

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



December 13, 2007

Advice Letter 3123-E

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Modify 'Floor Price' Description in Rate Schedule ED –
Economic Development Incentive Rate Tariff and Agreement
in Compliance with Decision 07-09-016

Dear Mr. Cherry:

Advice Letter 3123-E is effective September 21, 2007.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division

September 21, 2007

Advice 3123-E

(Pacific Gas and Electric Company U 39 E)

Public Utilities Commission of the State of California

**Subject: Modify ‘Floor Price’ description in Rate Schedule ED –
Economic Development Incentive Rate Tariff and Agreement in
Compliance with Decision 07-09-016**

In compliance with Decision (D.) 07-09-016, Pacific Gas and Electric Company (PG&E) hereby submits for filing modification to its Schedule ED - *Economic Development Incentive Rate Tariff* and Form 79-771 – *Agreement for Economic Development Incentive on Electric Service*. The modified tariff sheet and agreement are attached as Attachment 1.

Purpose

Decision 07-09-016 modified the definition of the Floor Price in PG&E’s Schedule ED. Advice Letter 3123-E is submitted to comply with Ordering Paragraph 1 of the decision.

Modifications to ED Tariff and Agreement

In compliance with D.07-09-016, PG&E makes the following modifications to Schedule ED and Form 79-771:

- The description of the Floor Price is modified to include certain nonbypassable charges. Specifically, transmission charges, public purpose program (PPP) charges, nuclear decommission (ND) charges, DWR Bond charges, and Competition Transition Charges are added to the Floor Price.
- References to Floor Price are updated to include the new description.

The modifications above shall apply to new agreements. Existing agreements will be modified on a going-forward basis, to replace the existing Floor Price with “the sum of the public purpose charges, nuclear decommissioning charges, DWR Bond charges, and the Competition Transition Charges,” in accordance with D.07-09-016 (page 32).

Protests

Anyone wishing to protest this filing may do so by sending a letter by **October 11, 2007**, which is 20 days from the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

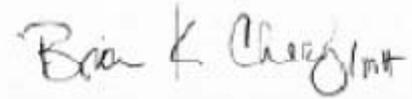
Effective Date

PG&E requests this advice letter be effective upon filing, as directed in Ordering Paragraph 3 of D.07-09-016.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.04-06-018. Address changes to the General Order 96-B service list should be directed to Rose de la Torre at (415) 973-4716. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

A handwritten signature in black ink, appearing to read "Brian K. Chappell". The signature is written in a cursive style and is centered horizontally within a light gray rectangular box.

Vice President - Regulatory Relations

Attachments

cc: Service List – A.04-06-018

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

- ELC GAS
 PLC HEAT WATER

Contact Person: Megan Hughes

Phone #: (415) 973-1877

E-mail: mehr@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3123-E

Tier: 1

Subject of AL: Modify 'Floor Price' description in Rate Schedule ED – Economic Development Incentive Rate Tariff and Agreement in Compliance with Decision 07-09-016

Keywords (choose from CPUC listing): Compliance, Forms

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.07-09-016

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: November 1, 2007

No. of tariff sheets: 5

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Rate Schedules ED and Form 79-771

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Ave.,
San Francisco, CA 94102
jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian K. Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3123-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
26673-E	Schedule ED--Experimental Economic Development Rate	23917-E
26674-E	Sample Form 79-771--Supplemental Agreement for Economic Development Discount on Electric Service	23919-E
26675-E	Table of Contents -- Rate Schedules	26401-E
26676-E	Table of Contents -- Sample Forms	26295-E
26677-E	Table of Contents -- Title Page	26402-E



SCHEDULE ED—ECONOMIC DEVELOPMENT INCENTIVE RATE

APPLICABILITY: This schedule is available to qualified customers locating, expanding, or retaining load on PG&E's electric transmission and/or distribution system. Customers taking service on Schedule ED must sign an Agreement for Economic Development Incentive on Electric Service (Form No. 79-771).

TERRITORY: This schedule is available to customers within PG&E's electric service territory.

