

## PUBLIC UTILITIES COMMISSION

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February 7, 2008

Advice Letter 3115-E-A

Brian K. Cherry, Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
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San Francisco, CA 94177

Subject: Staff Disposition of PG&E's Advice Letter 3115-E-A regarding Annual Electric True-up; Schedules E-7/EL-7 and E-20 rates.

Dear Mr. Cherry:

The Energy Division has determined that Advice Letter (AL) E-3115-E-A is in compliance with Decision (D.)07-09-004, effective January 1, 2008, and in compliance with Ordering Paragraph 3 of Resolution E-4121, which addresses AL 3115-E.

The Energy Division finds that schedules E-7/EL-7 rates are in compliance with D.07-09-004 and Resolution E-4121 which addresses AL 3115-E.

The Energy Division also finds that schedule E-20 rates are in compliance with D.07-09-004, and that future marginal-cost based rates related to and resulting from the Demand Response Proceeding Rulemaking (R.)07-01-041 shall be subject to the outcome of that proceeding.

Balances in accounts in as shown in AL 3115-E-A are subject to review, verification, and adjustment if necessary by the Commission.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director  
Energy Division

cc: Mr. Krish Bhargavan  
Mr. Douglas Ames

**Brian K. Cherry**  
Vice President  
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August 31, 2007

**Advice 3115-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Annual Electric True-Up Filing -- Change PG&E Electric Rates on  
January 1, 2008**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs.

**Purpose**

Pursuant to Resolutions E-3906, E-3956, and E-4032 which require PG&E to file an advice letter by September 1 of each year if it wishes to amortize various balances in electric rates, PG&E hereby files this Annual Electric True-Up (AET) advice letter: (1) to establish 2008 electric rates for recovery of the balances in balancing accounts already approved for amortization in 2008 (listed in Table 1); (2) to establish the 2008 Energy Recovery Bonds Balancing Account revenue requirement; and (3) to provide a vehicle to consolidate authorized changes to PG&E's January 1, 2008, electric rates.

To provide the California Public Utilities Commission (Commission or CPUC) with an estimate of expected electric rates on January 1, 2008, this advice letter provides a preliminary estimate of PG&E's expected electric rates on January 1, 2008 ("illustrative rates"). These illustrative rates include both (1) the forecast December 31, 2007, balances for amortization in 2008; and (2) electric rate changes being considered in a number of pending proceedings and advice letters, and advice letters expected to be filed and approved before December 31, 2007, which would then result in rate changes on January 1, 2008.

In accordance with ordering paragraph 6 of Resolution E-4032, Table 1 reflects July 31, 2007, balances in balancing accounts previously authorized for recovery and forecast balances in these balancing accounts as of December 31, 2007. PG&E will file a supplement to this advice letter in December 2007 to update actual balances

through October 31, 2007 and the December 31, 2007 forecast balances. In this December 2007 supplement, PG&E will reflect only actual outcomes of the pending proceedings and advice letters authorized by the Commission by year-end.

Finally, this advice letter provides information on Federal Energy Regulatory Commission (FERC) jurisdictional electric transmission and reliability services rate changes that have been or are expected to be approved before January 1, 2008. Rate design for electric transmission is prescribed by the FERC. However, these transmission rate changes are discussed herein because any FERC-approved rate changes must be incorporated into PG&E's overall rate design to calculate total rates. Resolution E-4032 found that "According to the filed rate doctrine the Commission is obligated to allow PG&E to recover FERC-authorized costs for reliability services, transmission access, transmission revenue adjustments, base transmission (transmission owner or TO) rate changes, and end use customer refunds."<sup>1</sup> Additionally, Resolution E-4032 found that PG&E could begin recovering in rates, FERC-authorized revenues on the date that FERC makes rates effective to recover those revenues.<sup>2</sup>

#### **RECOVERY OF BALANCING ACCOUNTS ALREADY APPROVED FOR AMORTIZATION IN 2008**

This advice letter requests rate revisions, via the December 2007 supplement to this advice letter, to fully amortize the forecast December 31, 2007, balances in the balancing accounts listed in Table 1. Recovery of these balancing account balances during 2008 is consistent with Resolution E-4032. Per ordering paragraph 6 of Resolution E-4032, Table 1 shows these accounts and their July 31, 2007, balances, as well as a forecast of their respective balances projected through December 31, 2007. The December supplement to this advice letter will update these December 31, 2007 forecast balances using October 31, 2007, account balances as the basis.

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<sup>1</sup> Resolution E-4032, Finding 7.

<sup>2</sup> Resolution E-4032, Finding 8.

**Table 1: PG&E Annual Electric True-Up  
Balancing Accounts Authorized for Recovery**

Line #	Revenue Requirement	7/31/07 Balance for Recovery	12/31/07 Forecast Balance Requested for Recovery	Rate Component Functional Allocation	Amortization Period
1	DRAM (Distribution Revenue Adjustment Mechanism)	\$67,199,913	(\$47,989,478)	Distribution	12 months
2	PPPRAM (Public Purpose Program Revenue Adjustment Mechanism)	(\$10,048,913)	(\$16,311,922)	Public Purpose Programs	12 months
3	NDAM (Nuclear Decommissioning Adjustment Mechanism)	(\$2,668,468)	(\$1,912,415)	Nuclear Decommissioning	12 months
4	UGBA (Utility Generation Balancing Account)	\$197,894,502	\$61,256,265	Generation	12 months
5	PEERAM (Procurement Energy Efficiency Revenue Adjustment Mechanism)	\$10,001,762	\$11,124,672	Public Purpose Programs	12 months
6	PCCBA (Power Charge Cost Balancing Account)	\$12,749,319	\$113,279,829	Generation	12 months
7	RRBMA (Rate Reduction Bond Memorandum Account)	(\$40,731,959)	(\$2,727,212)	RRBMA	12 months
8	HSM (Hazardous Substance Mechanism)	\$6,434,067	\$6,643,487	Distribution	12 months
9	CAREA (California Alternate Rates for Energy Account)	\$31,940,172	\$21,409,788	Public Purpose Programs	12 months
10	ERBBA (Energy Recovery Bonds Balancing Account)	(\$155,655,000)	(\$98,217,860)	Energy Cost Recovery Amount	12 months
11	HA (Headroom Account)	(\$2,165)	(\$338,495)	Generation	12 months
12	FERABA (Family Electric Rate Assistance Balancing Account)	\$895,157	\$1,550,049	Distribution, Generation	12 months
13	ATFA (Affiliate Transfer Fees Account)	\$26,404	(\$77,000)	Distribution	12 months
14	CEEIA (Customer Energy Efficiency Incentive Account)	\$1,918,499	(\$973,551)	Distribution	12 months
15	SBA (SmartMeter™ Project Balancing Account)	(\$25,045,734)	\$2,063,905	Distribution	12 months
16	DRRBA (Demand Response Revenue Balancing Account)	\$5,308,498	\$1,285,892	Distribution	12 months
17	PCBA (Pension Contribution Balancing Account)	0	0	Distribution, Generation	12 months
18	BCRSBA (British Columbia Renewable Study Balancing Account)	\$256,712	\$5,440,000	Generation	12 months
	<b>Total</b>	\$100,472,766	\$55,505,954		

The following paragraphs provide more information on these balancing accounts.

### ***Revenue Adjustment Mechanisms***

Effective January 1, 2004 per Resolution E-3862, PG&E implemented Revenue Adjustment Mechanisms (RAMs) for recovery of its authorized Distribution, Public Purpose Programs, Nuclear Decommissioning, and Utility Generation revenue requirements.

- *Distribution Revenue Adjustment Mechanism (DRAM)* (Electric Preliminary Statement Part CZ);
- *Public Purpose Program Revenue Adjustment Mechanism (PPPRAM)* (Electric Preliminary Statement Part DA);
- *Nuclear Decommissioning Adjustment Mechanism (NDAM)* (Electric Preliminary Statement Part DB); and
- *Utility Generation Balancing Account (UGBA)* (Electric Preliminary Statement Part CG).<sup>3</sup>

All these accounts true-up revenues to authorized revenue requirements, pursuant to Public Utilities (PU) Code Section 739.10. Advice Letter 2617-E modified PG&E's tariffs to allow disposition of the above accounts through the advice letter process. Consistent with Resolution E-4032, which approved recovery of the above accounts through PG&E's AET advice letter filing for rates effective January 1, 2007, PG&E proposes that this AET advice letter is the appropriate vehicle to adjust the electric revenue requirements related to the above RAMs for a related rate change effective January 1, 2008.

Additionally, on July 17, 2006, Advice Letter 2838-E was approved which created a new revenue adjustment mechanism:

- *Procurement Energy Efficiency Revenue Adjustment Mechanism (PEERAM)* (Electric Preliminary Statement EF).

The PEERAM tracks actual revenues for authorized procurement energy efficiency activities from the PEERAM rate component against the authorized revenue requirement for such activities. Electric Preliminary Statement Part EF included in approved Advice Letter 2838-E provided that disposition of the balance in the PEERAM will be through the AET advice letter process.

### ***Other Balancing Accounts Previously Authorized for Recovery through the AET Advice Letter Process***

In addition to the RAMs described above, the balancing accounts below are authorized for recovery through the advice letter process. Resolution E-4032 provided that PG&E file an advice letter by September 1 of each year if PG&E wanted to use the AET advice letter as the vehicle to amortize the balances in these specified electric balancing accounts:<sup>4</sup>

- *Power Charge Collection Balancing Account (PCCBA);*

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<sup>3</sup> On June 14, 2004, PG&E filed AL 2521-E that, among other things, requested approval to change the name of the UGBA to the Generation Revenue Adjustment Mechanism (GRAM) to avoid confusion between the original UGBA and the substantially revised account. Advice 2521-E is still pending.

<sup>4</sup> Resolution E-4032, Ordering Paragraph 6.

- *Rate Reduction Bond Memorandum Account (RRBMA);*
  - *Hazardous Substance Mechanism (HSM);*
  - *California Alternate Rates for Energy Account (CAREA);*
  - *Energy Recovery Bonds Balancing Account (ERBBA);*
  - *Headroom Account (HA);*
  - *Family Electric Rate Assistance Balancing Account (FERABA);*
  - *Affiliate Transfer Fees Account (ATFA);*
  - *Customer Energy Efficiency Incentive Account (CEEIA);*
  - *SmartMeter<sup>TM</sup> Project Balancing Account (SBA);*
  - *Demand Response Revenue Balancing Account (DRRBA); and*
  - *Pension Contribution Balancing Account (PCBA).*
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- *Power Charge Collection Balancing Account (PCCBA)*

The PCCBA (Electric Preliminary Statement Part DG) tracks the difference between (1) the amounts remitted to the California Department of Water Resources (DWR) using the Power Charge Remittance Rate established in the relevant Commission decisions, and (2) the portion of total amounts collected from bundled customers attributable to the Power Charge Collection Balancing Account rate component as adopted by the Commission in the annual DWR power charge revenue requirement cost allocation proceeding.

- *Rate Reduction Bond Memorandum Account (RRBMA)*

The RRBMA (Electric Preliminary Statement Part AT) records the difference between the Rate Reduction Bond Savings Amount and the ten percent Rate Reduction Amount provided to residential and small commercial customers in accordance with Assembly Bill (AB) 1890.

- *Hazardous Substance Mechanism (HSM)*

The HSM (Electric Preliminary Statement Part S) provides a uniform methodology for allocating costs associated with hazardous substance clean-up and litigation, and related insurance recoveries.

- *California Alternate Rates for Energy Account (CAREA)*

The CAREA (Electric Preliminary Statement Part M) records the difference between the California Alternate Rates for Energy (CARE) Program<sup>5</sup> revenue shortfall and CARE administrative costs and the revenues collected through the CAREA rate component.

- *Energy Recovery Bonds Balancing Account (ERBBA)*

The ERBBA (Electric Preliminary Statement Part DT) records the benefits and costs associated with Energy Recovery Bonds (ERBs) that are not provided to customers elsewhere and returns those benefits or charges those costs to customers. The ERBBA, authorized by D.04-11-015, is the successor account to the Regulatory Asset Revenue Adjustment Mechanism, which was eliminated upon implementation of the ERBBA.

In this AET filing, PG&E is proposing that the 2008 ERBBA revenue requirement be established using a forecast of 2008 ERBBA activity, including the amortization of the December 31, 2007, forecast ERBBA balance. This approach provides the benefits to customers intended in D.04-11-015 and is consistent with the approach proposed by PG&E in last year's AET Advice 2895-E, which was approved by Resolution E-4032.<sup>6</sup>

- *Headroom Account (HA)*

The HA (Electric Preliminary Statement Part DE) tracks headroom collected in 2003 in excess of the \$875 million cap for 2003 headroom established by the Modified Settlement Agreement (MSA) in PG&E's bankruptcy proceeding.<sup>7</sup> The remaining December 31, 2007 forecast balance of (\$0.3) million (overcollected) represents a residual balance after PG&E substantially amortized the balance in this account. In Advice 2895-E-A filed December 28, 2006, PG&E established a rate intended to amortize the December 31, 2006 forecast balance down to zero. However, because of differences between recorded sales and forecast sales, PG&E estimates that it will have a small residual balance in the HA at December 31, 2007. As a result, in this advice letter, PG&E proposes to transfer the remaining balance in the HA to the UGBA.

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<sup>5</sup> The CARE Program began as the Low-Income Ratepayer Assistance (LIRA) Program established by D.89-07-062 and D.89-09-044 and expanded by D.92-04-24. The program was revised in D.94-12-049 and the name changed to CARE.

<sup>6</sup> Ordering Paragraph 3.a. of Resolution E-4032 allowed PG&E to amortize the December 31, 2006 forecast balance in the ERBBA. Ordering Paragraph 3.c. of Resolution E-4032 allowed PG&E to "Reflect in rates the 2007 ERBBA revenue requirement using the most recent Commission adopted rate of return."

<sup>7</sup> Decision 03-12-035 approved the MSA.

- *Family Electric Rate Assistance Balancing Account (FERABA)*

The FERABA (Electric Preliminary Statement Part DX) records the revenue shortfalls and program administrative costs for the large household program (also called the Family Electric Rate Assistance (FERA) program) approved by D.04-02-057.

- *Affiliate Transfer Fees Account (ATFA)*

The ATFA (Electric Preliminary Statement Part R) records employee transfer fees paid to PG&E by its holding company and affiliates for future ratemaking treatment to ensure that PG&E's customers receive the fees.

- *Customer Energy Efficiency Incentive Account (CEEIA)*

On October 27, 2005, the Commission issued D.05-10-041 adopting a settlement agreement between PG&E and the Division of Ratepayer Advocates (formerly the Office of Ratepayer Advocates) that resolved all pending and anticipated future shareholder incentive claims in the consolidated Annual Earnings Assessment Proceeding (AEAP) (A.00-05-004). The remaining December 31, 2007 forecast balance of (\$0.9) million (overcollected) represents a residual balance after PG&E substantially amortized the costs in this account. In Advice Letter 2895-E-A filed December 28, 2006, PG&E established a rate intended to amortize the December 31, 2006 forecast balance down to zero. However, because of differences between recorded sales and forecast sales, PG&E estimates that it will have overamortized the account by December 31, 2007, leaving an overcollected residual balance remaining in the CEEIA. As a result, in this advice letter, PG&E proposes to transfer the remaining balance in the CEEIA to the DRAM.

- *SmartMeter<sup>TM</sup> Project Balancing Account (SBA)*

The SBA (Electric Preliminary Statement Part EI) records and recovers the incremental Operations and Maintenance (O&M) and Administrative and General (A&G) expenditures, capital-related costs, capital-related revenue requirements, benefits and revenues associated with the SmartMeter<sup>TM</sup> Project as authorized by the Commission in D.06-07-027. Electric Preliminary Statement Part EI included in approved Advice Letter 2877-E provided that disposition of the balance in the SBA will be through the AET advice letter process.

- *Demand Response Revenue Balancing Account (DRRBA)*

The Demand Response Revenue Balancing Account (Electric Preliminary Statement Part ED) records the difference between authorized Demand Response revenue requirements and dedicated distribution rate revenues to provide full recovery of Demand Response program revenue requirements within the program cycle budget.

Electric Preliminary Statement Part ED included in approved Advice Letter 2804-E<sup>8</sup> provided that disposition of the balance in the DRRBA will be through the AET advice letter process.

- *Pension Contribution Balancing Account (PCBA)*

The PCBA (Electric Preliminary Statement EJ) will include the revenue requirement associated with the difference, if any, between the adopted pension contributions and (i) lower contributions for any reason or (ii) federally mandated higher contributions, with the difference to be refunded to or recovered from ratepayers, as the case may be. Electric Preliminary Statement Part EJ included in approved Advice Letter 2881-E provided that the disposition of the balance in the account will be through the AET advice letter.

Additionally, on May 3, 2007, Advice Letter 3003-E was approved which created a new balancing account:

- *British Columbia Renewable Study Balancing Account (BCRSBA)*

The BCRSBA (Electric Preliminary Statement EN) records up to \$14 million in costs for external consultants to prepare a study to evaluate the feasibility of obtaining wind-generated and other renewable electric power from various regions in British Columbia, as authorized by D.07-03-013. Decision 07-03-013 provided that PG&E could seek recovery of the costs in the account through a subsequent AET filing.

#### **DETERMINATION OF THE DECEMBER 31, 2007 FORECAST BALANCING ACCOUNT BALANCES**

As directed by Resolution E-4032, PG&E has presented forecast December 31, 2007 balances in the balancing accounts requested for amortization in Table 1 of this advice letter.<sup>9</sup> Additionally, for illustrative purposes, PG&E has also presented forecast December 31, 2007 balances for balancing accounts associated with pending proceedings and advice letters that are expected to be approved before December 31, 2007 that would result in rate changes on January 1, 2008. (See Table 2.) The forecast process uses recorded balances as of July 31, 2007.

