

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



Advice Letter 3086-E

September 6, 2007

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

Subject: Revisions to Electric Rate Schedules E-19 and E-20 and Demand Response Schedules E-SLRP, E-OBMC, E-POBMC and E-NF, and the Addition of a Solar Generation Demand Adjustment within Schedule E-20

Dear Mr. Cherry:

Advice Letter 3086-E is effective August 16, 2007.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director  
Energy Division



**Brian K. Cherry**  
Vice President  
Regulatory Relations

Pacific Gas and Electric Company  
77 Beale St., Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

415.973.4977  
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July 17, 2007

**Advice 3086-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Revisions to electric rate Schedules E-19 and E-20 and demand response Schedules E-SLRP, E-OBMC, E-POBMC and E-NF, and the Addition of a Solar Generation Demand Adjustment within Schedule E-20**

**Purpose**

Pacific Gas and Electric Company (PG&E) submits this filing to eliminate Form **79-244 - Contract for Electric Service General Service-Time-Metered** as well as the Form 79-244 contract requirements from electric rate Schedules E-19 and E-20 and to include a Solar Generation Demand Adjustment within Schedule E-20. Additionally, PG&E proposes to modify Schedules E-SLRP, E-OBMC, E-POBMC and E-NF in accordance with Resolution E-4020.

**Background**

PG&E Form **79-244 - Contract for Electric Service General Service-Time-Metered** is obsolete and is no longer needed. Many of the provisions and terms found in this form are now found as part of our other electric tariffs. In addition, PG&E proposes to make the necessary revisions to the Table of Contents – Sample Forms tariff sheet.

The Solar Generation Demand Adjustment was developed to remove a potential disincentive to the adoption of photovoltaic (PV) solar among PG&E's large commercial/industrial customers who are being served on rate Schedule E-20.

Specifically, a reduction in maximum demand due to solar generation could result in customers being transferred off of Schedule E-20, which has mandatory requirements for a customer to exceed 999 kW, to another schedule such as Schedule E-19, a rate which may have a higher demand and energy charge.

PG&E proposes to include the capacity of a customer's approved and interconnected PV solar system with their actual maximum demands for the sole

purpose of determining on-going rate applicability. Customers will continue to be billed upon their actual demand and energy usage. PG&E proposes that this provision have a sunset date that is coincident with the end of the California Solar Initiative (CSI), in recognition that the CSI is intended to facilitate the development of a mature photovoltaic market, such that this accommodation will no longer be needed.

In Advice 2839-E, PG&E sought approval for a successor demand response program to the CPA-DRP program. Resolution E-4020 approved Advice 2839-E with several modifications. As such, PG&E was authorized to implement the Capacity Bidding Program (CBP). PG&E proposes to eliminate references to the now defunct CPA-DRP program in Schedules E-SLRP, E-OBMC, E-POBMC and E-NF.

### **Tariff Additions and Revisions**

PG&E proposes the following changes:

- Remove references to the CPA-DRP from Schedules E-SLRP, E-OBMC, E-POBMC and E-NF.
- Eliminate Form 79-244 - Contract for Electric Service General Service-Time-Metered
- Eliminate Section 14, Contracts, from the E-19 tariff.
- Eliminate Section 13, Contracts, from the E-20 tariff.
- Add language to the E-20 tariff describing the Solar Generation Demand Adjustment. The proposed language is as follows:

**Solar Generation Demand Adjustment:** A customer who installs a solar electric generation facility on or after January 1, 2007 may be eligible to receive a Solar Generation Demand Adjustment. A customer will qualify for a Solar Generation Demand Adjustment if both of the following conditions are met: (1) the customer's solar electric generating facility was installed after January 1, 2007, and (2) the solar electric generation facility reduces the customer's maximum demand to the point that the customer would no longer be eligible for service under this schedule. The Solar Generation Demand Adjustment will be the fixed reduction in demand as determined by PG&E from the customer's interconnection agreement of the size in kilowatts of their solar generator. The fixed reduction will be added to the customer's maximum demand for the sole purpose of determining the customer's eligibility for Schedule E-20.

