (all usage)	\$0.00007	
Public Purpose Programs (all usage)	\$0.00724	
Nuclear Decommissioning (all usage)	\$0.00027	
Competition Transition Charges (all usage)	\$0.00014	
Energy Cost Recovery Amount (all usage)	\$0.00337	
Fixed Transition Amount (FTA) (all usage)	\$0.00632	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00238)	
DWR Bond (all usage)	\$0.00469	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for
 presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
 (Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Rate A

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.28368	\$0.10395	\$0.04965
101% - 130% of Baseline	\$0.28368	\$0.10395	\$0.04965
131% - 200% of Baseline	\$0.37988 (R)	\$0.20015 (R)	\$0.14585 (R)
201% - 300% of Baseline	\$0.46881	\$0.28908	\$0.23478
Over 300% of Baseline	\$0.51541 (R)	\$0.33568 (R)	\$0.28138 (R)
Winter			
Baseline Usage	—	\$0.10383	\$0.05795
101% - 130% of Baseline	—	\$0.10383	\$0.05795
131% - 200% of Baseline	—	\$0.20003 (R)	\$0.15415 (R)
201% - 300% of Baseline	—	\$0.28896	\$0.24308
Over 300% of Baseline	—	\$0.33556 (R)	\$0.28968 (R)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
Total Meter Charge Rate (\$ per meter per day)	\$0.21881		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
 FOR LOW EMISSION VEHICLE CUSTOMERS
 (Continued)**

RATES: Rate A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: The meter charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.13009 (I)	\$0.04288 (I)	\$0.01652 (I)
101% - 130% of Baseline	\$0.13009 (I)	\$0.04288 (I)	\$0.01652 (I)
131% - 200% of Baseline	\$0.20180 (R)	\$0.11459 (R)	\$0.08826 (R)
201% - 300% of Baseline	\$0.26812	\$0.18093	\$0.15457
Over 300% of Baseline	\$0.30288 (R)	\$0.21565 (R)	\$0.18932 (R)
Winter			
Baseline Usage	-	\$0.04282 (I)	\$0.02056 (I)
101% - 130% of Baseline	-	\$0.04282 (I)	\$0.02056 (I)
131% - 200% of Baseline	-	\$0.11452 (R)	\$0.09227 (R)
201% - 300% of Baseline	-	\$0.18086	\$0.15860
Over 300% of Baseline	-	\$0.21561 (R)	\$0.19335 (R)
Distribution:**			
Summer			
Baseline Usage	\$0.12584 (I)	\$0.03332 (I)	\$0.00538 (I)
101% - 130% of Baseline	\$0.12584	\$0.03332	\$0.00538
131% - 200% of Baseline	\$0.15033	\$0.05781	\$0.02984
201% - 300% of Baseline	\$0.17294	\$0.08040	\$0.05246
Over 300% of Baseline	\$0.18478 (I)	\$0.09228 (I)	\$0.06431 (I)
Winter			
Baseline Usage	-	\$0.03326 (I)	\$0.00964 (I)
101% - 130% of Baseline	-	\$0.03326	\$0.00964
131% - 200% of Baseline	-	\$0.05776	\$0.03413
201% - 300% of Baseline	-	\$0.08035	\$0.05673
Over 300% of Baseline	-	\$0.09220 (I)	\$0.06858 (I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
Transmission* (all usage)	\$0.00889 (R)	\$0.00889 (R)	\$0.00889 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00071)	(\$0.00071)	(\$0.00071)
Reliability Services* (all usage)	\$0.00007	\$0.00007	\$0.00007
Public Purpose Programs (all usage)	\$0.00709	\$0.00709	\$0.00709
Nuclear Decommissioning (all usage)	\$0.00027	\$0.00027	\$0.00027
Competition Transition Charges (all usage)	\$0.00014	\$0.00014	\$0.00014
Energy Cost Recovery Amount (all usage)	\$0.00337	\$0.00337	\$0.00337
Fixed Transition Amount (FTA) (all usage)	\$0.00632	\$0.00632	\$0.00632
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00238)	(\$0.00238)	(\$0.00238)
DWR Bond (all usage)	\$0.00469	\$0.00469	\$0.00469
	\$ per meter		
Minimum Charge Rate by Component	per day	\$ per kWh	
Distribution**	\$0.13175 (I)	-	
Transmission*	-	\$0.00818 (R)	
Reliability Services*	\$0.00000	-	
Public Purpose Programs	\$0.00314	-	
Nuclear Decommissioning	\$0.00012	-	
Competition Transition Charges	-	\$0.00014	
Energy Cost Recovery Amount	-	\$0.00337	
FTA	-	\$0.00632	
RRBMA**	-	(\$0.00238)	
DWR Bond	-	\$0.00469	
Generation***	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
 (Continued)

RATES:
 (Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.27967	\$0.09994	\$0.05616
101% - 130% of Baseline	\$0.27967	\$0.09994	\$0.05616
131% - 200% of Baseline	\$0.37587 (R)	\$0.19614 (R)	\$0.15236 (R)
201% - 300% of Baseline	\$0.46480	\$0.28507	\$0.24129
Over 300% of Baseline	\$0.51140 (R)	\$0.33167 (R)	\$0.28789 (R)
Winter			
Baseline Usage	—	\$0.10027	\$0.06378
101% - 130% of Baseline	—	\$0.10027	\$0.06378
131% - 200% of Baseline	—	\$0.19647 (R)	\$0.15998 (R)
201% - 300% of Baseline	—	\$0.28540	\$0.24891
Over 300% of Baseline	—	\$0.33200 (R)	\$0.29551 (R)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
Total Meter Charge Rate (\$ per meter per day)	\$0.21881		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
 FOR LOW EMISSION VEHICLE CUSTOMERS
 (Continued)**

RATES: Rate B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.12868 (I)	\$0.04108 (I)	\$0.01972 (I)
101% - 130% of Baseline	\$0.12868 (I)	\$0.04108 (I)	\$0.01972 (I)
131% - 200% of Baseline	\$0.20051 (R)	\$0.11291 (R)	\$0.09156 (R)
201% - 300% of Baseline	\$0.26693 (I)	\$0.17932 (I)	\$0.15798 (I)
Over 300% of Baseline	\$0.30172 (R)	\$0.21412 (R)	\$0.19278 (R)
Winter			
Baseline Usage	-	\$0.04123 (I)	\$0.02343 (I)
101% - 130% of Baseline	-	\$0.04123 (I)	\$0.02343 (I)
131% - 200% of Baseline	-	\$0.11306 (R)	\$0.09528 (R)
201% - 300% of Baseline	-	\$0.17948 (I)	\$0.16169 (I)
Over 300% of Baseline	-	\$0.21427 (R)	\$0.19648 (R)
Distribution:**			
Summer			
Baseline Usage	\$0.12324 (I)	\$0.03111 (I)	\$0.00869 (I)
101% - 130% of Baseline	\$0.12324 (I)	\$0.03111 (I)	\$0.00869 (I)
131% - 200% of Baseline	\$0.14761 (I)	\$0.05548 (I)	\$0.03305 (I)
201% - 300% of Baseline	\$0.17012 (I)	\$0.07800 (I)	\$0.05556 (I)
Over 300% of Baseline	\$0.18193 (I)	\$0.08980 (I)	\$0.06736 (I)
Winter			
Baseline Usage	-	\$0.03129 (I)	\$0.01260 (I)
101% - 130% of Baseline	-	\$0.03129 (I)	\$0.01260 (I)
131% - 200% of Baseline	-	\$0.05566 (I)	\$0.03695 (I)
201% - 300% of Baseline	-	\$0.07817 (I)	\$0.05947 (I)
Over 300% of Baseline	-	\$0.08998 (I)	\$0.07128 (I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
Transmission* (all usage)	\$0.00889 (R)	\$0.00889 (R)	\$0.00889 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00071)	(\$0.00071)	(\$0.00071)
Reliability Services* (all usage)	\$0.00007	\$0.00007	\$0.00007
Public Purpose Programs (all usage)	\$0.00709	\$0.00709	\$0.00709
Nuclear Decommissioning (all usage)	\$0.00027	\$0.00027	\$0.00027
Competition Transition Charges (all usage)	\$0.00014	\$0.00014	\$0.00014
Energy Cost Recovery Amount (all usage)	\$0.00337	\$0.00337	\$0.00337
Fixed Transition Amount (FTA) (all usage)	\$0.00632	\$0.00632	\$0.00632
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00238)	(\$0.00238)	(\$0.00238)
DWR Bond (all usage)	\$0.00469	\$0.00469	\$0.00469
	\$ per meter per day	\$ per kWh	
Minimum Charge Rate by Component			
Distribution**	\$0.13175 (I)	-	
Transmission*	-	\$0.00818 (R)	
Reliability Services*	\$0.00000	-	
Public Purpose Programs	\$0.00314	-	
Nuclear Decommissioning	\$0.00012	-	
Competition Transition Charges	-	\$0.00014	
Energy Cost Recovery Account	-	\$0.00337	
FTA	-	\$0.00632	
RRBMA**	-	(\$0.00238)	
DWR Bond	-	\$0.00469	
Generation***	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE
 (Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, Rate Reduction Bond Memorandum Account (RRBMA) and the Fixed Transition Amount (FTA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	
Baseline Usage	\$0.03411 (I)
Above Baseline Usage	\$0.04324 (I)
Distribution:**	
Baseline Usage	\$0.02717 (I)
Above Baseline Usage	\$0.03051 (I)
Transmission* (all usage)	\$0.00889 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00071)
Reliability Services* (all usage)	\$0.00007
Public Purpose Programs (all usage)	\$0.00591
Nuclear Decommissioning (all usage)	\$0.00027
Competition Transition Charges (all usage)	\$0.00014
Energy Cost Recovery Amount (all usage)	\$0.00337
Fixed Transition Amount (FTA) (all usage)	\$0.00632
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00238)

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution**	\$0.09856 (I)	—
Transmission*	—	\$0.00818 (R)
Reliability Services*	\$0.00000	—
Public Purpose Programs	\$0.00253	—
Nuclear Decommissioning	\$0.00011	—
Competition Transition Charges	—	\$0.00014
Energy Cost Recovery Amount	—	\$0.00337
FTA	—	\$0.00632
RRBMA**	—	(\$0.00238)
Generation ***	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rates less the sum of the individual non-generation components.

