

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



July 18, 2007

Advice Letter 3063-E

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas & Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Revised Electric Preliminary Statement Part EC – Demand Response Expenditures Balancing Account (DREBA); and Part CS – Advanced Metering and Demand Response Account (AMDRA)

Dear Mr. Cherry:

Advice Letter 3063-E is effective July 16, 2007.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

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June 8, 2007

Advice 3063-E
(Pacific Gas and Electric Company ID 39 M)

Public Utilities Commission of the State of California

Subject: Revised Electric Preliminary Statement Part EC – Demand Response Expenditures Balancing Account (DREBA); and Part CS – Advanced Metering and Demand Response Account (AMDRA)

Purpose

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs (as shown in Attachment 1). PG&E proposes these changes to 1) clarify the DREBA preliminary statement language to make it consistent with Decision (D.) 06-03-024 that requires a one-way balancing account to record actual program expenses against authorized program budgets¹; 2) clarify that pursuant to D.06-03-024, only demand response expenses associated with the 2006 – 2008 demand response (DR) portfolio are to be recorded in the DREBA; and 3) pursuant to D.05-01-056, restore language to the AMDRA stipulating that demand response expenses associated with the 2005 program year are recorded in the AMDRA.²

Background

As currently approved, the DREBA preliminary statement language includes an accounting procedure that records a monthly entry equal to 1/12 of the annual authorized DR program revenue requirement, which consists of the program budget grossed up for franchise fees and uncollectibles expense (FF&U). This

¹ Currently, the DREBA language states that actual program expenses are recorded against program revenue requirements.

² This accounting procedure was erroneously deleted from the AMDRA preliminary statement when the DREBA was created in AL 2804-E, following approval of D.06-03-024.

accounting procedure should instead record a monthly entry equal to 1/12 of the authorized program budget. This current preliminary statement language is incorrect because the DREBA account is intended to track actual expenses against the authorized program budgets, not the authorized revenue requirement. When PG&E previously submitted the DREBA preliminary statement for approval, PG&E inadvertently included language to record the authorized revenue requirement rather than the authorized program budget. This must be revised to appropriately track actual expenditures against authorized budgets. Expenditures do not include an FF&U component, so as currently written, there is an imbalance because the revenue requirement, by definition, includes a FF&U component. Consequently, PG&E proposes to revise the DREBA language to record the authorized budgets rather than the authorized revenue requirements.

PG&E further revises the DREBA to correct an error made in Advice Letter (AL) 2804-E, which created the DREBA. The DREBA currently contains an accounting procedure allowing for a transfer of DR costs recorded in the AMDRA after December 31, 2005. This accounting procedure was included in the DREBA because pursuant to D.05-11-009, PG&E's DR programs were operating under bridge funding in the first quarter of 2006, until a settlement for 2006 – 2008 DR programs and budgets was completed among the parties and approved by the Commission. Until the DREBA was created, PG&E recorded the costs associated with this bridge funding in the AMDRA. Once AL 2804-E was approved, PG&E transferred the DR expenses recorded in the AMDRA that were recorded after December 31, 2005 to the DREBA. However, some DR costs recorded in the AMDRA (and transferred to the DREBA) after this date were in fact related to 2005 DR programs. PG&E proposes to revise the DREBA by clarifying that only expenses associated with 2006 – 2008 DR programs approved in D.06-03-024 and D.06-11-049 as well as the development of 2009-2011 DR portfolio are to be recorded in the DREBA. PG&E proposes to revise the AMDRA by allowing authorized 2005 DR expenses to be recorded in that account consistent with authority previously granted in D.05-01-056. Approval of this advice letter will allow PG&E to appropriately record DR costs for 2005 program year activities that were recorded after December 31, 2005, in the AMDRA.

Proposed Tariff Revisions

PG&E proposes revisions to the DREBA preliminary statement to 1) record the monthly authorized program budget rather than the monthly authorized revenue requirement, and 2) to clarify that DR expenses associated with the 2006 program year going forward are recorded in the DREBA. PG&E also proposes a revision to the AMDRA to record DR expenses associated with the 2005 program year.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **June 28, 2007**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: ijnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective immediately upon approval of the Commission.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the

attached service list and the parties on the service list for Application (A.) 05-06-004.³ Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

A handwritten signature in black ink, appearing to read "Brian K. Chery". The signature is written in a cursive style and is positioned above the "Attachments" section.