For the balancing accounts with revenues, revenues are forecasted using (1) rates presently in effect, as shown in Advice 2975-E-A and in Preliminary Statement Part I; and (2) the sales forecast used in the 2008 ERRRA Application, A.07-06-006. Revenue requirements or actual costs are then applied against revenues.

For the balancing accounts with revenue requirements, on a monthly basis, one-twelfth of the adopted annual revenue requirement is applied against revenues.

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<sup>8</sup> Advice Letter 2804-E was approved effective January 1, 2006 with respect to Preliminary Statement changes.

<sup>9</sup> Resolution E-4032, Ordering Paragraph 6.

Interest is then calculated on the balance using the interest rate on three-month Commercial Paper.

In the December 2007 supplement to this advice letter, PG&E will update the forecast balances using October 31, 2007 recorded balances as the starting point.

#### **DISCUSSION OF PENDING AND ANTICIPATED CPUC PROCEEDINGS AND ADVICE LETTERS**

As discussed above, a number of additional changes to PG&E's electric rates are expected to be approved by the Commission in other proceedings before the end of the year. These are discussed below. Unless otherwise noted, in each of the pending and anticipated CPUC proceedings and advice letters described below, the potential rate effect of these rate changes is included in the total 2008 illustrative rates filed with this advice letter. If the Commission issues a final decision in each of these pending proceedings and advice letters by December 20, 2007, PG&E will consolidate the results of the decision in the December supplement to this advice letter. Revenue requirement assumptions underlying the illustrative rates filed with this advice letter are presented below in Table 2.

Table 3 of this advice letter sets forth PG&E's illustrative 2008 revenue allocation results for bundled and direct access customers consistent with the revenue requirements set forth below in Table 2.

Table 2: Annual Electric True-Up Projected 2008 Revenue Requirements

Line #		Test Year 2008 RRQ A	12/31/07 Forecast BA Amortization B	Total Projected 2008 Revenues C=A + B
1	<b>CPUC Jurisdictional</b>			
2	<b>Distribution</b>			
3	Distribution/DRAM	\$2,960,210,000	(\$47,989,478)	\$2,912,220,522
4	Self Generation Incentive Program	\$30,550,111		\$30,550,111
5	CEEIA		(\$973,551)	(\$973,551)
6	Environmental Enhancement	\$10,102,550		\$10,102,550
7	CPUC Fee	\$20,612,381		\$20,612,381
8	Advanced Metering/SBA	\$71,969,556	\$2,063,905	\$74,033,461
9	Demand Response/DRRBA	\$38,096,716	\$1,285,892	\$39,382,608
10	Air Conditioning Cycling/ACTMA	\$62,180,185	\$7,478,918	\$69,659,103
11	ClimateSmart	\$3,620,754		\$3,620,754
12	California Solar Initiative	\$141,435,700		\$141,435,700
13	HSM		\$6,643,487	\$6,643,487
14	AMDRA		\$4,955,495	\$4,955,495
15	ATFA		(\$77,000)	(\$77,000)
16	CEMA <sup>1</sup>		\$15,203,000	\$15,203,000
17	PCBA		\$0	\$0
18	<b>Generation</b>			
19	Generation/UGBA	\$1,055,417,000	\$61,256,265	\$1,116,673,265
20	Electric Procurement/ERRA <sup>2</sup>	\$3,026,084,991	\$156,973,989	\$3,183,058,980
21	DWR--Power Charge/PCCBA	\$1,607,637,852	\$113,279,829	\$1,720,917,681
22	DWR Franchise Fees	\$15,139,332		\$15,139,332
23	BCRSBA		\$5,440,000	\$5,440,000
24	HA		(\$338,495)	(\$338,495)
25	FERABA <sup>3</sup>		\$1,550,049	\$1,550,049
26	<b>Ongoing CTC/MTCBA</b>	\$271,287,074	\$80,619,073	\$351,906,147
27	<b>Rate Reduction Bond</b>	\$0		\$0
28	<b>Rate Reduction Bond Memo Account</b>		(\$2,727,212)	(\$2,727,212)
29	<b>Energy Cost Recovery Bonds</b>			
30	(1) Dedicated Rate Component Series 1	\$278,268,558		\$278,268,558
31	(2) Dedicated Rate Component Series 2	\$139,927,361		\$139,927,361
32	(3) ERB Balancing Account (ERBBA)	(\$14,266,201)	(\$98,217,860)	(\$112,484,061)
33	<b>Nuclear Decommissioning</b>	\$25,680,000	(\$1,912,415)	\$23,767,585
34	<b>Public Purpose Programs</b>			
35	(1) Energy Efficiency	\$115,418,216		\$115,418,216
36	(2) RDD	\$33,684,655		\$33,684,655
37	(3) Renewables	\$72,625,832		\$72,625,832
38	(4) LIEE	\$54,971,460		\$54,971,460
39	PPPRAM		(\$16,311,922)	(\$16,311,922)
40	CAREA	\$4,880,340	\$21,409,788	\$26,290,128
41	Procurement EE/PEERAM	\$210,855,338	\$11,124,672	\$221,980,010
42	<b>DWR Bonds</b>	\$372,136,128		\$372,136,128
43	<b>Total CPUC Jurisdictional</b>	<b>\$10,608,525,889</b>	<b>\$320,736,429</b>	<b>\$10,929,262,318</b>
44	<b>CPUC Revenues at Present Rates</b>			\$10,547,746,896
45	<b>Change in CPUC Jurisdictional</b>			\$381,515,422
46	<b>Total FERC Jurisdictional</b>			\$613,638,592
47	<b>FERC Revenues at Present Rates</b>			\$633,095,217
48	<b>Change in FERC Jurisdictional</b>			(\$19,456,625)
49	<b>Grand Total Projected Revenues</b>			<b>\$11,542,900,910</b>
50	<b>Total Revenues at Present Rates</b>			<b>\$11,180,842,113</b>
51	<b>Total Change</b>			<b>\$362,058,797</b>

Notes: 1) The 12/31/07 CEMA balance of \$15.203 million includes a distribution component of \$14.497 million and a generation rate component of \$0.706 million.  
2) The 2008 ERRA revenue requirement of \$3,026 million includes a bundled ERRA revenue requirement of \$3,049 million, offset by the power charge indifference adjustment (PCIA) credit to nonbundled customers responsible for the DWR power charge, which is also recorded in the ERRA, of \$23 million. Chapter 7 of PG&E's Testimony in its 2008 ERRA Forecast Proceeding (A.07-06-006) describes the ERRA revenue requirement for bundled customers, while Chapter 8 identifies the PCIA credit that is provided to nonbundled customers responsible for the DWR power charge.  
3) The 12/31/07 forecast FERABA balance of \$1,550,049 includes a discount portion of \$1,487,425, which gets allocated to generation rates; and administrative costs of \$62,624, which gets allocated to distribution rates.

### ***Pending and Anticipated CPUC Proceedings***

- *Cost of Capital Application*

On May 8, 2007, PG&E filed A.07-05-008 to propose its cost of capital for 2008. Changes proposed in the Cost of Capital application include changes to PG&E's 2008 revenue requirements for electric distribution, electric generation, and nuclear decommissioning. These proposed changes have been reflected in the illustrative 2008 rates submitted with this advice letter. If the Commission issues a final decision in this proceeding by December 20, 2007, PG&E will consolidate the results of the decision in the supplement to this advice letter.

- *Energy Resource Recovery Account (ERRA) and Ongoing Competition Transition Charge (CTC)*

On June 1, 2007, PG&E filed A.07-06-006 to recover its 2008 forecast of electric procurement costs and ongoing CTC revenue requirements. These 2008 revenue requirements have been reflected in the illustrative 2008 rates shown in this advice filing. Additionally, the illustrative 2008 ERRA and ongoing CTC rates included with this advice filing include the amortization of the forecast December 31, 2007 balances for the ERRA and Modified Transition Cost Balancing Account (MTCBA) which reflects July 31, 2007 actual recorded balances. This methodology is consistent with the treatment of other balancing accounts included in this advice letter. In A.07-06-006, PG&E will file an updated forecast of its 2008 electric procurement costs and ongoing CTC revenue requirements on November 7, 2007. If the Commission issues a final decision approving these updated amounts by December 20, 2007, PG&E will consolidate the results in the supplement to this advice letter.

- *2008 DWR Power Charge Revenue Requirement and 2008 DWR Bond Charge Revenue Requirement*

On July 20, 2007, DWR provided the investor-owned utilities with its proposed determination of the 2008 power and bond charge revenue requirements. PG&E's forecast of its allocation of the 2008 DWR power and bond charge revenue requirements is based on the proposed determination, and includes the impact of the prior year adjustments resulting from the permanent allocation decision. PG&E's forecast is reflected in the illustrative 2008 rates submitted with this advice filing. On August 22, DWR filed its determination of 2008 revenue requirements with the Commission. The Commission has 120 days to respond to the August 22

determination by issuing a final decision allocating the 2008 revenue requirements among the three California investor-owned utilities. PG&E's power and bond charge revenue requirements will be finalized when the Commission issues this final allocation decision. PG&E's forecast is preliminary and may change depending on updates from DWR and the Commission decision allocating DWR's costs. Any such changes could have a significant impact on PG&E's forecast of its 2008 DWR power and bond charge revenue requirements.

- *Catastrophic Event Memorandum Account (CEMA) Application*

On November 13, 2006, PG&E filed A.06-11-005 to recover costs recorded in its CEMA account related to the 2005-2006 New Year's Storms and the July 2006 Heat Storm. On July 26, 2007, the Commission issued a decision denying recovery of costs related to the July 2006 Heat Storm. As a result, PG&E has included only costs related to the 2005-2006 New Year's Storms in the projected 2008 revenue requirements listed in Table 2 above. If the Commission issues a final decision approving these costs by December 20, 2007, PG&E will consolidate the results in the supplement to this advice letter.

- *Air Conditioning (AC) Direct Load Control Program Application*

On April 6, 2007, PG&E filed A.07-04-009, proposing PG&E's multi-year AC Direct Load Control Program. PG&E customers participating in the program would have either a programmable communicating thermostat or an AC switch installed which would allow PG&E to reduce a participant's electric load during program events. If the Commission approves PG&E's application by December 20, 2007, PG&E will consolidate the results in the supplement to this advice letter.

- *Self Generation Incentive Program (SGIP) Budget*

In D.06-12-033, the Commission adopted a budget for the SGIP program for 2007. In that decision, the Commission also stated that, starting in 2007, the SGIP budget would "fund non-solar distributed generation projects now that incentives for solar PV and electricity-displacing non-PV solar projects are handled through California Solar Initiative (CSI)." PG&E assumes that the SGIP budget will be the same amount for 2008 as it was in 2007. Accordingly, PG&E includes the SGIP budget amount, allocated to electric customers, and corresponding FF&U in the illustrative 2008 rates submitted in this advice letter. If the Commission adopts a final decision approving this amount or another amount by December 20, 2007, PG&E will consolidate the results in the supplement to this advice letter.

### ***Pending and Anticipated CPUC Advice Letters***

- *Attrition*

PG&E plans to file an advice letter in October 2007 that will implement a 2008 attrition increase to its 2007 distribution and generation revenue requirements. This Attrition advice letter is consistent with the provisions of D.07-03-044, PG&E's 2007 General Rate Case, and complies with the terms of the Settlement Agreement approved by the Commission in that decision. The illustrative rates included with this advice letter include the attrition amounts authorized by D.07-03-044.<sup>10</sup>

- *Headroom Account (HA) Advice Letter 2521-E*

The HA (Electric Preliminary Statement Part DE) tracks headroom collected in 2003 in excess of the \$875 million cap for 2003 headroom established by the Modified Settlement Agreement (MSA) in PG&E's bankruptcy proceeding.<sup>11</sup> These amounts must be credited to ratepayers.<sup>12</sup> Advice Letter 2465-E established a preliminary balance of \$95 million of excess headroom in the HA.<sup>13</sup>

On June 14, 2004, PG&E filed AL 2521-E, which provided the calculation of and accounting for PG&E's 2003 headroom revenues and requested to replace the 2004 beginning balance in the HA previously adopted by the Commission with the revised excess 2003 headroom. Advice Letter 2521-E is currently pending Commission approval.

PG&E has substantially amortized the balance in the HA in accordance with Resolutions E-3956 and E-4032.<sup>14</sup> If the Commission approves AL 2521-E by December 20, 2007, PG&E will consolidate any changes to the HA balance in the supplement to this advice letter.

- *Fixed Transition Amount (FTA) Annual True-Up Advice Letter*

PG&E will file a separate advice letter before December 31, 2007, to update the FTA Charge rates. The FTA Charge is a nonbypassable, separate charge assessed to residential and small commercial customers who received the ten percent rate reduction on or after January 1, 1998, as mandated by Assembly Bill 1890. The FTA Charge is authorized by the Commission in a financing order to recover Financed Transition Costs and the costs of providing, recovering, financing or refinancing transition costs, including the costs of issuing, servicing, and retiring Rate Reduction

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<sup>10</sup> Ordering Paragraph 4 of D.07-03-044 states, "PG&E is authorized to implement and recover in 2008 through 2010 the annual attrition increases set forth in paragraph 47 of the Settlement Agreement."

<sup>11</sup> Decision 03-12-035, approved the MSA.

<sup>12</sup> Decision 03-12-035, Appendix C, par.8b.

<sup>13</sup> The HA was originally established effective January 1, 2004, pursuant to Resolution E-3862.

<sup>14</sup> Resolution E-3956, Ordering Paragraphs 3b. and 5, and Resolution E-4032, Ordering Paragraphs 3a. and 6.

Bonds. Pursuant to Ordering Paragraph 14 of D.97-09-055, PG&E is required to apply for adjustment to FTA charges at least 15 days before the end of each calendar year. The adjustment then becomes effective automatically on January 1 of the subsequent year. As a result, PG&E expects to file its advice letter by December 15, 2007, effective January 1, 2008. PG&E currently anticipates that the FTA Charge rate will be updated to \$0, effective January 1, 2008. The supplement to this AET advice letter will reflect the actual FTA Charge rates as filed in the FTA annual true-up advice letter.

- *2007 Dedicated Rate Component (DRC) Charges Annual True-Up Advice Letter*

The DRC Charges (Electric Preliminary Statement Part DP) for Series 1 and Series 2 of the ERBs were adopted by D.04-11-015 as customer charges to recover the principal, interest and other costs of the ERBs. Decision 04-11-015 also granted authority to true-up the DRC Charge at least annually and as often as quarterly if necessary, to cover the ERB costs.

In accordance with D.04-11-015, PG&E will file an annual true-up advice letter to adjust the Series 1 and Series 2 DRC Charges no later than 15 days before December 31, 2007. As provided for in D.04-11-015, this advice letter filing is ministerial in nature and will be approved automatically. The supplement to this AET advice letter will reflect the actual Series 1 and Series 2 DRC Charges as filed in the DRC annual true-up advice letter.

- *Advanced Metering and Demand Response Memorandum Account (AMDRA) Advice Letters*

The AMDRA tracks the costs incurred by PG&E to evaluate advanced metering and other potential technology solutions which will assist with meeting demand response targets. In addition, the AMDRA tracks PG&E's incremental O&M and A&G expenses and capital-related revenue requirements incurred to develop and implement pre-deployment activities for the Advanced Metering Infrastructure (AMI) Project pursuant to D.05-09-044.

PG&E files a quarterly advice letter, in accordance with the cost recovery mechanism approved in D.05-09-044, requesting recovery of the AMDRA balance. At the request of the Energy Division, PG&E informally agreed in April 2006 to modify its quarterly filings for AMDRA cost recovery going forward. Specifically, PG&E will file quarterly for recovery of AMI pre-deployment costs that were approved in D.05-09-044. However, other AMI-related costs (e.g., AMI Project development and management costs) and demand response program costs for programs prior to December 31, 2005 in AMDRA will be exempt from the quarterly filing. Instead, PG&E will file separate advice letters to request recovery of these costs.

In 2007, PG&E has filed the following advice letters related to recovering the balance in AMDRA: AL 3071-E was filed on June 22, 2007 to recover a balance of \$1.5 million

and AL 3072-E was filed on June 22, 2007 to recover a balance of \$2.3 million. These advice letters are still pending approval. PG&E also filed AL 3063-E on June 8, 2007 for transfer of \$1.2 million to the AMDRA. This advice was approved on July 16, 2007. PG&E plans to file an advice letter in the near future to recover this transferred amount. The illustrative 2008 rates shown in this AET advice letter include the amounts requested for recovery in the pending advice letters.

**DISCUSSION OF ANTICIPATED FERC FILINGS WHOSE ADOPTED REVENUE REQUIREMENT OR RATE CHANGES ARE RECOMMENDED TO BE CONSOLIDATED VIA THIS ADVICE LETTER INTO JANUARY 1, 2008, ELECTRIC RATES**

In addition to the information on pending proceedings and advice letters affecting the CPUC-jurisdictional revenue requirements, PG&E hereby provides information on anticipated changes that would affect FERC-jurisdictional electric rates on January 1, 2008. These rates are prescribed by the FERC. They are discussed herein as FERC-jurisdictional rates that must be incorporated into PG&E's overall rate design in order to calculate total rates. The anticipated changes in FERC-jurisdictional electric rates result from rate updates related to amortization of prior balances and 2008 revenue requirement forecasts for the Transmission Revenue Balancing Account Adjustment (TRBAA) and Reliability Service Balancing Account (RSBA). In addition, the End-Use Customer Refund Adjustment mechanism has been established to implement the refund related to PG&E's TO7, TO8, TO9 and future TO rate case proceedings.