The Solar Generation Demand Adjustment does not specifically guarantee the customer's continued eligibility for service under this schedule nor will it be applied to the customer's maximum demand for purposes of calculating the monthly maximum demand charge.

The Solar Generation Demand Adjustment will terminate on December 31, 2016.

**Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **August 6, 2007**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [anj@cpuc.ca.gov](mailto:anj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**Effective Date**

PG&E requests that this advice filing become effective on regular notice, **August 16, 2007**, which is 30 calendar days after the date of filing.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and on the service list for PG&E's 2003 General Rate Case Application, A.02-11-017. Address changes to the General Order 96-B service list should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>

A handwritten signature in cursive script that reads "Brian K. Cheny / dc". The signature is written in black ink on a white background.

Vice President, Regulatory Relations

Attachments

cc: Service List

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: Daren Chan

Phone #: (415) 973-5361

E-mail: D1Ct@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
 PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3086-E

**Tier: 2**

Subject of AL: Revisions to electric rate Schedules E-19 and E-20 and demand response Schedules E-SLRP, E-OBMC, E-POBMC and E-NF, and the Addition of a Solar Generation Demand Adjustment within Schedule E-20

Keywords (choose from CPUC listing): Text Changes, Forms

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Res. E-4020

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement:  Yes  No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required?  Yes  No

Requested effective date: **August 16, 2007**

No. of tariff sheets: 19

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: E-19, E-20, E-POBMC, E-OBMC, E-NF, E-SLRP

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets:

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**  
**Tariff Files, Room 4005**  
**DMS Branch**  
**505 Van Ness Ave.,**  
**San Francisco, CA 94102**  
**[jjnj@cpuc.ca.gov](mailto:jjnj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)**

**Pacific Gas and Electric Company**  
**Attn: Brian K. Cherry**  
**Vice President, Regulatory Relations**  
**77 Beale Street, Mail Code B10C**  
**P.O. Box 770000**  
**San Francisco, CA 94177**  
**E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)**

ENERGY UTILITY

**ATTACHMENT 1  
Advice 3086-E**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
26459-E	Schedule E-19--Medium General Demand-Metered Time-of-Use Service	24881-E
26460-E	Schedule E-19 (Cont.)	24882-E
26461-E	Schedule E-19 (Cont.)	24166-E
26462-E	Schedule E-19 (Cont.)	24888-E
26463-E	Schedule E-19 (Cont.)	25812-E
26464-E	Schedule E-19 (Cont.)	24889-E
26465-E	Schedule E-19 (Cont.)	25423-E
26466-E	Schedule E-20--Service to Customers with Maximum Demands of 1,000 Kilowatts or More	24891-E
26467-E	Schedule E-20 (Cont.)	24892-E
26468-E	Schedule E-20 (Cont.)	25815-E
26469-E	Schedule E-20 (Cont.)	24897-E
26470-E	Schedule E-20 (Cont.)	24898-E
26471-E	Schedule E-OBMC--Optional Binding Mandatory Curtailement Plan	23000-E
26472-E	Schedule E-SLRP--Scheduled Load Reduction Program	20387-E
26473-E	Schedule E-POBMC--Pilot Optional Binding Mandatory Curtailement Plan	23002-E
26474-E	Schedule E-NF--Non-Firm Service	24279-E
26475-E	Table of Contents -- Rate Schedules	25993-E
26476-E	Table of Contents -- Rate Schedules	26302-E
26477-E	Table of Contents -- Title Page	26303-E
DELETE	Form 79-244: Contract for Electric Service General Service Time-Metered	13655-E



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE

CONTENTS: This rate schedule is divided into the following sections:

- |                                              |                                                         |     |
|----------------------------------------------|---------------------------------------------------------|-----|
| 1. Applicability                             | 12. Non-Firm Service Program                            |     |
| 2. Territory                                 | 13. Common-Area Accounts                                |     |
| 3. Firm Service Rates                        | 14. Voluntary Service Provisions                        | (T) |
| 4. Metering Requirements                     | 15. Billing                                             | (T) |
| 5. Definition Of Service Voltage             | 16. Fixed Transition Amount                             | (T) |
| 6. Definition Of Time Periods                | 17. CARE Discount for Nonprofit Group-Living Facilities | (T) |
| 7. Power Factor Adjustments                  | 18. Electric Emergency Plan Rotating Block Outages      | (T) |
| 8. Charges For Transformer and Line Losses   | 19. Standby Applicability                               | (T) |
| 9. Standard Service Facilities               | 20. Department of Water Resources Bond Charge           | (T) |
| 10. Special Facilities                       |                                                         |     |
| 11. Arrangements For Visual-Display Metering |                                                         |     |

1. APPLICABILITY: **Initial Assignment:** A customer must take service under Schedule E-19 if: (1) the customer's load does not meet the Schedule E-20 requirements, but, (2) the customer's maximum billing demand (as defined below) has exceeded 499 kilowatts for at least three consecutive months during the most recent 12-month period (referred to as Schedule E-19). If 70 percent or more of the customer's energy use is for agricultural end-uses, the customer will be served under an agricultural schedule. Schedule E-19 is not applicable to customers for whom residential service would apply, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section).

Customer accounts which fail to qualify under these requirements will be evaluated for transfer to service under a different applicable rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-19 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

**Voluntary E-19 Service:** This schedule is available on a voluntary basis for customers with maximum billing demands less than 500 kW. Customers voluntarily taking service on this schedule are subject to all the terms and conditions below, unless otherwise specified in Section 14. (T)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE  
 (Continued)

1. APPLICABILITY: Depending upon whether or not an Installation or Processing Charge applied prior to May 1, 2006, the customer will be served under one of these rates under Schedule E-19:  
 (Cont'd.)

Rate V: Applies to customers who were on Rate V as of May 1, 2006.

Rate W: Applies to customers who were on Rate W as of May 1, 2006.

Rate X: Applies to customers who were on Rate X as of May 1, 2006 or who qualify for the voluntary provisions of this tariff and enroll on E-19 on or after May 1, 2006.

**Transfers Off of Schedule E-19:** If a customer's maximum demand has failed to exceed 499 kilowatts for 12 consecutive months, PG&E will transfer that customer's account to voluntary E-19 service or to a different applicable rate schedule. After being placed on this schedule due to the 200 kW or greater provisions of this schedule, customers who fail to exceed 199 kilowatts for 12 consecutive months may elect to stay on the time-of-use provisions of this schedule or elect an applicable non-time-of-use rate schedule or alternate time-of-use rate schedule.

**Assignment of New Customers:** If a customer is new and PG&E believes that the customer's maximum demand will be 500 through 999 kilowatts and that the customer should not be served under a time-of-use agricultural schedule, PG&E will serve the customer's account under Schedule E-19.

**Definition of Maximum Demand:** Demand will be averaged over 15-minute intervals for customers whose maximum demand exceeds 499 kW. "Maximum demand" will be the highest of all the 15-minute averages for the billing month. If the customer's use of electricity is intermittent or subject to severe fluctuations, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals. The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month. (See Section 6 for a definition of "Peak-Period.") See Section 14 for the definition of maximum demand for customers voluntarily selecting E-19.

(T)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE  
 (Continued)

13. COMMON-  
 AREA  
 ACCOUNTS:

Common-area accounts that are separately metered by PG&E and which took electric service from PG&E on or prior to January 16, 2003, have a one-time opportunity to return to a residential rate schedule from April 1, 2004, to May 31, 2004, by notifying PG&E in writing.

In the event that the CPUC substantially amends any or all of PG&E's commercial or residential rate schedules, the Executive Council of Homeowners (ECHO) can direct PG&E to begin an optional second right-of-return period lasting 105 days. However, if this occurs prior to the April 1, 2004, to May 31, 2004, time period, the ECHO directed right of return period will be the only window for returning to a residential schedule.