RATES: The rate provides a five-year declining rate incentive equal to a percentage off the customer's otherwise applicable tariff (OAT) bundled rate (excluding taxes) as shown below. An equivalent incentive will be available to Direct Access (DA) and Community Choice Aggregation (CCA) customers. For DA and CCA customers, the incentive will be calculated based on the OAT DA/CCA rate (excluding taxes) plus a proxy for generation based on the otherwise applicable bundled service generation rate.

Incentive Reduction:

First 12 months	25 percent
Second 12 months	20 percent
Third 12 months	15 percent
Fourth 12 months	10 percent
Fifth 12 months	5 percent

Incentive Limiter:

The average rate after application of the incentive under this schedule cannot be less than the Floor Price described below. (T)

FLOOR PRICE: The sum of the revenues collected by PG&E from the customer, exclusive of any additional applicable taxes, shall not fall below a Floor Price equal to transmission charges, public purpose program (PPP) charges, nuclear decommissioning (ND) charges, DWR Bond charges, Competition Transition Charge (CTC), marginal costs for distribution, and, if a bundled-service customer, marginal costs for generation. The Floor Price shall be based on customer-specific marginal costs, up to the OAT. The California Public Utilities Commission's adopted marginal costs in effect at the time of each contract execution will be used for this calculation, and used throughout the term of the agreement. (T)

The revenues will be reviewed annually to ensure that they equal or exceed the Floor Price, up to the OAT revenues the customer would have paid if it had not received the incentive. Additional lump-sum charges may be due to PG&E or credits due to the customer after each annual review. The charges will be designed to ensure that revenues do not fall below the Floor Price described above each year. Credits, if available after the annual review, will be provided if the customer's incentive rate had been previously reduced from the maximum Incentive Reductions above. (T)

PROGRAM EXPIRATION AND CAP: All agreements must be executed prior to December 31, 2009. This schedule will remain open until such time the last agreement expires or terminates.

The total contract demand on Schedule ED, at any point in time for active agreements, will be capped at 100 MW (megawatts).

(Continued)



PACIFIC GAS AND ELECTRIC COMPANY

AGREEMENT FOR
ECONOMIC DEVELOPMENT INCENTIVE
ON ELECTRIC SERVICE
FORM NO. 79-771 (REV 9/07)
(ATTACHED)

(T)

Distribution:

- Customer (Original)
- Division
- Rates and Tariffs (Original)
- Customer Billing

Reference:

- Service Agreement ID.: _____
- Premises #: _____
- Control #: _____

AGREEMENT FOR ECONOMIC DEVELOPMENT INCENTIVE ON ELECTRIC SERVICE

This agreement is made between _____
 _____ a(n) _____ ("Applicant"),
 and PACIFIC GAS AND ELECTRIC COMPANY (PG&E), a California Corporation, and if
 applicable, shall be made part of PG&E's Electric Service Agreement, General Service - Time
 Metered.

RECITALS: The Economic Development rate was established and is made available at
 PG&E's discretion upon an initial applicability determination made by the Office of California
 Business Investment Services (CalBIS), or its successor entity, under the supervision of the
 California Business Transportation and Housing Agency (BTH), to qualified customers in
 PG&E's service territory. The Economic Development rate is a five-year declining incentive
 rate, as set forth in rate Schedule ED.

AGREEMENT: Applicant and PG&E agree to the following terms and conditions:

1. **QUALIFICATION CRITERIA.** Applicant is or will be a customer, eligible for and
 receiving service under Schedule A-10, E-19 or E-20, or its successor rate schedule.

The electric load subject to this agreement is a maximum billing demand of at least 200
 kW of net new load to the State of California or of net retained load in the State of California (as
 determined by CalBIS, or its successor entity, in consultation with PG&E), which is regularly
 supplied by PG&E. The minimum 200 kW of net new or retained load must be maintained for at
 least three consecutive months during the initial 12 months of this agreement. Only new or
 retained load that will be regularly served by PG&E will be eligible for this incentive.