***Transmission Owner Revenue Requirement***

On August 1, 2007, PG&E filed its tenth FERC-jurisdictional transmission revenue requirement request (TO10). The TO10 filing requested an increase to retail electric transmission rates from the current level, which is expected to produce approximately \$688 million in annual revenues, to a level which produces \$761 million in 2008. PG&E requested an effective date of October 1, 2007, or alternatively, January 1, 2008; however FERC precedent suggests that the more likely case is that the rate changes will be subject to a five-month suspension, making them effective March 1, 2008. As a result, these TO10 related changes have not been reflected in the illustrative rates included with this AET advice letter.

***Transmission Access Charge Balancing Account Adjustment (TACBAA)***

The TACBAA is a FERC-jurisdictional mechanism designed to provide recovery of any differences between utility-specific transmission rates and Independent System Operator (ISO) grid-wide transmission rates. PG&E makes annual filings with the FERC to update its TACBAA revenue requirement and associated rate effective April 1 of each year.<sup>15</sup> Therefore, the illustrative rate design submitted with this advice

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<sup>15</sup> PG&E requested, and FERC granted, approval for a March 1 effective date, in order that the rate component in 2007 would coincide with PG&E's implementation of rates associated with TO9. It is

letter reflects the TACBAA rate currently in place. This TACBAA rate was accepted by FERC on February 12, 2007, by letter order and by authority delegated to the Director, Division of Tariffs and Market Development – West.

### ***Transmission Owner Tariff Balancing Account Adjustments***

- *Transmission Revenue Balancing Account Adjustment (TRBAA)*

The TRBAA is a FERC-jurisdictional mechanism that ensures that revenues received by PG&E from the ISO as the transmission system operator are credited to transmission rates for both retail and wholesale customers taking service from PG&E. In October 2007, PG&E will file its annual Transmission Owner Tariff balancing account adjustments with FERC to update the revenue requirements and rates related to this mechanism for 2008. The illustrative 2008 rate design submitted with this AET advice letter reflects an estimate of these amounts. If FERC approves the TRBAA update filing before December 20, 2007, PG&E will consolidate the final amounts in the supplement to this advice letter.

- *Reliability Service Balancing Account (RSBA)*

The RSBA is a FERC-jurisdictional mechanism that ensures that the participating transmission owner properly recovers from customers the reliability services costs it is assessed by the ISO. In October 2007, PG&E will file its annual Transmission Owner Tariff balancing account adjustments with FERC to update the revenue requirements and rates related to this mechanism for 2008. The illustrative 2008 rate design submitted with this AET advice letter reflects an estimate of these amounts to be filed in this separate FERC filing. If FERC approves the RSBA update filing before December 20, 2007, PG&E will consolidate the final amounts in the supplement to this advice letter.

### ***End-Use Customer Refund Adjustment***

The End-Use Customer Refund Adjustment is an approved FERC-jurisdictional mechanism that ensures that FERC-ordered refunds related to transmission rates are returned to the appropriate retail customers. The End-Use Customer Refund Adjustment was approved by FERC September 22, 2004.<sup>16</sup> The End-Use Customer Refund Adjustment mechanism applies to rates in effect on or after the effective date of new or revised retail rates authorized by the CPUC that modify the retail rates charged during the transition period established pursuant to Section 368 of the PU Code. Thus, the End-Use Customer Refund Adjustment will be used to implement the

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likely that PG&E will request a March 1 effective date for the 2008 rate component to coincide with PG&E's expected implementation of rates associated with TO10.

<sup>16</sup> Order Approving Uncontested Settlement Agreement in Dockets ER04-109-000 and EL04-37-000 (Consolidated) 108 FERC ¶ 61,290.

refund ordered in Docket ER04-109-000, et al. related to final resolution of PG&E's TO7, TO8, and TO9 rate case proceedings.

PG&E's illustrative rates do not incorporate refunds for TO7, TO8, or TO9. The TO7, TO8, and TO9 refunds are conditioned on a final FERC decision in the TO6 proceeding addressing the standby rate design methodology used by PG&E in allocating costs to the retail standby class. Once a FERC decision in TO6 is rendered, PG&E will file a compliance and refund report with FERC outlining the refunds to retail customers. If by the end of the year, the final FERC decision in TO6 is issued, the conditions set forth above for applying the TO6 refunds are met, and the compliance and refund reports are filed and approved by FERC, PG&E will include these refunds in its December supplement to this advice letter.

Additionally, in PG&E's TO8 Filing, PG&E proposed an additional change to the definition of the End-Use Customer Refund Adjustment. The End-Use Customer Refund Adjustment will also include an adjustment for revenues received by PG&E from Standby Service Customers who are eligible to self-provide station power under ISO Tariff Amendment No. 68. The 2008 End-Use Customer Refund Adjustment refund calculation will cover the period October 2006-September 2007. This proposal was adopted as part of the TO8 settlement approved by FERC in Docket No. ER05-1284-000. In October 2007, PG&E will file its annual Transmission Owner Tariff balancing account adjustments with FERC to update the revenue requirements and rates related to this mechanism for 2008. The illustrative 2008 rate design submitted with this AET advice letter reflects an estimate of these amounts to be filed in this separate FERC filing. If FERC approves the End-Use Customer Refund Adjustment filing before December 20, 2007, PG&E will consolidate the final amounts in the supplement to this advice letter.

#### **ILLUSTRATIVE 2008 RATE DESIGN AND RESULTING RATES**

To provide the Commission with an estimate of the effect of approval of this advice letter, as well as resolution of the pending and anticipated proceedings and advice letters discussed above, PG&E is hereby providing illustrative January 1, 2008, electric rates. Rates are determined based on the 2008 ERRRA sales forecast (A.07-06-006), and the rate design and allocation methodology established in D.05-11-005 for rate changes between General Rate Cases. The rate changes are based on present rates assuming implementation of approved rate changes on November 1, 2007, for the CPUC reimbursement fee (Resolution M-4819) and the settlement of Transmission Owner 9 rates (adopted by FERC in Docket No. ER06-1325). These illustrative rates will be revised with actual rates effective January 1, 2008, in the December 2007 supplement to this AET advice letter. The actual rates will include only actual outcomes of the pending proceedings and advice letters authorized by year-end.

While not incorporated into illustrative rates in this filing, PG&E has entered into a Settlement Agreement in Phase 2 of the 2007 GRC (the Settlement) in A.06-03-005.

If approved sufficiently prior to the end of the year, this decision will govern revenue allocation and rate design for the rates effective on January 1, 2008. Accordingly, PG&E describes the Phase 2 changes herein and will update this filing based on a final decision in Phase 2.

The Settlement provides “Should the rate change pursuant to this Settlement Agreement occur in 2007, it shall be based on the sales forecast adopted in the 2007 Energy Resource Recovery Account (ERRA) proceeding (A.06-06-01) in D.06-12-018. If these rate changes are not implemented until January 1, 2008, the rate change on January 1, 2008 will be conducted in two steps: (1) allocation pursuant to this agreement based on the 2007 sales forecast; and then (2) allocation of revised revenue requirements pursuant to the 2008 Annual Electric True Up (AET), based on the 2008 sales forecast...” based on the guidelines in the settlement for rates changes between general rate cases. In the paragraphs below, adjustments for Phase 2 are noted.

### **1. CPUC-Jurisdictional Rates**

- *Distribution Rates*

Absent approval of the Settlement by the end of the year, PG&E will implement the revenue requirement changes set forth in Table 2 in accordance with the guidelines provided in D.05-11-005 and consistent with current practice. As dictated by these guidelines and current practice, the distribution revenue requirement set forth in Table 2 is reduced by the current estimate of the CARE discount prior to allocation, subject to recovery in Public Purpose Program (PPP) rates.

The distribution allocation<sup>17</sup> begins with present distribution revenue, adjusted to remove the current nonfirm discounts and California Solar Initiative (CSI) costs. PG&E calculates allocation factors based on each schedule’s share of the adjusted present distribution revenue. The allocation factors are applied to (1) the total amount of the CSI revenue requirement, (2) the change in revenue for the Family Electric Rate Assistance (FERA) administration and (3) the change in revenue to remaining distribution costs. This allocation of costs to each schedule ensures an equal percent change to each participating schedule’s adjusted present distribution revenue. The sum of the schedule-level adjusted present distribution revenue, the schedule-level cost allocations for FERA (residential only), CSI and remaining distribution program costs, and any applicable nonfirm discounts, equals the proposed schedule-level distribution allocation. Finally, the portion of the CSI costs that would be born by

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<sup>17</sup> Because the cost responsibility among customer groups varies for programs included in the distribution revenue requirement, PG&E separates the allocation of proposed distribution revenue into three distinct pieces: allocation of proposed California Solar Initiative costs (paid by non-CARE customers only), allocation of the proposed change in Family Electric Rate Assistance administration costs (paid by residential customers only) and allocation of the proposed change in remaining distribution program costs (paid by all bundled and DA customers).

CARE customers is removed from CARE customers' rates and collected in PPP rates with other costs of the CARE program.

Distribution rates are changed by the percentage change on each rate schedule necessary to collect the distribution revenue allocated to that schedule, except that no adjustment is made to the level of distribution customer and meter charges. Accordingly, demand and energy charges generally collect all the change in distribution revenue allocated to the schedule. In this filing, however, PG&E has adjusted the distribution customer charges where such charges were below the level authorized in Phase 2 of the 2003 GRC.

Should the Commission adopt the Settlement prior to the end of the year, distribution rates will be calculated first based on the Settlement. Pursuant to the Settlement, revenue allocation and rate design calculations will be based on the 2007 sales forecast. An intermediate distribution revenue will be calculated by applying the resulting settlement rates to the 2008 sales forecast. Using this intermediate distribution revenue amount as the new distribution present rate revenue, proposed distribution rates will then be calculated to collect the revenue allocated to the distribution rate function from Table 2 using the methodology described above, with the following revisions:

- (1) In determining adjusted present distribution revenue, PG&E will remove (and later add back) all distribution nonallocated revenue, which includes nonfirm / E-BIP discounts, other standby distribution revenue, streetlight facility charges, meter charges, employee discounts, retention and attraction discounts, and the Schedule A-15 facilities charge, as defined in the Settlement.
- (2) The distribution revenue requirement set forth in Table 2 will be reduced by the CARE Shortfall revenue requirement defined by the Settlement, prior to allocation. The CARE Shortfall revenue requirement will then be recovered via the CARE surcharge portion of the PPP charge.<sup>18</sup>
- (3) Distribution rates are changed by the percentage change on each rate schedule necessary to collect the distribution revenue allocated to the schedule, except that no adjustment is made to the level of distribution customer charges, meter charges, minimum charges and streetlight facilities charges authorized in Phase 2 of PG&E's 2007 GRC unless specifically addressed in the Settlement. Accordingly, demand and energy

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<sup>18</sup> Per the Settlement Agreement on Marginal Cost and Revenue Allocation issues, p. 18, the CARE Shortfall revenue requirement is determined as follows:

- (1) The differentials between CARE and non-CARE total bundled rates (less DWR Bond Charges and CARE Surcharges) that result from this Settlement Agreement will be known as the "CARE Shortfall rates". The CARE Shortfall rates will be differentiated by schedule and tier, and will not change between GRCs unless otherwise ordered by the Commission.
- (2) The product of the CARE Shortfall rates and the forecast of CARE sales will be the CARE Shortfall revenue requirement.

charges generally collect all the change in distribution revenue allocated to the schedule.

- *DWR Bond*

The DWR Bond rate is set at the same cents per kWh rate for all customers who are not exempt based on the revenue requirement from Table 2.

- *Nuclear Decommissioning*

The nuclear decommissioning rate is set at the same equal cents per kWh rate for all eligible customers based on the total revenue requirement shown in Table 2.

- *Energy Cost Recovery Amount*

The rates for the Energy Cost Recovery Amount include amounts for the Series 1 DRC Charge, the Series 2 DRC Charge, and the ERBBA as provided in Table 2. The Energy Cost Recovery Amount rate is set at the same cents per kWh rate for all non-exempt customers.

- *CTC*

The total revenue requirement for CTC for departing load (DL), bundled and direct access (DA) customers used in PG&E's full showing of illustrative rates is presented in Table 2. CTC rates for bundled, DA and DL customers are determined based on the peak 100 hour methodology as set forth in PG&E's ERRA application, and vary by class and by voltage for Schedule E-20.

In D.06-07-030 in the Direct Access Suspension proceeding, the CPUC established the Power Charge Indifference Adjustment (PCIA) rate. DA and DL customers eligible to pay the DWR Power Charge currently must pay, or receive the benefit of, the PCIA rate. The PCIA rate is fixed as a function of the total indifference amount. The indifference amount is the non-exempt customer share of the above market portion of the DWR Power Charge revenue requirement plus PG&E's "old world generation."<sup>19</sup> PG&E's current understanding is that the indifference amount for 2008 will be negative. Therefore, in this advice letter the PCIA rate has been set to offset the ongoing CTC rate, leaving only the contribution to franchise fees on the DWR Bond Charge, calculated at \$0.00004 per kWh.

- *Fixed Transition Amount and the Rate Reduction Bond Memorandum Account Rate*

Rates for the FTA and RRBMA reflect estimated revenue requirements for 2008 from Table 2. The FTA rate is set to zero for residential customers and small commercial customers. The RRBMA is allocated in proportion to 2007 FTA revenue, and is set separately for residential customers and for small commercial customers.

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<sup>19</sup> D.06-07-030, p. 16.

- *Public Purpose Programs (PPP)*

Rates for public purpose programs consist of revenue requirements for energy efficiency; research, development, and demonstration (RDD); renewables; low income energy efficiency; procurement energy efficiency; and the amortization of the PPPRAM balancing account revenue requirement. In addition, total PPP rates include the CARE surcharge which funds the CARE discount, CAREA under and overcollections and CARE administration expenses. The PPPRAM balance has been allocated to energy efficiency, RDD, renewables and low income energy efficiency in proportion to proposed rate revenue.

Absent approval of the Settlement by the end of the year, the change in each component of PPP rates is allocated to each customer group as an equal percent of the present rate revenue, subject to the cap for energy efficiency, RDD and renewables in accordance with PUC Code Section 399.8c(2). The PPP rates vary by class and schedule and are set on a cents per kWh basis.

Should the Settlement be approved by the end of the year, PPP rates will first be calculated based on the Settlement. Pursuant to the Settlement, revenue allocation and rate design calculations will be based on the 2007 sales forecast. An intermediate PPP revenue will be calculated by applying the resulting settlement rates to the 2008 sales forecast. Using this intermediate PPP revenue amount as the new PPP present revenue, PPP rates are revised to collect the revenue requirement from Table 2, plus the amount of the CARE Shortfall revenue requirement described above. PPP revenue is allocated to each customer group in the manner provided below as described in the Settlement:<sup>20</sup>

First, total PPP revenue for each rate schedule will be set by increasing current PPP revenue by the sum of the following three pieces: (1) each rate schedules share of any incremental CARE surcharge revenue, allocated on an equal percent of current PPP revenue basis, for customers subject to the CARE surcharge; (2) each rate schedules share of any incremental Energy Efficiency (EE), Renewable and Research, Development and Demonstration (RD&D) revenue, allocated on an equal percent of current EE, Renewable and RD&D revenue basis, subject to the capping requirements of Public Utilities Code Section 399.8 c 2; and (3) each rate schedule's share of any incremental Procurement EE and Low Income EE revenue, allocated on an equal percent of current Procurement EE and Low Income EE revenue basis.

Second, actual revenue by component will be determined for each rate schedule as follows: (1) CARE surcharge revenue will be determined on an equal cents per kWh basis; (2) EE, Renewable and RD&D revenue will be equal to the current EE, Renewable and RD&D revenue plus the schedule-level increments described in part 2 of the preceding

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<sup>20</sup> Settlement Agreement on Marginal Cost and Revenue Allocation issues, p. 19.

paragraph; and (3) Procurement EE and Low Income EE revenue will be calculated residually as the difference between the total revised PPP revenue described in the proceeding paragraph and the sum of (1) and (2) described in this paragraph.

The PPP rates vary by class and schedule and are set on a cents per kWh basis.

- *Generation*

Absent approval of the Settlement by the end of the year, PG&E will implement the revenue requirement changes set forth in Table 2 in accordance with the guidelines provided in D.05-11-005 and consistent with current practice. The generation allocation<sup>21</sup> begins with present generation revenue. PG&E adjusts this revenue to reflect residual generation revenue that would remain under current rates for any revision to CTC, and to remove the revenue associated with the current core and non-core adjustments pursuant to D.06-07-030. PG&E calculates allocation factors based on each schedule's share of the adjusted present generation revenue. Application of these allocation factors to the proposed change in revenue determines the allocation of costs to each schedule and ensures an equal percent change to each participating schedule's adjusted present generation revenue. The proposed core/noncore adjustment is then direct assigned to each class after the allocation is complete.<sup>22</sup> Generation demand and energy charges are revised to collect the revenue allocated to each schedule, subject to the constraints on total rates discussed below.

Should the Settlement be approved by the end of the year, generation rates will first be calculated based on the Settlement. Pursuant to the Settlement, revenue allocation and rate design calculations will be based on the 2007 sales forecast. An intermediate generation revenue will be calculated by applying the resulting settlement rates to the 2008 sales forecast. Using this intermediate generation revenue amount as the new generation present rate revenue, proposed generation rates will then be calculated to collect the revenue allocated to the generation rate function from Table 2 using the methodology described above, with the following exception:

Prior to the development of generation allocation factors, non-allocated generation revenue defined in the Settlement will be removed from schedule-level adjusted present generation revenue. The schedule-level non-allocated generation revenue will be added back at the end of the allocation process. Generation demand and energy charges are revised to collect the revenue allocated to each schedule, subject to the constraints on total rates discussed below.

