

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



March 12, 2008

Advice Letter 3103-E

Brian K. Cherry  
Pacific Gas & Electric Company  
77 Beale Street, Mail Code B10C  
P. O. Box 770000  
San Francisco, CA 94177

Subject: Staff Disposition of Revised Split-Wheeling Departing Load Tariffs in  
Compliance with Decision 07-05-005 – PG&E Advice Letter 3103-E

Dear Mr. Cherry:

The Energy Division has verified that Advice Letter (AL) 3103-E properly implements the joint statement ordered in Decision (D.) 07-05-005, and shall be effective January 1, 2005.

The Energy Division's approval of AL 3103-E is a "ministerial" act, as that term is used regarding advice letter review and disposition (See D. 02-02-049), made upon the determination that the filing was in compliance with D. 07-05-005.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director  
Energy Division

cc: Daren Chan, PG&E



August 10, 2007

**Advice 3103-E  
(Pacific Gas and Electric Company ID U 39 E)**

Public Utilities Commission of the State of California

**Subject: - Submission of Electric Rate Schedule E-SDL –  
*Split-Wheeling Departing Load***

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I. These tariffs entirely supersede the Split-Wheeling (E-SDL) tariffs filed in 2895-E-A, 2871-E and 2579-E-A.

**Purpose**

The purpose of this advice letter is to request authority to rebill customers billed under the E-SDL tariffs for the period from January 1, 2005 to June 30, 2006, and to propose corresponding changes to the E-SDL tariff.

**Background**

In D.07-05-005 the Commission ordered PG&E to “promptly meet and confer with the legal representatives of the customers subject to Schedule E-NWDL and Schedule E-SDL to seek agreement concerning the necessary adjustment to the California Department of Water Resources (DWR) Power Charge to recover applicable obligations.”<sup>1</sup> The Commission further ordered “PG&E and representatives of Additional Customer Load and Split-Wheeling Departing Load customers to file and serve a joint statement ... on the results of its meet and confer session to seek agreement on the calculations required to the DWR Power Charge to result in a pay-down of any undercollections to zero for these customers.”<sup>2</sup>

On June 1, 2007, PG&E, the Power and Water Resources Pooling Authority (PWRPA), and the University of California, Davis (UC Davis)<sup>3</sup> filed a Joint Statement. The Joint Statement explained how to calculate historical (2005 and

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<sup>1</sup> D.07-05-005, Ordering Paragraph (OP) 4

<sup>2</sup> *Id.* OP 5.

<sup>3</sup> PWRPA represents customers taking service under Schedule E-NWDL, and UC Davis takes service under Schedule E-SDL.

2006) DWR Power Charges for Split Wheeling Departing Load (SDL) and New WAPA Departing Load (NWDL). NASA-Ames, PG&E's other E-SDL customer, has indicated to PG&E that, while it did not explicitly support the Joint Statement, it had no specific objection to it.

This Advice conforms the E-SDL tariff to the Joint Statement, and seeks authority to rebill SDL customers for the period from January 1, 2005 to June 30, 2006.

### **Proposed Tariff Changes**

This Advice only proposes changes to Schedule E-SDL to conform the attached tariff sheets to the Joint Statement filed on June 1, 2007. These changes involve a new DWR Power Charge calculation methodology and a credit offsetting CTC for the period from January 1, 2005 through June 30, 2006. After approval of this Advice SDL customers' bills will be adjusted for the period January 1, 2005 through June 30, 2006. SDL customers will receive a refund of their DWR Power Charges, and will receive an "Indifference Credit" to offset their CTC during the adjustment period. The changes will be booked in the same manner as the PCIA refund to DA customers for July and August 2006 was booked. Specifically, the DWR Power Charge refund will result in a debit to the Power Charge Collection Balancing Account. The "Indifference Credit" will result in a debit entry to the ERRA equal to negative one (-1) times the "Indifference credit", as described in PG&E's Preliminary Statement CP, section 5.f. The DWR Franchise fee will be zero for this period, as described in the June 1 Joint Statement.

To reflect these changes, PG&E proposes changes to the following tariff sheets:

- Schedule E-SDL – Split-Wheeling Departing Load:
  - Rates-2 The Power Charge Indifference Adjustment description has been expanded to include the period January 1, 2005, through June 30, 2006.
  - Rates-3 The Competition Transition Charge (CTC) description has been expanded to include the period January 1, 2005, through June 30, 2006. Specific CTC rates are given for this period.
  - Rates-9 The DWR Power Charge description has been added to cover E-SDL customers' obligation for the uneconomic portion of DWR's power purchase costs before the Power Charge was replaced by the PCIA on June 30, 2006.