Attachments

cc: Service List for A.05-06-004

³ A.05-06-004, A.05-06-011, A.05-06-015, and A.05-06-016 were consolidated.

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

- ELC GAS
 PLC HEAT WATER

Contact Person: Rose de la Torre

Phone #: (415) 973-4716

E-mail: rxdd@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3063-E**

Subject of AL: Revisions to Electric Preliminary Statements Part EC and Part CS

Keywords (choose from CPUC listing): Compliance, Balancing Account

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.06-03-024; D.05-01-056

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: **Upon Commission approval**

No. of tariff sheets: 8

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Preliminary Statement Part EC and Part CS

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Ave.,
San Francisco, CA 94102
anj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian K. Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
Advice 3063-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
26376-E	Preliminary Statement Part CS--Advanced Metering and Demand Response Account	24737*-E
26377-E	Preliminary Statement Part CS (Cont.)	24738-E
26378-E	Preliminary Statement Part CS (Cont.)	24739-E
26379-E	Preliminary Statement Part EC--Demand Response Expenditures Balancing Account (DREBA)	25387-E
26380-E	Preliminary Statement Part EC (Cont.)	24742-E
26381-E	Table of Contents -- Preliminary Statements	26219-E
26382-E	Table of Contents -- Preliminary Statements	25389-E
26383-E	Table of Contents -- Title Page	26224-E



PRELIMINARY STATEMENT

CS. ADVANCED METERING AND DEMAND RESPONSE ACCOUNT (AMDRA)

1. **PURPOSE:** The purpose of the Advanced Metering and Demand Response Account (AMDRA) is to record and recover the incremental, one-time set-up and ongoing Operating and Maintenance (O&M) and Administrative and General (A&G) expenses and capital-related revenue requirements incurred to develop and implement pre-deployment activities for the Advanced Metering Infrastructure (AMI) Project pursuant to Decision (D.) 05-09-044.

Pursuant to D.05-09-044, AMDRA includes expenses and capital-related revenue requirements incurred to develop and implement pre-deployment activities for an Advanced Metering Infrastructure (AMI) Project.

2. **APPLICABILITY:** The AMDRA applies to all customer classes, except for those specifically excluded by the Commission.
3. **REVISIONS:** The revision dates applicable to the AMDRA shall be upon approval of the quarterly advice filing referenced below or as otherwise ordered by the Commission.
4. **RATES:** The current AMDRA does not have a rate component.
5. **ACCOUNTING PROCEDURE:** PG&E shall maintain the AMDRA by making entries to this account at the end of each month as follows:

- a. A credit entry for a one-time transfer of demand response program expenses associated with the 2006 program year to the DREBA. (T)
(T)
- b. A debit entry equal to demand response expenses associated with the 2005 program year, as approved by D.05-01-056. (N)
(N)
- c. A debit entry equal to PG&E's incremental O&M and A&G expenses, including costs of consultants, and costs of workshop participation, incurred after September 19, 2003, of developing and analyzing proposals for and participating in Phase II of Rulemaking (R.) 02-06-001 within the scope of the November 24, 2003, Assigned Commissioner's Ruling and Scoping Memo (Phase II) and related rulings issued in Docket R.02-06-001, including: (T)
 - 1) Development of an AMI business case methodology, including development of costs and benefits and methodologies to evaluate the costs and benefits;
 - 2) Development of technology options, such as Air-Conditioning (A/C) Cycling, and how they interface with AMI; and
 - 3) Development of PG&E's plan (both for 2004 and post-2004 proposals and activities) for achieving the Commission's 5 percent demand response target in 2007, including analysis of the feasibility of achieving the target, PG&E's position on modification of existing programs, and preliminary identification of new programs.
- d. A debit entry equal to PG&E's incremental O&M and A&G expenses, including costs of consultants and internal staff, incurred in: (1) developing an AMI business case analysis as contemplated by the November 24, 2003 Assigned Commissioner's Ruling and Scoping Memo (Phase 2) and the February 19, 2004 Joint Assigned Commissioner and Administrative Law Judge's Ruling issued in R.02-06-001, and as discussed in subsequent workshops facilitated by CPUC and CEC staff; (2) pre-planning evaluation and assessment activities carried out in reasonable anticipation of deployment of AMI systems under the time frame in the proposed schedule discussed by the CPUC and CEC staff in the workshops held in R.02-06-001 on March 29 and 30, 2004; and (3) the AMI Business Case development, including contract negotiation, and activities necessary to develop and process PG&E's AMI Project Application, including, without limitation:

(Continued)



PRELIMINARY STATEMENT
(Continued)

CS. ADVANCED METERING AND DEMAND RESPONSE ACCOUNT (AMDRA) (Cont'd.)

5. ACCOUNTING PROCEDURE: (Cont'd.)

d. (Cont'd.)

(T)

- 1) All activities reasonably necessary for the development of an AMI business case analysis such as:
 - a) Determination of all internal and external costs associated with different AMI rollout scenarios, including: issuance and analysis of requests for proposals (RFPs) for AMI technology acquisition; AMI technology evaluation; evaluation of information technology (IT) costs; evaluation of costs of interfacing AMI with utility systems; and development of computer models to analyze costs and financing;
 - b) Estimation of utility operational benefits of AMI deployment under different rollout scenarios;
 - c) Estimation and valuation of demand response benefits under different rollout scenarios including development of suitable computer models; and
 - d) Continued costs of workshop and proceeding participation related to AMI analysis and deployment.
- 2) Activities associated with pre-AMI deployment evaluation and planning. These activities would assess functional and technical system requirements for infrastructure, communication systems, internal system integration, as well as other potential rollout requirements.

PG&E will provide the Energy Division with a bi-monthly update report of the costs being recorded for items 1 and 2 above.
- 3) A debit entry equal to PG&E's expenses and capital-related revenue requirement incurred to develop and implement pre-deployment activities authorized in Decision 05-09-044 for an AMI Project. The "pre-deployment" phase includes those activities required to prepare for a mass meter installation. It includes development of systems necessary to accomplish the meter changes and advance testing certain IT elements. Specific pre-deployment activities authorized in Decision 05-09-044 include:
 - a) Development of software and technical and business specifications to ensure meter identification is accurately uploaded into the billing system during installation and that the meter data itself is accurately communicated from the meter to the billing system. The system will also support the scheduling and implementation of the meter data retrieval prior to the meter change.
 - b) High-level system design as well as detailed system design, programming, and software integration with internal PG&E systems for billing, records, customer information, and other activities. These computer system designs will include a full network design, a detailed IT architecture plan, a facilities layout, and a network operations center.
 - c) System Acceptance Test (SAT) involving a limited deployment of meters, network equipment, and system hardware to develop an end-to-end test of the equipment and system integration.

(Continued)



PRELIMINARY STATEMENT
(Continued)

CS. ADVANCED METERING AND DEMAND RESPONSE ACCOUNT (AMDRA) (Cont'd.)

5. ACCOUNTING PROCEDURE: (Cont'd.)

d. (Cont'd.)

(T)

- 3) d) Initial meter installation logistics development to support pre-deployment activities.
- e) Development of a logistics management tool to control meter installation to support pre-deployment activities and, eventually, deployment activities.
- f) Development of training materials and written Standard Operating Procedures for installation and operations and maintenance procedures for the selected AMI equipment.
- g) Ongoing project management, contract negotiation, evaluation and planning, and process re-design activities to integrate a new AMI system into existing PG&E processes.