## **2. FERC-Jurisdictional Rates**

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<sup>21</sup> PG&E separates the allocation of proposed generation revenue into two distinct pieces: allocation of the proposed change in FERA discount costs (paid by bundled residential customers only), and allocation of the proposed change in remaining generation program costs (paid by all bundled customers).

<sup>22</sup> Beginning on September 1, 2006, generation rates include a fixed adjustment to core and noncore generation rates in accordance with D.06-07-030 in the Direct Access Suspension Proceeding.

The Commission has recognized that FERC has jurisdiction over unbundled electric transmission rates, including transmission services provided under FERC-approved ISO tariffs in California. Moreover, in Resolution E-3930, the Commission stated that PG&E may pass through rate changes for transmission-related costs that have been filed with and become effective at the FERC. Resolution E-3930 established a process for addressing FERC-approved rate changes at the CPUC. Two requirements of that process are to: (1) file an advice letter with the Commission concurrently with the filing at FERC or as soon thereafter as possible which passes through the requested FERC changes in rates (process item 3); and (2) propose an interim means of revenue allocation and rate design should there be an allocation issue on which the Commission has not articulated a policy (process item 5).

In this advice letter, PG&E presents changes to TRBAA, Reliability Services (RS), and End-Use Customer Refund Adjustment rates. Since PG&E has not yet filed its request at FERC for TRBAA, RS, and End-Use Customer Refund Adjustment, the estimates provided here are subject to revision based on PG&E's annual update filing in October. Nonetheless, this advice letter addresses both process items required by the CPUC: filing an advice letter that passes through the FERC rate change and providing a revenue allocation and rate design proposal. PG&E requests that the Commission deem reasonable the FERC-jurisdictional transmission rates, terms and conditions for purposes of inclusion in retail electric rates.

- *Transmission Revenue Balancing Account*

The Transmission Revenue Balancing Account Adjustment (TRBAA) includes the TRBA revenue requirement for 2008. This revenue requirement is comprised of a 12-month ending balance plus a 12 month forecast of TRBA adjustments. These rates are based on PG&E's best estimate of the 2008 revenue requirement for base TRBA and an estimate of the December 31, 2007, TRBA balance, subject to revision based on the final determination of these rates to be filed at FERC later this year.

- *Reliability Services*

Reliability Services (RS) rates include the RS revenue requirement for 2008. This revenue requirement is comprised of a 2007 RS carryover balance plus a forecast for 2008 RS costs. These rates are based on PG&E's best estimate of the 2008 revenue requirement for base RS and an estimate of the December 31, 2007, RSBA balance, subject to revision based on the final determination of these rates to be filed at FERC later this year.

- *End Use Customer Refund Adjustment*

The End-Use Customer Refund Adjustment includes revenues received by PG&E from Standby Service Customers from October 2006 through September 2007. These rates are based on PG&E's best estimate of the 2008 revenues and are subject to revision based on the final determination of these rates to be filed at FERC later this year.

### **3. Total Illustrative Rates**

- *CPUC-Jurisdictional Total Illustrative Rates*

PG&E determines total bundled rates by adding together the components determined above. The exception to this general rule is for rates for residential usage up to 130 percent of baseline. In this filing, residential generation rates were adjusted so that total residential rates for usage up to 130 percent of baseline did not change. The generation surcharges for usage in excess of 130 percent of baseline are then adjusted proportionally to ensure the amount allocated to the residential class is fully collected. This approach to retaining total current charges for usage up to 130 percent of baseline is fully consistent with the rate design protections for usage under 130 percent of baseline required under Water Code Section 80110.<sup>23</sup>

Senate Bill 1, however, has changed this policy for residential rates. Specifically, SB-1 requires that the costs of the California Solar Initiative be funded by all electric customers, except those customers taking service under CARE or FERA rate options, but including “those residential customers subject to the rate cap required by Section 80110 of the Water Code for existing baseline quantities or usage up to 130 percent of existing baseline quantities of electricity.” The Settlement provides for a small increase to Tier 1 and Tier 2 rates to accommodate CSI costs, while providing appropriate exemptions for CARE and FERA customers. In addition, the Settlement would require that distribution rates and generation rates will be set in the same proportion in each tier. If the Settlement is approved prior to the end of the year, PG&E will consolidate these electric rate changes in the AET for implementation on January 1, 2008.

- *Changes to Total Rates due to FERC-Jurisdictional Rate Changes*

As discussed above, PG&E determines total bundled rates by adding together the components determined above. This approach is equally true for revisions to FERC-jurisdictional rate components. Similarly, the same restrictions on changes to total charges apply equally whether those changes were due to underlying changes to FERC or CPUC-jurisdictional rate components. Accordingly, the same exception to changing total residential rates applies to changes in underlying FERC-jurisdictional rates.

Specifically, to comply with Section 80110 of the Water Code, total charges for residential usage up to 130 percent of baseline do not change, except as may be allowed for CSI funding by SB 1 and the Settlement. See further discussion above in “CPUC-Jurisdictional Total Illustrative Rates.”

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<sup>23</sup> Code Section 80110 requires that total charges for residential usage up to 130 percent of baseline not be increased until such time as DWR has recovered the costs of power it procured for retail customers. PG&E retains current rates for usage less than 130 percent of baseline in the event of a reduction to a CPUC or FERC jurisdictional component, consistent with current practice and D.05-11-005.

***Illustrative Revenue Allocation and Rate Design Summaries***

Table 3 sets forth PG&E's illustrative 2008 revenue allocation results for bundled and direct access (DA) customers consistent with the revenue requirements set forth in Table 2. Present rates used in this presentation are estimated based on rate charges authorized to be implemented on November 1, 2007. Should rates change prior to the end of the year, PG&E will revise the rate calculation accordingly in the December supplement to this AET advice letter.

Similar to bundled rates, DA rates are determined by simply adding together the applicable illustrative rate components which include transmission (and transmission rate adjustments), distribution, reliability services, nuclear decommissioning, PPP, the FTA, and the RRBMA. In addition DA customers pay the Direct Access Cost Responsibility Surcharge (DA CRS) including the Energy Cost Recovery Amount, CTC, DWR bond and PCIA. Finally, while not shown in the illustrative tables, departing load (DL) charges will be increased by approximately \$2.1 million, from \$12.5 million to \$14.6 million, because of changes in component charges DL customers are responsible for paying.

Illustrative rates are shown in Table 4 consistent with the revenue requirements provided in Table 2. PG&E intends to file a complete set of rates in December to consolidate all electric rate changes to be implemented on January 1, 2008. At that time, PG&E will revise each rate schedule to show the consolidated rates.

While PG&E expects most initiatives adopted by a decision in its Phase 2 case will be implemented initially, several changes involve program and/or systems changes that are well beyond a simple change to rate values. The Settlement requires PG&E to implement these systems and program changes diligently as time permits and in a manner consistent with maintaining the secure, smooth operation of the systems involved. Accordingly all Phase 2 changes may not be implemented initially. PG&E will advise the Commission on its plan for implementing these changes.

**Protests**

Anyone wishing to protest this filing may do so by sending a letter by **September 20, 2007**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov) and [jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov)

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address. The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company  
Attention: Brian Cherry  
Vice President, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**Effective Date**

PG&E requests that this advice filing become effective on **January 1, 2008**, which is greater than 30 days after the date of filing. PG&E requests that the Commission approve this advice letter by resolution no later than at the Commission's December 6, 2007, business meeting.

PG&E requests confirmation in the resolution that it may, via a supplemental advice letter to be filed after the Commission's December 6, 2007, business meeting:

- Recover, in 2008 electric rates, the December 31, 2007, forecast balances in balancing accounts already approved for amortization in 2008, described in Table 1 of this advice letter;

- Establish the 2008 Energy Recovery Bonds Balancing Account revenue requirement; and
- Consolidate changes to PG&E's January 1, 2008, electric rates resulting from resolution prior to December 31, 2007, of pending proceedings and advice letters listed in this filing.

Commission action on pending proceedings and advice letters prior to the end of 2007 will affect the rates proposed in this filing. Therefore, PG&E expects that the Resolution addressing the request herein will require a supplement to this advice letter, to update for October 31 account balances and incorporate rate changes from proceedings and advice letters resolved prior to the filing of the supplement to this advice letter, for the purpose of establishing January 1, 2008, electric rates subject to Energy Division review of the supplemental filing.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and on the service list for A.00-11-038, A.02-11-017, A.05-06-004, A.05-06-006, A.05-06-007, A.05-12-002, A.06-06-001, A.06-06-034, A.06-08-011, A.06-11-005, A.07-04-009, A.07-05-008, A.07-06-006, R.02-01-011, R.06-07-010, R.07-01-041. Address changes to the General Order 96-B service list should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>



Vice President - Regulatory Relations

Attachments: 3 and 4

cc: Service Lists - A.00-11-038, A.02-11-017, A.05-06-004, A.05-06-006, A.05-06-007, A.05-12-002, A.06-06-001, A.06-06-034, A.06-08-011, A.06-11-005, A.07-04-009, A.07-05-008, A.07-06-006, R.02-01-011, R.06-07-010, R.07-01-041

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: Daren Chan

Phone #: (415) 973-5361

E-mail: d1ct@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3115-E**

**Tier: 3**

Subject of AL: Annual Electric True-Up Filing -- Change PG&E Electric Rates on January 1, 2008

Keywords (choose from CPUC listing): Balancing Accounts, Electric Rates

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: E-3906, E-3956, E-4032

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement:  Yes  No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required?  Yes  No

Requested effective date: **January 1, 2008**

No. of tariff sheets: 4 (2 are illustrative)

Estimated system annual revenue effect (%): \$362 million

Estimated system average rate effect (%): Bundled customer average increase is 3.2 percent (assuming implementation of approved rate changes for the settlement of Transmission Owner 9 rates and the CPUC reimbursement fee – see advice letter)

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). Please see tables attached to advice letter Tariff schedules affected: All rate schedules will be affected. Revised rate schedules will be provided with the December 2007 supplement to this advice letter. A draft of illustrative changes to Preliminary Statement Part I is attached to the advice letter.

Tariff schedules affected: ALL

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**

**Tariff Files, Room 4005**

**DMS Branch**

**505 Van Ness Ave.,**

**San Francisco, CA 94102**

**jnj@cpuc.ca.gov and mas@cpuc.ca.gov**

**Pacific Gas and Electric Company**

**Attn: Brian K. Cherry**

**Vice President, Regulatory Relations**

**77 Beale Street, Mail Code B10C**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: PGETariffs@pge.com**

**ATTACHMENT 1  
Advice 3115-E**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
Exemplary	Preliminary Statement Part I--Rate Schedule Summary	26403-E
Exemplary	Preliminary Statement Part I (Cont.)	26440-E
26547-E	Table of Contents -- Preliminary Statements	26443-E
26548-E	Table of Contents -- Title Page	26481-E



PRELIMINARY STATEMENT  
 (Continued)

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	\$0.00024	
Distribution	CEE Incentive Rate	All rate schedules, all customers.	(\$0.00001)	(R)
Distribution	Demand Response Revenue Balancing Account (DRRBA)	All rate schedules, all customers.	\$0.00046	(R)
Distribution	SmartMeter Project Balancing Account - Electric (SBA-E)	All rate schedules, all customers.	\$0.00086	(I)
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	\$0.00001	
Transmission	Transmission Revenue Balancing Account Adjustment (FERC Jurisdictional)	All rate schedules, all customers.	(\$0.00070)	(I)
Transmission	Existing Transmission Contract Cost Differentials (ETC)	All rate schedules, all customers.	\$0.00061	
Transmission	End-Use Customer Refund Adjustment (ECRA)	Residential Small L&P Medium L&P E-19 Streetlights Standby Agriculture E-20	(\$0.00006) (\$0.00005) (\$0.00005) (\$0.00005) (\$0.00004) (\$0.00015) (\$0.00004) (\$0.00004)	(I)    (R) (R)
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, E-3, A-1, A-6, A-10, and E-19; all customers.	\$0.00208	(I)

(Continued)



PRELIMINARY STATEMENT  
 (Continued)

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

<u>Billed Component</u>	<u>Subcomponent</u>	<u>Applicability</u>	<u>Rate (per kWh)</u>	
Public Purpose Programs	Procurement Energy Efficiency Balancing Account	All rate schedules, all customers.	\$0.00255	(I)
Generation	Procurement Transaction Auditing Account	All rate schedules, all bundled service customers.	\$0.00000	
Generation	Power Charge Collection Balancing Account (PCCBA)	Core rate schedules: residential, small light and power, agriculture, and streetlights, all bundled service customers.	\$0.02474	(R)
Generation	Power Charge Collection Balancing Account (PCCBA)	Noncore rate schedules: all remaining schedules, all bundled service customers.	\$0.01800	(R)
Generation	Energy Resource Recovery Account (ERRA)	All rate schedules, all bundled service customers.	\$0.04071	(I)
Generation	DWR Franchise Fees	All rate schedules, all bundled service customers.	\$0.00019	(R)
Generation	Regulatory Asset Tax Balancing Account (RATBA)	All rate schedules, all bundled service customers.	\$0.00000	
Generation	Headroom Account (HA)	All rate schedules, all bundled service customers.	\$0.00000	(R)
Energy Cost Recovery Amount	Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 1	All rate schedules, all customers.	\$0.00325	(R)
Energy Cost Recovery Amount	Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 2	All rate schedules, all customers.	\$0.00163	(R)
Energy Cost Recovery Amount	Energy Recovery Bond Balancing Account	All rate schedules, all customers.	(\$0.00131)	(I)
Power Charge Indifference Adjustment	DWR Franchise Fees	Non-bundled customers, where applicable	\$0.00004	

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**Preliminary Statements**

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Part E	CPUC Reimbursement Fee .....	21604-E	
Part G	Catastrophic Event Memorandum Account .....	18998, 11740-E	
Part H	Interest .....	10579-E	
Part I	Rate Schedule Summary .....	<b>26545-26546-E</b>	(T)
Part J	Income Tax Component of Contributions Provision .....	20380, 11503-E	
Part K	Energy Commission Tax .....	24297-E	
Part M	California Alternate Rates for Energy Account .....	26200-E	
Part P	Customer Energy Efficiency Adjustment .....	24031-24032, 25583, 24034-E	
Part Q	Competition Transition Charge Responsibility .....	14028-E	
Part R	Affiliate Transfer Fees Account .....	24313-E	
Part S	Hazardous Substance Mechanism.....	22710, 15720, 22711-22712, 13420-13421-E	
Part T	Qualifying Facility Contribution in Aid of Construction Memorandum Account.....	13426-E	
Part U	Capital Audit Consultant Cost Memorandum Account .....	17993-E	
Part Y	Electric and Magnetic Field Measurement Policy.....	13399-E	
Part Z	Electric Vehicle Balancing Account.....	26225-E	
Part AD	Transition Cost Audit Memorandum Account.....	15917-E	
Part AE	Generation Divestiture Transaction Costs Memorandum Account.....	26414-E	
Part AK	Low Income Energy Efficiency Memorandum Account .....	19227-E	
Part AN	Diablo Canyon Property Tax Balancing Account .....	24058-E	
Part AS	Fixed Transition Amount Charge .....	14794, 25662-E	
Part AT	Rate Reduction Bond Memorandum Account.....	25365-25366-E	
Part AU	Direct Access Discretionary Cost/Revenue Memorandum Account.....	14837-E	
Part BB	Competition Transition Charge Responsibility for All Customers and CTC Procedure for Departing Loads.....	24070, 19906-19907, 16400, 14960-14961, 16229-16231, 24071, 14964-14969, 16401-16402-E	
Part BF	Streamlining Residual Account .....	22714-E	
Part BK	Transmission Revenue Requirement Reclassification Memorandum Account .....	16761-E	
Part BO	Real Property Gain/Loss on Sale Memorandum Account .....	16651-E	
Part BQ	Interim PX-Based Price Tracking Account .....	16695-E	
Part BU	Vegetation Management Balancing Account .....	26221-26222-E	
Part BX	Interruptible Load Programs Memorandum Account.....	24733-24734-E	
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## **Advice 3115-E**