(Continued)



SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE
 (Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, Rate Reduction Bond Memorandum Account (RRBMA) and the Fixed Transition Amount (FTA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:		
Baseline Usage	\$0.03411	(I)
Above Baseline Usage	\$0.04324	(I)
Distribution:**		
Baseline Usage	\$0.02717	(I)
Above Baseline Usage	\$0.03051	(I)
Transmission* (all usage)	\$0.00889	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00071)	
Reliability Services* (all usage)	\$0.00007	
Public Purpose Programs (all usage)	\$0.00591	
Nuclear Decommissioning (all usage)	\$0.00027	
Competition Transition Charges (all usage)	\$0.00014	
Energy Cost Recovery Amount (all usage)	\$0.00337	
Fixed Transition Amount (FTA) (all usage)	\$0.00632	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00238)	

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution**	\$0.09856 (I)	—
Transmission*	—	\$0.00818 (R)
Reliability Services*	\$0.00000	—
Public Purpose Programs	\$0.00253	—
Nuclear Decommissioning	\$0.00011	—
Competition Transition Charges	—	\$0.00014
Energy Cost Recovery Amount	—	\$0.00337
FTA	—	\$0.00632
RRBMA**	—	(\$0.00238)
Generation ***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.11430
101% - 130% of Baseline	\$0.09563	\$0.12989
131% - 200% of Baseline	\$0.09563	\$0.22609 (R)
201% - 300% of Baseline	\$0.09563	\$0.31502
Over 300% of Baseline	\$0.09563	\$0.36162 (R)

Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828
Total Discount (\$ per dwelling unit per day)	\$0.10579

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE
 (Continued)

RATES: Total bundled service charges shown on customers bills are unbundled according to the
 (Cont'd.) component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

	CARE		NON-CARE	
Generation:				
Baseline Usage	\$0.03411	(I)	\$0.04302	(I)
101% - 130% of Baseline	\$0.04324		\$0.04966	(I)
131% - 200% of Baseline	\$0.04324		\$0.11860	(R)
201% - 300% of Baseline	\$0.04324		\$0.18235	
Over 300% of Baseline	\$0.04324	(I)	\$0.21574	(R)
Distribution:**				
Baseline Usage	\$0.02717	(I)	\$0.04267	(I)
101% - 130% of Baseline	\$0.03051		\$0.05162	
131% - 200% of Baseline	\$0.03051		\$0.07888	
201% - 300% of Baseline	\$0.03051		\$0.10406	
Over 300% of Baseline	\$0.03051	(I)	\$0.11727	(I)
Transmission* (all usage)	\$0.00889	(R)	\$0.00889	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00071)		(\$0.00071)	
Reliability Services* (all usage)	\$0.00007		\$0.00007	
Public Purpose Programs (all usage)	\$0.00591		\$0.00795	
Nuclear Decommissioning (all usage)	\$0.00027		\$0.00027	
Competition Transition Charges (all usage)	\$0.00014		\$0.00014	
Energy Cost Recovery Amount (all usage)	\$0.00337		\$0.00337	
Fixed Transition Amount (FTA) (all usage)	\$0.00632		\$0.00632	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00238)		(\$0.00238)	
DWR Bond (all usage)	-		\$0.00469	

Minimum Charge Rate by Component

	\$ per meter per day		\$ per kWh	
Distribution**	\$0.09856	(I)	-	
Transmission*	-		\$0.00818	(R)
Reliability Services*	\$0.00000		-	
Public Purpose Programs	\$0.00253		-	
Nuclear Decommissioning	\$0.00011		-	
Competition Transition Charges	-		\$0.00014	
Energy Cost Recovery Amount	-		\$0.00337	
FTA	-		\$0.00632	
RRBMA**	-		(\$0.00238)	
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-		\$0.00469	
Generation***			Determined Residually	

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation***	Determined Residually
Competition Transition Charges	\$0.00014
Energy Cost Recovery Amount	\$0.00337
FTA	\$0.00632
RRBMA	(\$0.00238)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	\$0.00469

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate base less the sum of the individual non-generation components.

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-Care customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.11430
101% - 130% of Baseline	\$0.09563	\$0.12989
131% - 200% of Baseline	\$0.09563	\$0.22609 (R)
201% - 300% of Baseline	\$0.09563	\$0.31502
Over 300% of Baseline	\$0.09563	\$0.36162 (R)
 Total Minimum Charge Rate (\$ per meter per day)	 \$0.11828	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying tenants to the total number of RV park spaces or marina slips/berths.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE
 (Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, (Cont'd.) generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:		
Baseline Usage	\$0.03411 (I)	\$0.04302 (I)
101% - 130% of Baseline	\$0.04324	\$0.04966 (I)
131% - 200% of Baseline	\$0.04324	\$0.11860 (R)
201% - 300% of Baseline	\$0.04324	\$0.18235
Over 300% of Baseline	\$0.04324 (I)	\$0.21574 (R)
Distribution:**		
Baseline Usage	\$0.02717 (I)	\$0.04267 (I)
101% - 130% of Baseline	\$0.03051	\$0.05162
131% - 200% of Baseline	\$0.03051	\$0.07888
201% - 300% of Baseline	\$0.03051	\$0.10406
Over 300% of Baseline	\$0.03051 (I)	\$0.11727 (I)
Transmission* (all usage)	\$0.00889 (R)	\$0.00889 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00071)	(\$0.00071)
Reliability Services* (all usage)	\$0.00007	\$0.00007
Public Purpose Programs (all usage)	\$0.00591	\$0.00795
Nuclear Decommissioning (all usage)	\$0.00027	\$0.00027
Competition Transition Charges (all usage)	\$0.00014	\$0.00014
Energy Cost Recovery Amount (all usage)	\$0.00337	\$0.00337
Fixed Transition Amount (FTA) (all usage)	\$0.00632	\$0.00632
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00238)	(\$0.00238)
DWR Bond (all usage)	-	\$0.00469
	\$ per meter	
	per day	\$ per kWh
Minimum Charge Rate by Component	\$0.09856 (I)	-
Distribution**	-	\$0.00818 (R)
Transmission*	-	-
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00253	-
Nuclear Decommissioning	\$0.00011	-
Competition Transition Charges	-	\$0.00014
Energy Cost Recovery Amount	-	\$0.00337
FTA	-	\$0.00632
RRBMA**	-	(\$0.00238)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00469
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of individual non-generation components.

(Continued)



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This schedule is closed to new mobile home parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.11430
101% - 130% of Baseline	\$0.09563	\$0.12989
131% - 200% of Baseline	\$0.09563	\$0.22609 (R)
201% - 300% of Baseline	\$0.09563	\$0.31502
Over 300% of Baseline	\$0.09563	\$0.36162 (R)
Total Minimum Charge Rate (\$ per meter per day)		\$0.04892
Total Minimum Average Rate Limiter (\$ per kWh)		\$0.11828
Total Discount (\$ per dwelling unit per day)		\$0.37925

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

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SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE
 (Continued)

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

	CARE		NON-CARE
Generation:			
Baseline Usage	\$0.03411 (I)		\$0.04302 (I)
101% - 130% of Baseline	\$0.04324		\$0.04966 (I)
131% - 200% of Baseline	\$0.04324		\$0.11860 (R)
201% - 300% of Baseline	\$0.04324		\$0.18235 (I)
Over 300% of Baseline	\$0.04324 (I)		\$0.21574 (R)
Distribution:**			
Baseline Usage	\$0.02717 (I)		\$0.04267 (I)
101% - 130% of Baseline	\$0.03051		\$0.05162 (I)
131% - 200% of Baseline	\$0.03051		\$0.07888 (I)
201% - 300% of Baseline	\$0.03051		\$0.10406 (I)
Over 300% of Baseline	\$0.03051 (I)		\$0.11727 (I)
Transmission* (all usage)	\$0.00889 (R)		\$0.00889 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00071)		(\$0.00071)
Reliability Services* (all usage)	\$0.00007		\$0.00007
Public Purpose Programs (all usage)	\$0.00591		\$0.00795
Nuclear Decommissioning (all usage)	\$0.00027		\$0.00027
Competition Transition Charges (all usage)	\$0.00014		\$0.00014
Energy Cost Recovery Amount (all usage)	\$0.00337		\$0.00337
Fixed Transition Amount (FTA) (all usage)	\$0.00632		\$0.00632
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00238)		(\$0.00238)
DWR Bond (all usage)	-		\$0.00469
	\$ per meter		
	per day		\$ per kWh
Minimum Charge Rate by Component	\$0.09856 (I)		-
Distribution**	-		\$0.00818 (R)
Transmission*	-		-
Reliability Services*	\$0.00000		-
Public Purpose Programs	\$0.00253		-
Nuclear Decommissioning	\$0.00011		-
Competition Transition Charges	-		\$0.00014
Energy Cost Recovery Amount	-		\$0.00337
FTA	-		\$0.00632
RRBMA**	-		(\$0.00238)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-		\$0.00469
Generation***	-		Determined Residually
Minimum Average Rate Limiter by Components (\$ per kWh)			
Generation***			Determined Residually
Competition Transition Charges			\$0.00014
Energy Cost Recovery Amount			\$0.00337
FTA			\$0.00632
RRBMA			(\$0.00238)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)			\$0.00469

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-6—RESIDENTIAL CARE TIME-OF-USE SERVICE
 (Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.17731	\$0.08041	\$0.06285
101% - 130% of Baseline	\$0.18978	\$0.09288	\$0.07532
131% - 200% of Baseline	\$0.19257 (R)	\$0.09567 (R)	\$0.07811 (R)
201% - 300% of Baseline	\$0.19514	\$0.09824	\$0.08068
Over 300% of Baseline	\$0.19649 (R)	\$0.09959 (R)	\$0.08203 (R)
Winter			
Baseline Usage	—	\$0.09280	\$0.06909
101% - 130% of Baseline	—	\$0.10527	\$0.08156
131% - 200% of Baseline	—	\$0.10806 (R)	\$0.08435 (R)
201% - 300% of Baseline	—	\$0.11063	\$0.08692
Over 300% of Baseline	—	\$0.11198 (R)	\$0.08827 (R)
Total Meter Charge Rate (\$ per meter per day)	\$0.20238		
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, and RRBMA.

(Continued)



SCHEDULE EL-6—RESIDENTIAL CARE TIME-OF-USE SERVICE
 (Continued)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.07919 (I)	\$0.03255 (I)	\$0.02409 (I)
101% - 130% of Baseline	\$0.08519	\$0.03854	\$0.03010
131% - 200% of Baseline	\$0.08663	\$0.03998	\$0.03153
201% - 300% of Baseline	\$0.08794	\$0.04130	\$0.03284
Over 300% of Baseline	\$0.08864 (I)	\$0.04200 (I)	\$0.03356 (I)
Winter			
Baseline Usage	-	\$0.03851 (I)	\$0.02709 (I)
101% - 130% of Baseline	-	\$0.04451	\$0.03310
131% - 200% of Baseline	-	\$0.04593	\$0.03453
201% - 300% of Baseline	-	\$0.04726	\$0.03585
Over 300% of Baseline	-	\$0.04796 (I)	\$0.03654 (I)
Distribution:**			
Summer			
Baseline Usage	\$0.07624 (I)	\$0.02598 (I)	\$0.01688 (I)
101% - 130% of Baseline	\$0.08271	\$0.03246	\$0.02334
131% - 200% of Baseline	\$0.08406	\$0.03381	\$0.02470
201% - 300% of Baseline	\$0.08532	\$0.03506	\$0.02596
Over 300% of Baseline	\$0.08597 (I)	\$0.03571 (I)	\$0.02659 (I)
Winter			
Baseline Usage	-	\$0.03241 (I)	\$0.02012 (I)
101% - 130% of Baseline	-	\$0.03888	\$0.02658
131% - 200% of Baseline	-	\$0.04025	\$0.02794
201% - 300% of Baseline	-	\$0.04149	\$0.02919
Over 300% of Baseline	-	\$0.04214 (I)	\$0.02985 (I)
Transmission* (all usage)	\$0.00889 (R)	\$0.00889 (R)	\$0.00889 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00071)	(\$0.00071)	(\$0.00071)
Reliability Services* (all usage)	\$0.00007	\$0.00007	\$0.00007
Public Purpose Programs (all usage)	\$0.00591	\$0.00591	\$0.00591
Nuclear Decommissioning (all usage)	\$0.00027	\$0.00027	\$0.00027
Competition Transition Charges (all usage)	\$0.00014	\$0.00014	\$0.00014
Energy Cost Recovery Amount (all usage)	\$0.00337	\$0.00337	\$0.00337
Fixed Transition Amount (FTA) (all usage)	\$0.00632	\$0.00632	\$0.00632
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00238)	(\$0.00238)	(\$0.00238)
Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh	
Distribution**	\$0.09856 (I)	-	
Transmission*	-	\$0.00818 (R)	
Reliability Services*	\$0.00000	-	
Public Purpose Programs	\$0.00253	-	
Nuclear Decommissioning	\$0.00011	-	
Competition Transition Charges	-	\$0.00014	
Energy Cost Recovery Amount	-	\$0.00337	
FTA	-	\$0.00632	
RRBMA**	-	(\$0.00238)	
Generation***	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE
 (Continued)

