

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



June 18, 2007

Advice Letter 2829-G/3043-E

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: New Gas Rate Schedule G-CS – CLIMATESMART and Electric Rate Schedule
E-CS – CLIMATESMART Pursuant to D. 06-12-032

Dear Ms. de la Torre:

Advice Letter 2829-G/3043-E is effective May 26, 2007. A copy of the advice letter is returned
herewith for your records.

Sincerely,

Sean H. Gallagher, Director
Energy Division

REGULATORY RELATIONS	
M Brown	Tariffs Section
R Dela Torre	D Poster
B Lam	M Hughes
JUN 21 2007	
Return to	Records
cc to	File



Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Fax: 415.973.7226

April 26, 2007

Advice 2829-G/3043-E

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: New Gas Rate Schedule G-CS – CLIMATESMART and Electric Rate Schedule E-CS – CLIMATESMART Pursuant to Decision 06-12-032

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas and electric tariffs. The affected tariff sheets are included as Attachment 1 to this filing.

Purpose

Pacific Gas and Electric Company (PG&E) hereby submits for filing new Gas Rate Schedule G-CS – ClimateSmart and new Electric Rate Schedule E-CS – ClimateSmart. These new rate schedules will make PG&E's ClimateSmart program available to customers on a voluntary basis, as authorized by the California Public Utilities Commission (CPUC) in Decision 06-12-032 ('Decision').

Background

In January 2006, PG&E filed Application (A.) 06-01-012 proposing a Climate Protection Tariff Program (now titled 'ClimateSmart') that would allow customers to neutralize greenhouse gas (GHG) emissions associated with their energy use by paying a premium on their PG&E bill. The rates and tariffs, including eligibility, for the program were discussed in Chapter 4 entitled 'Program Rates and Tariffs' of PG&E's Application. As stated in that Application and adopted in the Decision¹, the gas rate is \$0.06528 per therm and the electric rate is \$0.00254 per kWh. In the Decision, PG&E is permitted to operate the ClimateSmart program and

¹ Finding of Fact 15 contains a minor typo in the therm rate; the correct therm rate can be found on page 4 of the Decision.

maintain these program rates until December 31, 2009 when the program will sunset if PG&E does not request an extension from the CPUC (D.06-12-032, Ordering Paragraph 13).

Tariff Changes

Gas Rate Schedule G-CS - ClimateSmart and Electric Rate E-CS – ClimateSmart are new rate schedules. Both rate schedules are available on a voluntary basis for the majority of gas and electric customers, as detailed in the tariffs contained in Attachment 1. The rate schedules are volumetric rates with the rates fixed through December 31, 2009 as permitted by the CPUC.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **May 16, 2007**, which is 20 days after the date of this filing.² Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: anj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

² The 20 day protest period concludes on a weekend. PG&E is hereby moving this date to the following business day.

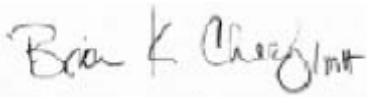
Effective Date

PG&E requests that this advice filing become effective on regular notice, **May 26, 2007**, which is 30 calendar days after the date of filing.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.06-01-012. Address changes to the General Order 96-A service list should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

A handwritten signature in black ink, appearing to read "Brian K. Chazal".

Vice President - Regulatory Relations

cc: Service List A.06-01-012

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39G)**

Utility type:

☒ ELC

☒ GAS

☐ PLC

☐ HEAT

☐ WATER

Contact Person: Megan Hughes

Phone #: (415) 973-1877

E-mail: mehr@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2829-G/3034-E**

Subject of AL: New Gas Rate Schedule G-CS – CLIMATESMART and Electric Rate Schedule E-CS – CLIMATESMART Pursuant to Decision 06-12-032

Keywords (choose from CPUC listing): demand charge

AL filing type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Decisions 06-12-032

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? ☐ Yes ☒ No

Requested effective date: 5/26/07

No. of tariff sheets: 7

Estimated system annual revenue effect (%): _____

Estimated system average rate effect (%): _____

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: New Gas Rate Schedule G-CS and new Electric Rate Schedule E-CS

Service affected and changes proposed¹: Please see advice letter

Pending advice letters that revise the same tariff sheets: 2818-G

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
Advice 2829-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24894-G	Schedule G-CS--ClimateSmart	New
24895-G	Table of Contents -- Rate Schedules	24706-G
24896-G	Table of Contents -- Title Page	24748-G

**ATTACHMENT 1
Advice 3043-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
26317-E	Schedule E-CS--ClimateSmart	New
26318-E	Schedule E-CS (Cont.)	New
26319-E	Table of Contents -- Rate Schedules	26093-E
26320-E	Table of Contents -- Title Page	26205-E



SCHEDULE G-CS—CLIMATESMART

APPLICABILITY: This schedule provides greenhouse gas emission reductions for customers electing to enroll in the ClimateSmart Program in an amount commensurate with the customer's natural gas usage.