### **Table 3**

PACIFIC GAS AND ELECTRIC COMPANY  
2008 Annual Electric True-Up  
Table 3

<b>BDLD RESULTS</b>	Total Revenue	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRBMA	DWR Bond	CTC	ECRA	Total Proposed Revenue
Class/Schedule	At Present	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue
<b>RESIDENTIAL</b>																
E-1	\$3,841,302,404	\$1,850,452,175	\$206,158,505	\$231,899	-\$2,087,094	-\$1,304,470	-\$19,933,307	\$1,360,299,814	\$199,528,711	\$6,288,448	\$0	-\$1,506,352	\$107,074,379	\$104,935,460	\$82,802,709	\$3,892,940,877
EL-1	\$551,022,319	\$230,395,669	\$56,393,350	\$63,435	-\$570,911	-\$356,830	-\$5,456,415	\$176,533,869	\$41,366,177	\$1,721,359	\$0	-\$411,973	\$0	\$28,698,843	\$22,645,747	\$551,022,319
E-7	\$145,645,996	\$82,402,784	\$7,912,012	\$8,900	-\$80,099	-\$50,063	-\$765,754	\$40,970,400	\$6,834,367	\$241,576	\$0	-\$57,800	\$3,790,838	\$4,026,460	\$3,177,208	\$148,410,889
E-8	\$185,248,704	\$125,360,100	\$8,359,565	\$9,403	-\$84,630	-\$52,895	-\$809,069	\$37,125,008	\$7,365,348	\$255,241	\$0	-\$61,070	\$4,421,679	\$4,254,222	\$3,356,931	\$189,499,834
EL-8	\$10,649,472	\$5,051,148	\$1,244,600	\$1,400	-\$12,600	-\$7,875	-\$120,457	\$2,526,232	\$804,941	\$38,001	\$0	-\$9,092	\$0	\$633,383	\$499,791	\$10,649,472
<b>TOTAL RES</b>	<b>\$4,733,868,894</b>	<b>\$2,293,661,875</b>	<b>\$280,068,032</b>	<b>\$315,037</b>	<b>-\$2,835,334</b>	<b>-\$1,772,134</b>	<b>-\$27,085,002</b>	<b>\$1,617,455,383</b>	<b>\$255,899,545</b>	<b>\$8,544,625</b>	<b>\$0</b>	<b>-\$2,046,287</b>	<b>\$115,286,896</b>	<b>\$142,548,368</b>	<b>\$112,482,387</b>	<b>\$4,792,523,391</b>
<b>SMALL L&amp;P</b>																
A-1	\$932,368,845	\$437,898,956	\$49,028,425	\$55,903	-\$503,127	-\$277,694	-\$4,244,235	\$337,946,250	\$53,314,342	\$1,517,412	\$0	-\$378,314	\$26,237,633	\$25,312,336	\$19,957,032	\$945,864,917
A-6	\$439,969,233	\$256,912,283	\$27,846,995	\$31,748	-\$285,736	-\$157,708	-\$2,410,387	\$100,542,830	\$24,028,537	\$861,769	\$0	-\$214,852	\$14,919,443	\$14,375,390	\$11,334,004	\$447,784,315
A-15	\$265,360	\$54,032	\$6,076	\$7	-\$62	-\$34	-\$526	\$194,768	\$6,607	\$188	\$0	\$0	\$3,258	\$3,137	\$2,473	\$269,924
TC-1	\$6,298,104	\$1,036,823	\$312,350	\$356	-\$3,205	-\$1,769	-\$27,040	\$4,368,886	\$234,176	\$9,667	\$0	\$0	\$167,474	\$161,264	\$127,146	\$6,386,127
<b>TOTAL SMALL</b>	<b>\$1,378,901,542</b>	<b>\$695,902,094</b>	<b>\$77,193,846</b>	<b>\$88,015</b>	<b>-\$792,131</b>	<b>-\$437,206</b>	<b>-\$6,682,188</b>	<b>\$443,052,734</b>	<b>\$77,583,662</b>	<b>\$2,389,036</b>	<b>\$0</b>	<b>-\$593,167</b>	<b>\$41,327,807</b>	<b>\$39,852,128</b>	<b>\$31,420,654</b>	<b>\$1,400,305,284</b>
<b>MEDIUM L&amp;P</b>																
A-10 T	\$926,636	\$770,957	\$66,974	\$78	-\$701	-\$358	-\$5,992	\$8,044	\$56,225	\$2,113	\$0	\$0	\$36,601	\$33,866	\$27,787	\$995,594
A-10 P	\$16,054,003	\$11,329,971	\$1,065,627	\$1,181	-\$10,626	-\$5,435	-\$95,303	\$2,383,468	\$869,155	\$32,048	\$0	-\$20	\$50,371	\$513,704	\$421,499	\$17,055,640
A-10 S	\$1,907,443,265	\$1,227,893,217	\$120,329,305	\$132,739	-\$1,194,654	-\$611,075	-\$10,764,820	\$405,312,147	\$102,054,032	\$3,603,027	\$0	-\$50,729	\$62,307,961	\$57,753,155	\$47,387,093	\$2,014,151,399
<b>TOTAL MEDIUM</b>	<b>\$1,924,423,905</b>	<b>\$1,239,994,144</b>	<b>\$121,461,906</b>	<b>\$133,998</b>	<b>-\$1,205,981</b>	<b>-\$616,869</b>	<b>-\$10,866,115</b>	<b>\$407,703,659</b>	<b>\$102,979,412</b>	<b>\$3,637,188</b>	<b>\$0</b>	<b>-\$50,749</b>	<b>\$62,894,933</b>	<b>\$58,300,725</b>	<b>\$47,836,380</b>	<b>\$2,032,202,632</b>
<b>E-19 CLASS</b>																
E-19 T	\$1,828,660	\$1,403,495	\$156,947	\$158	-\$1,418	-\$726	-\$14,042	\$112,859	\$104,708	\$4,278	\$0	\$0	\$74,106	\$55,897	\$56,261	\$1,952,523
E-19 P	\$87,240,379	\$63,763,247	\$5,294,589	\$7,615	-\$68,538	-\$35,058	-\$471,935	\$10,524,307	\$4,858,944	\$206,709	\$0	-\$150	\$3,580,929	\$2,701,031	\$2,718,636	\$93,080,325
E-19 S	\$1,007,164,743	\$652,917,890	\$51,212,956	\$77,273	-\$695,453	-\$355,730	-\$4,577,770	\$220,629,674	\$54,147,283	\$2,097,459	\$0	-\$13,695	\$63,291,318	\$27,407,198	\$27,585,830	\$1,066,724,031
<b>TOTAL E-19</b>	<b>\$1,096,233,782</b>	<b>\$718,084,631</b>	<b>\$56,664,492</b>	<b>\$85,046</b>	<b>-\$765,410</b>	<b>-\$391,513</b>	<b>-\$5,063,747</b>	<b>\$231,266,840</b>	<b>\$59,110,935</b>	<b>\$2,308,445</b>	<b>\$0</b>	<b>-\$13,846</b>	<b>\$39,946,353</b>	<b>\$30,164,126</b>	<b>\$30,360,727</b>	<b>\$1,161,757,279</b>
<b>STREETLIGHTS</b>	\$70,739,004	\$26,221,469	\$2,047,952	\$4,146	-\$37,311	-\$15,241	-\$232,947	\$38,593,019	\$2,754,338	\$112,528			\$1,949,387	\$122,181	\$1,479,972	\$72,999,493
<b>STANDBY</b>																
STANDBY T	\$23,222,886	\$13,227,986	\$4,972,756	\$2,171	-\$19,541	-\$31,658	-\$481,353	\$2,879,441	\$1,521,417	\$58,935			\$1,020,971	\$233,490	\$775,120	\$24,159,736
STANDBY P	\$1,543,065	\$844,172	\$179,108	\$65	-\$584	-\$946	-\$17,225	\$474,290	\$62,200	\$1,762			\$30,523	\$6,980	\$23,173	\$1,603,519
STANDBY S	\$2,469,689	\$1,489,132	\$264,625	\$116	-\$1,693	-\$25,620	-\$647,997	\$97,692	\$97,692	\$3,153			\$54,613	\$12,490	\$41,462	\$2,582,921
<b>TOTAL STANDBY</b>	<b>\$27,235,640</b>	<b>\$15,561,291</b>	<b>\$5,416,489</b>	<b>\$2,352</b>	<b>-\$21,171</b>	<b>-\$34,298</b>	<b>-\$524,199</b>	<b>\$4,001,728</b>	<b>\$1,681,309</b>	<b>\$63,850</b>			<b>\$1,106,107</b>	<b>\$252,960</b>	<b>\$839,755</b>	<b>\$28,346,175</b>
<b>AGRICULTURE</b>																
AG-1A	\$47,369,470	\$14,853,105	\$1,182,291	\$1,786	-\$16,073	-\$7,140	-\$109,120	\$28,102,808	\$2,419,217	\$48,477			\$839,792	\$741,955	\$637,569	\$48,694,667
AG-RA	\$4,495,317	\$1,545,433	\$156,146	\$236	-\$2,123	-\$943	-\$14,411	\$2,413,074	\$235,420	\$6,402			\$110,912	\$97,990	\$84,204	\$4,632,341
AG-VA	\$3,842,554	\$1,368,735	\$131,845	\$199	-\$1,792	-\$796	-\$12,169	\$2,024,280	\$200,047	\$5,406			\$93,651	\$82,740	\$71,100	\$3,963,245
AG-4A	\$20,710,083	\$7,443,905	\$736,019	\$1,112	-\$10,006	-\$4,445	-\$67,931	\$10,759,870	\$1,095,013	\$30,179			\$522,801	\$461,893	\$396,909	\$21,365,319
AG-5A	\$10,467,052	\$4,325,434	\$470,033	\$710	-\$6,390	-\$2,838	-\$43,382	\$4,607,214	\$589,593	\$19,273			\$333,868	\$294,972	\$253,472	\$10,841,960
AG-1B	\$52,492,382	\$19,964,443	\$1,700,473	\$2,569	-\$23,118	-\$10,269	-\$156,945	\$26,741,683	\$2,724,249	\$69,724			\$1,207,861	\$1,067,143	\$917,006	\$54,204,819
AG-RB	\$4,179,224	\$1,876,101	\$159,863	\$241	-\$2,173	-\$965	-\$14,755	\$1,777,487	\$237,773	\$6,555			\$113,552	\$100,323	\$86,208	\$4,340,210
AG-VB	\$2,339,324	\$1,001,882	\$90,275	\$136	-\$1,227	-\$545	-\$8,332	\$1,040,269	\$129,557	\$3,701			\$64,123	\$56,652	\$48,682	\$2,425,174
AG-4B	\$46,487,765	\$21,437,762	\$1,906,099	\$2,879	-\$25,914	-\$11,510	-\$175,923	\$18,927,444	\$2,600,003	\$78,155			\$1,353,919	\$1,196,185	\$1,027,893	\$48,316,990
AG-4C	\$6,064,998	\$2,146,201	\$232,953	\$352	-\$3,167	-\$1,407	-\$21,500	\$3,150,531	\$298,535	\$9,552			\$165,469	\$146,191	\$125,624	\$6,249,333
AG-5B	\$293,646,947	\$130,697,198	\$18,938,924	\$28,609	-\$257,478	-\$114,367	-\$1,747,968	\$102,158,602	\$18,725,823	\$776,543			\$13,452,486	\$11,885,246	\$10,213,106	\$304,756,722
AG-5C	\$39,923,298	\$15,836,764	\$2,525,973	\$3,816	-\$34,341	-\$15,254	-\$233,135	\$15,878,310	\$2,469,939	\$170,571			\$1,794,221	\$1,585,191	\$1,362,170	\$41,277,226
<b>Total AGRA</b>	<b>\$86,884,476</b>	<b>\$29,536,614</b>	<b>\$2,676,334</b>	<b>\$4,043</b>	<b>-\$36,385</b>	<b>-\$16,162</b>	<b>-\$247,012</b>	<b>\$47,907,246</b>	<b>\$4,539,290</b>	<b>\$109,736</b>			<b>\$1,901,024</b>	<b>\$1,679,551</b>	<b>\$1,443,254</b>	<b>\$89,497,532</b>
<b>Total AGRB</b>	<b>\$445,133,938</b>	<b>\$192,960,352</b>	<b>\$25,554,560</b>	<b>\$38,602</b>	<b>-\$347,419</b>	<b>-\$154,317</b>	<b>-\$2,358,559</b>	<b>\$169,674,325</b>	<b>\$27,185,878</b>	<b>\$1,047,800</b>			<b>\$18,151,631</b>	<b>\$16,036,931</b>	<b>\$13,780,689</b>	<b>\$461,570,475</b>
<b>TOTAL AGR</b>	<b>\$532,018,414</b>	<b>\$222,496,966</b>	<b>\$28,230,894</b>	<b>\$42,645</b>	<b>-\$383,804</b>	<b>-\$170,479</b>	<b>-\$2,605,571</b>	<b>\$217,581,571</b>	<b>\$31,725,168</b>	<b>\$1,157,536</b>			<b>\$20,052,654</b>	<b>\$17,716,482</b>	<b>\$15,223,944</b>	<b>\$551,068,007</b>
<b>E-20 CLASS</b>																
E-20 T	\$341,745,787	\$280,648,931	\$27,757,315	\$42,428	-\$381,849	-\$164,142	-\$2,530,030	-\$6,550,945	\$20,221,514	\$1,151,641			\$19,950,523	\$12,609,248	\$15,146,406	\$367,901,040
E-20 P	\$511,169,626	\$377,713,171	\$32,054,956	\$48,698	-\$438,283	-\$188,400	-\$2,939,215	\$53,871,083	\$28,951,029	\$1,321,843			\$22,899,027	\$15,441,373	\$17,384,905	\$546,120,187
E-20 S	\$311,199,505	\$195,138,793	\$17,642,888	\$25,075	-\$225,675	-\$97,009	-\$1,620,256	\$71,606,371	\$16,818,688	\$680,627			\$11,790,887	\$8,520,396	\$8,951,623	\$329,232,408
<b>TOTAL E-20</b>	<b>\$1,164,114,917</b>	<b>\$853,500,895</b>	<b>\$77,455,159</b>	<b>\$116,201</b>	<b>-\$1,045,807</b>	<b>-\$449,551</b>	<b>-\$7,089,501</b>	<b>\$118,926,509</b>	<b>\$65,991,231</b>	<b>\$3,154,110</b>			<b>\$54,640,436</b>	<b>\$36,571,017</b>	<b>\$41,482,933</b>	<b>\$1,243,253,635</b>
<b>SYSTEM</b>	<b>\$10,927,536,099</b>	<b>\$6,065,423,364</b>	<b>\$648,538,772</b>	<b>\$787,439</b>	<b>-\$7,086,949</b>	<b>-\$3,887,290</b>	<b>-\$60,149,270</b>	<b>\$3,078,581,443</b>	<b>\$597,725,601</b>	<b>\$21,367,318</b>	<b>\$0</b>	<b>-\$2,704,048</b>	<b>\$337,204,575</b>	<b>\$325,527,988</b>	<b>\$281,126,752</b>	<b>\$11,282,455,695</b>