2. **BILL INCENTIVE.** Electric service to Applicant's premises shall be delivered under
 Applicant's otherwise applicable tariff (OAT), which is _____. A five-year declining rate
 incentive shown below will be applied to the total bundled rate (excluding taxes). For Direct
 Access (DA) and Community Choice Aggregation (CCA) customers, the bundled generation
 rate on the applicant's OAT will be used as a proxy for generation in order to calculate the
 incentive. The Incentive Reductions are as follows:

First 12 months of service.....	25 percent
Second 12 months of service.....	20 percent
Third 12 months of service.....	15 percent
Fourth 12 months of service.....	10 percent
Fifth 12 months of service.....	5 percent
After 60 months of service.....	No Incentive

The maximum incentive under this schedule will be limited by the Floor Price (as defined
 in Schedule ED). In calculating the Floor Price, the California Public Utilities Commission's most
 recently approved marginal costs and methodology in effect for PG&E at the time of each
 contract execution will be used throughout the term of the contract. The revenues from each
 participant will be reviewed annually and/or at end of the contract to ensure that they equal or

exceed the Floor Price for each year of the agreement, up to the OAT revenue the customer would have paid if it had not received the incentive.

Applicant's rate under this schedule will be subject to an annual review, with potential additional lump-sum charges due to PG&E or credits due to Applicant. The charges shall ensure that the rate does not fall below the Floor Price each year. Credits, if available after the annual review, will be provided if the customer's incentive rate had been previously reduced from the maximum Incentive Reductions above.

3. INCENTIVE CALCULATION. Terms and conditions necessary for the incentive calculation are defined and agreed to as follows:

Billing determinants used for calculating the first year incentive will be PG&E's best estimates of expected usage and demand for expansion and attraction cases, or the previous 12 months of historical metered data, if available, for retention cases at the time of contract execution. For expansion and retention cases for only part of a customer's load, the incentive will be calculated only on that portion of demand and usage added or retained. During the annual and contract term review, PG&E will compare the revenues received to the Floor Price to ensure that the revenues received remain at least equal to the Floor Price throughout the duration of the contract.

PG&E reserves the right to reduce the contracted demands stated by the Applicant below, if it is determined that the Applicant's actual load at full operation of the facility after the Commencement Date of this Agreement, is more than 25% less than the contracted maximum demands stated below.

[Please mark the appropriate space below, indicating whether this is an agreement for the Applicant's entire load or only a portion of the Applicant's load.]

a. _____ New Customer Locating or Existing Customer Retaining Entire Load in PG&E's Service Territory

The customer's entire load will be eligible for the bill incentive. The maximum contracted demand is estimated to be _____ kW.

b. _____ Retention of Customer's Partial Load or Expansion of Existing Customer's Load

The contracted demand of the partially retained or expanded load is estimated to be _____ kW.

The Excluded Demands are determined by averaging the Applicant's four highest measured maximum demands during each of the two seasonal 6-month periods preceding the execution date of this agreement, if available. If Applicant separately meters the Reserved Demand, Applicant's Excluded Demand will be zero (0) kW for both seasons. PG&E and the Applicant agree that the Excluded Demand is:

Summer 6-month period _____ kW

Winter 6-month period _____kW

The Incentive Ratio for each month is defined as the difference between the Applicant's maximum demand for that month and the Excluded Demand divided by that same month's maximum demand. If the Incentive Ratio is negative, there will be no incentive for that month, or in other words, the Incentive Ratio will be zero (0). The Incentive Ratio shall be a fraction no greater than one (1) or less than zero (0).

4. COMMENCEMENT DATE. The incentive shall commence on the Applicant's regularly scheduled meter read day in the month of _____, 20____ which is within a 24-month period of the date of execution of this agreement as required by rate Schedule ED.

5. METERING. Applicant agrees to be responsible for all costs associated with providing separate electric metering if PG&E, at its sole discretion, deems such metering a necessary condition to implement this rate. If Applicant is deemed to require separately metered reserved demand, Applicant must have metering in place before the incentive rate will apply. Applicant's inability to have required metering in place shall not delay the commencement date provided for in Section 4 by which Applicant would have otherwise received the incentive.

6. TERM OF AGREEMENT. This agreement shall take effect immediately and remain in effect for a term of five years following the commencement date of the rate incentive.