Newly constructed common-areas that are separately metered by PG&E and which first took electric service from PG&E after January 16, 2003, have a one-time opportunity to transfer to a residential rate schedule during a two-month window that begins 14 months after taking service on a commercial rate schedule. This must be done by notifying PG&E in writing. These common-area accounts have an additional opportunity to return to a residential schedule in the event that ECHO directs PG&E to begin a second right-of-return period.

Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

(D)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE  
 (Continued)

14. VOLUNTARY SERVICE PROVISIONS: Customers voluntarily taking service on Schedule E-19 (see Applicability Section) shall be governed by all the terms and conditions shown in Sections 1 through 12, unless different terms and conditions are shown below. (T)
- a. DEFINITION OF MAXIMUM DEMAND: Demand will be averaged over 15-minute intervals except, in special cases. "Maximum demand" will be the highest of all 15-minute averages for the billing month.  
  
 SPECIAL CASES: (1) If the customer's use of energy is intermittent or subject to severe fluctuations, a 5-minute interval may be used. (2) If the customer uses welders, the demand charge will be subject to the minimum demand charges for those welders' ratings, as explained in Section J of Rule 2.
  - b. REDUCED CUSTOMER CHARGE: The reduced customer charge will be assessed only if the customer is taking service under this schedule on a voluntary basis or if the customer's maximum billing demand has not exceeded 499 kW for 12 or more consecutive months.
  - c. SERVICE CONTRACTS: This rate schedule will remain in effect for at least twelve consecutive months before another schedule change is made, unless the customer's maximum demand has exceeded 499 kW for three consecutive months.
15. BILLING: A customer's bill is calculated based on the option applicable to the customer. (T)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE  
 (Continued)

15. BILLING: **Bundled Service Customers** receive supply and delivery services solely from PG&E. (T)  
 (Cont'd.) The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA CRS</u>	<u>CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00337 (R)	\$0.00337 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00007) (I)	\$0.01989 (I)
DWR Bond Charge (per kWh)	\$0.00469 (R)	\$0.00469 (R)
Ongoing CTC Charge (per kWh)	\$0.00011 (R)	\$0.00011 (R)
<b>Total CRS (per kWh)</b>	<b>\$0.00810 (R)</b>	<b>\$0.02806 (R)</b>

16. FIXED TRANSITION AMOUNT: Eligible small commercial customers that received the benefit of the 10 percent rate reduction prior to January 1, 2004, are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction bond memorandum account rate. (T)

17. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES: Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge rate component. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, FTA and the Rate Reduction Bond Memorandum Account Rate. (T)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE  
 (Continued)

- |                                                                    |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  |     |
|--------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----|
| 18. ELECTRIC<br>EMERGENC<br>Y PLAN<br>ROTATING<br>BLOCK<br>OUTAGES | As set forth in CPUC Decision 01-04-006, all transmission level customers except essential use customers, Optional Binding Mandatory Curtailment (OBMC) plan participants, net suppliers to the electrical grid, or others exempt by the Commission, are to be included in rotating outages in the event of an emergency. A transmission level customer who refuses or fails to drop load shall be added to the next rotating outage group so that the customer does not escape curtailment. If the transmission level customer fails to cooperate and drop load at PG&E's request, automatic equipment controlled by PG&E will be installed at the customer's expense per Electric Rule 2. A transmission level customer who refuses to drop load before installation of the equipment shall be subject to a penalty of \$6/kWh for all load requested to be curtailed that is not curtailed. The \$6/kWh penalty shall not apply if the customer's generation suffers a verified, forced outage and during times of scheduled maintenance. The scheduled maintenance must be approved by both the ISO and PG&E, but approval may not be unreasonably withheld. | (T) |
|--------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----|

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE  
 (Continued)

