

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



May 10, 2007

Advice Letter 2825-G/3036-E

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: 2007 General Rate Case, Non-Sufficient Funds Fee (NSF)

Dear Ms. de la Torre:

Advice Letter 2825-G/3036-E is effective May 1, 2007. A copy of the advice letter is returned herewith for your records.

Sincerely,

Sean H. Gallagher, Director
Energy Division

REGULATORY RELATIONS	
M Brown	Tariffs Section
R Dela Torre	D Poster
B Lam	M Hughes
MAY 17 2007	
Return to	Records
	File
cc to	



April 13, 2007

Advice 2825-G/3036-E

(Pacific Gas and Electric Company ID U 39M)

Public Utilities Commission of the State of California

Subject: 2007 General Rate Case, Non-Sufficient Funds Fee (NSF)

Purpose

Pacific Gas and Electric Company (PG&E) submits this advice letter to the California Public Utility Commission (CPUC) in compliance with Decision (D.) 07-03-044, *Opinion Approving Pacific Gas and Electric Company's 2007 GRC*. In Ordering Paragraph 1 of D.07-03-044, the Commission approved a Settlement Agreement between PG&E and most of the active parties in the case. Paragraph 21 of the Settlement Agreement includes an increase in the NSF fee to \$11.50. This compliance filing asks approval for that increase.

Background

In the Settlement Agreement for PG&E's 2007 General Rate Case (GRC) the Settlement parties agreed to increase the NSF fee from \$8.00 to \$11.50 (Settlement Paragraph 21). The final decision adopted the agreement in the Settlement.

Tariff Revisions

PG&E proposes to modify Gas Rule 9 and Electric Rule 9 to revise the NSF fee from \$8.00 to \$11.50. The modified tariff sheets are attached.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **May 3, 2007**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue

April 13, 2007

San Francisco, California 94102

Facsimile: (415) 703-2200

E-mail: jjnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226

E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice letter become effective on **May 1, 2007**.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service lists for **Application 05-12-002**. Address changes to the General Order 96-A service list should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>



Vice President, Regulatory Relations

Attachments

cc: Service List for A.05-12-002

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

☒ ELC

☒ GAS

☐ PLC

☐ HEAT

☐ WATER

Contact Person: Bernard Lam

Phone #: (415) 973-4878

E-mail: bxlc@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2825-G/3036-E**

Subject of AL: 2007 General Rate Case, Non-Sufficient Funds Fee (NSF)

Keywords (choose from CPUC listing): Compliance, GRC/General Rate Case, Rules

AL filing type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.07-03-044

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? ☐ Yes ☒ No

Requested effective date: May 1, 2007

No. of tariff sheets: 6

Estimated system annual revenue effect (%): TBD

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas and electric Rules 9

Service affected and changes proposed¹: Increase NSF Fee

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

jn@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
Advice 2825-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24856-G	Rule 09--Rendering and Payment of Bills	22491-G
24857-G	Table of Contents -- Rules	24610-G
24858-G	Table of Contents -- Title Page	24675-G

**ATTACHMENT 1
Advice 3036-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
26311-E	Rule 09--Rendering and Payment of Bills	21660-E
26312-E	Table of Contents -- Rules	25588-E
26313-E	Table of Contents -- Title Page	26001-E



RULE 9—RENDERING AND PAYMENT OF BILLS
(Continued)

H. RETURNED CHECK CHARGE

If a check, tendered in payment of amounts owing PG&E, is not honored by a bank and is returned to PG&E unpaid, PG&E will add to the customer's bill a charge of \$11.50 for processing each such returned check. Where service is subject to discontinuance under Rule 11, the returned check charge shall be included in the total amount due and payable.

(l)

I. FIELD COLLECTION CHARGE

PG&E may require payment of a Field Collection Charge of \$10.00 when an authorized PG&E representative makes a field call to a customer's premises to discontinue gas service in accordance with Rule 11 for nonpayment of a past due billing for service. PG&E may also require payment of the \$10.00 Field Collection Charge when an authorized PG&E representative makes a field call to discontinue gas service for nonpayment of a credit deposit that was requested in accordance with Rule 6.

Where service is discontinued the Provisions of gas Rule 11, the field collection charge will be included in the total amount due and payable.