The cost recovery mechanism will operate as follows:

- 1) Each month, PG&E will record the actual pre-deployment activity expenses and capital-related revenue requirement in AMDRA;
 - 2) PG&E will report the account activity to the CPUC monthly in the Electric & Gas Balancing Account Activity report;
 - 3) Predeployment costs will be verified quarterly upon PG&E filing an advice letter, and should be limited to verification that the recorded costs are consistent with the limitations set forth in Decision 05-09-044; and
 - 4) Verified predeployment costs will be transferred from AMDRA to the Distribution Revenue Adjustment Mechanism (DRAM), or another appropriate balancing account, for rate recovery.
- e. A debit entry for capital-related revenue requirements, if any, that includes a depreciation expense, the return on investment federal and state income taxes, and property taxes associated with the costs of installing equipment. (T)
- f. A debit entry equal to the interest on the average of the balance at the beginning of the month and the balance after the above entry at a rate equal to one-twelfth the interest rate on three-month Commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (T)

Disposition: Quarterly, PG&E will file an advice letter, which shall include a summary of the entries to this account requesting recovery of the balance. Upon approval, PG&E will transfer the balance to the DRAM, or other appropriate balancing account, in order to consolidate rate recovery of the AMDRA balance with rate recovery of other Commission-approved revenue requirement changes.



PRELIMINARY STATEMENT

EC. Demand Response Expenditures Balancing Account (DREBA)

- 1. PURPOSE: The purpose of the Demand Response Expenditure Balancing Account (DREBA) is to track the authorized demand response program budget compared to costs incurred by PG&E to implement and administer demand response programs authorized by Decision (D.) 06-03-024, D.06-11-049, and additional costs associated with developing upcoming 2009 - 2011 Demand Response Portfolios. (T)

The DREBA is a one-way balancing account that records the one-time set-up and ongoing Operating and Maintenance (O&M) and Administrative and General (A&G) expenses (including customer participation incentives) and capital-related revenue requirements incurred to develop and implement, or in reasonable anticipation of implementing the demand response programs in D.06-03-024, D.06-11-049, and additional costs associated with developing upcoming 2009 - 2011 Demand Response Portfolios. The revenues to be recorded to this memorandum account will include, but will not necessarily be limited to the authorized program budget, any equipment costs or enrollment fees to be paid by customers participating in these programs, and any related non-compliance or contractual non-performance penalties. (T)

In addition, pursuant to Decision 04-01-012, the DREBA will also record the Statewide Pricing Pilot (SPP) activities, and the administrative costs associated with Phase 2 of Rulemaking 02-06-001.

Pursuant to D.06-03-024, all Interruptible Load Program Memorandum Account (ILPMA) expenses associated with demand response activities related to the 2006 program year that were recorded after December 31, 2005, excluding customer participation incentives, will be transferred to the DREBA as 2006 program expenditures. Advanced Metering and Demand Response Account (AMDRA) expenses associated with demand response activities related to 2006 program expenditures will be transferred to the DREBA. (T)

- 2. APPLICABILITY: The DREBA shall apply to all customer classes, except those specifically excluded by the Commission.
- 3. REVISION DATE: The revision dates applicable to the DREBA shall be determined as necessary in the Annual Electric True-Up (AET) process or other proceeding as authorized by the Commission.
- 4. RATES: The DREBA does not have a rate component.
- 5. ACCOUNTING PROCEDURE: The following entries shall be made at the end of each month:
 - a. A debit entry equal to PG&E's incremental one-time "set up" and ongoing O&M and A&G expenses incurred to develop and implement, or incurred in reasonable anticipation of implementing, demand response programs authorized by D.06-03-024, D.06-11-049, and additional costs associated with developing upcoming 2009 - 2011 Demand Response Portfolios.
 - b. A debit entry equal to the costs to install meters and to implement Time-Of-Use rates and demand response programs (including dynamic rates adopted by the Commission) for (1) customers with demands 200 kW or greater required to have such interval meters; and (2) customers with demands less than 200 kW choosing interval meters in order to participate in demand response programs.
 - c. A credit entry equal to one-twelfth of the current year demand response program budget as authorized by the CPUC. (T)

(Continued)



PRELIMINARY STATEMENT

(Continued)

EC. Demand Response Expenditures Balancing Account (DREBA) (Cont'd.)