- |                            |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   |     |
|----------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----|
| 19. STANDBY APPLICABILITY: | <p>SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&amp;E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.</p> <p>DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - <i>Competition Transition Charge Responsibility for All Customers and CTC Procurement</i>, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.</p> | (T) |
| 20. DWR BOND CHARGE:       | <p>The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.</p>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              | (T) |



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE

CONTENTS: This rate schedule is divided into the following sections:

- |                                                 |                                                            |  |     |
|-------------------------------------------------|------------------------------------------------------------|--|-----|
| 1. Applicability                                |                                                            |  |     |
| 2. Territory                                    |                                                            |  | (D) |
| 3. Firm Service Rates                           | 13. Billing                                                |  | (T) |
| 4. Metering Requirement                         | 14. CARE Discount For Nonprofit<br>Group-Living Facilities |  |     |
| 5. Definition Of Service Voltage                | 15. Electric Emergency Plan Rotating<br>Block Outages      |  | (T) |
| 6. Definition Of Time Periods                   | 16. Standby Applicability                                  |  | (T) |
| 7. Power Factor Adjustments                     |                                                            |  |     |
| 8. Charges For Transformer and Line<br>Losses   | 17. Department of Water Resources<br>Bond Charge           |  | (T) |
| 9. Standard Service Facilities                  |                                                            |  |     |
| 10. Special Facilities                          |                                                            |  |     |
| 11. Arrangements For Visual-Display<br>Metering |                                                            |  |     |
| 12. Non-Firm Service Program                    |                                                            |  |     |

1. APPLICABILITY: **Initial Assignment:** A customer is eligible for service under Schedule E-20 if the customer's maximum demand (as defined below) has exceeded 999 kilowatts for at least three consecutive months during the most recent 12-month period. If 70 percent or more of the customer's energy use is for agricultural end-uses, the customer will be served under an agricultural schedule.

Customer accounts which fail to qualify under these requirements will be evaluated for transfer to service under a different applicable rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-20 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

**Transfers Off of Schedule E-20:** PG&E will review its Schedule E-20 accounts annually. A customer will be eligible for continued service on Schedule E-20 if its maximum demand has either: (1) Exceeded 999 kilowatts for at least 5 of the previous 12 billing months, or (2) Exceeded 999 kilowatts for any 3 consecutive billing months of the previous 14 billing months. If a customer's demand history fails both of these tests, PG&E will transfer that customer's account to service under a different applicable rate schedule.

**Assignment of New Customers:** If a customer is new and PG&E believes that the customer's maximum demand will exceed 999 kilowatts and that the customer should not be served under a time-of-use agricultural schedule, PG&E will serve the customer's account under Schedule E-20.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE  
 (Continued)

1. APPLICABILITY: **Definition of Maximum Demand:** Demand will be averaged over 15-minute intervals. (Cont'd.) "Maximum demand" will be the highest of all the 15-minute averages for the billing month. If the customer's use of electricity is intermittent or subject to severe fluctuations, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals. The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month. (See Section 6 for a definition of "Peak-Period.")

**Standby Demand:** For customers for whom Schedule S—Standby Service Special Conditions 1 through 6 apply, standby demand is the portion of a customer's maximum demand in any month caused by nonoperation of the customer's alternate source of power, and for which a demand charge is paid under the regular service schedule.

If the customer imposes standby demand in any month, then the regular service maximum demand charge will be reduced by the applicable reservation capacity charge (see Schedule S Special Condition 1).

To qualify for the above reduction in the maximum demand charge, the customer must, within 30 days of the regular meter read date, demonstrate to the satisfaction of PG&E the amount of standby demand in any month. This may be done by submitting to PG&E a completed Electric Standby Service Long Sheet (Form 79-726).