This schedule is open on a voluntary basis to core and non-core natural gas service customers served on the following gas rate schedules:

Residential: Gas Rate Schedules G-1, G1-NGV, GL-1, GL1-NGV, GM, GML, GS, GSL, GT, GTL, and G-10.

Non-Residential: Gas Rate Schedules G-NR1, G-NR2, G-NGV1, G-NGV2, G-NGV4, G-NT, and G-EG.

This schedule will remain open until December 31, 2009, unless the California Public Utilities Commission authorizes otherwise.

TERRITORY: PG&E's entire natural gas service territory.

RATES: The rate under Schedule G-CS is a fixed amount per therm and charges are added to the customer's energy bill as calculated on their otherwise applicable natural gas tariff. The amount added to the customer's energy bill is equal to the total therms used during the billing period multiplied times the rate per therm specified herein.

The rate per therm will remain fixed until December 31, 2009.

No discounts (e.g. CARE) are applicable to the rate specified herein.

Charge per therm (\$ per therm) \$0.06528

**SPECIAL
CONDITIONS:**

1. Enrollment and termination of enrollment in Schedule G-CS are voluntary.
2. Customers enrolled in Schedule G-CS will be billed on their otherwise-applicable tariff and charges due under Schedule G-CS will be added to charges due under the customer's otherwise-applicable tariff.
3. Greenhouse gas (GHG) emission reductions provided under Schedule G-CS will be sourced from projects meeting protocols established by the California Climate Action Registry or protocols established by other entities approved by the CPUC for this purpose.
4. PG&E will make annual reports to enrolled customers summarizing program results, including the amount of GHG emissions reductions realized to date, projected future reductions from projects for which it has contracted, and the timeframe in which those reductions are expected to occur.

(Continued)

TABLE OF CONTENTS

Rate Schedules Non-Residential

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
G-AFTOFF	Annual Firm Transportation Off-System	24466, 24592, 22057-G
G-SFT	Seasonal Firm Transportation On-System Only	24467, 24593, 22178-G
G-AA	As-Available Transportation On-System	24468, 24594-G
G-AAOFF	As-Available Transportation Off-System	24469, 24595-G
G-NFT	Negotiated Firm Transportation On-System	24470, 22909-22910-G
G-NFTOFF	Negotiated Firm Transportation Off-System	24471, 19294, 21836-G
G-NAA	Negotiated As-Available Transportation On-System	24472, 22911, 22184-G
G-NAAOFF	Negotiated As-Available Transportation Off-System	24473, 22912-22913-G
G-CARE	CARE Program Service for Qualified Nonprofit Group Living and Qualified Agricultural Employee Housing Facilities	23367-G
G-OEC	Gas Delivery To Off-System End-Use Customers	22263-22264-G
G-XF	Pipeline Expansion Firm Intrastate Transportation Service	24596, 22915-G
G-PARK	Market Center Parking Service	24597, 18177-G

Rate Schedules Other

G-LEND	Market Center Lending Service	24598, 18179-G
G-CT	Core Gas Aggregation Service	23588, 21740, 20050, 21741, 20052, 23302, 24307-24308, 20903, 22918, 23305, 22155-22158-G
G-CRED	Billing Credits for CTA-Consolidated Billing	20063-G
G-SUR	Customer-Procured Gas Franchise Fee Surcharge	24705-G
G-ESP	Consolidated Pacific Gas and Electric Company Billing Services to Core Transport Agents	21739-G
G-10/20	Winter Gas Savings Program	24147, 24147-24148-G

Rate Schedules Experimental

G-CS	ClimateSmart	24894-G
G-PPPS	Gas Public Purpose Program Surcharge	24527, 23704-G
G-NGV1	Experimental Natural Gas Service for Compression on Customers Premises	24730, 18625-G
G-NGV2	Experimental Compressed Natural Gas Service	24731, 18626-G
G-NGV4	Experimental Gas Transportation Service to Noncore Natural Gas Vehicles	24600, 24601, 22070-G
G-LNG	Experimental Liquefied Natural Gas Service	24599, 21890-G

(T)

TABLE OF CONTENTS

Table of Contents

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page		24748-G	
Rate Schedules	 24737, 24747, 24734, 24895 -G		(T)
Preliminary Statements		24673, 24535-G	
Rules		24610-G	
Maps, Contracts and Deviations		24536-G	
Sample Forms	 24612, 24369, 24613, 24674-G		



SCHEDULE E-CS—CLIMATESMART

APPLICABILITY: This schedule provides greenhouse gas emission reductions for customers electing to enroll in the ClimateSmart Program in an amount commensurate with the customer's electric usage.