- d. A debit entry for capital-related start-up and administrative costs for each new rate program, study, or system modification conducted pursuant to D.01-04-006 and D.02-04-060, equal to:
 - 1) Depreciation expense on the average of the beginning and the end-of-month balance of plant installed for each new rate program, study, or system modification conducted pursuant to D.01-04-006 and D.02-04-060, at one-twelfth of the annual depreciation rates approved by the CPUC for these plant accounts; plus
 - 2) The return on investment on the average of the beginning and the end-of-month balance of plant installed for each new rate program, study, or system modification conducted pursuant to D.01-04-006 and D.02-04-060, at one-twelfth of the annual rate of return on distribution investment last adopted for PG&E's Electric Department by the CPUC; less
 - 3) The return on the average of beginning and end-of-month accumulated depreciation, and on average accumulated net of deferred taxes on income resulting from the normalization of federal tax depreciation, at one-twelfth the annual rate of return on distribution investment last adopted for PG&E Electric Department by the CPUC.
- e. A debit entry equal to federal and state taxes based on income associated with Item 5.d. above, calculated at marginal tax rates currently in effect. This will include all applicable statutory adjustments.

For federal and state taxes, this will conform to normalization requirements as applicable. Interest cost will be at the percentage of net investment last adopted by the CPUC with respect to PG&E.
- f. A debit entry equal to the monthly property taxes on the plant installed
- g. A credit entry equal to all enrollment fees, equipment fees, non-compliance or contractual non-performance penalties collected from customers participating in each new rate program conducted pursuant to D.06-03-024.
- h. A debit entry for a one-time transfer of demand response program expenses recorded in the ILPMA after December 31, 2005.
- i. A debit entry for a one-time transfer of demand response program expenses recorded in the AMDRA associated with the 2006 program year.
- j. A debit entry equal to the interest on the average of the balance at the beginning of the month and the balance after entries 5.a. through 5.i. above at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(T)

Disposition: The DREBA is a one-way balancing account. Disposition of any remaining credit balance in DREBA once all authorized budget cycle program costs have been recorded will be determined in the AET or other proceeding authorized by the Commission.



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**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	PITCO
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Kahl	Dutcher, John	Praxair, Inc.
Ancillary Services Coalition	Dynegy Inc.	Price, Roy
Anderson Donovan & Poole P.C.	Ellison Schneider	Product Development Dept
Applied Power Technologies	Energy Law Group LLP	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Management Services, LLC	R. W. Beck & Associates
Arter & Hadden LLP	Exelon Energy Ohio, Inc	Recon Research
Avista Corp	Exeter Associates	Regional Cogeneration Service
Barkovich & Yap, Inc.	Foster Farms	RMC Lonestar
BART	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Bartle Wells Associates	Franciscan Mobilehome	SCD Energy Solutions
Blue Ridge Gas	Future Resources Associates, Inc	Seattle City Light
Bohannon Development Co	G. A. Krause & Assoc	Sempra
BP Energy Company	Gas Transmission Northwest Corporation	Sempra Energy
Braun & Associates	GLJ Energy Publications	Sequoia Union HS Dist
C & H Sugar Co.	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA Bldg Industry Association	Hanna & Morton	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Silicon Valley Power
CA League of Food Processors	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
CA Water Service Group	Hogan Manufacturing, Inc	Southern California Edison
California Energy Commission	House, Lon	SPURR
California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
California ISO	International Power Technology	Tabors Caramanis & Associates
Calpine	Interstate Gas Services, Inc.	Tecogen, Inc
Calpine Corp	IUCG/Sunshine Design LLC	TFS Energy
Calpine Gilroy Cogen	J. R. Wood, Inc	Transcanada
Cambridge Energy Research Assoc	JTM, Inc	Turlock Irrigation District
Cameron McKenna	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Cardinal Cogen	Manatt, Phelps & Phillips	United Cogen Inc.
Cellnet Data Systems	Marcus, David	URM Groups
Chevron Texaco	Matthew V. Brady & Associates	Utility Resource Network
Chevron USA Production Co.	Maynor, Donald H.	Wellhead Electric Company
City of Glendale	MBMC, Inc.	White & Case
City of Healdsburg	McKenzie & Assoc	WMA
City of Palo Alto	McKenzie & Associates	
City of Redding	Meek, Daniel W.	
CLECA Law Office	Mirant California, LLC	
Commerce Energy	Modesto Irrigation Dist	
Constellation New Energy	Morrison & Foerster	
CPUC	Morse Richard Weisenmiller & Assoc.	
Cross Border Inc	Navigant Consulting	
Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	
DGS Natural Gas Services	Palo Alto Muni Utilities	