RATES:
 (Cont'd.)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK	
Generation:				
Summer	\$0.12209	(I)	\$0.01644	(I)
Winter	\$0.03224	(I)	\$0.01944	(I)
Distribution:**				
Summer	\$0.13857	(I)	\$0.03714	(I)
Winter	\$0.04942	(I)	\$0.03716	(I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559		\$0.01559	
Transmission* (all usage)	\$0.00889	(R)	\$0.00889	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00071)		(\$0.00071)	
Reliability Services* (all usage)	\$0.00007		\$0.00007	
Public Purpose Programs (all usage)	\$0.00709		\$0.00709	
Nuclear Decommissioning (all usage)	\$0.00027		\$0.00027	
Competition Transition Charges (all usage)	\$0.00014		\$0.00014	
Energy Cost Recovery Amount (all usage)	\$0.00337		\$0.00337	
Fixed Transition Amount (FTA) (all usage)	\$0.00632		\$0.00632	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00238)		(\$0.00238)	
Minimum Charge Rate by Component	\$ per meter		\$ per kWh	
	per day			
Distribution**	\$0.13175	(I)	-	
Transmission*	-		\$0.00818	(R)
Reliability Services*	\$0.00000		-	
Public Purpose Programs	\$0.00314		-	
Nuclear Decommissioning	\$0.00012		-	
Competition Transition Charges	-		\$0.00014	
Energy Cost Recovery Amount	-		\$0.00337	
FTA	-		\$0.00632	
RRBMA**	-		(\$0.00238)	
Generation***			Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
 (Continued)

RATES: Total bundled service charges shown on customer's bills are unbundled according to
 (Cont'd.) the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer	\$0.13347 (I)	\$0.01123 (I)
Winter	\$0.02892 (I)	\$0.01659 (I)
Distribution:**		
Summer	\$0.15607 (I)	\$0.03819 (I)
Winter	\$0.05195 (I)	\$0.04009 (I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559
Transmission* (all usage)	\$0.00889 (R)	\$0.00889 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00071)	(\$0.00071)
Reliability Services* (all usage)	\$0.00007	\$0.00007
Public Purpose Programs (all usage)	\$0.00709	\$0.00709
Nuclear Decommissioning (all usage)	\$0.00027	\$0.00027
Competition Transition Charges (all usage)	\$0.00014	\$0.00014
Energy Cost Recovery Amount (all usage)	\$0.00337	\$0.00337
Fixed Transition Amount (FTA) (all usage)	\$0.00632	\$0.00632
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00238)	(\$0.00238)
Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution**	\$0.13175 (I)	-
Transmission*	-	\$0.00818 (R)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00314	-
Nuclear Decommissioning	\$0.00012	-
Competition Transition Charges	-	\$0.00014
Energy Cost Recovery Amount	-	\$0.00337
FTA	-	\$0.00632
RRBMA**	-	(\$0.00238)
Generation***	-	Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION
 (Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to
 (Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer	\$0.05216	(I)
Winter	\$0.02152	(I)

Distribution:**

Summer	\$0.01291	(I)
Winter	\$0.00965	(I)

Transmission* (all usage)	\$0.00889	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00071)	
Reliability Services* (all usage)	\$0.00007	
Public Purpose Programs (all usage)	\$0.00520	
Nuclear Decommissioning (all usage)	\$0.00027	
Competition Transition Charges (all usage)	\$0.00014	
Energy Cost Recovery Amount (all usage)	\$0.00337	
Fixed Transition Amount (FTA) (all usage)	\$0.00632	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00238)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE

APPLICABILITY: Schedule A-1 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2*). This schedule is not available to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section). This schedule is also not available to customers whose meter indicates a maximum demand of 200 kW or greater for three consecutive months, except customers that are identified as load research sites. Customers with interval data meters who are not eligible for this rate schedule must be placed on a Time-Of-Use (TOU) rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule A-1 charges. Exemptions to Standby Charges are outlined in the Standby Applicability Section of this rate schedule.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

<u>Total Customer Charge Rates</u>	
Customer Charge Single-phase (\$ per meter per day)	\$0.26612
Customer Charge Poly-phase (\$ per meter per day)	\$0.39425
<u>Total Energy Rates (\$ per kWh)</u>	
Summer	\$0.18292 (R)
Winter	\$0.13287 (R)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE
 (Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.09102
Winter	\$0.06177

Distribution**

Summer	\$0.06239 (I)
Winter	\$0.04159 (I)

Transmission* (all usage) \$0.00877 (R)

Transmission Rate Adjustments* (all usage) (\$0.00071)

Reliability Services* (all usage) \$0.00007

Public Purpose Programs (all usage) \$0.00878

Nuclear Decommissioning (all usage) \$0.00027

Competition Transition Charges (all usage) \$0.00014

Energy Cost Recovery Amount (all usage) \$0.00337

Fixed Transition Amount (all usage) \$0.00661

Rate Reduction Bond Memorandum Account (all usage)** (\$0.00248)

DWR Bond (all usage) \$0.00469

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
 (Continued)

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Secondary Voltage
Customer Charge Single-phase (\$ per meter per day)	\$0.26612
Customer Charge Poly-phase (\$ per meter per day)	\$0.39425
Meter Charge (A-6) (\$ per meter per day)	\$0.20107
Meter Charge (W) (\$ per meter per day)	\$0.05914
Meter Charge (X) (\$ per meter per day)	\$0.20107
Total Energy Rates (\$ per kWh)	
Peak Summer	\$0.31854 (R)
Part-Peak Summer	\$0.15611
Off-Peak Summer	\$0.09238
Part-Peak Winter	\$0.13747
Off-Peak Winter	\$0.10125 (R)

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
 (Continued)

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.20446
Part-Peak Summer	\$0.09383
Off-Peak Summer	\$0.04739
Part-Peak Winter	\$0.08128
Off-Peak Winter	\$0.05454

Distribution:**

Peak Summer	\$0.08635	(I)
Part-Peak Summer	\$0.03455	
Off-Peak Summer	\$0.01726	
Part-Peak Winter	\$0.02846	
Off-Peak Winter	\$0.01898	(I)

Transmission* (all usage)

\$0.00877 (R)

DWR Bond (all usage)

\$0.00469

Transmission Rate Adjustments* (all usage)

(\$0.00071)

Reliability Services* (all usage)

\$0.00007

Public Purpose Programs (all usage)

\$0.00700

Nuclear Decommissioning (all usage)

\$0.00027

Competition Transition Charges (all usage)

\$0.00014

Energy Cost Recovery Amount (all usage)

\$0.00337

Fixed Transition Amount (all usage)

\$0.00661

Rate Reduction Bond Memorandum Account** (all usage)

(\$0.00248)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
 (Continued)

RATES: Standard Non-Time-of-Use Rate

Table A

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$3.08007 (I)	\$3.08007 (I)	\$3.08007 (I)
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$10.47 (R)	\$9.84 (R)	\$6.82 (R)
Winter	\$5.15 (R)	\$4.64 (R)	\$2.78 (R)
<u>Total Energy Rates (\$ per kWh)</u>			
FTA: Summer	\$0.13033 (I)	\$0.13068 (I)	\$0.12315
Winter	\$0.09973	\$0.09927	\$0.09542
Non-FTA: Summer	\$0.12620	\$0.12655	\$0.11902
Winter	\$0.09560 (I)	\$0.09514 (I)	\$0.09129

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



SCHEDULE A-10-MEDIUM GENERAL DEMAND-METERED SERVICE
 (Continued)

RATES: Standard Non-Time-of-Use Rates
 Table A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rate by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Generation:			
Summer	\$4.12	\$4.42	\$4.04
Winter	\$0.00	\$0.00	\$0.00
Distribution:**			
Summer	\$3.57 (l)	\$2.64 (l)	\$0.00
Winter	\$2.37 (l)	\$1.86 (l)	\$0.00
Transmission Maximum Demand*	\$2.76 (R)	\$2.76 (R)	\$2.76 (R)
Reliability Services Maximum Demand*	\$0.02	\$0.02	\$0.02
 <u>Energy Rate by Components (\$ per kWh)</u>			
Generation:			
Summer	\$0.09346	\$0.09871	\$0.10457
Winter	\$0.06883	\$0.07173	\$0.07684
Distribution:**			
Summer	\$0.01788 (l)	\$0.01327 (l)	\$0.00000
Winter	\$0.01191 (l)	\$0.00884 (l)	\$0.00000
Transmission Rate Adjustments* (all usage)	(\$0.00071)	(\$0.00071)	(\$0.00071)
Public Purpose Programs (all usage)	\$0.00710	\$0.00681	\$0.00669
Nuclear Decommissioning (all usage)	\$0.00027	\$0.00027	\$0.00027
Competition Transition Charges (all usage)	\$0.00014	\$0.00014	\$0.00014
Energy Cost Recovery Amount (all usage)	\$0.00337	\$0.00337	\$0.00337
DWR Bond (all usage)	\$0.00469	\$0.00469	\$0.00469
Fixed Transition Amount (all usage, when applicable)	\$0.00661	\$0.00661	\$0.00661
Rate Reduction Bond Memorandum Account** (all usage, when applicable)	(\$0.00248)	(\$0.00248)	(\$0.00248)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and applicable RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
 (Continued)

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table B

		TOTAL RATES		
		Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>				
Customer Charge (\$ per meter per day)		\$3.08007 (I)	\$3.08007 (I)	\$3.08007 (I)
Optional Meter Data Access Charge (\$ per meter per day)		\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>				
Summer		\$10.47 (R)	\$9.84 (R)	\$6.82 (R)
Winter		\$5.15 (R)	\$4.64 (R)	\$2.78 (R)
<u>Total Energy Rates (\$ per kWh)</u>				
FTA	Peak Summer	\$0.14972 (I)	\$0.14949 (I)	\$0.14282
	Part-Peak Summer	\$0.13828	\$0.13918	\$0.13202
	Off-Peak Summer	\$0.11481	\$0.11520	\$0.10697
	Part-Peak Winter	\$0.10829	\$0.10730	\$0.10387
	Off-Peak Winter	\$0.09124 (I)	\$0.09132 (I)	\$0.08705
Non-FTA	Peak Summer	\$0.14559 (I)	\$0.14536 (I)	\$0.13869
	Part-Peak Summer	\$0.13415	\$0.13505	\$0.12789
	Off-Peak Summer	\$0.11068	\$0.11107	\$0.10284
	Part-Peak Winter	\$0.10416	\$0.10317	\$0.09974
	Off-Peak Winter	\$0.08711 (I)	\$0.08719 (I)	\$0.08292