PACIFIC GAS AND ELECTRIC COMPANY  
2008 Annual Electric True-Up  
Table 3

<b>BOLD RESULTS</b>	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBA Rates	ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	Total Proposed Rates	Percent Change
<b>RESIDENTIAL</b>																		
E-1	23,194,446,928	\$0.16561	\$0.07978	\$0.00889	\$0.00001	-\$0.00009	-\$0.00006	-\$0.00086	\$0.05865	\$0.00860	\$0.00027	\$0.00000	-\$0.00006	\$0.00462	\$0.00452	\$0.00357	\$0.16784	1.3%
EL-1	6,343,458,930	\$0.08686	\$0.03632	\$0.00889	\$0.00001	-\$0.00009	-\$0.00006	-\$0.00086	\$0.02783	\$0.00652	\$0.00027	\$0.00000	-\$0.00006	\$0.00000	\$0.00452	\$0.00357	\$0.08686	0.0%
E-7	889,990,083	\$0.16365	\$0.09259	\$0.00889	\$0.00001	-\$0.00009	-\$0.00006	-\$0.00086	\$0.04603	\$0.00768	\$0.00027	\$0.00000	-\$0.00006	\$0.00426	\$0.00452	\$0.00357	\$0.16676	1.9%
E-8	940,333,569	\$0.19700	\$0.13331	\$0.00889	\$0.00001	-\$0.00009	-\$0.00006	-\$0.00086	\$0.03948	\$0.00783	\$0.00027	\$0.00000	-\$0.00006	\$0.00470	\$0.00452	\$0.00357	\$0.20152	2.3%
EL-8	140,000,044	\$0.07607	\$0.03608	\$0.00889	\$0.00001	-\$0.00009	-\$0.00006	-\$0.00086	\$0.01804	\$0.00575	\$0.00027	\$0.00000	-\$0.00006	\$0.00000	\$0.00452	\$0.00357	\$0.07607	0.0%
<b>TOTAL RES</b>	<b>31,508,229,554</b>	<b>\$0.15024</b>	<b>\$0.07280</b>	<b>\$0.00889</b>	<b>\$0.00001</b>	<b>-\$0.00009</b>	<b>-\$0.00006</b>	<b>-\$0.00086</b>	<b>\$0.05133</b>	<b>\$0.00812</b>	<b>\$0.00027</b>	<b>\$0.00000</b>	<b>-\$0.00006</b>	<b>\$0.00366</b>	<b>\$0.00452</b>	<b>\$0.00357</b>	<b>\$0.15210</b>	<b>1.2%</b>
<b>SMALL L&amp;P</b>																		
A-1	5,590,303,947	\$0.16678	\$0.07833	\$0.00877	\$0.00001	-\$0.00009	-\$0.00005	-\$0.00076	\$0.06045	\$0.00954	\$0.00027	\$0.00000	-\$0.00007	\$0.00469	\$0.00453	\$0.00357	\$0.16920	1.4%
A-6	3,174,847,157	\$0.13858	\$0.08092	\$0.00877	\$0.00001	-\$0.00009	-\$0.00005	-\$0.00076	\$0.03167	\$0.00757	\$0.00027	\$0.00000	-\$0.00007	\$0.00470	\$0.00453	\$0.00357	\$0.14104	1.8%
A-15	692,824	\$0.38301	\$0.07799	\$0.00877	\$0.00001	-\$0.00009	-\$0.00005	-\$0.00076	\$0.28112	\$0.00954	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00453	\$0.00357	\$0.38960	1.7%
TC-1	35,615,707	\$0.17684	\$0.02911	\$0.00877	\$0.00001	-\$0.00009	-\$0.00005	-\$0.00076	\$0.12267	\$0.00658	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00453	\$0.00357	\$0.17931	1.4%
<b>TOTAL SMALL</b>	<b>8,801,459,634</b>	<b>\$0.15667</b>	<b>\$0.07907</b>	<b>\$0.00877</b>	<b>\$0.00001</b>	<b>-\$0.00009</b>	<b>-\$0.00005</b>	<b>-\$0.00076</b>	<b>\$0.05034</b>	<b>\$0.00881</b>	<b>\$0.00027</b>	<b>\$0.00000</b>	<b>-\$0.00007</b>	<b>\$0.00470</b>	<b>\$0.00453</b>	<b>\$0.00357</b>	<b>\$0.15910</b>	<b>1.6%</b>
<b>MEDIUM L&amp;P</b>																		
A-10 T	7,783,718	\$0.11905	\$0.09905	\$0.00860	\$0.00001	-\$0.00009	-\$0.00005	-\$0.00077	\$0.00103	\$0.00722	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00435	\$0.00357	\$0.12791	7.4%
A-10 P	118,069,138	\$0.13597	\$0.09596	\$0.00903	\$0.00001	-\$0.00009	-\$0.00005	-\$0.00081	\$0.02019	\$0.00736	\$0.00027	\$0.00000	\$0.00000	\$0.00466	\$0.00435	\$0.00357	\$0.14445	6.2%
A-10 S	13,273,930,806	\$0.14370	\$0.09250	\$0.00907	\$0.00001	-\$0.00009	-\$0.00005	-\$0.00081	\$0.03053	\$0.00769	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00435	\$0.00357	\$0.15174	5.6%
<b>TOTAL MEDIUM</b>	<b>13,399,783,661</b>	<b>\$0.14362</b>	<b>\$0.09254</b>	<b>\$0.00906</b>	<b>\$0.00001</b>	<b>-\$0.00009</b>	<b>-\$0.00005</b>	<b>-\$0.00081</b>	<b>\$0.03043</b>	<b>\$0.00769</b>	<b>\$0.00027</b>	<b>\$0.00000</b>	<b>\$0.00000</b>	<b>\$0.00469</b>	<b>\$0.00435</b>	<b>\$0.00357</b>	<b>\$0.15166</b>	<b>5.6%</b>
<b>E-19 CLASS</b>																		
E-19 T	15,759,686	\$0.11603	\$0.08906	\$0.00996	\$0.00001	-\$0.00009	-\$0.00005	-\$0.00089	\$0.00716	\$0.00664	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00355	\$0.00357	\$0.12389	6.8%
E-19 P	761,536,130	\$0.11456	\$0.08373	\$0.00695	\$0.00001	-\$0.00009	-\$0.00005	-\$0.00062	\$0.01382	\$0.00638	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00355	\$0.00357	\$0.12223	6.7%
E-19 S	7,727,260,240	\$0.13034	\$0.08450	\$0.00663	\$0.00001	-\$0.00009	-\$0.00005	-\$0.00059	\$0.02855	\$0.00701	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00355	\$0.00357	\$0.13805	5.9%
<b>TOTAL E-19</b>	<b>8,504,556,056</b>	<b>\$0.12890</b>	<b>\$0.08444</b>	<b>\$0.00666</b>	<b>\$0.00001</b>	<b>-\$0.00009</b>	<b>-\$0.00005</b>	<b>-\$0.00060</b>	<b>\$0.02719</b>	<b>\$0.00695</b>	<b>\$0.00027</b>	<b>\$0.00000</b>	<b>\$0.00000</b>	<b>\$0.00470</b>	<b>\$0.00355</b>	<b>\$0.00357</b>	<b>\$0.13660</b>	<b>6.0%</b>
<b>STREETLIGHTS</b>	414,565,231	\$0.17063	\$0.06325	\$0.00494	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00056	\$0.09309	\$0.00664	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00029	\$0.00357	\$0.17609	3.2%
<b>STANDBY</b>																		
STANDBY T	217,124,156	\$0.10696	\$0.06092	\$0.02290	\$0.00001	-\$0.00009	-\$0.00015	-\$0.00222	\$0.01326	\$0.00701	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00108	\$0.00357	\$0.11127	4.0%
STANDBY P	6,491,159	\$0.23772	\$0.13005	\$0.02759	\$0.00001	-\$0.00009	-\$0.00015	-\$0.00265	\$0.07307	\$0.00958	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00108	\$0.00357	\$0.24703	3.9%
STANDBY S	11,614,307	\$0.21264	\$0.12822	\$0.02278	\$0.00001	-\$0.00009	-\$0.00015	-\$0.00221	\$0.05579	\$0.00841	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00108	\$0.00357	\$0.22239	4.6%
<b>TOTAL STANDBY</b>	<b>235,229,622</b>	<b>\$0.11578</b>	<b>\$0.06615</b>	<b>\$0.02303</b>	<b>\$0.00001</b>	<b>-\$0.00009</b>	<b>-\$0.00015</b>	<b>-\$0.00223</b>	<b>\$0.01701</b>	<b>\$0.00715</b>	<b>\$0.00027</b>	<b>\$0.00000</b>	<b>\$0.00000</b>	<b>\$0.00470</b>	<b>\$0.00108</b>	<b>\$0.00357</b>	<b>\$0.12050</b>	<b>4.1%</b>
<b>AGRICULTURE</b>																		
AG-1A	178,593,844	\$0.26524	\$0.08317	\$0.00662	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00061	\$0.15736	\$0.01355	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00415	\$0.00357	\$0.27266	2.8%
AG-RA	23,587,000	\$0.19058	\$0.06552	\$0.00662	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00061	\$0.10231	\$0.00998	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00415	\$0.00357	\$0.19639	3.0%
AG-VA	19,916,225	\$0.19294	\$0.06872	\$0.00662	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00061	\$0.10164	\$0.01004	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00415	\$0.00357	\$0.19900	3.1%
AG-4A	111,181,061	\$0.18627	\$0.06695	\$0.00662	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00061	\$0.09678	\$0.00985	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00415	\$0.00357	\$0.19217	3.2%
AG-5A	71,001,927	\$0.14742	\$0.06092	\$0.00662	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00061	\$0.06489	\$0.00830	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00415	\$0.00357	\$0.15270	3.6%
AG-1B	256,869,091	\$0.20435	\$0.07772	\$0.00662	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00061	\$0.10411	\$0.01061	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00415	\$0.00357	\$0.21102	3.3%
AG-RB	24,148,467	\$0.17306	\$0.07769	\$0.00662	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00061	\$0.07361	\$0.00985	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00415	\$0.00357	\$0.17973	3.9%
AG-VB	13,636,644	\$0.17155	\$0.07347	\$0.00662	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00061	\$0.07628	\$0.00950	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00415	\$0.00357	\$0.17784	3.7%
AG-4B	287,930,303	\$0.16145	\$0.07445	\$0.00662	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00061	\$0.06574	\$0.00903	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00415	\$0.00357	\$0.16781	3.9%
AG-4C	35,189,305	\$0.17235	\$0.06099	\$0.00662	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00061	\$0.08953	\$0.00848	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00415	\$0.00357	\$0.17759	3.0%
AG-5B	2,860,864,715	\$0.10264	\$0.04568	\$0.00662	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00061	\$0.03571	\$0.00655	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00415	\$0.00357	\$0.10653	3.8%
AG-5C	381,566,968	\$0.10463	\$0.04150	\$0.00662	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00061	\$0.04161	\$0.00647	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00415	\$0.00357	\$0.10818	3.4%
<b>Total AGRA</b>	<b>404,280,058</b>	<b>\$0.21491</b>	<b>\$0.07306</b>	<b>\$0.00662</b>	<b>\$0.00001</b>	<b>-\$0.00009</b>	<b>-\$0.00004</b>	<b>-\$0.00061</b>	<b>\$0.11850</b>	<b>\$0.01123</b>	<b>\$0.00027</b>	<b>\$0.00000</b>	<b>\$0.00000</b>	<b>\$0.00470</b>	<b>\$0.00415</b>	<b>\$0.00357</b>	<b>\$0.22138</b>	<b>3.0%</b>
<b>Total AGRB</b>	<b>3,860,205,492</b>	<b>\$0.11531</b>	<b>\$0.04999</b>	<b>\$0.00662</b>	<b>\$0.00001</b>	<b>-\$0.00009</b>	<b>-\$0.00004</b>	<b>-\$0.00061</b>	<b>\$0.04395</b>	<b>\$0.00704</b>	<b>\$0.00027</b>	<b>\$0.00000</b>	<b>\$0.00000</b>	<b>\$0.00470</b>	<b>\$0.00415</b>	<b>\$0.00357</b>	<b>\$0.11957</b>	<b>3.7%</b>
<b>TOTAL AGR</b>	<b>4,264,485,550</b>	<b>\$0.12476</b>	<b>\$0.05217</b>	<b>\$0.00662</b>	<b>\$0.00001</b>	<b>-\$0.00009</b>	<b>-\$0.00004</b>	<b>-\$0.00061</b>	<b>\$0.05102</b>	<b>\$0.00744</b>	<b>\$0.00027</b>	<b>\$0.00000</b>	<b>\$0.00000</b>	<b>\$0.00470</b>	<b>\$0.00415</b>	<b>\$0.00357</b>	<b>\$0.12922</b>	<b>3.6%</b>
<b>E-20 CLASS</b>																		
E-20 T	4,242,765,921	\$0.08055	\$0.06615	\$0.00654	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00060	-\$0.00154	\$0.00477	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00297	\$0.00357	\$0.08671	7.7%
E-20 P	4,869,807,548	\$0.10497	\$0.07756	\$0.00658	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00060	\$0.01106	\$0.00595	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00317	\$0.00357	\$0.11214	6.8%
E-20 S	2,507,501,711	\$0.12411	\$0.07782	\$0.00704	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00065	\$0.02856	\$0.00671	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00340	\$0.00357	\$0.13130	5.8%
<b>TOTAL E-20</b>	<b>11,620,075</b>																	

PACIFIC GAS AND ELECTRIC COMPANY  
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Table 3

DA RESULTS	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRB	DWR Bond	Proposed CTC	ECRA	PCIA	Total Proposed Revenue	Total Sales (kWh)	
<b>RESIDENTIAL</b>																			
E-1	\$3,030,455		\$315,337	\$355	-\$3,192	-\$1,995	-\$30,519	\$2,128,310	\$305,196	\$9,628	\$0	-\$2,304	\$50,060	\$160,477	\$126,629	-\$47,738	\$3,010,243	35,471,007	
EL-1	\$429,229		\$76,273	\$86	-\$772	-\$483	-\$7,382	\$241,015	\$55,948	\$2,329	\$0	-\$557	\$0	\$38,816	\$30,629	\$0	\$435,901	8,579,645	
E-7	\$230,681		\$28,426	\$32	-\$288	-\$180	-\$2,751	\$155,228	\$24,554	\$868	\$0	-\$208	\$1,424	\$14,466	\$11,415	-\$1,358	\$231,628	3,197,493	
E-8	\$159,410		\$21,813	\$25	-\$221	-\$138	-\$2,111	\$98,473	\$19,218	\$666	\$0	-\$159	\$3,929	\$11,101	\$8,759	-\$3,747	\$157,607	2,453,605	
EL-8	<u>\$18,335</u>		<u>\$4,030</u>	<u>\$5</u>	<u>-\$41</u>	<u>-\$25</u>	<u>-\$390</u>	<u>\$8,725</u>	<u>\$2,606</u>	<u>\$123</u>	<u>\$0</u>	<u>-\$29</u>	<u>\$0</u>	<u>\$2,051</u>	<u>\$1,618</u>	<u>\$0</u>	<u>\$18,672</u>	<u>453,289</u>	
TOTAL RES	\$3,868,110		\$445,878	\$502	-\$4,514	-\$2,821	-\$43,154	\$2,631,751	\$407,523	\$13,614	\$0	-\$3,257	\$55,413	\$226,910	\$179,050	-\$52,843	\$3,854,051	50,155,040	
<b>SMALL L&amp;P</b>																			
A-1	\$2,222,836		\$228,251	\$260	-\$2,342	-\$1,293	-\$19,760	\$1,456,774	\$248,212	\$7,065	\$0	-\$1,761	\$119,915	\$117,845	\$92,913	-\$114,449	\$2,131,629	26,026,377	
A-6	\$3,065,777		\$456,016	\$520	-\$4,680	-\$2,583	-\$39,477	\$1,642,941	\$393,536	\$14,114	\$0	-\$3,519	\$225,693	\$235,438	\$185,627	-\$215,405	\$2,888,221	51,997,222	
A-15	\$946		\$45	\$0	\$0	\$0	-\$4	\$830	\$49	\$1	\$0	\$0	\$11	\$23	\$18	-\$10	\$962	5,118	
TC-1																			
TOTAL SMALL	\$5,289,559		\$684,312	\$780	-\$7,023	-\$3,876	-\$59,240	\$3,100,544	\$641,797	\$21,180	\$0	-\$5,280	\$345,619	\$353,306	\$278,558	-\$329,864	\$5,020,812	78,028,717	
<b>MEDIUM L&amp;P</b>																			
A-10 T																		\$0	
A-10 P	\$79,557		\$11,636	\$20	-\$180	-\$92	-\$1,041	\$38,643	\$14,695	\$542	\$0	-\$4	\$9,386	\$8,685	\$7,126	-\$8,605	\$80,811	1,996,159	
A-10 S	<u>\$66,376,378</u>		<u>\$8,912,453</u>	<u>\$14,879</u>	<u>-\$133,911</u>	<u>-\$68,496</u>	<u>-\$797,385</u>	<u>\$35,281,817</u>	<u>\$11,439,410</u>	<u>\$403,869</u>	<u>\$0</u>	<u>-\$1,285</u>	<u>\$6,996,458</u>	<u>\$6,473,650</u>	<u>\$5,311,700</u>	<u>-\$6,414,134</u>	<u>\$67,419,026</u>	<u>1,487,897,538</u>	
TOTAL MEDIUM	\$66,455,935		\$8,924,089	\$14,899	-\$134,090	-\$68,588	-\$798,426	\$35,320,459	\$11,454,105	\$404,411	\$0	-\$1,289	\$7,005,845	\$6,482,335	\$5,318,826	-\$6,422,739	\$67,499,837	1,489,893,696	
<b>E-19 CLASS</b>																			
E-19 T	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
E-19 P	\$3,951,741		\$756,974	\$1,212	-\$10,910	-\$5,580	-\$67,725	\$1,538,184	\$773,434	\$32,903	\$0	\$0	\$570,003	\$429,943	\$432,745	-\$425,094	\$4,026,088	121,219,269	
E-19 S	<u>\$60,818,343</u>		<u>\$7,581,796</u>	<u>\$13,201</u>	<u>-\$118,805</u>	<u>-\$60,770</u>	<u>-\$678,333</u>	<u>\$34,572,494</u>	<u>\$9,250,038</u>	<u>\$358,311</u>	<u>\$0</u>	<u>-\$911</u>	<u>\$6,020,220</u>	<u>\$4,682,001</u>	<u>\$4,712,517</u>	<u>-\$4,489,734</u>	<u>\$61,842,025</u>	<u>1,320,056,092</u>	
TOTAL E-19	\$64,770,084		\$8,338,770	\$14,413	-\$129,715	-\$66,350	-\$746,059	\$36,110,678	\$10,023,472	\$391,214	\$0	-\$911	\$6,590,223	\$5,111,944	\$5,145,262	-\$4,914,828	\$65,868,113	1,441,275,361	
<b>AGRICULTURE</b>																			
AG-1A	\$39,272		\$1,624	\$2	-\$22	-\$10	-\$150	\$32,675	\$3,324	\$67	\$0	\$0	\$1,135	\$1,019	\$876	-\$993	\$39,548	245,388	
AG-RA																			
AG-VA	\$8,323		\$420	\$1	-\$6	-\$3	-\$39	\$6,818	\$638	\$17	\$0	\$0	\$299	\$264	\$227	-\$261	\$8,375	63,511	
AG-4A	\$14,918		\$1,165	\$2	-\$16	-\$7	-\$107	\$10,920	\$1,732	\$48	\$0	\$0	\$691	\$731	\$628	-\$605	\$15,181	175,908	
AG-5A	\$4,758		\$352	\$1	-\$5	-\$2	-\$32	\$3,584	\$441	\$14	\$0	\$0	\$250	\$221	\$190	-\$219	\$4,793	53,115	
AG-1B	\$10,784		\$492	\$1	-\$7	-\$3	-\$45	\$8,974	\$788	\$20	\$0	\$0	\$349	\$309	\$265	-\$306	\$10,836	74,262	
AG-RB																			
AG-VB	\$693		\$6	\$0	\$0	\$0	-\$1	\$671	\$9	\$0	\$0	\$0	\$4	\$4	\$3	-\$4	\$694	934	
AG-4B	\$605,907		\$82,209	\$124	-\$1,118	-\$496	-\$7,587	\$323,434	\$112,136	\$3,371	\$0	\$0	\$58,344	\$51,590	\$44,332	-\$51,051	\$615,288	12,418,203	
AG-4C																			
AG-5B	\$350,735		\$45,014	\$68	-\$612	-\$272	-\$4,155	\$211,464	\$44,507	\$1,846	\$0	\$0	\$31,761	\$28,249	\$24,274	-\$27,791	\$354,354	6,799,677	
AG-5C	\$42,449		\$3,837	\$6	-\$52	-\$23	-\$354	\$30,580	\$3,752	\$157	\$0	\$0	\$2,726	\$2,408	\$2,069	-\$2,385	\$42,722	579,654	
Total AGRA	\$67,271		\$3,561	\$5	-\$48	-\$22	-\$329	\$53,997	\$6,136	\$146	\$0	\$0	\$2,374	\$2,235	\$1,920	-\$2,078	\$67,898	537,922	
Total AGRB	<u>\$1,010,568</u>		<u>\$131,557</u>	<u>\$199</u>	<u>-\$1,789</u>	<u>-\$794</u>	<u>-\$12,142</u>	<u>\$575,123</u>	<u>\$161,192</u>	<u>\$5,394</u>	<u>\$0</u>	<u>\$0</u>	<u>\$93,184</u>	<u>\$82,560</u>	<u>\$70,944</u>	<u>-\$81,536</u>	<u>\$1,023,894</u>	<u>19,872,731</u>	
TOTAL AGR	\$1,077,839		\$135,119	\$204	-\$1,837	-\$816	-\$12,471	\$629,120	\$167,328	\$5,540	\$0	\$0	\$95,559	\$84,795	\$72,865	-\$83,613	\$1,091,792	20,410,653	
<b>E-20 CLASS</b>																			
E-20 T	\$16,429,880		\$7,272,843	\$12,877	-\$115,896	-\$49,819	-\$670,574	-\$5,821,001	\$7,506,142	\$427,484	\$0	\$0	\$4,226,182	\$3,589,974	\$4,312,327	-\$2,635,106	\$18,055,434	1,574,897,074	
E-20 P	\$54,240,055		\$10,602,109	\$18,088	-\$162,796	-\$69,979	-\$977,540	\$19,598,361	\$10,800,855	\$493,144	\$0	\$0	\$8,505,604	\$5,735,536	\$6,457,441	-\$5,663,183	\$55,337,640	1,816,795,028	
E-20 S	<u>\$28,685,049</u>		<u>\$3,490,164</u>	<u>\$6,047</u>	<u>-\$54,425</u>	<u>-\$23,395</u>	<u>-\$321,801</u>	<u>\$16,316,099</u>	<u>\$4,491,197</u>	<u>\$181,752</u>	<u>\$0</u>	<u>\$0</u>	<u>\$2,843,530</u>	<u>\$2,054,807</u>	<u>\$2,158,803</u>	<u>-\$2,030,619</u>	<u>\$29,112,160</u>	<u>669,593,467</u>	
TOTAL E-20	\$99,354,985		\$21,365,115	\$37,013	-\$333,116	-\$143,193	-\$1,969,915	\$30,093,459	\$22,798,194	\$1,102,380	\$0	\$0	\$15,575,315	\$11,380,318	\$12,928,572	-\$10,328,907	\$102,505,235	4,061,285,569	
SYSTEM	\$240,816,512		\$39,893,284	\$67,810	-\$610,294	-\$285,645	-\$3,629,265	\$107,886,012	\$45,492,418	\$1,938,340	\$0	-\$10,737	\$29,667,973	\$23,639,606	\$23,923,132	-\$22,132,794	\$245,839,840	7,141,049,036	