Similar modifications are being filed concurrently to the proposed E-NWDL tariffs in a separate advice letter.

### **Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than August 30, 2007, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [anj@cpuc.ca.gov](mailto:anj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

### **Effective Date**

PG&E requests that this advice filing become effective **January 1, 2005**, as required by D.06-02-030, Conclusion of Law 2. PG&E believes that this filing is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to GO 96-B.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this Advice Letter is being sent electronically and via U.S. mail to parties shown on the attached list and to the R.02-01-011 list. Address changes to the General Order 96-B service list should be directed to Rose de la Torre at (415) 973-4716. Advice Letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>

A handwritten signature in cursive script that reads "Brian H. Cheney / esq". The signature is written in dark ink on a light-colored background.

Vice President - Regulatory Relations

Attachments

cc: R.02-01-011  
Scott Blaising, Attorney for Braun & Blaising, P.C.

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: Daren Chan

Phone #: (415) 973-5361

E-mail: d1ct@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3103-E

**Tier: 2**

Subject of AL: Submission of Electric Rate Schedule E-SDL – Split-Wheeling Departing Load

Keywords (choose from CPUC listing): Departed Load

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: N/A

Confidential information will be made available to those who have executed a nondisclosure agreement:  Yes  No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required?  Yes  No

Requested effective date: **January 1, 2005**

No. of tariff sheets: 6

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: E-SDL

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**

**Tariff Files, Room 4005**

**DMS Branch**

**505 Van Ness Ave.,**

**San Francisco, CA 94102**

**jnj@cpuc.ca.gov and mas@cpuc.ca.gov**

**Pacific Gas and Electric Company**

**Attn: Brian K. Cherry**

**Vice President, Regulatory Relations**

**77 Beale Street, Mail Code B10C**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: PGETariffs@pge.com**

**ATTACHMENT 1  
Advice 3103-E**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
26508-E	Schedule E-SDL--Split-Wheeling Departing Load	25869-E
26509-E	Schedule E-SDL (Cont.)	25126-E
26510-E	Schedule E-SDL (Cont.)	25127-E
26511-E	Schedule E-SDL (Cont.)	New
26512-E	Table of Contents -- Rate Schedules	26204-E
26513-E	Table of Contents -- Title Page	25930-E



SCHEDULE E-SDL—SPLIT-WHEELING DEPARTING LOAD

**APPLICABILITY:** This schedule is applicable to customers that have Split-Wheeling Departing Load as defined in Special Condition 1.c., below.

**TERRITORY:** The entire territory served.

**RATES:** Customers under this schedule are responsible for the following charges unless expressly exempted from such charges under Special Condition 2, below:

1. **DWR BOND CHARGE:** The California Department of Water Resources (DWR) Bond Charge recovers DWR's bond financing costs, and is set by dividing the annual revenue requirement for DWR's bond-related costs by an estimate of the annual consumption not excluded from this charge. The DWR Bond Charge is the property of DWR for all purposes under California law. The DWR Bond Charge applies to Split-Wheeling Departing Load unless sales under the Otherwise Applicable Schedule (OAS) were CARE or medical baseline. The DWR Bond Charge is separately shown in the customer's OAS.
2. **POWER CHARGE INDIFFERENCE ADJUSTMENT (PCIA):** The adjustment (either a charge or credit) intended to ensure that customers that purchase electricity from non-utility suppliers pay their share of cost for generation acquired prior to 2003. The Power Charge Indifference Adjustment applies to Split-Wheeling Departing Load unless exempted or excepted under Special Condition 2 below. On July 1, 2006, the Power Charge Indifference Adjustment superseded and replaced the DWR Power Charge. For the period July 1, 2006, through December 31, 2006, the PCIA equaled  $-\$0.00427$  per kilowatt-hour. Effective January 1, 2007, the PCIA equaled  $-\$0.00009$  per kilowatt-hour. (T)
3. **COMPETITION TRANSITION CHARGE (CTC):** The CTC recovers the cost of qualifying facilities and power purchase agreements that are in excess of a market benchmark determined by the California Public Utilities Commission (Commission), plus employee transition costs, and is determined in the annual Energy Resource Recovery Account proceeding. For the following periods, the CTC equaled: (N)
  - January 1, 2005 through February 23, 2005,  $\$0.00703$  per kilowatt-hour; |
  - February 24, 2005, through December 31, 2005,  $\$0.00515$  per kilowatt-hour; |
  - January 1, 2006, through December 31, 2006,  $\$0.00431$  per kilowatt-hour. (N)
  - Effective January 1, 2007, CTC equaled  $\$0.00013$  per kilowatt-hour. For those (T)
  - customers who are obligated to pay both the DWR Power Charge (superseded by |
  - the PCIA) and the CTC, the CTC charge is completely offset due to the negative |
  - indifference during the period of January 1, 2005, through June 30, 2006. (T)
4. **TRUST TRANSFER AMOUNT (TTA) CHARGE:** The TTA funds the cost of bonds used for paying for a 10 percent rate reduction for residential and small commercial customers and is shown in the OAS.
5. **NUCLEAR DECOMMISSIONING (ND) CHARGE:** The ND charge collects the funds required for site restoration when a nuclear power plant is removed from service and is shown in the OAS.
6. **PUBLIC PURPOSE PROGRAM (PPP) CHARGE:** The PPP charge collects the costs of state-mandated low income, energy efficiency and renewable generation programs and is shown in the OAS.