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
 (Continued)

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers
 Table B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Demand Rate by Components (\$ per kW)</u>			
Generation:			
Summer	\$4.12	\$4.42	\$4.04
Winter	\$0.00	\$0.00	\$0.00
Distribution:**			
Summer	\$3.57 (I)	\$2.64 (I)	\$0.00
Winter	\$2.37 (I)	\$1.86 (I)	\$0.00
Transmission Maximum Demand*	\$2.76 (R)	\$2.76 (R)	\$2.76 (R)
Reliability Services Maximum Demand*	\$0.02	\$0.02	\$0.02
<u>Energy Rate by Components (\$ per kWh)</u>			
Generation:			
Peak Summer	\$0.11285	\$0.11752	\$0.12424
Part-Peak Summer	\$0.10141	\$0.10721	\$0.11344
Off-Peak Summer	\$0.07794	\$0.08323	\$0.08839
Part-Peak Winter	\$0.07739	\$0.07976	\$0.08529
Off-Peak Winter	\$0.06034	\$0.06378	\$0.06847
Distribution:**			
Summer	\$0.01788 (I)	\$0.01327 (I)	\$0.00000
Winter	\$0.01191 (I)	\$0.00884 (I)	\$0.00000
Transmission Rate Adjustments* (all usage)	(\$0.00071)	(\$0.00071)	(\$0.00071)
Public Purpose Programs (all usage)	\$0.00710	\$0.00681	\$0.00669
Competition Transition Charge (all usage)	\$0.00014	\$0.00014	\$0.00014
Energy Cost Recovery Amount (all usage)	\$0.00337	\$0.00337	\$0.00337
Nuclear Decommissioning (all usage)	\$0.00027	\$0.00027	\$0.00027
DWR Bond (all usage)	\$0.00469	\$0.00469	\$0.00469
Fixed Transition Amount** (all usage, when applicable)	\$0.00661	\$0.00661	\$0.00661
Rate Reduction Bond Memorandum** (all usage, when applicable)	(\$0.00248)	(\$0.00248)	(\$0.00248)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and applicable RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco and Oakland where direct current is available.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge Rates

Customer Charge (\$ per meter per day)	\$0.26612
Facility Charge (\$ per meter per day)	\$0.49281

Total Energy Rates (\$ per kWh)

Summer	\$0.17879 (R)
Winter	\$0.12874 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE
 (Continued)

UNBUNDLING OF TOTAL RATES

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.09102
Winter	\$0.06177

Distribution:

Summer	\$0.06239 (I)
Winter	\$0.04159 (I)

Transmission* (all usage)	\$0.00877 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00071)
Reliability Services* (all usage)	\$0.00007
Public Purpose Programs (all usage)	\$0.00878
Nuclear Decommissioning (all usage)	\$0.00027
Competition Transition Charge (all usage)	\$0.00014
Energy Cost Recovery Amount (all usage)	\$0.00337
DWR Bond (all usage)	\$0.00469

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND METERED TIME-OF-USE SERVICE
 (Continued)

3. Firm Service Rates: (Cont'd.)

		TOTAL RATES			
		Secondary Voltage	Primary Voltage	Transmission Voltage	
Total Customer/Meter Charge Rates					
Customer Charge Mandatory E-19 (\$ per meter per day)		\$9.03491	\$13.14168	\$33.95187 (I)	
Customer Charge Rate V (\$ per meter per day)		\$3.25748 (I)	\$3.25748 (I)	\$3.25748	
Customer Charge Rate W (\$ per meter per day)		\$3.11555	\$3.11555	\$3.11555	
Customer Charge Rate X (\$ per meter per day)		\$3.25748 (I)	\$3.25748 (I)	\$3.25748 (I)	
Optional Meter Data Access Charge (\$ per meter per day)		\$0.98563	\$0.98563	\$0.98563	
Total Demand Rates (\$ per kW)					
Maximum Peak Demand Summer		\$15.04 (I)	\$10.62 (I)	\$10.73	
Maximum Part-Peak Demand Summer		\$3.58 (I)	\$2.43	\$2.48	
Maximum Demand Summer		\$6.56 (R)	\$4.60 (R)	\$3.09 (R)	
Maximum Part-Peak Demand Winter		\$1.86 (I)	\$0.76	\$0.00	
Maximum Demand Winter		\$6.56 (R)	\$4.60 (R)	\$3.09 (R)	
Total Energy Rates (\$ per kWh)					
FTA	Peak Summer	\$0.14450 (I)	\$0.13542 (I)	\$0.10457	
	Part-Peak Summer	\$0.10578	\$0.10203	\$0.09520	
	Off-Peak Summer	\$0.07587	\$0.07391	\$0.07350	
	Part-Peak Winter	\$0.09723	\$0.09247	\$0.09126	
	Off-Peak Winter	\$0.07940 (I)	\$0.07718 (I)	\$0.07668	
Non-FTA	Peak Summer	\$0.14037 (I)	\$0.13129 (I)	\$0.10044	
	Part-Peak Summer	\$0.10165	\$0.09790	\$0.09107	
	Off-Peak Summer	\$0.07174	\$0.06978	\$0.06937	
	Part-Peak Winter	\$0.09310	\$0.08834	\$0.08713	
	Off-Peak Winter	\$0.07527 (I)	\$0.07305 (I)	\$0.07255	
Average Rate Limiter (\$/kWh in summer months)		\$0.20903 (R)	\$0.20903 (R)	-	
Power Factor Adjustment Rate (\$/kWh/%)		\$0.00005	\$0.00005	\$0.00005	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND METERED TIME-OF-USE SERVICE
 (Continued)

3. Firm Service Rates: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Maximum Peak Demand Summer	\$8.61		\$7.98		\$10.73	
Maximum Part-Peak Demand Summer	\$1.84		\$1.72		\$2.48	
Maximum Demand Summer	\$0.00		\$0.00		\$0.00	
Maximum Part-Peak Demand Winter	\$0.00		\$0.00		\$0.00	
Maximum Demand Winter	\$0.00		\$0.00		\$0.00	
Distribution:**						
Maximum Peak Demand Summer	\$6.43	(I)	\$2.64	(I)	\$0.00	
Maximum Part-Peak Demand Summer	\$1.74		\$0.71		\$0.00	
Maximum Demand Summer	\$3.78		\$1.82	(I)	\$0.31	
Maximum Part-Peak Demand Winter	\$1.86		\$0.76		\$0.00	
Maximum Demand Winter	\$3.78	(I)	\$1.82	(I)	\$0.31	
Transmission Maximum Demand*	\$2.76	(R)	\$2.76	(R)	\$2.76	(R)
Reliability Services Maximum Demand*	\$0.02		\$0.02		\$0.02	

Energy Charges by Components (\$ per kWh)

Generation:						
Peak Summer	\$0.11023		\$0.10985		\$0.08655	
Part-Peak Summer	\$0.08041		\$0.08081		\$0.07718	
Off-Peak Summer	\$0.05345		\$0.05415		\$0.05548	
Part-Peak Winter	\$0.07267		\$0.07169		\$0.07324	
Off-Peak Winter	\$0.05655		\$0.05722		\$0.05866	
Distribution**:						
Peak Summer	\$0.01592	(I)	\$0.00777	(I)	\$0.00000	
Part-Peak Summer	\$0.00702		\$0.00342		\$0.00000	
Off-Peak Summer	\$0.00407		\$0.00196		\$0.00000	
Part-Peak Winter	\$0.00621		\$0.00298		\$0.00000	
Off-Peak Winter	\$0.00450	(I)	\$0.00216	(I)	\$0.00000	
Transmission Rate Adjustments* (all usage)	(\$0.00071)		(\$0.00071)		(\$0.00071)	
Public Purpose Programs (all usage)	\$0.00649		\$0.00594		\$0.00616	
Nuclear Decommissioning (all usage)	\$0.00027		\$0.00027		\$0.00027	
Competition Transition Charge (all usage)	\$0.00011		\$0.00011		\$0.00011	
Energy Cost Recovery Amount (all usage)	\$0.00337		\$0.00337		\$0.00337	
DWR Bond (all usage)	\$0.00469		\$0.00469		\$0.00469	
Fixed Transition Amount (all usage, when applicable)	\$0.00661		\$0.00661		\$0.00661	
Rate Reduction Bond Memorandum Account** (all usage, when applicable)	(\$0.00248)		(\$0.00248)		(\$0.00248)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and applicable RRBMA charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
 (Continued)

3. FIRM SERVICE RATES: (Cont'd.) Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer/Meter Charge Rates			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$19.71253	\$26.28337	\$33.95187 (I)
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$15.25 (I)	\$11.89 (I)	\$9.72
Maximum Part-Peak Demand Summer	\$3.45 (I)	\$2.72	\$2.11
Maximum Demand Summer	\$7.08 (R)	\$4.85 (R)	\$2.98 (R)
Maximum Part-Peak Demand Winter	\$2.07 (I)	\$0.80	\$0.00
Maximum Demand Winter	\$7.08 (R)	\$4.85 (R)	\$2.98 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.13190 (I)	\$0.12387 (I)	\$0.08111
Part-Peak Summer	\$0.09510	\$0.09184	\$0.07356
Off-Peak Summer	\$0.06701	\$0.06528	\$0.05605
Part-Peak Winter	\$0.08719	\$0.08267	\$0.07039
Off-Peak Winter	\$0.07039 (I)	\$0.06833 (I)	\$0.05863
Average Rate Limiter (\$/kWh in summer months)	\$0.20514 (R)	\$0.20514 (R)	-
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
 (Continued)

3. FIRM SERVICE RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Component (\$ per kW)</u>	<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>
Generation:					
Maximum Peak Demand Summer	\$8.25		\$9.04		\$9.72
Maximum Part-Peak Demand Summer	\$1.66		\$1.96		\$2.11
Maximum Demand Summer	\$0.00		\$0.00		\$0.00
Maximum Part-Peak Demand Winter	\$0.00		\$0.00		\$0.00
Maximum Demand Winter	\$0.00		\$0.00		\$0.00
Distribution:					
Maximum Peak Demand Summer	\$7.00	(I)	\$2.85	(I)	\$0.00
Maximum Part-Peak Demand Summer	\$1.79		\$0.76		\$0.00
Maximum Demand Summer	\$4.10		\$1.87	(I)	\$0.00
Maximum Part-Peak Demand Winter	\$2.07		\$0.80		\$0.00
Maximum Demand Winter	\$4.10	(I)	\$1.87	(I)	\$0.00
Transmission Maximum Demand*	\$2.96	(R)	\$2.96	(R)	\$2.96 (R)
Reliability Services Maximum Demand*	\$0.02		\$0.02		\$0.02

Energy Rates by Component (\$ per kWh)