7. TERMINATION OF AGREEMENT. Applicant may terminate this agreement upon 30 days written notice. PG&E may also terminate this agreement upon 30 days written notice in the event Applicant no longer meets the qualifications described elsewhere in this Agreement and in rate Schedule ED. Notwithstanding these rights of termination, the Applicant shall be subject to Liquidated Damages as provided for in Section 12 of this agreement

8. TRANSFERS OFF OF SCHEDULES A-10, E-19 AND E-20. If Applicant's maximum demand drops for a period of time so that the Applicant is no longer eligible for A-10, E-19 or E-20, or its successor rate schedule, or if the Applicant's maximum billing demand falls under 200 kW for twelve consecutive months, the Applicant will be ineligible for continuing service under rate Schedule ED.

9. E-19 AND E-20 RATE LIMITERS. Average and peak rate limiters may apply under Schedule E-19 or E-20. These rate limiter levels will not be reduced by rate Schedule ED.

10. ENERGY EFFICIENCY. Applicant hereby grants to PG&E the right to conduct a site inspection for the purpose of making Applicant aware of potential energy efficiency measures. PG&E will advise Applicant of the cost effectiveness of identified measures.

11. "BUT FOR" TEST. Applicant attests that "but for" the terms of this agreement, either on its own or in combination with a package of incentives made available to the Applicant from other sources, the Applicant would not have located, retained, or increased its operations within California. Applicant shall sign the attached affidavit to that effect.

12. LIQUIDATED DAMAGES. If this agreement is terminated due to Applicant's

misrepresentation or fraud, Applicant shall be liable for liquidated damages that equal 200% of the cumulative difference between (i) the bills calculated under the Schedule ED rate to the date of termination and (ii) bills that would have been calculated under the OAT. For other cases of early termination (excepting business closure or reduction of load below 200 kW without relocation), Applicant shall be liable for liquidated damages that equal the cumulative difference between (i) the bills calculated under the Schedule ED rate to the date of termination and (ii) the bills that would have been calculated under the OAT less 15%, plus interest on that difference at the 90-day commercial paper rate. (The OAT less 15% figure reflects the average incentive expected over the life of the contract.)

13. ASSIGNMENT. Applicant may assign this agreement only if PG&E consents in writing and the party to whom the agreement is assigned agrees in writing to be bound by this agreement in all respects.

14. COMMISSION JURISDICTION. This contract shall at all times be subject to such changes or modifications by the Public Utilities Commission of the State of California as said Commission may, from time to time, direct in the exercise of its jurisdiction. In addition, this contract shall be subject to all of PG&E's tariffs on file with and authorized by the Commission.

Executed this _____ day of _____, 20____.

_____	PACIFIC GAS AND ELECTRIC COMPANY
Applicant	
BY: _____	BY: _____
Signature	Signature
_____	_____
(Type or print name)	(Type or print name)
TITLE: _____	TITLE: _____

AFFIDAVIT FOR ECONOMIC DEVELOPMENT INCENTIVE RATE

By signing this affidavit, an Applicant who locates, adds, or retains load in the service territory of Pacific Gas and Electric Company (PG&E) hereby certifies and declares under penalty of perjury under the laws of the State of California that the statements in the following paragraphs are true and correct:

1. But for the receipt of the discounted economic development rate and the terms of the Agreement, either on its own or in combination with an economic development incentive package, the Applicant's load would not have been located, added, or retained within California.
2. The load to which the Agreement applies represents kilowatt-hours (kWh) and kilowatts (kW) that either (i) does not already exist in the State of California, or (ii) the Applicant considered relocating or expanding to a location outside of the State of California.
3. Applicant has discussed with PG&E the cost-effective conservation and load management measures the Applicant may take to reduce their electric bills and the load they place on the Utility System.
4. On an annual basis, the cost of electricity for Applicant at this facility represents approximately _____ % of operating costs.

Executed this _____ day of _____, 20_____.