(L)

(Continued)



SCHEDULE E-SDL—SPLIT-WHEELING DEPARTING LOAD  
 (Continued)

- RATES: (Cont'd.)
- 7. REGULATORY ASSET (RA) CHARGE: The RA charge recovers the costs associated with the Regulatory Asset adopted by the Commission in Decision (D.) 03-12-035. The RA Charge is separately shown in the customer's OAS. On March 1, 2005, the Energy Cost Recovery Amount (ECRA) (Section 8, below) Charge superseded and replaced the RA Charge such that after March 1, 2005, eligible customers no longer incur additional RA Charges but instead incur ECRA Charges. (L)
  - 8. ENERGY COST RECOVERY AMOUNT (ECRA) CHARGE: The ECRA Charge recovers the costs associated with the Energy Cost Recovery Amount adopted by the Commission in Decision 04-11-015. The ECRA Charge is shown in the customer's OAS. On March 1, 2005, the ECRA Charge superseded and replaced the RA Charge.
  - 9. DWR POWER CHARGE: The DWR Power Charge recovers the uneconomic portion of DWR's power purchase costs. The DWR Power Charge applies to Split-Wheeling Departing Load. For the period January 1, 2005 through June 30, 2006, the DWR Power Charge shall be set equal to zero. On July 1, 2006, the Power Charge Indifference Adjustment (Section 2, above) superseded and replaced the DWR Power Charge such that after July 1, 2006, eligible customers no longer incur additional DWR Power Charges but instead incur the Power Charge Indifference Adjustment (PCIA). (N)
- SPECIAL CONDITIONS:
- 1. DEFINITIONS: The following terms when used in this tariff have the meanings set forth below:
    - a. Contract 2948A: Contract No. 14-06-200-2948A, the 1967 contract between Western Area Power Administration (WAPA) and PG&E, as supplemented and amended, on file with the Commission as PG&E Rate Schedule FERC No. 79, for the sale, interchange and transmission of electric capacity and energy service.
    - b. Split-Wheeling Customer: A Split-Wheeling Customer is a customer that has received both retail electric service from PG&E and preference power from WAPA prior to December 31, 2004, pursuant to Contract 2948A, although the term Split-Wheeling Customer shall not apply to those customers for which the reallocations of preference power have been accomplished, as described in Section 2.1 of Appendix D to the PG&E/WAPA Wholesale Distribution Tariff Service Agreement, as long as such customers remain in compliance with this agreement.
    - c. Split-Wheeling Departing Load: Split-Wheeling Departing Load is that portion of a Split-Wheeling Customer's electric load that (i) after December 31, 2004, departs for service from WAPA, or another similarly situated entity, or (ii) prior to December 31, 2004, takes service from WAPA and PG&E in a manner that is not in compliance with the reallocation process described in Section 2.1 of Appendix D to the PG&E/WAPA Wholesale Distribution Tariff Service Agreement. The term Split-Wheeling Departing Load shall pertain to load only at those service points (whether or not these service points have been relocated) at which a customer has received both retail electric service from PG&E and preference power from WAPA under Contract 2948A. (L)

