

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



August 3, 2007

Advice Letter 3070-E

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

Subject: Elimination of "Uncollectibles" Language in Preliminary  
Statements DN and I

Dear Mr. Cherry:

Advice Letter 3070-E is effective July 26, 2007.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director  
Energy Division

June 26, 2007

**Advice 3070-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Elimination of “Uncollectibles” Language in Preliminary Statements DN and I**

Pacific Gas and Electric Company (“PG&E”) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

**Purpose**

PG&E files this advice letter to update language addressing “uncollectibles” in two tariffs.

PG&E proposes the following changes:

- Edit preliminary statement Part DN, “Municipal Surcharges on Department of Water Resources Sales (DWR Franchise Fees and Uncollectibles)” to eliminate language on “uncollectibles”; and
- Edit preliminary statement Part I, “Rate Summary” to eliminate language on “uncollectibles” in the section about “Generation DWR Franchise Fees and Uncollectibles.”

**Background**

Preliminary statements Part DN and I both erroneously mention “uncollectibles.” “Uncollectibles” are not included in the calculation of the Power Charge Indifference Amount (PCIA) charges (described in Part DN), or in the calculation of DWR franchise fees (described in Part I). Instead, “uncollectibles” are addressed through the collection curve procedure of the DWR Servicing Order and should not be included in Parts DN or I.

**Tariff Revisions**

To implement these changes PG&E proposes the following:

- Preliminary statements DN, "Municipal Surcharges on Department of Water Resources Sales" and Part I, "Rate Summary" should be corrected to eliminate mention of "uncollectibles."

### **Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **July 16, 2007**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [anj@cpuc.ca.gov](mailto:anj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

### **Effective Date**

PG&E requests that this advice filing become effective on regular notice, **July 26, 2007**, which is 30 calendar days after the date of filing.

### **Notice**

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for R.02-01-011. Address changes

to the General Order 96-A service list should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>

A handwritten signature in black ink, appearing to read "Ben K. Cheng" followed by a stylized monogram or initials.

Vice President, Regulatory Relations

Attachments

cc: Service List – R.02-01-011

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC       GAS  
 PLC       HEAT     WATER

Contact Person: Scott Muranishi

Phone #: (415) 973-0237

E-mail: s3m2@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
 PLC = Pipeline      HEAT = Heat    WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3070-E**

Subject of AL: Elimination of "Uncollectibles" Language in Preliminary Statements DN and I

Keywords (choose from CPUC listing): Preliminary Statements DN and I

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Resolution Required?  Yes  No

Requested effective date: **July 26, 2007**

No. of tariff sheets: 5

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statements DN and I

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**  
**Tariff Files, Room 4005**  
**DMS Branch**  
**505 Van Ness Ave.,**  
**San Francisco, CA 94102**  
**[gnj@cpuc.ca.gov](mailto:gnj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)**

**Pacific Gas and Electric Company**  
**Attn: Brian K. Cherry**  
**Vice President, Regulatory Relations**  
**77 Beale Street, Mail Code B10C**  
**P.O. Box 770000**  
**San Francisco, CA 94177**  
**E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)**

<sup>1</sup> Discuss in AL if more space is needed.

**ATTACHMENT 1  
Advice 3070-E**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
26440-E	Preliminary Statement Part I--Rate Schedule Summary	25733-E
26441-E	Preliminary Statement Part DN--Municipal Surcharge on Department of Water Resources Sales (DWR Franchise Fees)	25087-E



PRELIMINARY STATEMENT  
(Continued)

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

<u>Billed Component</u>	<u>Subcomponent</u>	<u>Applicability</u>	<u>Rate (per kWh)</u>
Public Purpose Programs	Procurement Energy Efficiency Balancing Account	All rate schedules, all customers.	\$0.00172
Generation	Procurement Transaction Auditing Account	All rate schedules, all bundled service customers.	\$0.00000
Generation	Power Charge Collection Balancing Account (PCCBA)	Core rate schedules: residential, small light and power, agriculture, and streetlights, all bundled service customers.	\$0.02536
Generation	Power Charge Collection Balancing Account (PCCBA)	Noncore rate schedules: all remaining schedules, all bundled service customers.	\$0.01847
Generation	Energy Resource Recovery Account (ERRA)	All rate schedules, all bundled service customers.	\$0.03744
Generation	DWR Franchise Fees	All rate schedules, all bundled service customers.	\$0.00020 (T)
Generation	Regulatory Asset Tax Balancing Account (RATBA)	All rate schedules, all bundled service customers.	\$0.00000
Generation	Headroom Account (HA)	All rate schedules, all bundled service customers.	\$0.00001
Energy Cost Recovery Amount	Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 1	All rate schedules, all customers.	\$0.00349
Energy Cost Recovery Amount	Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 2	All rate schedules, all customers.	\$0.00166
Energy Cost Recovery Amount	Energy Recovery Bond Balancing Account	All rate schedules, all customers.	(\$0.00178)
Power Charge Indifference Adjustment	DWR Franchise Fees	Non-bundled customers, where applicable	\$0.00004