**Solar Generation Demand Adjustment:** A customer who installs a solar electric generation facility on or after January 1, 2007 may be eligible to receive a Solar Generation Demand Adjustment. A customer will qualify for a Solar Generation Demand Adjustment if both of the following conditions are met: (1) the customer's solar electric generating facility was installed after January 1, 2007; and (2) the solar electric generation facility reduces the customer's maximum demand to the point that the customer would no longer be eligible for service under this schedule. The Solar Generation Demand Adjustment will be the fixed reduction in demand as determined by PG&E from the customer's interconnection agreement, and will be added to the customer's maximum demand for the sole purpose of determining the customer's eligibility for Schedule E-20.

The Solar Generation Demand Adjustment does not specifically guarantee the customer's continued eligibility for service under this schedule nor will it be applied to the customer's maximum demand for purposes of calculating the monthly maximum demand charge.

The Solar Generation Demand Adjustment will terminate on December 31, 2016.

2. TERRITORY: Schedule E-20 applies everywhere PG&E provides electric service.

(D)  
 (N)  
 (N)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE  
 (Continued)

13. BILLING: A customer's bill is calculated based on the option applicable to the customer. (D)  
 (T)

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA CRS	Secondary Voltage	Primary Voltage	Transmission Voltage
Energy Cost Recovery Amount Charge (per kWh)	\$0.00337 (R)	\$0.00337 (R)	\$0.00337 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00007) (I)	(\$0.00005) (I)	(\$0.00004) (I)
DWR Bond Charge (per kWh)	\$0.00469 (R)	\$0.00469 (R)	\$0.00469 (R)
CTC Rate (per kWh)	\$0.00011 (R)	\$0.00009 (R)	\$0.00008 (R)
<b>Total DA CRS (per kWh)</b>	<b>\$0.00810 (R)</b>	<b>\$0.00810 (R)</b>	<b>\$0.00810 (R)</b>
<b>CCA CRS</b>			
Energy Cost Recovery Amount Charge (per kWh)	\$0.00337 (R)	\$0.00337 (R)	\$0.00337 (R)
Power Charge Indifference Adjustment (per kWh)	\$0.01989 (I)	\$0.01991 (I)	\$0.01992 (I)
DWR Bond Charge (per kWh)	\$0.00469 (R)	\$0.00469 (R)	\$0.00469 (R)
CTC Rate (per kWh)	\$0.00011 (R)	\$0.00009 (R)	\$0.00008 (R)
<b>Total CCA CRS (per kWh)</b>	<b>\$0.02806 (R)</b>	<b>\$0.02806 (R)</b>	<b>\$0.02806 (R)</b>

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE  
 (Continued)

- |                                                                                       |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   |     |
|---------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----|
| 14. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES: | Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR Bond Charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charge (CTC), Energy Cost Recovery Amount, FTA and the Rate Reduction Bond Memorandum Account Rate.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            | (T) |
| 15. ELECTRIC EMERGENCY PLAN ROTATING BLOCK OUTAGES:                                   | As set forth in CPUC Decision 01-04-006, all transmission level customers except essential use customers, Optional Binding Mandatory Curtailment (OBMC) plan participants, net suppliers to the electrical grid, or others exempt by the Commission, are to be included in rotating outages in the event of an emergency. A transmission level customer who refuses or fails to drop load shall be added to the next rotating outage group so that the customer does not escape curtailment. If the transmission level customer fails to cooperate and drop load at PG&E's request, automatic equipment controlled by PG&E will be installed at the customer's expense per Electric Rule 2. A transmission level customer who refuses to drop load before installation of the equipment shall be subject to a penalty of \$6/kWh for all load requested to be curtailed that is not curtailed. The \$6/kWh penalty shall not apply if the customer's generation suffers a verified, forced outage and during times of scheduled maintenance. The scheduled maintenance must be approved by both the ISO and PG&E, but approval may not be unreasonably withheld.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  | (T) |
| 16. STANDBY APPLICABILITY:                                                            | <p>SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&amp;E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.</p> <p>DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - <i>Competition Transition Charge Responsibility for All Customers and CTC Procurement</i>, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.</p> | (T) |

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE  
 (Continued)