(Continued)



SCHEDULE E-SDL—SPLIT-WHEELING DEPARTING LOAD  
 (Continued)

SPECIAL  
 CONDITIONS:

1. DEFINITIONS: (Cont'd.)
  - d. Non-Bypassable Charges: The DWR Bond Charge, the DWR Power Charge (superseded by PCIA), the Power Charge Indifference Adjustment, the CTC, the TTA Charge, the ND Charge, the PPP Charge, the RA Charge, and the ECRA Charge. (T) (L)
  - e. Otherwise-Applicable Schedule (OAS): The Otherwise-Applicable Schedule is the last PG&E rate schedule under which the Split-Wheeling Customer was billed prior to departure for service by WAPA or another similarly situated entity.
  - f. Contract Rate of Delivery (CRD): The Contract Rate of Delivery is the amount of WAPA power allocated to each Split-Wheeling Customer under Article 14 of Contract 2948A. (L)
  - g. Cost Responsibility Surcharge (CRS): The Cost Responsibility Surcharge is the energy cost obligation recoverable from Split-Wheeling Customers consistent with D.03-09-052. The CRS includes the Power Charge Indifference Adjustment, the DWR Bond Charge, the CTC, the RA Charge, and the ECRA Charge. (T)
  - h. Split-Wheeling Departing Load Customer: A Split-Wheeling Customer with Split-Wheeling Departing Load.
2. EXEMPTIONS: The following exemptions apply:
  - a. Split-Wheeling Customers that have not taken retail service from PG&E since February 1, 2001, to meet a portion of their load are exempt from the DWR Bond Charge, and the Power Charge Indifference Adjustment.
  - b. Split-Wheeling Customers that have not taken retail service from PG&E since January 1, 2000, to meet a portion of their load, are exempt from the RA Charge and ECRA Charge.
  - c. Split-Wheeling Customers with Split-Wheeling Departing Load that qualify under the OAS as CARE or medical baseline are exempt from the DWR Bond Charge and the Power Charge Indifference Adjustment, for that portion of their Split-Wheeling Departing Load.
  - d. Split-Wheeling Customers that were exempt from payment of the TTA charge as specified in Schedule RRB remain exempt from the TTA charge. (L)

(Continued)



SCHEDULE E-SDL—SPLIT-WHEELING DEPARTING LOAD  
 (Continued)

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

- 3. PROCEDURES FOR SPLIT-WHEELING DEPARTING LOAD: The following procedures apply to Split-Wheeling Customers who wish to reduce or discontinue retail electric service from PG&E:
  - a. Customer Notice to PG&E: Split-Wheeling Customers who wish to reduce or discontinue retail electric service from PG&E are obligated to notify PG&E, in writing or by reasonable means, through a designated PG&E representative authorized to receive such notification, of their intention to take steps that will qualify some or all of their load as Split-Wheeling Departing Load at least 30 days in advance of reduction or discontinuation of electric service from PG&E. The customer shall specify in its notice the following:
    - 1) The date on which the customer will reduce or discontinue its electric service from PG&E to take electric service from WAPA or another similarly situated entity (Date of Departure);
    - 2) A description of the load that will qualify as Split-Wheeling Departing Load;
    - 3) The PG&E account number assigned to this load; and

(L)  
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 (L)

**TABLE OF CONTENTS**

**Rate Schedules  
 Other**

<b>SCHEDULE</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>
S	Standby Service .....	25424, 26071-26072, 24909, 21425, 24910-24911, 16203, 24912, 16205, 24913, 19220, 25501-E
E-DCG	DCG Departing Customer Generation, CG .....	25121, 23247, 23667, 25122-25123, 25124, 23252-23255-E
E-DEPART	Departing Customers .....	23235-E
E-LORMS	Limited Optional Remote Metering Services .....	20194-E
E-RRB	Rate Reduction Bonds Bill Credit and Fixed Transition Amount Charge.....	22296, 22227-E
E-SDL	Split-Wheeling Departing Load .....	<b>26508-26509, 26510-26511</b> , 24622-24626-E
E-TMDL	Transferred Municipal Departing Load .....	25880-25891-E
NEM	Net Energy Metering Service .....	25502, 22681-22682, 25503, 22684-22685, 23613-E
NEMFC	Net Energy Metering Service For Fuel Cell Customer-Generators .....	24065, 21480, 21481-21482, 23614-E
NEMBIO	Net Energy Metering Service for Biogas Customer-Generators.....	24060, 22676-22677, 22678, 23615-E
E-ERA	Energy Rate Adjustments .....	26073-26075, 24216, 26076-E
TBCC	Transitional Bundled Commodity Cost .....	25523, 24286, 22991, 21207, 20994-20995-E
E-CS	ClimateSmart .....	26317-26318-E