PRELIMINARY STATEMENT  
(Continued)

- DN. MUNICIPAL SURCHARGES ON DEPARTMENT OF WATER RESOURCES SALES (DWR FRANCHISE FEES) (T)
1. PURPOSE: The purpose of this provision is to set forth the DWR Franchise Fees associated with DWR power sales. The DWR Franchise Fee was authorized by Decision 02-02-052, dated February 21, 2002, as modified by Decision 03-02-032, dated February 13, 2003. (T)
  2. APPLICABILITY: The DWR Franchise Fees shall apply to all customer classes, except for those specifically excluded by the Commission. (T)
  3. RATE: The DWR Franchise Fee rates are shown in Preliminary Statement Part I, where the bundled rate is collected as a component of bundled generation and the non-bundled rate is collected as a component of the Power Charge Indifference Adjustment. (T)

(Continued)

**TABLE OF CONTENTS**

**Preliminary Statements**

<b>SCHEDULE</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>	
Part A	Description of Service Area and General Requirements .....	12081-12090, 17048-E	
Part E	CPUC Reimbursement Fee .....	21604-E	
Part G	Catastrophic Event Memorandum Account .....	18998, 11740-E	
Part H	Interest .....	10579-E	
Part I	Rate Schedule Summary .....	26002, <b>26440-E</b>	(T)
Part J	Income Tax Component of Contributions Provision .....	20380, 11503-E	
Part K	Energy Commission Tax .....	24297-E	
Part M	California Alternate Rates for Energy Account .....	26200-E	
Part P	Customer Energy Efficiency Adjustment .....	24031-24032, 25583, 24034-E	
Part Q	Competition Transition Charge Responsibility .....	14028-E	
Part R	Affiliate Transfer Fees Account .....	24313-E	
Part S	Hazardous Substance Mechanism.....	22710, 15720, 22711-22712, 13420-13421-E	
Part T	Qualifying Facility Contribution in Aid of Construction Memorandum Account.....	13426-E	
Part U	Capital Audit Consultant Cost Memorandum Account .....	17993-E	
Part Y	Electric and Magnetic Field Measurement Policy.....	13399-E	
Part Z	Electric Vehicle Balancing Account.....	26225-E	
Part AD	Transition Cost Audit Memorandum Account.....	15917-E	
Part AE	Generation Divestiture Transaction Costs Memorandum Account.....	19902-E	
Part AK	Low Income Energy Efficiency Memorandum Account .....	19227-E	
Part AN	Diablo Canyon Property Tax Balancing Account .....	24058-E	
Part AS	Fixed Transition Amount Charge .....	14794, 25662-E	
Part AT	Rate Reduction Bond Memorandum Account.....	25365-25366-E	
Part AU	Direct Access Discretionary Cost/Revenue Memorandum Account.....	14837-E	
Part BB	Competition Transition Charge Responsibility for All Customers and CTC Procedure for Departing Loads.....	24070, 19906-19907, 16400, 14960-14961, 16229-16231, 24071, 14964-14969, 16401-16402-E	
Part BF	Streamlining Residual Account .....	22714-E	
Part BK	Transmission Revenue Requirement Reclassification Memorandum Account .....	16761-E	
Part BO	Real Property Gain/Loss on Sale Memorandum Account .....	16651-E	
Part BQ	Interim PX-Based Price Tracking Account .....	16695-E	
Part BU	Vegetation Management Balancing Account .....	26221-26222-E	
Part BX	Interruptible Load Programs Memorandum Account.....	24733-24734-E	
Part BY	Self-Generation Program Memorandum Account .....	26209-E	
Part BZ	Demand-Responsiveness Program Memorandum Account .....	25900-E	