Generation:					
Peak Summer	\$0.10172		\$0.10384		\$0.06892
Part-Peak Summer	\$0.07435		\$0.07575		\$0.06137
Off-Peak Summer	\$0.04942		\$0.05050		\$0.04386
Part-Peak Winter	\$0.06727		\$0.06699		\$0.05820
Off-Peak Winter	\$0.05230		\$0.05338		\$0.04644
Distribution:					
Peak Summer	\$0.01621	(I)	\$0.00678	(I)	\$0.00000
Part-Peak Summer	\$0.00678		\$0.00284		\$0.00000
Off-Peak Summer	\$0.00362		\$0.00153		\$0.00000
Part-Peak Winter	\$0.00595		\$0.00243		\$0.00000
Off-Peak Winter	\$0.00412	(I)	\$0.00170	(I)	\$0.00000
Transmission Rate Adjustments* (all usage)	(\$0.00070)		(\$0.00070)		(\$0.00070)
Public Purpose Programs (all usage)	\$0.00623		\$0.00553		\$0.00448
Nuclear Decommissioning (all usage)	\$0.00027		\$0.00027		\$0.00027
Competition Transition Charge (all usage)	\$0.00011		\$0.00009		\$0.00008
Energy Cost Recovery Amount (all usage)	\$0.00337		\$0.00337		\$0.00337
DWR Bond (all usage)	\$0.00469		\$0.00469		\$0.00469

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
 (Continued)

3. RATES: Total bundled service charges are calculated using the total rates below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

<u>Total Customer/Meter Charge Rates</u>	
Customer Charge W and X (\$ per meter per day)	\$0.52567
Meter Charge (\$ per meter per day)	
Rate W	\$0.03943
Rate X	\$0.19713
<u>Total Demand Rates (\$ per kW)</u>	
Maximum Peak Demand Summer	\$3.38 (I)
Maximum Demand Summer	\$10.21
Maximum Demand Winter	\$8.45 (I)
Primary Voltage Discount Summer	\$1.46
Primary Voltage Discount Winter	\$1.24
Transmission Voltage Discount Summer	\$7.56 (I)
Transmission Voltage Discount Winter	\$6.23 (I)
<u>Total Energy Rates (\$ per kWh)</u>	
Peak Summer	\$0.16367 (R)
Off-Peak Summer	\$0.05499
Part-Peak Winter	\$0.06108
Off-Peak Winter	\$0.05093 (R)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
 (Continued)

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below(l)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:

Maximum Peak Demand Summer	\$0.00
Maximum Demand Summer	\$0.00
Maximum Demand Winter	\$0.00
Primary Voltage Discount Summer	\$0.00
Primary Voltage Discount Winter	\$0.00
Transmission Voltage Discount Summer	\$0.00
Transmission Voltage Discount Winter	\$0.00

Distribution:

Maximum Peak Demand Summer	\$3.38	(l)
Maximum Demand Summer	\$10.21	
Maximum Demand Winter	\$8.45	(l)
Primary Voltage Discount Summer	\$1.46	
Primary Voltage Discount Winter	\$1.24	
Transmission Voltage Discount Summer	\$7.56	(l)
Transmission Voltage Discount Winter	\$6.23	(l)

Energy Rate by Components (\$ per kWh)

Generation:

Peak Summer	\$0.13958
Off-Peak Summer	\$0.03347
Part-Peak Winter	\$0.03942
Off-Peak Winter	\$0.02951

Distribution

Peak Summer	\$0.00355	(l)
Off-Peak Summer	\$0.00098	
Part-Peak Winter	\$0.00112	
Off-Peak Winter	\$0.00088	

Transmission* (all usage)	\$0.00662	(R)
Transmission Rate Adjustments (all usage)	(\$0.00070)	
Reliability Services* (all usage)	\$0.00006	
Public Purpose Programs (all usage)	\$0.00609	
Nuclear Decommissioning (all usage)	\$0.00027	
Competition Transition Charge (all usage)	\$0.00014	
Energy Cost Recovery Amount (all usage)	\$0.00337	
DWR Bond (all usage)	\$0.00469	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING

APPLICABILITY: This schedule is applicable to PG&E-owned and maintained lighting installations which illuminate streets, highways, and other public-dedicated outdoor ways and places and which generally utilize PG&E's distribution facilities. Rates of Class A through Class F service will be applicable as determined in Special Condition 4.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a Base Charge for the costs of owning, operating and maintaining the various lamp types and sizes and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below.

CLASS	Nominal Lamp Rating	LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS	Per Lamp Per Month				Half-Hour Adjustment
					All Night Rates				
					A	B	C**	D	
INCANDESCENT LAMPS*:									
	58	20	600	\$9.961 (R)	-	-	-	-	\$0.114
	92	31	1,000	11.339	-	-	-	-	0.177
	189	65	2,500	15.601	\$12.758 (R)	-	-	-	0.370
	295	101	4,000	20.113	17.270 (R)	-	-	-	0.575 (R)
	405	139	6,000	24.875 (R)	-	-	-	-	0.792
MERCURY VAPOR LAMPS*:									
	100	40	3,500	12.467 (R)	-	\$9.671 (R)	-	-	0.228
	175	68	7,500	15.977	13.134 (R)	13.180	-	-	0.387 (R)
	250	97	11,000	19.611	16.768	16.814	-	-	0.553
	400	152	21,000	26.504	23.662	23.708	-	-	0.866
	700	266	37,000	40.792 (R)	37.949 (R)	37.995 (R)	-	-	1.515 (R)
HIGH PRESSURE SODIUM VAPOR LAMPS:									
120 Volts									
	70	29	5,800	11.089 (R)	-	8.292 (R)	\$11.518 (R)	-	0.165
	100	41	9,500	12.593	-	9.796	13.022	-	0.234
	150	60	16,000	14.974 (R)	-	12.177 (R)	15.404 (R)	-	0.342
240 Volts									
	70	34	5,800	11.715 (R)	-	-	-	-	0.194
	200	81	22,000	17.606	-	14.809 (R)	-	-	0.461 (R)
	250	100	25,500	19.987	-	17.190	-	-	0.570
	400	154	46,000	26.755 (R)	-	23.958 (R)	-	-	0.877 (R)

* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.
 ** Closed to new installation. See Special Condition 4.

(Continued)



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING
 (Continued)

RATES: (Cont'd.)

CLASS	Per Lamp Per Month			Half-Hour Adjustment
	All Night Rates			
Nominal Lamp Rating	E	F	F.1**	
LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS		
MERCURY VAPOR LAMPS*:				
100	40	3,500	—	\$0.228
175	68	7,500	\$15.859 (R)	0.387 (R)
HIGH PRESSURE SODIUM VAPOR LAMPS:				
120 Volts				
70	29	5,800	10.971 (R)	0.165
100	41	9,500	12.475	0.234
150	60	16,000	14.856 (R)	0.342
240 Volts				
200	81	22,000	17.488 (R)	0.461 (R)
250	100	25,500	19.870	0.570
400	154	46,000	26.637 (R)	0.877 (R)

* Closed to new installations as of June 8, 1978, except where PG&E and Customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

** Closed to new installations.

(Continued)



SCHEDULE LS-1-PG&E-OWNED STREET AND HIGHWAY LIGHTING
 (Continued)

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.12533 (R)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.05873
Distribution	\$0.04800 (I)
Transmission*	\$0.00494 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00069)
Reliability Services*	\$0.00004
Public Purpose Programs	\$0.00596
Nuclear Decommissioning	\$0.00027
Competition Transition Charge	\$0.00002
Energy Cost Recovery Amount	\$0.00337
DWR Bond	\$0.00469

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

APPLICABILITY: This schedule is applicable service to lighting installations which illuminate streets, highways, and other publicly-dedicated outdoor ways and places where the Customer usually owns the lighting fixtures, poles and interconnecting circuits. The Customer's facilities must be of good construction acceptable to PG&E and in satisfactory condition to qualify for Class B or C rates. Class B and C are closed to new installations and additional lamps in existing accounts.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a Base Charge for the actual cost of operating and maintaining the various lamp sizes and types and an energy charge. The energy charge is included in the per lamp charges listed below. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge per kWh and the kWh per month listed below.

CLASS:		A	B	C		
		PG&E supplies energy and service only.	PG&E supplies the energy and maintenance service for lamps and glassware.	PG&E supplies the energy and maintenance service as described in Special Condition 8		
Nominal Lamp Rating:		Per Lamp Per Month				
LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS*	Class A All-Night	Class B*** All-Night	Class C*** All-Night	A, B, and C Half-Hour Adjustment
INCANDESCENT LAMPS:						
58	20	600	\$2.697	—	—	\$0.114
92	31	1,000	4.075 (R)	\$5.275 (R)	\$5.575 (R)	0.177
189	65	2,500	8.336	9.536	9.836	0.370
295	101	4,000 **	12.848	14.048	14.348	0.575 (R)
405	139	6,000 **	17.611	18.811	19.110	0.792
620	212	10,000 **	26.760	27.960	28.260 (R)	1.208
860	294	15,000 **	37.037 (R)	38.237 (R)	—	1.675
MERCURY VAPOR LAMPS:						
40	18	1,300	\$2.446 (R)	—	—	\$0.103
50	22	1,650	2.947	—	—	0.125
100	40	3,500	5.203	\$6.403 (R)	\$6.703 (R)	0.228
175	68	7,500	8.712	9.912	10.212	0.387 (R)
250	97	11,000	12.347	13.547	13.847	0.553
400	152	21,000	19.240	20.440	20.740	0.866
700	266	37,000	33.528	34.728	35.027	1.515 (R)
1,000	377	57,000	47.439 (R)	48.639 (R)	48.939 (R)	2.148
LIGHT EMITTING DIODE (LED) LAMPS: 120 VOLTS						
42	14	837	\$1.945	—	—	\$0.080

* Latest published information should be consulted on best available lumens.
 ** Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.
 *** Closed to new installations and new lamps on existing circuits, see condition 8A.

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
 (Continued)

RATES:
 (Cont'd.)

CLASS:		A	B***	C***		
		PG&E supplies energy and service only.	PG&E supplies the energy and maintenance service for lamps and glassware.	PG&E supplies the energy and maintenance service as described in Special Condition 8.		
Nominal Lamp Rating:			Per Lamp Per Month			
LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS*	Class A All-Night	Class B All-Night	Class C All-Night	A, B, and C Half-Hour Adjustment
HIGH PRESSURE SODIUM VAPOR LAMPS AT:						
120 VOLTS						
35	15	2,150	\$2.070 (R)	—	—	\$0.085
50	21	3,800	2.822	—	—	0.120
70	29	5,800	3.825	\$5.024 (R)	\$5.324 (R)	0.165
100	41	9,500	5.329	6.528	6.828	0.234
150	60	16,000	7.710	8.910 (R)	9.209 (R)	0.342
200	80	22,000	10.216 (R)	—	—	0.456
HIGH PRESSURE SODIUM VAPOR LAMPS AT:						
240 VOLTS						
50	24	3,800	\$3.198 (R)	—	—	\$0.137
70	34	5,800	4.451	\$5.651 (R)	\$5.951 (R)	0.194
100	47	9,500	6.080	7.280	7.580	0.268
150	69	16,000	8.838	10.037	10.337	0.393
200	81	22,000	10.342	11.541	11.841	0.461 (R)
250	100	25,500	12.723	13.923 (R)	14.223 (R)	0.570
310	119	37,000	15.104	—	—	0.678
360	144	45,000	18.238	—	—	0.820 (R)
400	154	46,000	19.491 (R)	20.691 (R)	20.990 (R)	0.877 (R)
LOW PRESSURE SODIUM VAPOR LAMPS:						
35	21	4,800	\$2.822 (R)	—	—	\$0.120
55	29	8,000	3.825	—	—	0.165
90	45	13,500	5.830	—	—	0.256
135	62	21,500	7.960	—	—	0.353
180	78	33,000	9.966 (R)	—	—	0.444

* Latest published information should be consulted on best available lumens.
 *** Closed to new installations and new lamps on existing circuits, see condition 8A.