This schedule is open on a voluntary basis to electric service customers served on the following electric rate schedules:

Residential: All customers served under residential electric rate schedules are allowed to enroll except those served under experimental rate schedules E-3, E-A7, and EL-A7.

Commercial, Industrial and Agricultural: All customers served under Electric Rate Schedules A-1, A-6, A-10, A10-TOU, A-15, E-19, E-20, E-37, LS-3, TC-1, AG-1, AG-R, AG-V, AG-4, AG-5, and AG-ICE will be allowed to enroll.

This schedule will remain open until December 31, 2009, unless the California Public Utilities Commission authorizes otherwise.

TERRITORY: PG&E's entire electric service territory.

RATES: The rate under Schedule E-CS is a fixed amount per kilowatt-hour and charges are added to the customer's energy bill as calculated on their otherwise applicable electric tariff. The amount added to the customer's energy bill is equal to the total kilowatt-hours of electric energy usage during the billing period multiplied times the rate per kilowatt-hour specified herein.

The rate per kilowatt-hour will remain fixed until December 31, 2009.

No discounts (e.g. FERA) or credits (e.g. net energy metering) are applicable to the rate specified herein.

Charge per kilowatt-hour (\$ per kWh)
\$0.00254

(N)

(N)

(Continued)



SCHEDULE E-CS—CLIMATESMART
(Continued)

SPECIAL
CONDITIONS:

1. Enrollment and termination of enrollment in Schedule E-CS are voluntary.
2. Customers enrolled in Schedule E-CS will be billed on their otherwise-applicable tariff and charges due under Schedule E-CS will be added to charges due under the customer's otherwise-applicable tariff.
3. Greenhouse gas (GHG) emission reductions provided under Schedule E-CS will be sourced from projects meeting protocols established by the California Climate Action Registry or protocols established by other entities approved by the CPUC for this purpose.
4. PG&E will make annual reports to enrolled customers summarizing program results, including the amount of GHG emissions reductions realized to date, projected future reductions from projects for which it has contracted, and the timeframe in which those reductions are expected to occur.
5. Direct Access (DA) customers, Transitional Bundled Service customers, and Community Choice Aggregation (CCA) customers will be allowed to enroll in the Program but will not be allowed to participate in co-branding or promotional opportunities associated with the Program that may be provided by PG&E to other customers enrolled in the Program. However, if a DA, Transitional Bundled Service, or CCA customer's electric energy supplier joins the California Climate Action Registry, certifies their GHG emissions, and satisfies PG&E that their GHG emissions are compatible with PG&E's ClimateSmart branding restrictions, PG&E may, on a case-by-case basis, consider the customer's participation in available co-branding or promotional opportunities.
6. Customers receiving service on electric rate schedule NEM (Net Energy Metering Service), except customers on Rate Option NEMW, will pay the usage-based rate due under Schedule E-CS for their net usage during each billing period and will not receive any credit(s) based on the per kWh rate under Schedule E-CS. Customers receiving service on electric rate schedules NEM (Net Energy Metering Service) who are on Rate Option NEMW, NEMBIO (Net Energy Metering Service for Biogas Customer-Generators), and NEMFC (Net Energy Metering Service for Fuel Cell Customer-Generators) will pay the usage-based rate due under Schedule E-CS for all energy supplied by PG&E during each billing period and will not receive any credit(s) based on Schedule E-CS for any energy fed back to the PG&E distribution system. The charges due under Schedule E-CS will not be subject to the annual true-up under those rate schedules and the rate under Schedule E-CS will not be considered a 'retail rate component' for purposes of determining charges for net consumption over a 12-month period. That is, charges due under Schedule E-CS will be considered a customer charge within the meaning of California Public Utilities Code §2827(g) and these charges may not be reduced by any credits based on energy fed back to the PG&E distribution system.