(T)

**Rate Schedules  
 Agricultural**

AG-1	Agricultural Power .....	26203, 26078, 25321, 24221, 24222-24223, 25504, 25425-E
AG-R	Split-Week Time-of-Use Agricultural Power .....	25905-25906, 26079-26080, 24923, 25987, 24230, 25505, 25426-E
AG-V	Short-Peak Time-of-Use Agricultural Power .....	25907-25908, 26081-26082, 24928, 25988, 24237-24239, 25506, 25427-E
AG-4	Time-of-Use Agricultural Power .....	25909-25910, 26083-26085, 24935, 25989, 24936, 24248-24249, 25507, 25428-E
AG-5	Large Time-of-Use Agricultural Power .....	25911-25912, 26086-26088, 24942, 25990, 25990, 24257-24259, 25508, 25429-E
AG-ICE	Agricultural Internal Combustion Engine Conversion Incentive Rate .....	25913, 25870, 23645, 26089, 25991, 25991, 23648-23649-E

**TABLE OF CONTENTS**

**Table of Contents**

<b>SCHEDULE</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>	
Title Page	.....	25930-E	
Rate Schedules	.....26407, 25993, <b>26512, 26512</b> ,	26302-E	(T)
Preliminary Statements	.....26443, 25929, 26444, 26382-E		
Rules	.....	26369-E	
Maps, Contracts and Deviations	.....	26322-E	
Sample Forms	.....26272, 26480, 26371, 26264, 25876, 26294-26295, 25961-E		

**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	PITCO
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Kahl	Dutcher, John	Praxair, Inc.
Ancillary Services Coalition	Dynergy Inc.	Price, Roy
Anderson Donovan & Poole P.C.	Ellison Schneider	Product Development Dept
Applied Power Technologies	Energy Law Group LLP	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Management Services, LLC	R. W. Beck & Associates
Arter & Hadden LLP	Exelon Energy Ohio, Inc	Recon Research
Avista Corp	Exeter Associates	Regional Cogeneration Service
Barkovich & Yap, Inc.	Foster Farms	RMC Lonestar
BART	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Bartle Wells Associates	Franciscan Mobilehome	SCD Energy Solutions
Blue Ridge Gas	Future Resources Associates, Inc	Seattle City Light
Bohannon Development Co	G. A. Krause & Assoc	Sempra
BP Energy Company	Gas Transmission Northwest Corporation	Sempra Energy
Braun & Associates	GLJ Energy Publications	Sequoia Union HS Dist
C & H Sugar Co.	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA Bldg Industry Association	Hanna & Morton	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Silicon Valley Power
CA League of Food Processors	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
CA Water Service Group	Hogan Manufacturing, Inc	Southern California Edison
California Energy Commission	House, Lon	SPURR
California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
California ISO	International Power Technology	Tabors Caramanis & Associates
Calpine	Interstate Gas Services, Inc.	Tecogen, Inc
Calpine Corp	IUCG/Sunshine Design LLC	TFS Energy
Calpine Gilroy Cogen	J. R. Wood, Inc	Transcanada
Cambridge Energy Research Assoc	JTM, Inc	Turlock Irrigation District
Cameron McKenna	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Cardinal Cogen	Manatt, Phelps & Phillips	United Cogen Inc.
Cellnet Data Systems	Marcus, David	URM Groups
Chevron Texaco	Matthew V. Brady & Associates	Utility Resource Network
Chevron USA Production Co.	Maynor, Donald H.	Wellhead Electric Company
City of Glendale	MBMC, Inc.	White & Case
City of Healdsburg	McKenzie & Assoc	WMA
City of Palo Alto	McKenzie & Associates	
City of Redding	Meek, Daniel W.	
CLECA Law Office	Mirant California, LLC	
Commerce Energy	Modesto Irrigation Dist	
Constellation New Energy	Morrison & Foerster	
CPUC	Morse Richard Weisenmiller & Assoc.	
Cross Border Inc	Navigant Consulting	
Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	
DGS Natural Gas Services	Palo Alto Muni Utilities	