Applicant

BY: _____
Signature

(Type or print name)

TITLE: _____

TABLE OF CONTENTS

**Rate Schedules
 Residential**

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
E-RSAC	Residential Smart A/C Program	25963-25964-E

**Rate Schedules
 Commercial/Industrial**

A-1	Small General Service	26044, 26045, 25484-25485, 21339-E
A-6	Small General Time-of-Use Service	24871-24872, 26046-26047, 25981, 25486, 24875-E
A-10	Medium General Demand-Metered Service	24876, 26048-26051, 24877, 22874, 25487, 25982, 25488, 24880-E
A-15	Direct-Current General Service	26052-26053, 25489-E
E-19	Medium General Demand-Metered Time-of-Use Service	26459-26460, 24160, 26054, 26055, 24884-24886, 25983-25984, 26461-26465-E
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More	26466-26467, 26056-26057, 24894-24895, 25985, 22787, 22112, 26468-26470-E
E-31	Distribution Bypass Deferral Rate	20620, 24899, 20622-E
E-37	Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers.....	24900-24901, 26058-26059, 24903-24904, 25986, 25492-25493-E
ED	Experimental Economic Development Rate	26673 , 24807-E
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities	25494-E
E-CSMART	Commercial SmartRate Program	26395-26399-E
E-CSAC	Commercial Smart A/C Program.....	25965-25966-E

(T)

**Rate Schedules
 Lighting Rates**

LS-1	Pacific Gas and Electric Company-Owned Street and Highway Lighting	26060-26062, 24535-24539, 25495-25496-E
LS-2	Customer-Owned Street and Highway Lighting	26063-26066, 24545-24550, 25497-E
LS-3	Customer-Owned Street and Highway Lighting Electrolier Meter Rate.....	26067, 24553, 24554-24555, 25498-E
TC-1	Traffic Control Service.....	26068, 24558-24559, 25499-E
OL-1	Outdoor Area Lighting Service	26069-26070, 24563-24565, 25500-E

TABLE OF CONTENTS

**Sample Forms
 Miscellaneous**

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
79-1079	Agreement for Aggregators Participating in the Base Interruptible Load Program	25697-E
79-1080	Notice to Add or Delete Customers Participating in the Base Interruptible Program.....	26291-E
79-1098	Demand Response Program Application	26292-E

**Sample Forms
 Experimental**

79-771	Supplemental Agreement for Economic Development Discount on Electric Service	26674-E (T)
79-799	Diesel Alternative Power Option Affidavit.....	13699-E
79-840	Substation Maintenance Services Agreement	13700-E

**Sample Forms
 Long-Term Service Agreements**

79-860	Non-Disclosure and Confidentiality Agreement for Pacific Gas and Electric Company's Generic Business Attraction, Business Retention, and Cogeneration Deferral Agreements.....	DELETE-E
--------	---	----------

TABLE OF CONTENTS

Table of Contents

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page	26402-E	
Rate Schedules26400, 26675 , 26204, 26319, 26476-E		(T)
Preliminary Statements26443, 25929, 26444, 26382-E		
Rules	26369-E	
Maps, Contracts and Deviations	26322-E	
Sample Forms26483, 26480, 26371, 26264, 25876, 26294, 26676 , 25961-E		(T)

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

ABAG Power Pool
Accent Energy
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Kahl
Ancillary Services Coalition
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Chevron Texaco
Chevron USA Production Co.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Commerce Energy
Constellation New Energy
CPUC
Cross Border Inc
Crossborder Inc
CSC Energy Services
Davis, Wright, Tremaine LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
DGS Natural Gas Services
Douglass & Liddell
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynergy Inc.
Ellison Schneider
Energy Law Group LLP
Energy Management Services, LLC
Exelon Energy Ohio, Inc
Exeter Associates
Foster Farms
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
G. A. Krause & Assoc
Gas Transmission Northwest Corporation
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Hanna & Morton
Heeg, Peggy A.
Hitachi Global Storage Technologies
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
Interstate Gas Services, Inc.
IUCG/Sunshine Design LLC
J. R. Wood, Inc
JTM, Inc
Luce, Forward, Hamilton & Scripps
Manatt, Phelps & Phillips
Marcus, David
Matthew V. Brady & Associates
Maynor, Donald H.
MBMC, Inc.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
Navigant Consulting
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
Office of Energy Assessments
OnGrid Solar
Palo Alto Muni Utilities
PG&E National Energy Group
Pinnacle CNG Company
PITCO
Plurimi, Inc.
PPL EnergyPlus, LLC
Praxair, Inc.
Price, Roy
Product Development Dept
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tecogen, Inc
TFS Energy
Transcanada
Turlock Irrigation District
U S Borax, Inc
United Cogen Inc.
URM Groups
Utility Resource Network
Wellhead Electric Company
White & Case
WMA