(N)

(N)

(Continued)

TABLE OF CONTENTS

Rate Schedules Other

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
S	Standby Service	25424, 26071-26072, 24909, 21425, 24910-24911, 16203, 24912, 16205, 24913, 19220, 25501-E
E-DCG	DCG Departing Customer Generation, CG	25121, 23247, 23667, 25122-25123, 25124, 23252-23255-E
E-DEPART	Departing Customers	23235-E
E-LORMS	Limited Optional Remote Metering Services	20194-E
E-RRB	Rate Reduction Bonds Bill Credit and Fixed Transition Amount Charge.....	22296, 22227-E
E-SDL	Split-Wheeling Departing Load	25125-25127, 24622-24626-E
E-TMDL	Transferred Municipal Departing Load	25880-25891-E
NEM	Net Energy Metering Service	25502, 22681-22682, 25503, 22684-22685, 23613-E
NEMFC	Net Energy Metering Service For Fuel Cell Customer-Generators	24065, 21480, 21481-21482, 23614-E
NEMBIO	Net Energy Metering Service for Biogas Customer-Generators.....	24060, 22676-22677, 22678, 23615-E
E-ERA	Energy Rate Adjustments	26073-26075, 24216, 26076-E
TBCC	Transitional Bundled Commodity Cost	25523, 24286, 22991, 21207, 20994-20995-E

Rate Schedules Agricultural

E-CS	ClimateSmart	26317, 26318-E
AG-1	Agricultural Power	26203, 26078, 25321, 24221-24223, 25504, 25425-E
AG-R	Split-Week Time-of-Use Agricultural Power	25905-25906, 26079-26080, 24923, 22819, 24230, 25505, 25426-E
AG-V	Short-Peak Time-of-Use Agricultural Power	25907-25908, 26081-26082, 24928, 22826, 24237-24239, 25506, 25427-E
AG-4	Time-of-Use Agricultural Power	25909-25910, 26083-26085, 24935, 22834, 24936, 24248-24249, 25507, 25428-E
AG-5	Large Time-of-Use Agricultural Power	25911-25912, 26086-26088, 24942, 22842, 24257-24259, 25508, 25429-E
AG-ICE	Agricultural Internal Combustion Engine Conversion Incentive Rate	25913, 25870, 23645, 26089, 23647-23649-E

(T)

TABLE OF CONTENTS

Table of Contents

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page		26205-E	
Rate Schedules	25388, 26113, 26319, 26319 ,	26094-E	(T)
Preliminary Statements	26095, 26000, 24331, 25389-E		
Rules		25588-E	
Sample Forms	25587, 25586, 25875-25876, 25947, 25711, 25961-E		

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	PITCO
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Kahl	Dutcher, John	Praxair, Inc.
Ancillary Services Coalition	Dynegy Inc.	Price, Roy
Anderson Donovan & Poole P.C.	Ellison Schneider	Product Development Dept
Applied Power Technologies	Energy Law Group LLP	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Management Services, LLC	R. W. Beck & Associates
Arter & Hadden LLP	Exelon Energy Ohio, Inc	Recon Research
Avista Corp	Exeter Associates	Regional Cogeneration Service
Barkovich & Yap, Inc.	Foster Farms	RMC Lonestar
BART	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Bartle Wells Associates	Franciscan Mobilehome	SCD Energy Solutions
Blue Ridge Gas	Future Resources Associates, Inc	Seattle City Light
Bohannon Development Co	G. A. Krause & Assoc	Sempra
BP Energy Company	Gas Transmission Northwest Corporation	Sempra Energy
Braun & Associates	GLJ Energy Publications	Sequoia Union HS Dist
C & H Sugar Co.	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA Bldg Industry Association	Hanna & Morton	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Silicon Valley Power
CA League of Food Processors	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
CA Water Service Group	Hogan Manufacturing, Inc	Southern California Edison
California Energy Commission	House, Lon	SPURR
California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
California ISO	International Power Technology	Tabors Caramanis & Associates
Calpine	Interstate Gas Services, Inc.	Tecogen, Inc
Calpine Corp	IUCG/Sunshine Design LLC	TFS Energy
Calpine Gilroy Cogen	J. R. Wood, Inc	Transcanada
Cambridge Energy Research Assoc	JTM, Inc	Turlock Irrigation District
Cameron McKenna	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Cardinal Cogen	Manatt, Phelps & Phillips	United Cogen Inc.
Cellnet Data Systems	Marcus, David	URM Groups
Chevron Texaco	Matthew V. Brady & Associates	Utility Resource Network
Chevron USA Production Co.	Maynor, Donald H.	Wellhead Electric Company
City of Glendale	MBMC, Inc.	White & Case
City of Healdsburg	McKenzie & Assoc	WMA
City of Palo Alto	McKenzie & Associates	
City of Redding	Meek, Daniel W.	
CLECA Law Office	Mirant California, LLC	
Commerce Energy	Modesto Irrigation Dist	
Constellation New Energy	Morrison & Foerster	
CPUC	Morse Richard Weisenmiller & Assoc.	
Cross Border Inc	Navigant Consulting	
Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	
DGS Natural Gas Services	Palo Alto Muni Utilities	