**TABLE OF CONTENTS**

**Preliminary Statements**

<b>SCHEDULE</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>
Part DA	Public Purpose Program Revenue Adjustment Mechanism .....	25369-E
Part DB	Nuclear Decommissioning Adjustment Mechanism (NDAM) .....	25370-E
Part DD	Regulatory Asset Tax Balancing Account .....	21498-E
Part DE	Headroom Account (HA) .....	21122-E
Part DF	Electric Reimbursable Fees Balancing Account (ERFBA) .....	22722-E
Part DG	DWR Power Charge Balancing Account .....	25086-E
Part DH	Electric Credit Facilities Fees Tracking Account (ECFFTA) .....	21125-E
Part DI	Procurement Energy Efficiency Balancing Account (PEEBA) .....	25391-E
Part DJ	Procurement Transaction Auditing Account (PTAA) .....	21160-E
Part DK	Gas Procurement Audit Memorandum Account .....	21202-E
Part DM	Bundled Financing Allocation Tracking Account .....	21610-E
Part DN	Municipal Surcharge on Department of Water Resources Sales (DWR Franchise Fees) .....	26441-E (T)
Part DO	Reliability Cost Balancing Account (RCBA) .....	22440-E
Part DP	Dedicated Rate Component (DRC) .....	22886, 25666-E
Part DQ	Long Term Procurement Memorandum Account (LPTMA) .....	23418-E
Part DS	Restoration Improvement Memorandum Account (RIMA) .....	22642-E
Part DT	Energy Recovery Bond Balancing Account (ERBBA) .....	22875-22876, 23404-E
Part DU	Community Choice Aggregation Implementation Costs Balancing Account (CCAICBA) .....	23066-E
Part DV	Community Choice Aggregation Cost Responsibility Surcharge Balancing Account (CCACRSBA) .....	23067-E
Part DW	Energy Recovery Bond Departing load Memorandum Account (ERBDLMA) .....	22879-E
Part DX	Family Electric Rate Assistance Balancing Account (FERABA) .....	24316-E
Part DY	Advanced Metering Infrastructure Memorandum Account-Electric .....	23441-23442-E
Part DZ	Department of Energy Litigation Balancing Account .....	23994-E

**TABLE OF CONTENTS**

**Table of Contents**

<b>SCHEDULE</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>
Title Page	.....	26320-E
Rate Schedules	.....26328, 25993, 26204, 26319, 26293-E	
Preliminary Statements	..... <b>26443</b> , 26216, <b>26444</b> , 26298-E	(T)
Rules	.....	26369-E
Maps, Contracts and Deviations	.....	26322-E
Sample Forms	.....26272, 26370-26371, 26264, 25876, 26294-26295, 25961-E	

**PG&E Gas and Electric Advice  
Filing List  
General Order 96-A, Section III(G)**

ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	PITCO
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Kahl	Dutcher, John	Praxair, Inc.
Ancillary Services Coalition	Dynegy Inc.	Price, Roy
Anderson Donovan & Poole P.C.	Ellison Schneider	Product Development Dept
Applied Power Technologies	Energy Law Group LLP	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Management Services, LLC	R. W. Beck & Associates
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Braun & Associates	GLJ Energy Publications	Sequoia Union HS Dist
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CA Bldg Industry Association	Hanna & Morton	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Silicon Valley Power
CA League of Food Processors	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
CA Water Service Group	Hogan Manufacturing, Inc	Southern California Edison
California Energy Commission	House, Lon	SPURR
California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
California ISO	International Power Technology	Tabors Caramanis & Associates
Calpine	Interstate Gas Services, Inc.	Tecogen, Inc
Calpine Corp	IUCG/Sunshine Design LLC	TFS Energy
Calpine Gilroy Cogen	J. R. Wood, Inc	Transcanada
Cambridge Energy Research Assoc	JTM, Inc	Turlock Irrigation District
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Cardinal Cogen	Manatt, Phelps & Phillips	United Cogen Inc.
Cellnet Data Systems	Marcus, David	URM Groups
Chevron Texaco	Matthew V. Brady & Associates	Utility Resource Network
Chevron USA Production Co.	Maynor, Donald H.	Wellhead Electric Company
City of Glendale	MBMC, Inc.	White & Case
City of Healdsburg	McKenzie & Assoc	WMA
City of Palo Alto	McKenzie & Associates	
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Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	
DGS Natural Gas Services	Palo Alto Muni Utilities	