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
 (Continued)

RATES:
 (Cont'd.)

CLASS: A			B***		C***	
PG&E supplies energy and service only.			PG&E supplies the energy and maintenance service for lamps and glassware.		PG&E supplies the energy and maintenance service as described in Special Condition 8.	
Nominal Lamp Rating:			Per Lamp Per Month			
LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS*	Class A All-Night	Class B All-Night	Class C All-Night	A, B, and C Half-Hour Adjustment
METAL HALIDE LAMPS:						
70	30	5,500	\$3.950 (R)	—	—	\$0.171
100	41	8,500	5.329	—	—	0.234
150	63	13,500	8.086	—	—	0.359
175	72	14,000	9.214	—	—	0.410
250	105	20,500	13.350	—	—	0.598
400	162	30,000	20.493	—	—	0.923
1,000	387	90,000	48.693 (R)	—	—	2.205
INDUCTION LAMPS:						
55	19	3,000	\$2.571 (R)	—	—	\$0.108
85	30	4,800	3.950	—	—	0.171
165	58	12,000	7.459 (R)	—	—	0.330 (R)

* Latest published information should be consulted on best available lumens.
 *** Closed to new installations and new lamps on existing circuits, see condition 8A.

(Continued)



SCHEDULE LS-2-CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
 (Continued)

RATES:
 (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.12533 (R)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.05873	
Distribution	\$0.04800	(I)
Transmission*	\$0.00494	(R)
Transmission Rate Adjustments*	(\$0.00069)	
Reliability Services*	\$0.00004	
Public Purpose Programs	\$0.00596	
Nuclear Decommissioning	\$0.00027	
Competition Transition Charge	\$0.00002	
Energy Cost Recovery Amount	\$0.00337	
DWR Bond	\$0.00469	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE LS-3—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other publicly dedicated outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. Architectural or landscape lighting for publicly dedicated outdoor ways and places is allowed under this schedule. All lighting must be power factor corrected in accordance with electric Rule 2G.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge (\$ per meter per day)	\$0.09856
Total Energy Rate (\$ per kWh)	\$0.12533 (R)

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

Generation	\$0.05873
Distribution	\$0.04800 (I)
Transmission*	\$0.00494 (R)
Transmission Rate Adjustments*	(\$0.00069)
Reliability Services*	\$0.00004
Public Purpose Programs	\$0.00596
Nuclear Decommissioning	\$0.00027
Competition Transition Charge	\$0.00002
Energy Cost Recovery Amount	\$0.00337
DWR Bond	\$0.00469

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE TC-1—TRAFFIC CONTROL SERVICE

APPLICABILITY: Applicable to metered service for traffic directional sign or signal lighting systems or other traffic control equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic poles may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Customer Charge Rate (\$ per meter per day)	\$0.26612
Energy Rate (\$ per kWh)	\$0.14682 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

Generation	\$0.03144
Distribution	\$0.09290 (I)
Transmission*	\$0.00877 (R)
Transmission Rate Adjustments*	(\$0.00071)
Reliability Services*	\$0.00007
Public Purpose Programs	\$0.00588
Nuclear Decommissioning	\$0.00027
Competition Transition Charge	\$0.00014
Energy Cost Recovery Amount	\$0.00337
DWR Bond	\$0.00469

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE OL-1—OUTDOOR AREA LIGHTING SERVICE

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a component (Base Charge) for the cost of owning, operating and maintaining the various lamp types and sizes, and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below.

LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS	PER LAMP PER MONTH	HALF-HOUR ADJUSTMENTS
MERCURY VAPOR LAMPS:*				
175	68	7,500	\$16.205 (R)	\$0.394
400	152	21,000	26.903 (R)	0.880
HIGH PRESSURE SODIUM VAPOR LAMPS:				
70	29	5,800	11.238 (R)	\$0.168
100	41	9,500	12.766	0.237
200	81	22,000	17.860	0.469
400	154	46,000	27.158 (R)	0.892

* Closed for new installations as of June 8, 1978.

(Continued)



SCHEDULE OL-1—OUTDOOR LIGHTING SERVICE

RATES:
 (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.12736 (R)

The total energy charge is unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL ENERGY CHARGES

Energy Rate by Components (\$ per kWh)	
Generation	\$0.05873
Distribution	\$0.04800 (I)
Transmission*	\$0.00494 (R)
Transmission Rate Adjustments*	(\$0.00069)
Reliability Services*	\$0.00004
Public Purpose Programs	\$0.00799
Nuclear Decommissioning	\$0.00027
Competition Transition Charge	\$0.00002
Energy Cost Recovery Amount	\$0.00337
DWR Bond	\$0.00469

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE S—STANDBY SERVICE

RATES:
 (Cont'd.)

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.15	\$0.15	\$0.15
Total Reservation Charge Rate (\$/kW)			
Reservation Charge	\$1.58 (R)	\$1.55 (R)	\$0.69 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.24409 (R)	\$0.23413 (R)	\$0.09459 (R)
Part-Peak Summer	\$0.18371	\$0.17872	\$0.08697
Off-Peak Summer	\$0.13202	\$0.12989	\$0.06932
Part-Peak Winter	\$0.17193	\$0.16547	\$0.08378
Off-Peak Winter	\$0.13749 (R)	\$0.13508 (R)	\$0.07192 (R)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Reservation Charges Rate by Components (\$/kW)			
Generation	\$0.35	\$0.34	\$0.17
Distribution	\$0.89	\$0.87	\$0.18
Transmission*	\$0.34 (R)	\$0.34 (R)	\$0.34 (R)
Reliability Services*	\$0.00	\$0.00	\$0.00
Energy Rate by Components (\$ per kWh)			
Generation:			
Peak Summer	\$0.14752	\$0.13954	\$0.06935
Part-Peak Summer	\$0.12918	\$0.12432	\$0.06173
Off-Peak Summer	\$0.09151	\$0.08892	\$0.04408
Part-Peak Winter	\$0.12413	\$0.11750	\$0.05854
Off-Peak Winter	\$0.09678	\$0.09392	\$0.04668
Distribution:			
Peak Summer	\$0.07007 (I)	\$0.06701 (I)	\$0.00000
Part-Peak Summer	\$0.02803	\$0.02682	\$0.00000
Off-Peak Summer	\$0.01401	\$0.01339	\$0.00000
Part-Peak Winter	\$0.02130	\$0.02039	\$0.00000
Off-Peak Winter	\$0.01421 (I)	\$0.01358 (I)	\$0.00000
Transmission* (all usage)	\$0.01106 (R)	\$0.01106 (R)	\$0.01106 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00080)	(\$0.00080)	(\$0.00080)
Reliability Services* (all usage)	\$0.00009	\$0.00009	\$0.00009
Public Purpose Programs (all usage)	\$0.00775	\$0.00883	\$0.00649
Nuclear Decommissioning (all usage)	\$0.00027	\$0.00027	\$0.00027
Competition Transition Charges	\$0.00007	\$0.00007	\$0.00007
Energy Cost Recovery Amount (all usage)	\$0.00337	\$0.00337	\$0.00337
DWR Bond (all usage)	\$0.00469	\$0.00469	\$0.00469

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE S—STANDBY SERVICE
 (Continued)

RATES (Cont'd.)	Meter and Customer Charges:*		
	Customer Class	Customer Charge	TOU or Load Profile Meter Charge
	Residential	\$0.16427	\$0.12813
	Agricultural	\$0.52567	\$0.19713
	Small Light and Power (Reservation Capacity ≤ 50 kW)		
	Single Phase Service	\$0.26612	\$0.20107
	PolyPhase Service	\$0.39425	\$0.20107
	Medium Light and Power (Reservation Capacity > 50 kW and < 500 kW)	\$3.08007 (I)	\$0.17741
	Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)		
	Transmission	\$33.95187 (I)	—
	Primary	\$13.14168	—
	Secondary	\$9.03491	—
	Large Light and Power (Reservation Capacity ≥ 1000 kW)		
	Transmission	\$33.95187 (I)	—
	Primary	\$26.28337	—
	Secondary	\$19.71253	—
	Supplemental Standby Service Meter Charge	—	\$6.11088

* All Meter and Customer charges are assigned to distribution.

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS

APPLICABILITY: This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

TERRITORY: Schedule E-ERA applies everywhere PG&E provides electric service.

RATES: The following rates are provided here for the purpose of calculating certain bill adjustments.

Residential Schedule:

Total Non-CARE rates shown in schedules ES, ESL, ET and ETL will be reduced by the adjustment rates shown below for application of the MARL as described in those rate schedules

Rate Schedule	Adjustment (\$/kWh)
ES, ET, ESL, ETL:	
Baseline Usage	\$0.01000
101% - 130% of Baseline	\$0.01000
131% - 200% of Baseline	\$0.10620 (R)
201% - 300% of Baseline	\$0.19513
Over 300% of Baseline	\$0.24173 (R)

Commercial/Industrial Schedule:

Total rates shown in each rate schedule are reduced by the adjustment rates shown below when making certain bill calculations. Specifically these adjustment rates shall be used in calculating: (1) discount rate adjustments pursuant to Schedule E-31; and (2) Commercial CARE adjustments on Schedules A-1, A-6, A-10, E 19 and E-20 pursuant to Schedule E-CARE.

Rate Schedule	Adjustment (\$/kWh)
A-1 Summer	\$0.04909 (R)
Winter	\$0.04113 (R)
A-6 Summer On-Peak	\$0.10922 (R)
Summer Partial Peak	\$0.06352
Summer Off-Peak	\$0.04182
Winter Partial Peak	\$0.03341
Winter Off-Peak	\$0.03673 (R)

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS
 (Continued)

RATES:
 (Cont'd.)

Rate Schedule	Surcharge (\$/kWh)	
	FTA	Non-FTA
Commercial/Industrial: (Cont'd.)		
A-10 Transmission Summer	\$0.04291	\$0.02987
Transmission Winter	\$0.02991	\$0.01850
Primary Summer	\$0.05044 (l)	\$0.03740 (l)
Primary Winter	\$0.03376	\$0.02235
Secondary Summer	\$0.05009	\$0.03705
Secondary Winter	\$0.03422 (l)	\$0.02281 (l)
A-10 Time-of-Use (TOU) – Transmission		
Summer On-Peak	\$0.06258	\$0.04954
Summer Partial Peak	\$0.05178	\$0.03874
Summer Off-Peak	\$0.02673	\$0.01369
Winter Partial Peak	\$0.03836	\$0.02695
Winter Off-Peak	\$0.02154	\$0.01013
A-10 TOU – Primary		
Summer On-Peak	\$0.06925 (l)	\$0.05621 (l)
Summer Partial Peak	\$0.05894	\$0.04590
Summer Off-Peak	\$0.03496	\$0.02192
Winter Partial Peak	\$0.04179	\$0.03038
Winter Off-Peak	\$0.02581 (l)	\$0.01440 (l)
A-10 TOU – Secondary		
Summer On-Peak	\$0.06948 (l)	\$0.05644 (l)
Summer Partial Peak	\$0.05804	\$0.04500
Summer Off-Peak	\$0.03457	\$0.02153
Winter Partial Peak	\$0.04278	\$0.03137
Winter Off-Peak	\$0.02573 (l)	\$0.01432 (l)

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS
 (Continued)

RATES:
 (Cont'd.)