If, at the time the authorized PG&E representative makes the field call to the customer's premises, the customer makes payment in full or makes acceptable payment arrangements in order to avoid discontinuance of service, PG&E may still require payment of the \$10.00 Field Collection Charge.

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Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No. 24858-G
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Advice Letter No.
Decision No.

2825-G
07-03-044

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed: 4/13/2007
Effective: 5/1/2007
Resolution No.

106508



RULE 9—RENDERING AND PAYMENT OF BILLS
(Continued)

G. BALANCED PAYMENT PLAN (Cont'd.)

6. BPP amounts will be reviewed three times a year or at other times due to a rate change, and adjusted if required to reduce the likelihood of a large imbalance between actual charges and BPP charges. Customers will be notified of any change in the BPP amount by bill message.
7. Participants will be removed from the plan if a bill containing a prior unpaid BPP amount becomes delinquent as defined in Rule 11.

H. RETURNED CHECK CHARGE

If a check, tendered in payment of amounts owing PG&E, is not honored by a bank and is returned to PG&E unpaid, PG&E will add to the customer's bill a charge of \$11.50 for processing each such returned check. Where service is subject to discontinuance under Rule 11, the returned check charge shall be included in the total amount due and payable.

(l)

I. FIELD COLLECTION CHARGE

PG&E may require payment of a Field Collection Charge of \$10.00 when an authorized PG&E representative makes a field call to a customer's premises to discontinue electric service in accordance with Rule 11 for nonpayment of a past due billing for service. PG&E may also require payment of the \$10.00 Field Collection Charge when an authorized PG&E representative makes a field call to discontinue electric service for nonpayment of a credit deposit that was requested in accordance with Rule 6.

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Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No. 26313-E
26001-E

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Advice Letter No.
Decision No.

3036-E
07-03-044

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed: 4/13/2007
Effective: 5/1/2007
Resolution No.

106511

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	PITCO
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Kahl	Dutcher, John	Praxair, Inc.
Ancillary Services Coalition	Dynegy Inc.	Price, Roy
Anderson Donovan & Poole P.C.	Ellison Schneider	Product Development Dept
Applied Power Technologies	Energy Law Group LLP	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Management Services, LLC	R. W. Beck & Associates
Arter & Hadden LLP	Exelon Energy Ohio, Inc	Recon Research
Avista Corp	Exeter Associates	Regional Cogeneration Service
Barkovich & Yap, Inc.	Foster Farms	RMC Lonestar
BART	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Bartle Wells Associates	Franciscan Mobilehome	SCD Energy Solutions
Blue Ridge Gas	Future Resources Associates, Inc	Seattle City Light
Bohannon Development Co	G. A. Krause & Assoc	Sempra
BP Energy Company	Gas Transmission Northwest Corporation	Sempra Energy
Braun & Associates	GLJ Energy Publications	Sequoia Union HS Dist
C & H Sugar Co.	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA Bldg Industry Association	Hanna & Morton	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Silicon Valley Power
CA League of Food Processors	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
CA Water Service Group	Hogan Manufacturing, Inc	Southern California Edison
California Energy Commission	House, Lon	SPURR
California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
California ISO	International Power Technology	Tabors Caramanis & Associates
Calpine	Interstate Gas Services, Inc.	Tecogen, Inc
Calpine Corp	IUCG/Sunshine Design LLC	TFS Energy
Calpine Gilroy Cogen	J. R. Wood, Inc	Transcanada
Cambridge Energy Research Assoc	JTM, Inc	Turlock Irrigation District
Cameron McKenna	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Cardinal Cogen	Manatt, Phelps & Phillips	United Cogen Inc.
Cellnet Data Systems	Marcus, David	URM Groups
Chevron Texaco	Matthew V. Brady & Associates	Utility Resource Network
Chevron USA Production Co.	Maynor, Donald H.	Wellhead Electric Company
City of Glendale	MBMC, Inc.	White & Case
City of Healdsburg	McKenzie & Assoc	WMA
City of Palo Alto	McKenzie & Associates	
City of Redding	Meek, Daniel W.	
CLECA Law Office	Mirant California, LLC	
Commerce Energy	Modesto Irrigation Dist	
Constellation New Energy	Morrison & Foerster	
CPUC	Morse Richard Weisenmiller & Assoc.	
Cross Border Inc	Navigant Consulting	
Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	
DGS Natural Gas Services	Palo Alto Muni Utilities	