PACIFIC GAS AND ELECTRIC COMPANY  
2008 Annual Electric True-Up  
Table 3

DA RESULTS	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	PCIA Rates	Total Proposed Rates	Percent Change
<b>RESIDENTIAL</b>																	
E-1	\$0.08543	\$0.00889	\$0.00001	-\$0.00009	-\$0.00006	-\$0.00086	\$0.06000	\$0.00860	\$0.00027	\$0.00000	-\$0.00006	\$0.00141	\$0.00452	\$0.00357	-\$0.00135	\$0.08486	-0.7%
EL-1	\$0.05003	\$0.00889	\$0.00001	-\$0.00009	-\$0.00006	-\$0.00086	\$0.02809	\$0.00652	\$0.00027	\$0.00000	-\$0.00006	\$0.00000	\$0.00452	\$0.00357	\$0.00000	\$0.05081	1.6%
E-7	\$0.07214	\$0.00889	\$0.00001	-\$0.00009	-\$0.00006	-\$0.00086	\$0.04855	\$0.00768	\$0.00027	\$0.00000	-\$0.00006	\$0.00045	\$0.00452	\$0.00357	-\$0.00042	\$0.07244	0.4%
E-8	\$0.06497	\$0.00889	\$0.00001	-\$0.00009	-\$0.00006	-\$0.00086	\$0.04013	\$0.00783	\$0.00027	\$0.00000	-\$0.00006	\$0.00160	\$0.00452	\$0.00357	-\$0.00153	\$0.06423	-1.1%
EL-8	<u>\$0.04045</u>	<u>\$0.00889</u>	<u>\$0.00001</u>	<u>-\$0.00009</u>	<u>-\$0.00006</u>	<u>-\$0.00086</u>	<u>\$0.01925</u>	<u>\$0.00575</u>	<u>\$0.00027</u>	<u>\$0.00000</u>	<u>-\$0.00006</u>	<u>\$0.00000</u>	<u>\$0.00452</u>	<u>\$0.00357</u>	<u>\$0.00000</u>	<u>\$0.04119</u>	<u>1.8%</u>
TOTAL RES	\$0.07712	\$0.00889	\$0.00001	-\$0.00009	-\$0.00006	-\$0.00086	\$0.05247	\$0.00813	\$0.00027	\$0.00000	-\$0.00006	\$0.00110	\$0.00452	\$0.00357	-\$0.00105	\$0.07684	-0.4%
<b>SMALL L&amp;P</b>																	
A-1	\$0.08541	\$0.00877	\$0.00001	-\$0.00009	-\$0.00005	-\$0.00076	\$0.05597	\$0.00954	\$0.00027	\$0.00000	-\$0.00007	\$0.00461	\$0.00453	\$0.00357	-\$0.00440	\$0.08190	-4.1%
A-6	\$0.05896	\$0.00877	\$0.00001	-\$0.00009	-\$0.00005	-\$0.00076	\$0.03160	\$0.00757	\$0.00027	\$0.00000	-\$0.00007	\$0.00434	\$0.00453	\$0.00357	-\$0.00414	\$0.05555	-5.8%
A-15	\$0.18493	\$0.00877	\$0.00001	-\$0.00009	-\$0.00005	-\$0.00076	\$0.16212	\$0.00954	\$0.00027	\$0.00000	\$0.00000	\$0.00205	\$0.00453	\$0.00357	-\$0.00196	\$0.18800	1.7%
TC-1																	
TOTAL SMALL	\$0.06779	\$0.00877	\$0.00001	-\$0.00009	-\$0.00005	-\$0.00076	\$0.03974	\$0.00823	\$0.00027	\$0.00000	-\$0.00007	\$0.00443	\$0.00453	\$0.00357	-\$0.00423	\$0.06435	-5.1%
<b>MEDIUM L&amp;P</b>																	
A-10 T																	
A-10 P	\$0.03986	\$0.00583	\$0.00001	-\$0.00009	-\$0.00005	-\$0.00052	\$0.01936	\$0.00736	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00435	\$0.00357	-\$0.00431	\$0.04048	1.6%
A-10 S	<u>\$0.04461</u>	<u>\$0.00599</u>	<u>\$0.00001</u>	<u>-\$0.00009</u>	<u>-\$0.00005</u>	<u>-\$0.00054</u>	<u>\$0.02371</u>	<u>\$0.00769</u>	<u>\$0.00027</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00470</u>	<u>\$0.00435</u>	<u>\$0.00357</u>	<u>-\$0.00431</u>	<u>\$0.04531</u>	<u>1.6%</u>
TOTAL MEDIUM	\$0.04460	\$0.00599	\$0.00001	-\$0.00009	-\$0.00005	-\$0.00054	\$0.02371	\$0.00769	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00435	\$0.00357	-\$0.00431	\$0.04531	1.6%
<b>E-19 CLASS</b>																	
E-19 T																	
E-19 P	\$0.03260	\$0.00624	\$0.00001	-\$0.00009	-\$0.00005	-\$0.00056	\$0.01269	\$0.00638	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00355	\$0.00357	-\$0.00351	\$0.03321	1.9%
E-19 S	<u>\$0.04607</u>	<u>\$0.00574</u>	<u>\$0.00001</u>	<u>-\$0.00009</u>	<u>-\$0.00005</u>	<u>-\$0.00051</u>	<u>\$0.02619</u>	<u>\$0.00701</u>	<u>\$0.00027</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00456</u>	<u>\$0.00355</u>	<u>\$0.00357</u>	<u>-\$0.00340</u>	<u>\$0.04685</u>	<u>1.7%</u>
TOTAL E-19	\$0.04494	\$0.00579	\$0.00001	-\$0.00009	-\$0.00005	-\$0.00052	\$0.02505	\$0.00695	\$0.00027	\$0.00000	\$0.00000	\$0.00457	\$0.00355	\$0.00357	-\$0.00341	\$0.04570	1.7%
<b>AGRICULTURE</b>																	
AG-1A	\$0.16004	\$0.00662	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00061	\$0.13316	\$0.01355	\$0.00027	\$0.00000	\$0.00000	\$0.00463	\$0.00415	\$0.00357	-\$0.00405	\$0.16117	0.7%
AG-RA																	
AG-VA	\$0.13104	\$0.00662	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00061	\$0.10735	\$0.01004	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00415	\$0.00357	-\$0.00411	\$0.13186	0.6%
AG-4A	\$0.08481	\$0.00662	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00061	\$0.06208	\$0.00985	\$0.00027	\$0.00000	\$0.00000	\$0.00393	\$0.00415	\$0.00357	-\$0.00344	\$0.08630	1.8%
AG-5A	\$0.08957	\$0.00662	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00061	\$0.06747	\$0.00830	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00415	\$0.00357	-\$0.00411	\$0.09025	0.8%
AG-1B	\$0.14521	\$0.00662	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00061	\$0.12084	\$0.01061	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00415	\$0.00357	-\$0.00411	\$0.14592	0.5%
AG-RB																	
AG-VB	\$0.74238	\$0.00662	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00061	\$0.71881	\$0.00950	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00415	\$0.00357	-\$0.00411	\$0.74278	0.1%
AG-4B	\$0.04879	\$0.00662	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00061	\$0.02605	\$0.00903	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00415	\$0.00357	-\$0.00411	\$0.04955	1.5%
AG-4C																	
AG-5B	\$0.05158	\$0.00662	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00061	\$0.03110	\$0.00655	\$0.00027	\$0.00000	\$0.00000	\$0.00467	\$0.00415	\$0.00357	-\$0.00409	\$0.05211	1.0%
AG-5C	\$0.07323	\$0.00662	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00061	\$0.05276	\$0.00647	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00415	\$0.00357	-\$0.00411	\$0.07370	0.6%
Total AGRA	\$0.12506	\$0.00662	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00061	\$0.10038	\$0.01141	\$0.00027	\$0.00000	\$0.00000	\$0.00441	\$0.00415	\$0.00357	-\$0.00386	\$0.12622	0.9%
Total AGRB	<u>\$0.05085</u>	<u>\$0.00662</u>	<u>\$0.00001</u>	<u>-\$0.00009</u>	<u>-\$0.00004</u>	<u>-\$0.00061</u>	<u>\$0.02894</u>	<u>\$0.00811</u>	<u>\$0.00027</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00469</u>	<u>\$0.00415</u>	<u>\$0.00357</u>	<u>-\$0.00410</u>	<u>\$0.05152</u>	<u>1.3%</u>
TOTAL AGR	\$0.05281	\$0.00662	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00061	\$0.03082	\$0.00820	\$0.00027	\$0.00000	\$0.00000	\$0.00468	\$0.00415	\$0.00357	-\$0.00410	\$0.05349	1.3%
<b>E-20 CLASS</b>																	
E-20 T	\$0.01043	\$0.00462	\$0.00001	-\$0.00007	-\$0.00003	-\$0.00043	-\$0.00370	\$0.00477	\$0.00027	\$0.00000	\$0.00000	\$0.00268	\$0.00228	\$0.00274	-\$0.00167	\$0.01146	9.9%
E-20 P	\$0.02985	\$0.00584	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00054	\$0.01079	\$0.00595	\$0.00027	\$0.00000	\$0.00000	\$0.00468	\$0.00316	\$0.00355	-\$0.00312	\$0.03046	2.0%
E-20 S	<u>\$0.04284</u>	<u>\$0.00521</u>	<u>\$0.00001</u>	<u>-\$0.00008</u>	<u>-\$0.00003</u>	<u>-\$0.00048</u>	<u>\$0.02437</u>	<u>\$0.00671</u>	<u>\$0.00027</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00425</u>	<u>\$0.00307</u>	<u>\$0.00322</u>	<u>-\$0.00303</u>	<u>\$0.04348</u>	<u>1.5%</u>
TOTAL E-20	\$0.02446	\$0.00526	\$0.00001	-\$0.00008	-\$0.00004	-\$0.00049	\$0.00741	\$0.00561	\$0.00027	\$0.00000	\$0.00000	\$0.00384	\$0.00280	\$0.00318	-\$0.00254	\$0.02524	3.2%
SYSTEM	\$0.03372	\$0.00559	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00051	\$0.01511	\$0.00637	\$0.00027	\$0.00000	\$0.00000	\$0.00415	\$0.00331	\$0.00335	-\$0.00310	\$0.03443	2.1%

## **Advice 3115-E**

### **Table 4**













PACIFIC GAS AND ELECTRIC COMPANY  
2008 Annual Electric True-Up  
Table 4

E-A7

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
<b>Summer</b>												
<b>Peak</b>												
Baseline (Tier 1)	.00889	(.00086)	.14449	.00768	.00027	.00000	(.00006)	.00470	.00452	.00357	.14954	.32260
Tier 2	.00889	(.00086)	.14449	.00768	.00027	.00000	(.00006)	.00470	.00452	.00357	.14954	.32260
Tier 3	.00889	(.00086)	.16872	.00768	.00027	.00000	(.00006)	.00470	.00452	.00357	.22623	.42353
Tier 4	.00889	(.00086)	.19113	.00768	.00027	.00000	(.00006)	.00470	.00452	.00357	.29712	.51682
Tier 5	.00889	(.00086)	.20287	.00768	.00027	.00000	(.00006)	.00470	.00452	.00357	.33427	.56571
<b>Off-Peak</b>												
Baseline (Tier 1)	.00889	(.00086)	.02206	.00768	.00027	.00000	(.00006)	.00470	.00452	.00357	.03184	.08248
Tier 2	.00889	(.00086)	.02206	.00768	.00027	.00000	(.00006)	.00470	.00452	.00357	.03184	.08248
Tier 3	.00889	(.00086)	.04630	.00768	.00027	.00000	(.00006)	.00470	.00452	.00357	.10853	.18341
Tier 4	.00889	(.00086)	.06870	.00768	.00027	.00000	(.00006)	.00470	.00452	.00357	.17943	.27670
Tier 5	.00889	(.00086)	.08045	.00768	.00027	.00000	(.00006)	.00470	.00452	.00357	.21656	.32559
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
<b>Winter</b>												
<b>Peak</b>												
Baseline (Tier 1)	.00889	(.00086)	.03809	.00768	.00027	.00000	(.00006)	.00470	.00452	.00357	.04726	.11393
Tier 2	.00889	(.00086)	.03809	.00768	.00027	.00000	(.00006)	.00470	.00452	.00357	.04726	.11393
Tier 3	.00889	(.00086)	.06233	.00768	.00027	.00000	(.00006)	.00470	.00452	.00357	.12395	.21486
Tier 4	.00889	(.00086)	.08474	.00768	.00027	.00000	(.00006)	.00470	.00452	.00357	.19484	.30815
Tier 5	.00889	(.00086)	.09650	.00768	.00027	.00000	(.00006)	.00470	.00452	.00357	.23197	.35704
<b>Off-Peak</b>												
Baseline (Tier 1)	.00889	(.00086)	.02576	.00768	.00027	.00000	(.00006)	.00470	.00452	.00357	.03540	.08974
Tier 2	.00889	(.00086)	.02576	.00768	.00027	.00000	(.00006)	.00470	.00452	.00357	.03540	.08974
Tier 3	.00889	(.00086)	.04999	.00768	.00027	.00000	(.00006)	.00470	.00452	.00357	.11210	.19067
Tier 4	.00889	(.00086)	.07241	.00768	.00027	.00000	(.00006)	.00470	.00452	.00357	.18298	.28396
Tier 5	.00889	(.00086)	.08415	.00768	.00027	.00000	(.00006)	.00470	.00452	.00357	.22013	.33285
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
<b>METER CHARGE (\$/meter/day)</b>												
E-A7	-	-	.11532	-	-	-	-	-	-	-	-	.11532
Rate Y	-	-	.03843	-	-	-	-	-	-	-	-	.03843
<b>MINIMUM CHARGE</b>												
(\$/meter/day)	.00000	.00000	.13175	.00323	.00011	-	-	-	-	-	-	.14784
(\$/kWh)	.00875	-	-	-	-	.00000	(.00006)	.00470	.00452	.00357	-	-
<b>TRA (\$/kWh)</b>												
	(.00014)	-	-	-	-	-	-	-	-	-	-	-
<b>DACRS DWR Bond Charge</b>												.00470
<b>DACRS Power Charge Indifference Adjustment</b>												(.00448)
<b>DACRS Ongoing CTC</b>												.00452
<b>DACRS Energy Cost Recovery Amount</b>												.00357





































































PACIFIC GAS AND ELECTRIC COMPANY  
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E-37