Rate Schedule	Surcharge (\$/kWh)	
Commercial/Industrial: (Cont'd.)		
A-15 Summer	(\$0.00106) (R)	
Winter	(\$0.01578) (R)	
E-19 Transmission	FTA	Non-FTA
Summer On-Peak	\$0.02649	\$0.01368
Summer Partial Peak	\$0.03598	\$0.02527
Summer Off-Peak	\$0.01788	\$0.00757
Winter Partial Peak	\$0.01823	\$0.00599
Winter Off-Peak	\$0.01657	\$0.00576
E-19 Primary	FTA	Non-FTA
Summer On-Peak	\$0.07898 (I)	\$0.06858 (I)
Summer Partial Peak	\$0.05822	\$0.04922
Summer Off-Peak	\$0.03176	\$0.02295
Winter Partial Peak	\$0.04117	\$0.03134
Winter Off-Peak	\$0.03414 (I)	\$0.02523 (I)
E-19 Secondary	FTA	Non-FTA
Summer On-Peak	\$0.06554 (I)	\$0.05264 (I)
Summer Partial Peak	\$0.05349	\$0.04355
Summer Off-Peak	\$0.03034	\$0.02115
Winter Partial Peak	\$0.03970	\$0.02918
Winter Off-Peak	\$0.03406 (I)	\$0.02489 (I)
E-20 Transmission		
Summer On-Peak	\$0.02793	
Summer Partial Peak	\$0.03427	
Summer Off-Peak	\$0.01940	
Winter Partial Peak	\$0.02102	
Winter Off-Peak	\$0.01875	

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS
 (Continued)

RATES:
 (Cont'd.)

Rate Schedule	Surcharge (\$/kWh)
Commercial/Industrial: (Cont'd.)	
E-20 Primary	
Summer On-Peak	\$0.06609 (I)
Summer Partial Peak	\$0.04795
Summer Off-Peak	\$0.02323
Winter Partial Peak	\$0.03075
Winter Off-Peak	\$0.02546 (I)
E-20 Secondary	
Summer On-Peak	\$0.04914 (I)
Summer Partial Peak	\$0.04175
Summer Off-Peak	\$0.02111
Winter Partial Peak	\$0.02807
Winter Off-Peak	\$0.02470 (I)



SCHEDULE AG-1—AGRICULTURAL POWER
 (Continued)

1. **APPLICABILITY:** (Cont'd.) Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.
 - Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.
 - Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.
2. **TERRITORY:** Schedule AG-1 applies everywhere PG&E provides electricity service.
3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	<u>Rate A</u>	<u>Rate B</u>
Total Customer Charge Rates (\$ per meter per day)	\$0.39425	\$0.52567
<u>Total Demand Rates (\$ per kW)</u>		
Connected Load Summer	\$3.13 (l)	-
Connected Load Winter	\$2.87 (l)	-
Maximum Demand Summer	-	\$6.08 (l)
Maximum Demand Winter	-	\$4.20 (l)
Primary Voltage Discount Summer	-	\$0.82
Primary Voltage Discount Winter	-	\$0.70
<u>Total Energy Rates (\$ per kWh)</u>		
Energy	\$0.17689 (R)	\$0.15073 (R)

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Rate A	Rate B
Generation:		
Connected Load Summer	\$0.00	—
Connected Load Winter	\$0.00	—
Maximum Demand Summer	—	\$0.08
Maximum Demand Winter	—	\$0.02
Primary Voltage Discount Summer	—	\$0.00
Primary Voltage Discount Winter	—	\$0.00
Distribution:		
Connected Load Summer	\$3.13 (I)	—
Connected Load Winter	\$2.87 (I)	—
Maximum Demand Summer	—	\$6.00 (I)
Maximum Demand Winter	—	\$4.18 (I)
Primary Voltage Discount Summer	—	\$0.82
Primary Voltage Discount Winter	—	\$0.70
Energy Rate by Components (\$ per kWh)		
Generation	\$0.08079	\$0.07528
Distribution	\$0.06925 (I)	\$0.05124 (I)
Transmission*	\$0.00662 (R)	\$0.00662 (R)
Transmission Rate Adjustments*	(\$0.00070)	(\$0.00070)
Reliability Services*	\$0.00006	\$0.00006
Public Purpose Programs	\$0.01240	\$0.00976
Nuclear Decommissioning	\$0.00027	\$0.00027
Competition Transition Charges	\$0.00014	\$0.00014
Energy Cost Recovery Amount	\$0.00337	\$0.00337
DWR Bond	\$0.00469	\$0.00469

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate C & D)	\$0.06571	\$0.03943
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$3.18 (I)	-
Connected Load Winter	\$2.90 (I)	-
Maximum Peak Demand Summer	-	\$3.53 (I)
Maximum Demand Summer	-	\$5.34
Maximum Demand Winter	-	\$5.07 (I)
Voltage Discount Summer	-	\$0.72
Voltage Discount Winter	-	\$0.85
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.38648 (R)	\$0.31819 (R)
Off-Peak Summer	\$0.10337	\$0.10323
Part-Peak Winter	\$0.09849	\$0.10079
Off-Peak Winter	\$0.08184 (R)	\$0.08302 (R)

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
 (Continued)

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components (\$ per kW)	Rate A,D	Rate B,E
Generation:		
Connected Load Summer	\$0.00	-
Connected Load Winter	\$0.00	-
Maximum Peak Demand Summer	-	\$0.07
Maximum Demand Summer	-	\$0.08
Maximum Demand Winter	-	\$0.08
Primary Voltage Discount Summer	-	\$0.00
Primary Voltage Discount Winter	-	\$0.03
Distribution:		
Connected Load Summer	\$3.18 (I)	-
Connected Load Winter	\$2.90 (I)	-
Maximum Peak Demand Summer	-	\$3.46 (I)
Maximum Demand Summer	-	\$5.26
Maximum Demand Winter	-	\$4.99 (I)
Primary Voltage Discount Summer	-	\$0.72
Primary Voltage Discount Winter	-	\$0.82
Energy Rate by Components (\$ per kWh)		
Generation:		
Peak Summer	\$0.26304	\$0.26398
Off-Peak Summer	\$0.05644	\$0.07073
Part-Peak Winter	\$0.05289	\$0.06854
Off-Peak Winter	\$0.04075	\$0.05253
Distribution:		
Peak Summer	\$0.09981 (I)	\$0.03069 (I)
Off-Peak Summer	\$0.02330	\$0.00898
Part-Peak Winter	\$0.02197	\$0.00873
Off-Peak Winter	\$0.01746 (I)	\$0.00697 (I)
Transmission* (all usage)	\$0.00662 (R)	\$0.00662 (R)
Reliability Services* (all usage)	\$0.00006	\$0.00006
Transmission Rate Adjustments* (all usage)	(\$0.00070)	(\$0.00070)
Public Purpose Programs (all usage)	\$0.00918	\$0.00907
Nuclear Decommissioning (all usage)	\$0.00027	\$0.00027
Competition Transition Charges (all usage)	\$0.00014	\$0.00014
Energy Cost Recovery Amount (all usage)	\$0.00337	\$0.00337
DWR Bond (all usage)	\$0.00469	\$0.00469

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
Total Demand Rates (\$ per kW)		
Connected Load or Maximum Demand Summer	\$3.18 (I)	—
Connected Load or Maximum Demand Winter	\$2.90 (I)	—
Maximum Peak Demand Summer	—	\$3.50 (I)
Maximum Demand Summer	—	\$5.35
Maximum Demand Winter	—	\$4.41 (I)
Voltage Discount Summer	—	\$0.72
Voltage Discount Winter	—	\$0.75
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.37921 (R)	\$0.28658 (R)
Off-Peak Summer	\$0.09926	\$0.09934
Part-Peak Winter	\$0.09635	\$0.09963
Off-Peak Winter	\$0.08000 (R)	\$0.08229 (R)

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
 (Continued)

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E
Generation:		
Connected Load Summer	\$0.00	-
Connected Load Winter	\$0.00	-
Maximum Peak Demand Summer	-	\$0.14
Maximum Demand Summer	-	\$0.18
Maximum Demand Winter	-	\$0.16
Primary Voltage Discount Summer	-	\$0.03
Primary Voltage Discount Winter	-	\$0.00
Distribution:		
Connected Load Summer	\$3.18 (I)	-
Connected Load Winter	\$2.90 (I)	-
Maximum Peak Demand Summer	-	\$3.36 (I)
Maximum Demand Summer	-	\$5.17
Maximum Demand Winter	-	\$4.25 (I)
Primary Voltage Discount Summer	-	\$0.69
Primary Voltage Discount Winter	-	\$0.75
<u>Energy Rate by Components (\$ per kWh)</u>		
Generation:		
Peak Summer	\$0.26162	\$0.22495
Off-Peak Summer	\$0.05413	\$0.06423
Part-Peak Winter	\$0.05200	\$0.06448
Off-Peak Winter	\$0.03988	\$0.04958
Distribution:		
Peak Summer	\$0.09389 (I)	\$0.03844 (I)
Off-Peak Summer	\$0.02143	\$0.01192
Part-Peak Winter	\$0.02065	\$0.01196
Off-Peak Winter	\$0.01642 (I)	\$0.00952 (I)
Transmission* (all usage)	\$0.00662 (R)	\$0.00662 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00070)	(\$0.00070)
Reliability Services* (all usage)	\$0.00006	\$0.00006
Public Purpose Programs (all usage)	\$0.00925	\$0.00874
Nuclear Decommissioning (all usage)	\$0.00027	\$0.00027
Competition Transition Charges (all usage)	\$0.00014	\$0.00014
Energy Cost Recovery Amount (all usage)	\$0.00337	\$0.00337
DWR Bond (all usage)	\$0.00469	\$0.00469

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567	\$1.77413
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$3.18 (I)	—	—
Connected Load Winter	\$2.91 (I)	—	—
Maximum Demand Summer	—	\$5.49 (I)	\$2.19 (I)
Maximum Demand Winter	—	\$4.46	\$0.88
Maximum Peak Demand Summer	—	\$3.47 (I)	\$9.20 (I)
Maximum Part-Peak Demand Summer	—	—	\$1.98 (I)
Maximum Part-Peak Demand Winter	—	—	\$0.60
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$0.91	\$1.15
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$1.18	\$0.05
Transmission Voltage Discount Summer (C, F per Maximum Peak Demand)	—	—	\$3.02 (I)
Transmission Voltage Discount Winter (C, F per Maximum Demand)	—	—	\$0.62
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.38026 (R)	\$0.23795 (R)	\$0.15194 (R)
Part-Peak Summer	—	—	\$0.10580
Off-Peak Summer	\$0.09023 (R)	\$0.08468 (R)	\$0.07789
Part-Peak Winter	\$0.09706	\$0.09205	\$0.09590
Off-Peak Winter	\$0.08071 (R)	\$0.07617 (R)	\$0.07906 (R)

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
 (Continued)