17. DWR BOND CHARGE:      The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)



SCHEDULE E-OBMC—OPTIONAL BINDING MANDATORY CURTAILMENT PLAN  
 (Continued)

ELIGIBILITY REQUIREMENTS: Bundled service, Community Choice Aggregation service, and direct access service customers are eligible to file an OBMC Plan provided the customer can demonstrate to PG&E's satisfaction the following items:

1. The customer must be able to reduce its electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to the customer is reduced to or below MLLs for the entire duration of each and every RO operation.
2. For the purpose of evaluating the ability of an OBMC plan to achieve a reduction in circuit load of fifteen (15) percent, the prior year average monthly peak circuit or dedicated substation demand, adjusted for major changes in facilities that resulted in permanent circuit load changes, will be used. Customers desiring adjustment to the prior year demands must submit a declaration signed and stamped by a California registered professional engineer attesting to the facility changes, providing detail of the source of kilowatt load changes, and the total permanent change in maximum demand. PG&E will, at the customer's expense, have the facility changes verified by an independent California registered professional engineer, unless otherwise waived by PG&E.
3. Customers must also be able to achieve a minimum of a 15% circuit load reduction from the established baseline upon notice to curtail. Customers submitting a declaration under Section 2 above for a reduction in prior year average monthly peak circuit or dedicated substation demand must be able to achieve a minimum of a 10% circuit load reduction from the established baseline upon notice to curtail.
4. Customers participating in an OBMC plan who are the only customers on their circuit may participate in a PG&E operated capacity interruptible program provided the program requires the reduction of load to a pre-established firm service level. Customers participating in a demand bidding program shall not be paid for load reduction during OBMC operations.
5. The customer must sign the Agreement For Optional Binding Mandatory Curtailment Plan (Form No. 79-966) whereby the customer agrees to all terms and conditions set forth in this tariff and in said Agreement.

(D)  
 (D)

(Continued)



SCHEDULE E-SLRP—SCHEDULED LOAD REDUCTION PROGRAM  
 (Continued)

INTERACTION  
 WITH  
 CUSTOMER'S  
 OTHER  
 APPLICABLE  
 PROGRAMS AND  
 CHARGES:

Participating customers' regular electric service bills will continue to be calculated each month based on their actual recorded monthly demands and energy usage.

Customers who participate in a third-party sponsored interruptible load program must immediately notify PG&E of such activity.

Load can only be committed to one interruptible program for any given hour of a curtailment, and customers will be paid for performance under only one program for a given load reduction.

Customers currently enrolled in a PG&E interruptible program (Non-Firm or Schedule E-BIP), must complete all annual obligations to that program before being eligible for Schedule E-SLRP. In addition, E-SLRP customers may not participate in the California ISO Participating Load Program (Supplemental and Ancillary Services), and PG&E's Optional Binding Mandatory Curtailment Program (Schedule OBMC), Pilot Optional Binding Mandatory Curtailment Program (Schedule E-POBMC), and the Critical Peak Pricing program (Schedule E-CPP). (D)

Customers enrolled in E-SLRP may participate in PG&E's Demand Bidding Program (Schedule E-DBP) during the days when the customer's load is not scheduled for curtailment under the SLRP program.



SCHEDULE E-POBMC—PILOT OPTIONAL BINDING MANDATORY CURTAILMENT PLAN  
 (Continued)

ELIGIBILITY REQUIREMENTS: Bundled service, Community Choice Aggregation service, and direct access service customers are eligible to file a POBMC Plan provided the customer can demonstrate to PG&E's satisfaction the following items:

1. The customer must be able to reduce its electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to the customer is reduced to or below MLLs for the entire duration of each and every RO operation.
2. For the purpose of evaluating the ability of a POBMC plan to achieve a reduction in circuit load of fifteen (15) percent, the prior year average monthly peak circuit or dedicated substation demand, adjusted for major changes in facilities that resulted in permanent circuit load changes, will be used. Customers desiring adjustment to the prior year demands must submit a declaration signed and stamped by a California registered professional engineer attesting to the facility changes, providing detail of the source of kilowatt load changes, and the total permanent change in maximum demand. PG&E will, at the customer's expense, have the facility changes verified by an independent California registered professional engineer, unless otherwise waived by PG&E.
3. Customers must also be able to achieve a minimum of a 15 percent circuit load reduction from the established baseline upon notice to curtail. Customers submitting a declaration under Section 2, above for a reduction in prior year average monthly peak circuit or dedicated substation demand must be able to achieve a minimum of a 10 percent circuit load reduction from the established baseline upon notice to curtail.
4. Customers participating in a POBMC plan who are the only customers on their circuit may participate in a PG&E operated capacity interruptible program provided the program requires the reduction of load to a pre-established firm service level. Customers participating in a demand bidding program shall not be paid for load reduction during POBMC operations.
5. The customer must sign an Agreement For Schedule E-POBMC (Form No. 79-993) whereby the customer agrees to all terms and conditions set forth in this schedule and in said Agreement.
6. The customer must provide real-time metering equipment at their expense such that the customer can monitor loads in real-time for the purpose of determining the POBMC baseline adjustment amount.

(D)  
 (D)

(Continued)



Commercial/Industrial/General  
Schedule E-NF—Non-Firm Service  
 (Continued)

10. INTERACTIONS WITH OTHER DEMAND RESPONSE PROGRAMS:

The following rules govern the interaction of participation in the non-firm service program with other demand response programs:

1. Customers who participate in a third-party sponsored interruptible load program must immediately notify PG&E of such activity.
2. Participants in the non-firm program may also participate in the Demand Bidding Program (Schedule E-DBP), but will not be paid the energy reduction incentives under the Schedule E-DBP during those hours where a non-firm event is issued.
3. Participants in the non-firm program may participate in the Optional Binding Mandatory Curtailment Program (Schedule E-OBMC) and the Pilot Optional Binding Mandatory Curtailment Program (Schedule E-POBMC) subject to meeting all applicable eligibility, operational and participation requirements specified in those schedules.
4. Participants on the non-firm program shall not participate in the Critical Peak Pricing Program (Schedule E-CPP) while on the non-firm program. Participants on the non-firm program may participate in the Base Interruptible Program (Schedule E-BIP) or the Scheduled Load Reduction Program (Schedule E-SLRP) only after they have completed their annual obligations under the non-firm program.

(D)  
 (T)  
 (T)  
 (T)

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ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	PITCO
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Kahl	Dutcher, John	Praxair, Inc.
Ancillary Services Coalition	Dynergy Inc.	Price, Roy
Anderson Donovan & Poole P.C.	Ellison Schneider	Product Development Dept
Applied Power Technologies	Energy Law Group LLP	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Management Services, LLC	R. W. Beck & Associates
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BART	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
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BP Energy Company	Gas Transmission Northwest Corporation	Sempra Energy
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CA Bldg Industry Association	Hanna & Morton	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Silicon Valley Power
CA League of Food Processors	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
CA Water Service Group	Hogan Manufacturing, Inc	Southern California Edison
California Energy Commission	House, Lon	SPURR
California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
California ISO	International Power Technology	Tabors Caramanis & Associates
Calpine	Interstate Gas Services, Inc.	Tecogen, Inc
Calpine Corp	IUCG/Sunshine Design LLC	TFS Energy
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Cellnet Data Systems	Marcus, David	URM Groups
Chevron Texaco	Matthew V. Brady & Associates	Utility Resource Network
Chevron USA Production Co.	Maynor, Donald H.	Wellhead Electric Company
City of Glendale	MBMC, Inc.	White & Case
City of Healdsburg	McKenzie & Assoc	WMA
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CLECA Law Office	Mirant California, LLC	
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CPUC	Morse Richard Weisenmiller & Assoc.	
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Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	
DGS Natural Gas Services	Palo Alto Muni Utilities	