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>DEMAND CHARGE Rates W and X (\$/kW)</b>										
Summer										
Peak	-	-	3.22	-	-	-	-	-	.00	3.22
Maximum	-	-	9.73	-	-	-	-	-	.00	9.73
Winter										
Maximum	-	-	8.05	-	-	-	-	-	.00	8.05
<b>VOLTAGE DISCOUNT (\$/kW of maximum demand)</b>										
<b>Primary</b>										
Summer	-	-	1.39	-	-	-	-	-	.00	1.39
Winter	-	-	1.18	-	-	-	-	-	.00	1.18
<b>Transmission</b>										
Summer	-	-	7.20	-	-	-	-	-	.00	7.20
Winter	-	-	5.93	-	-	-	-	-	.00	5.93
<b>ENERGY CHARGE Rates W and X (\$/kWh)</b>										
Summer										
Peak	.00662	(.00061)	.00338	.00655	.00027	.00470	.00415	.00357	.14708	.17559
Off-Peak	.00662	(.00061)	.00093	.00655	.00027	.00470	.00415	.00357	.03172	.05779
Winter										
Part-Peak	.00662	(.00061)	.00107	.00655	.00027	.00470	.00415	.00357	.03819	.06439
Off-Peak	.00662	(.00061)	.00084	.00655	.00027	.00470	.00415	.00357	.02742	.05339
<b>CUSTOMER CHARGE Rates W and X (\$/meter/day)</b>										
	-	-	.52567	-	-	-	-	-	-	.52567
<b>METER CHARGE (\$/meter/day)</b>										
Rate W	-	-	.03943	-	-	-	-	-	-	.03943
Rate X	-	-	.19713	-	-	-	-	-	-	.19713
<b>TRA (\$/kWh)</b>										
	(.00012)	-	-	-	-	-	-	-	-	
<b>DACRS DWR Bond Charge</b>										.00470
<b>DACRS Power Charge Indifference Adjustment</b>										(.00411)
<b>DACRS Ongoing CTC</b>										.00415
<b>DACRS Energy Cost Recovery Amount</b>										.00357

















PACIFIC GAS AND ELECTRIC COMPANY  
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Table 4

AG-4	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>CONNECTED LOAD CHARGE (\$/hp)</b>										
<b>Rates A and D</b>										
Summer	-	-	3.16	-	-	-	-	-	.02	3.18
Winter	-	-	2.88	-	-	-	-	-	.03	2.91
<b>DEMAND CHARGE (\$/kW)</b>										
<b>Rates B and E</b>										
Summer										
Peak	-	-	3.32	-	-	-	-	-	.15	3.47
<b>Maximum</b>	-	-	5.25	-	-	-	-	-	.25	5.50
Winter										
<b>Maximum</b>	-	-	4.29	-	-	-	-	-	.17	4.46
<b>Rates C and F</b>										
Summer										
Peak	-	-	5.24	-	-	-	-	-	4.29	9.53
Part-Peak	-	-	1.24	-	-	-	-	-	.80	2.04
<b>Maximum</b>	-	-	2.18	-	-	-	-	-	.00	2.18
Winter										
Part-Peak	-	-	.60	-	-	-	-	-	.00	.60
<b>Maximum</b>	-	-	.88	-	-	-	-	-	.00	.88
<b>"B &amp; E" PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)</b>										
Summer	-	-	.87	-	-	-	-	-	.04	.91
Winter	-	-	1.14	-	-	-	-	-	.04	1.18
<b>"C &amp; F" PRIMARY VOLTAGE DISCOUNT</b>										
Summer (\$/kW of <b>Peak</b> Demand)	-	-	.08	-	-	-	-	-	1.16	1.24
Winter (\$/kW of <b>Max</b> Demand)	-	-	.05	-	-	-	-	-	.00	.05
<b>"C &amp; F" TRANSMISSION VOLTAGE DISCOUNT</b>										
Summer (\$/kW of <b>Peak</b> Demand)	-	-	1.03	-	-	-	-	-	2.16	3.19
Winter (\$/kW of <b>Max</b> Demand)	-	-	.62	-	-	-	-	-	.00	.62
<b>ENERGY CHARGE (\$/kWh)</b>										
<b>Rates A and D</b>										
Summer										
Peak	.00662	(.00061)	.09430	.00985	.00027	.00470	.00415	.00357	.28050	.40324
Off-Peak	.00662	(.00061)	.01897	.00985	.00027	.00470	.00415	.00357	.04722	.09462
Winter										
Part-Peak	.00662	(.00061)	.02076	.00985	.00027	.00470	.00415	.00357	.05269	.10189
Off-Peak	.00662	(.00061)	.01652	.00985	.00027	.00470	.00415	.00357	.03954	.08449
<b>Rates B and E</b>										
Summer										
Peak	.00662	(.00061)	.02054	.00903	.00027	.00470	.00415	.00357	.20686	.25502
Off-Peak	.00662	(.00061)	.00644	.00903	.00027	.00470	.00415	.00357	.05561	.08967
Winter										
Part-Peak	.00662	(.00061)	.00714	.00903	.00027	.00470	.00415	.00357	.06286	.09762
Off-Peak	.00662	(.00061)	.00564	.00903	.00027	.00470	.00415	.00357	.04723	.08049
<b>Rates C and F</b>										
Summer										
Peak	.00662	(.00061)	.06460	.00848	.00027	.00470	.00415	.00357	.06588	.15755
Part-Peak	.00662	(.00061)	.02584	.00848	.00027	.00470	.00415	.00357	.05797	.11088
Off-Peak	.00662	(.00061)	.01291	.00848	.00027	.00470	.00415	.00357	.04173	.08170
Winter										
Part-Peak	.00662	(.00061)	.01796	.00848	.00027	.00470	.00415	.00357	.05579	.10083
Off-Peak	.00662	(.00061)	.01198	.00848	.00027	.00470	.00415	.00357	.04401	.08306



PACIFIC GAS AND ELECTRIC COMPANY  
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AG-5	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>CONNECTED LOAD CHARGE (\$/hp)</b>										
<b>Rates A and D</b>										
Summer	-	-	6.53	-	-	-	-	-	.49	7.02
Winter	-	-	6.53	-	-	-	-	-	.49	7.02
<b>DEMAND CHARGE (\$/kW)</b>										
<b>Rates B and E</b>										
Summer										
Peak	-	-	3.37	-	-	-	-	-	.00	3.37
<b>Maximum</b>	-	-	10.19	-	-	-	-	-	.00	10.19
Winter										
<b>Maximum</b>	-	-	8.43	-	-	-	-	-	.00	8.43
<b>Rates C and F</b>										
Summer										
Peak	-	-	5.30	-	-	-	-	-	4.51	9.81
Part-Peak	-	-	1.37	-	-	-	-	-	.93	2.30
<b>Maximum</b>	-	-	4.14	-	-	-	-	-	.00	4.14
Winter										
Part-Peak	-	-	.81	-	-	-	-	-	.00	.81
<b>Maximum</b>	-	-	2.10	-	-	-	-	-	.00	2.10
<b>"B &amp; E" PRIMARY VOLTAGE DISCOUNT</b>										
Summer (\$/kW of Max Demand)	-	-	1.46	-	-	-	-	-	.00	1.46
Winter (\$/kW of Max Demand)	-	-	1.24	-	-	-	-	-	.00	1.24
<b>"B &amp; E" TRANSMISSION VOLTAGE DISCOUNT</b>										
Summer (\$/kW of Max Demand)	-	-	7.54	-	-	-	-	-	.00	7.54
Winter (\$/kW of Max Demand)	-	-	6.22	-	-	-	-	-	.00	6.22
<b>"C &amp; F" PRIMARY VOLTAGE DISCOUNT</b>										
Summer (\$/kW of <b>Peak</b> Demand)	-	-	.07	-	-	-	-	-	2.01	2.08
Winter (\$/kW of <b>Max</b> Demand)	-	-	.05	-	-	-	-	-	.00	.05
<b>"C &amp; F" TRANSMISSION VOLTAGE DISCOUNT</b>										
Summer (\$/kW of <b>Peak</b> Demand)	-	-	2.18	-	-	-	-	-	3.70	5.87
Winter (\$/kW of <b>Max</b> Demand)	-	-	1.50	-	-	-	-	-	.00	1.50
<b>ENERGY CHARGE (\$/kWh)</b>										
<b>Rates A and D</b>										
Summer										
Peak	.00662	(.00061)	.04500	.00830	.00027	.00470	.00415	.00357	.22234	.29423
Off-Peak	.00662	(.00061)	.00923	.00830	.00027	.00470	.00415	.00357	.03503	.07115
Winter										
Part-Peak	.00662	(.00061)	.01033	.00830	.00027	.00470	.00415	.00357	.04086	.07808
Off-Peak	.00662	(.00061)	.00823	.00830	.00027	.00470	.00415	.00357	.02973	.06485
<b>Rates B and E</b>										
Summer										
Peak	.00662	(.00061)	.00354	.00655	.00027	.00470	.00415	.00357	.14708	.17575
Off-Peak	.00662	(.00061)	.00098	.00655	.00027	.00470	.00415	.00357	.03172	.05783
Winter										
Part-Peak	.00662	(.00061)	.00112	.00655	.00027	.00470	.00415	.00357	.03819	.06444
Off-Peak	.00662	(.00061)	.00088	.00655	.00027	.00470	.00415	.00357	.02742	.05343
<b>Rates C and F</b>										
Summer										
Peak	.00662	(.00061)	.04519	.00647	.00027	.00470	.00415	.00357	.04445	.11470
Part-Peak	.00662	(.00061)	.01808	.00647	.00027	.00470	.00415	.00357	.03915	.08229
Off-Peak	.00662	(.00061)	.00904	.00647	.00027	.00470	.00415	.00357	.02829	.06239
Winter										
Part-Peak	.00662	(.00061)	.01369	.00647	.00027	.00470	.00415	.00357	.03770	.07645
Off-Peak	.00662	(.00061)	.00913	.00647	.00027	.00470	.00415	.00357	.02981	.06400



PACIFIC GAS AND ELECTRIC COMPANY  
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CPP Program (>200 kW)

Non-CPP Days (Credit per kWh)

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>A-10</b>										
Transmission										
Smr Peak									.03897	.03897
Smr Part-Peak									.02723	.02723
Primary										
Smr Peak									.03163	.03163
Smr Part-Peak									.01304	.01304
Secondary										
Smr Peak									.03981	.03981
Smr Part-Peak									.01276	.01276
<b>E-19</b>										
Transmission										
Smr Peak									.02288	.02288
Smr Part-Peak									.00708	.00708
Primary										
Smr Peak									.03069	.03069
Smr Part-Peak									.00913	.00913
Secondary										
Smr Peak									.03426	.03426
Smr Part-Peak									.00968	.00968
<b>E-20</b>										
Transmission										
Smr Peak									.01351	.01351
Smr Part-Peak									.01142	.01142
Primary										
Smr Peak									.00884	.00884
Smr Part-Peak									.02588	.02588
Secondary										
Smr Peak									.02467	.02467
Smr Part-Peak									.01513	.01513
<b>AG-4C</b>										
Smr Peak									.02120	.02120
Smr Part-Peak									.02043	.02043
<b>AG-5C</b>										
Smr Peak									.02124	.02124
Smr Part-Peak									.00995	.00995

PACIFIC GAS AND ELECTRIC COMPANY  
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 Table 4

CPP Days (Charge per kWh)	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>A-10</b>										
Transmission										
High Price									1.04794	1.04794
Moderate Price									.12746	.12746
Primary										
High Price									.62816	.62816
Moderate Price									.28042	.28042
Secondary										
High Price									.62748	.62748
Moderate Price									.27645	.27645
<b>E-19</b>										
Transmission										
High Price									.43768	.43768
Moderate Price									.18830	.18830
Primary										
High Price									.56900	.56900
Moderate Price									.17677	.17677
Secondary										
High Price									.60572	.60572
Moderate Price									.17893	.17893
<b>E-20</b>										
Transmission										
High Price									.35364	.35364
Moderate Price									.15219	.15219
Primary										
High Price									.53724	.53724
Moderate Price									.16521	.16521
Secondary										
High Price									.56876	.56876
Moderate Price									.16687	.16687
<b>AG-4C</b>										
High Price									.63020	.63020
Moderate Price									.17509	.17509
<b>AG-5C</b>										
High Price									.45880	.45880
Moderate Price									.13217	.13217

PACIFIC GAS AND ELECTRIC COMPANY  
 2008 Annual Electric True-Up  
 Table 4

**E-CARE Discount Percentage**

Distr  
 21.8%

**PRELIMINARY STATEMENT PART I RATES**

	<u>Trans</u>	<u>RS</u>	<u>Distr</u>	<u>PPP</u>	<u>Gen</u>	<u>OCTC</u>	<u>ECRA</u>	<u>PCIA</u>
<b>All Customers</b>								
California Public Utilities Commission Fee			.00024					
CEE Incentive Rate			(.00001)					
Electric Reimbursable Fees Balancing Account (ERFBA)			.00000					
Demand Response			.00046					
Smartmeter Balancing Account			.00086					
Transmission Access Charge	.00001							
Transmission Revenue Balancing Account Adjustment	(.00070)							
CARE Surcharge				.00208				
Procurement Energy Efficiency Balancing Account				.00255				
Energy Recovery Bond DRC Charge - Series 1							.00325	
Energy Recovery Bond DRC Charge - Series 2							.00163	
Energy Recovery Bond Balancing Account							(.00131)	
PCIA - DWR Franchise Fees								.00004
<b>Bundled Service Customers</b>								
Procurement Transaction Auditing Account					.00000			
DWR Power Charge Balancing Account (DWRPCBA): CORE					.02474			
DWR Power Charge Balancing Account (DWRPCBA): NonCORE					.01800			
Energy Resource Recovery Account (ERRA)					.04071			
DWR Franchise Fees					.00019			
Regulatory Asset Tax Balancing Account (RATBA)					.00000			
Headroom Account (HA)					(.00000)			

**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

ABAG Power Pool  
Accent Energy  
Aglet Consumer Alliance  
Agnews Developmental Center  
Ahmed, Ali  
Alcantar & Kahl  
Ancillary Services Coalition  
Anderson Donovan & Poole P.C.  
Applied Power Technologies  
APS Energy Services Co Inc  
Arter & Hadden LLP  
Avista Corp  
Barkovich & Yap, Inc.  
BART  
Bartle Wells Associates  
Blue Ridge Gas  
Bohannon Development Co  
BP Energy Company  
Braun & Associates  
C & H Sugar Co.  
CA Bldg Industry Association  
CA Cotton Ginners & Growers Assoc.  
CA League of Food Processors  
CA Water Service Group  
California Energy Commission  
California Farm Bureau Federation  
California Gas Acquisition Svcs  
California ISO  
Calpine  
Calpine Corp  
Calpine Gilroy Cogen  
Cambridge Energy Research Assoc  
Cameron McKenna  
Cardinal Cogen  
Cellnet Data Systems  
Chevron Texaco  
Chevron USA Production Co.  
City of Glendale  
City of Healdsburg  
City of Palo Alto  
City of Redding  
CLECA Law Office  
Commerce Energy  
Constellation New Energy  
CPUC  
Cross Border Inc  
Crossborder Inc  
CSC Energy Services  
Davis, Wright, Tremaine LLP  
Defense Fuel Support Center  
Department of the Army  
Department of Water & Power City  
DGS Natural Gas Services

Douglass & Liddell  
Downey, Brand, Seymour & Rohwer  
Duke Energy  
Duke Energy North America  
Duncan, Virgil E.  
Dutcher, John  
Dynergy Inc.  
Ellison Schneider  
Energy Law Group LLP  
Energy Management Services, LLC  
Exelon Energy Ohio, Inc  
Exeter Associates  
Foster Farms  
Foster, Wheeler, Martinez  
Franciscan Mobilehome  
Future Resources Associates, Inc  
G. A. Krause & Assoc  
Gas Transmission Northwest Corporation  
GLJ Energy Publications  
Goodin, MacBride, Squeri, Schlotz &  
Hanna & Morton  
Heeg, Peggy A.  
Hitachi Global Storage Technologies  
Hogan Manufacturing, Inc  
House, Lon  
Imperial Irrigation District  
Integrated Utility Consulting Group  
International Power Technology  
Interstate Gas Services, Inc.  
IUCG/Sunshine Design LLC  
J. R. Wood, Inc  
JTM, Inc  
Luce, Forward, Hamilton & Scripps  
Manatt, Phelps & Phillips  
Marcus, David  
Matthew V. Brady & Associates  
Maynor, Donald H.  
MBMC, Inc.  
McKenzie & Assoc  
McKenzie & Associates  
Meek, Daniel W.  
Mirant California, LLC  
Modesto Irrigation Dist  
Morrison & Foerster  
Morse Richard Weisenmiller & Assoc.  
Navigant Consulting  
New United Motor Mfg, Inc  
Norris & Wong Associates  
North Coast Solar Resources  
Northern California Power Agency  
Office of Energy Assessments  
OnGrid Solar  
Palo Alto Muni Utilities

PG&E National Energy Group  
Pinnacle CNG Company  
PITCO  
Plurimi, Inc.  
PPL EnergyPlus, LLC  
Praxair, Inc.  
Price, Roy  
Product Development Dept  
R. M. Hairston & Company  
R. W. Beck & Associates  
Recon Research  
Regional Cogeneration Service  
RMC Lonestar  
Sacramento Municipal Utility District  
SCD Energy Solutions  
Seattle City Light  
Sempra  
Sempra Energy  
Sequoia Union HS Dist  
SESCO  
Sierra Pacific Power Company  
Silicon Valley Power  
Smurfit Stone Container Corp  
Southern California Edison  
SPURR  
St. Paul Assoc  
Sutherland, Asbill & Brennan  
Tabors Caramanis & Associates  
Tecogen, Inc  
TFS Energy  
Transcanada  
Turlock Irrigation District  
U S Borax, Inc  
United Cogen Inc.  
URM Groups  
Utility Resource Network  
Wellhead Electric Company  
White & Case  
WMA