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.): component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Connected Load Summer	\$0.02	—	—
Connected Load Winter	\$0.03	—	—
Maximum Demand Summer	—	\$0.23	\$0.00
Maximum Demand Winter	—	\$0.16	\$0.00
Maximum Peak Demand Summer	—	\$0.14	\$3.95
Maximum Part-Peak Demand Summer	—	—	\$0.74
Maximum Part-Peak Demand Winter	—	—	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$0.04	\$1.07
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.04	\$0.00
Transmission Voltage Discount Summer (C, F per Maximum Peak Demand)	—	—	\$1.99
Transmission Voltage Discount Winter (C, F per Maximum Demand)	—	—	\$0.00
Distribution:			
Connected Load Summer	\$3.16 (I)	—	—
Connected Load Winter	\$2.88 (I)	—	—
Maximum Demand Summer	—	\$5.26 (I)	\$2.19 (I)
Maximum Demand Winter	—	\$4.30	\$0.88
Maximum Peak Demand Summer	—	\$3.33 (I)	\$5.25 (I)
Maximum Part-Peak Demand Summer	—	—	\$1.24 (I)
Maximum Part-Peak Demand Winter	—	—	\$0.60
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$0.87	\$0.08
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$1.14	\$0.05
Transmission Voltage Discount Summer (C, F per Maximum Peak Demand)	—	—	\$1.03 (I)
Transmission Voltage Discount Winter (C, F per Maximum Demand)	—	—	\$0.62
Energy Rates by Component (\$ per kWh)			
Generation:			
Peak Summer	\$0.26231	\$0.19457	\$0.06489
Part-Peak Summer	—	—	\$0.05761
Off-Peak Summer	\$0.04772	\$0.05544	\$0.04267
Part-Peak Winter	\$0.05276	\$0.06211	\$0.05561
Off-Peak Winter	\$0.04066	\$0.04773	\$0.04477
Distribution:			
Peak Summer	\$0.09444 (I)	\$0.02060 (I)	\$0.06477 (I)
Part-Peak Summer	—	—	\$0.02591
Off-Peak Summer	\$0.01900 (I)	\$0.00646 (I)	\$0.01294
Part-Peak Winter	\$0.02079	\$0.00716	\$0.01801
Off-Peak Winter	\$0.01654 (I)	\$0.00566 (I)	\$0.01201 (I)

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
 (Continued)

3. RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
Transmission* (all usage)	\$0.00662 (R)	\$0.00662 (R)	\$0.00662 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00070)	(\$0.00070)	(\$0.00070)
Reliability Services* (all usage)	\$0.00006	\$0.00006	\$0.00006
Public Purpose Programs (all usage)	\$0.00906	\$0.00833	\$0.00783
Nuclear Decommissioning (all usage)	\$0.00027	\$0.00027	\$0.00027
Competition Transition Charges (all usage)	\$0.00014	\$0.00014	\$0.00014
Energy Cost Recovery Amount (all usage)	\$0.00337	\$0.00337	\$0.00337
DWR Bond (all usage)	\$0.00469	\$0.00469	\$0.00469

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567	\$1.77413
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$6.99 (I)	—	—
Connected Load Winter	\$6.99 (I)	—	—
Maximum Demand Summer	—	\$10.21 (I)	\$4.15 (I)
Maximum Demand Winter	—	\$8.45	\$2.10
Maximum Peak Demand Summer	—	\$3.38 (I)	\$9.46 (I)
Maximum Part-Peak Demand Summer	—	—	\$2.23
Maximum Part-Peak Demand Winter	—	—	\$0.81
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$1.46	\$1.92
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$1.24	\$0.05
Transmission Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$7.56 (I)	\$5.58 (I)
Transmission Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$6.23 (I)	\$1.50 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.27600 (R)	\$0.16367 (R)	\$0.11093 (R)
Part-Peak Summer	—	—	\$0.07888
Off-Peak Summer	\$0.06787 (R)	\$0.05499 (R)	\$0.05983
Part-Peak Winter	\$0.07434	\$0.06108	\$0.07315
Off-Peak Winter	\$0.06200 (R)	\$0.05093 (R)	\$0.06132 (R)

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
 (Continued)

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Connected Load Summer	\$0.45	—	—
Connected Load Winter	\$0.45	—	—
Maximum Demand Summer	—	\$0.00	\$0.00
Maximum Demand Winter	—	\$0.00	\$0.00
Maximum Peak Demand Summer	—	\$0.00	\$4.15
Maximum Part-Peak Demand Summer	—	—	\$0.86
Maximum Part-Peak Demand Winter	—	—	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$0.00	\$1.85
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.00	\$0.00
Transmission Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$0.00	\$3.40
Transmission Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.00	\$0.00
Distribution:			
Connected Load Summer	\$6.54 (I)	—	—
Connected Load Winter	\$6.54 (I)	—	—
Maximum Demand Summer	—	\$10.21 (I)	\$4.15 (I)
Maximum Demand Winter	—	\$8.45	\$2.10
Maximum Peak Demand Summer	—	\$3.38 (I)	\$5.31 (I)
Maximum Part-Peak Demand Summer	—	—	\$1.37
Maximum Part-Peak Demand Winter	—	—	\$0.81
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$1.46	\$0.07
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$1.24	\$0.05
Transmission Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$7.56 (I)	\$2.18 (I)
Transmission Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$6.23 (I)	\$1.50 (I)

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
 (Continued)

3. RATES:
 (Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Peak Summer	\$0.20881	\$0.13958	\$0.04518
Part-Peak Summer	-	-	\$0.04030
Off-Peak Summer	\$0.03651	\$0.03347	\$0.03031
Part-Peak Winter	\$0.04187	\$0.03942	\$0.03897
Off-Peak Winter	\$0.03164	\$0.02951	\$0.03171
Distribution:			
Peak Summer	\$0.04507 (I)	\$0.00355 (I)	\$0.04529 (I)
Part-Peak Summer	-	-	\$0.01812
Off-Peak Summer	\$0.00924 (I)	\$0.00098	\$0.00906
Part-Peak Winter	\$0.01035	\$0.00112	\$0.01372
Off-Peak Winter	\$0.00824 (I)	\$0.00088	\$0.00915 (I)
Transmission* (all usage)	\$0.00662 (R)	\$0.00662 (R)	\$0.00662 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00070)	(\$0.00070)	(\$0.00070)
Reliability Services* (all usage)	\$0.00006	\$0.00006	\$0.00006
Public Purpose Programs (all usage)	\$0.00767	\$0.00609	\$0.00601
Nuclear Decommissioning (all usage)	\$0.00027	\$0.00027	\$0.00027
Competition Transition Charges (all usage)	\$0.00014	\$0.00014	\$0.00014
Energy Cost Recovery Amount (all usage)	\$0.00337	\$0.00337	\$0.00337
DWR Bond (all usage)	\$0.00469	\$0.00469	\$0.00469

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-ICE—AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE
 (Continued)

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES
 (Cont'd.)

<u>Energy Rates by Component (\$ per kWh)</u>	
Generation:	
Peak Summer	\$0.10495 (I)
Part-Peak Summer	\$0.07715
Off-Peak Summer	\$0.02912
Part-Peak Winter	\$0.07968
Off-Peak Winter	\$0.02912 (I)
<hr/>	
Transmission*	\$0.00662 (R)
Transmission Rate Adjustments*	(\$0.00070)
Reliability Services*	\$0.00006
Public Purpose Programs	\$0.00609
Nuclear Decommissioning	\$0.00027
Competition Transition Charges	\$0.00014
Energy Cost Recovery Amount	\$0.00337
DWR Bond Charge	\$0.00469

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE E-CPP—CRITICAL PEAK PRICING PROGRAM
 (Continued)

RATES:
 (Cont'd.)

Schedule E-CPP charges and credits vary according to the customer's OAS, and are as shown in the table below:

	<u>Non-CPP Days (Credit)</u> per kilowatt hour of usage		<u>CPP Days (Charge)</u> per kilowatt hour of usage	
	<u>On-Peak</u>	<u>Part-Peak</u>	<u>Moderate-Price</u>	<u>High-Price</u>
E-20T	\$0.01236	\$0.01051	\$0.13957	\$0.32444
E-20P	\$0.00807	\$0.02390	\$0.15165 (I)	\$0.49548 (I)
E-20S	\$0.02280 (I)	\$0.01405 (I)	\$0.15340 (I)	\$0.52760 (I)
E-19T	\$0.02098	\$0.00651	\$0.17277	\$0.40176
E-19P	\$0.02827	\$0.00844	\$0.16241	\$0.52516 (I)
E-19S	\$0.03168 (I)	\$0.00897	\$0.16458 (I)	\$0.56148 (I)
A-10T	\$0.03585	\$0.02505	\$0.11709	\$0.96423
A-10P	\$0.02937 (I)	\$0.01199	\$0.25979 (I)	\$0.58144 (I)
A-10S	\$0.03707 (I)	\$0.01174 (I)	\$0.25686 (I)	\$0.58236 (I)
AG-4C, F	\$0.02044 (R)	\$0.01954 (I)	\$0.16546 (R)	\$0.60776 (R)
AG-5C, F	\$0.02053 (R)	\$0.00953 (I)	\$0.12571 (R)	\$0.44372 (R)

Please refer to the sections of this tariff labeled "Program Operations" and "Notification and Trigger" for a complete description of how CPP Operating Days will be determined, and how customers will be notified of those days when CPP Operating Day prices will be in effect.

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ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	PITCO
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Kahl	Dutcher, John	Praxair, Inc.
Ancillary Services Coalition	Dynergy Inc.	Price, Roy
Anderson Donovan & Poole P.C.	Ellison Schneider	Product Development Dept
Applied Power Technologies	Energy Law Group LLP	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Management Services, LLC	R. W. Beck & Associates
Arter & Hadden LLP	Exelon Energy Ohio, Inc	Recon Research
Avista Corp	Exeter Associates	Regional Cogeneration Service
Barkovich & Yap, Inc.	Foster Farms	RMC Lonestar
BART	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Bartle Wells Associates	Franciscan Mobilehome	SCD Energy Solutions
Blue Ridge Gas	Future Resources Associates, Inc	Seattle City Light
Bohannon Development Co	G. A. Krause & Assoc	Sempra
BP Energy Company	Gas Transmission Northwest Corporation	Sempra Energy
Braun & Associates	GLJ Energy Publications	Sequoia Union HS Dist
C & H Sugar Co.	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA Bldg Industry Association	Hanna & Morton	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Silicon Valley Power
CA League of Food Processors	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
CA Water Service Group	Hogan Manufacturing, Inc	Southern California Edison
California Energy Commission	House, Lon	SPURR
California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
California ISO	International Power Technology	Tabors Caramanis & Associates
Calpine	Interstate Gas Services, Inc.	Tecogen, Inc
Calpine Corp	IUCG/Sunshine Design LLC	TFS Energy
Calpine Gilroy Cogen	J. R. Wood, Inc	Transcanada
Cambridge Energy Research Assoc	JTM, Inc	Turlock Irrigation District
Cameron McKenna	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Cardinal Cogen	Manatt, Phelps & Phillips	United Cogen Inc.
Cellnet Data Systems	Marcus, David	URM Groups
Chevron Texaco	Matthew V. Brady & Associates	Utility Resource Network
Chevron USA Production Co.	Maynor, Donald H.	Wellhead Electric Company
City of Glendale	MBMC, Inc.	White & Case
City of Healdsburg	McKenzie & Assoc	WMA
City of Palo Alto	McKenzie & Associates	
City of Redding	Meek, Daniel W.	
CLECA Law Office	Mirant California, LLC	
Commerce Energy	Modesto Irrigation Dist	
Constellation New Energy	Morrison & Foerster	
CPUC	Morse Richard Weisenmiller & Assoc.	
Cross Border Inc	Navigant Consulting	
Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	
DGS Natural Gas Services	Palo Alto Muni Utilities	