

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



June 6, 2007

Advice Letter 3033-E

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Revisions to Demand Response Program Electric Tariffs

Dear Ms. de la Torre:

Advice Letter 3033-E is effective April 30, 2007. A copy of the advice letter is returned herewith for your records.

Sincerely,

Sean H. Gallagher, Director
Energy Division

REGULATORY RELATIONS	
M Brown	Tariffs Section
R Dela Torre	D Poster
B Lam	M Hughes
JUN 15 2007	
Return to _____	Records _____
cc to _____	File _____



Brian K. Cherry
Vice President
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

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Pacific Gas and Electric Company
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April 10, 2007

Advice 3033-E
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Revisions to Demand Response Program Electric Tariffs

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment 1.

Purpose

In compliance with Commission Decision (D.) 06-11-049, PG&E filed Advice 2953-E on December 15, 2006, submitting revisions to various demand response electric rate schedules. On March 2, 2007, PG&E's Advice 2953-E was approved.

In this advice letter, PG&E proposes to make further changes to its Demand Bidding Program (DBP) triggers and incentive payments and to make additional modifications and clarifications to its Base Interruptible Program (BIP). In addition, PG&E proposes various changes to its demand response enrollment and BIP agreements in order to simplify the enrollment process and to make the agreements more customer-friendly. PG&E also proposes to add a new form to further simplify the enrollment process.

Proposed Rate Schedule Revisions and Clarifications

E-DBP – Demand Bidding Program -- PG&E proposes the following revisions to the program language:

- Add language to allow PG&E to issue notification of an E-DBP event when it forecasts that its resources may not be adequate. PG&E currently only issues a day-ahead E-DBP Event notification by 12:00 Noon of the previous day when the California Independent System Operator (CAISO)'s

day-ahead load forecast exceeds 43,000 MW or when the CAISO issues an Alert Notice. However, this does not provide PG&E flexibility and the ability to issue notification of a Monday event by 12:00 Noon the previous Friday. This lack of flexibility has resulted in low demand response to past E-DBP Monday events, as PG&E noticed these events on a Sunday when customers were typically not available.

- Modify trigger for E-DBP Day-Of Event. The current E-DBP language states that when the CAISO issues any alert during the day reflecting stress on the system (for example, the CAISO issues a Restricted Maintenance Notice), PG&E may implement an E-DBP Event for that same day. The Restricted Maintenance Notice example in the tariff is inaccurate as it is a day-head notice and therefore would not be applicable for a day-of trigger. The example is being replaced to state that the E-DBP Day-Of Event may be issued when the CAISO issues a Warning Stage or greater.
- Increase the incentives for bids submitted under a Day-of event from 150% to 200% of their accepted Day-of bid. Currently, customers who submit bids under a Day-ahead event are automatically transferred to coinciding Day-of event hours, and are paid for load reductions up to 200%. This modification is necessary to treat all customers, both Day-of and Day-ahead, with similar incentive opportunities.

E-BIP – Base Interruptible Program -- PG&E proposes the following revisions to the program:

- Clarify that the Underfrequency Relay Program (UFR) is only available to directly-enrolled customers electing Option A. Option B is a voluntary program and customers are not required to reduce any load.
- Modify the rate in the UFR Service section. PG&E proposes to pay customers based on their average monthly on-peak period demand in the summer and the average monthly partial-peak demand in the winter. This is more representative of a customer's potential load drop under a UFR than the potential load reduction (PLR) calculation in the E-BIP schedule.
- Modify the incentive payment chart for Option A to indicate that a customer will still receive a payment for those hours where the customer is slightly below a Potential Load Reduction (PLR) of 100 kW. The current table does not account for those instances where a customer's usage may be below 100 kW for a specific hour, e.g., due to maintenance or a production line being off-line, yet the customer still reduced its load during an event. PG&E proposes this clarification to ensure that a customer whose load normally exceeds 100 kW will still be rewarded for their actual

load reductions in response to an Option A event even in the unusual event that the customer's usage is below 100 kW during a program event.

- Add language to Option A to allow PG&E to conduct up to two test events per year in order to ensure that the BIP notification system is working and verify that a customer's stated load drop is available. These test events would be paid and operated as regular curtailment events and would count towards the program event limits.
- Modify the tariff language in the notification section to include the option of customers receiving a fax notification in lieu of, or in addition to, receiving a text message via pager or cell phone. This would be consistent with our current non-firm notification system and allows customers with inadequate cell phone coverage another means to receive additional event notification. In addition, PG&E will remove text that states that a customer must log into the program web site and acknowledge participation in the curtailment operations. This is not a requirement of the BIP event notification system.

Proposed New and Revisions to Sample Forms

Form 79-976 – Demand Response BIP Agreement for Individual Customers -- PG&E proposes using Form 79-976 exclusively for BIP enrollment. This will reduce customer confusion and facilitate a smoother enrollment process.

Form 79-1080 – Notice to Add or Delete Customers Participating in the Base Interruptible Program -- PG&E proposes to eliminate the language in the form regarding the effective date of the deletion of a customer from a portfolio. The current tariff states cancellations will become effective with the first regular billing cycle following the thirty day's notice.

Form 79-1098 – Demand Response Program Application -- PG&E submits for approval Form 79-1098. PG&E proposes using this form to simplify customer enrollment for DBP, CPP, and Scheduled Load Reduction Program (SLRP) which was previously done by Form 79-976. Rate schedules E-CPP, E-SLRP, and E-DBP will also be updated to reflect the new Form number.

Protest Period

Anyone wishing to protest this filing may do so by sending a letter by **April 30, 2007**, which is **20 days** from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

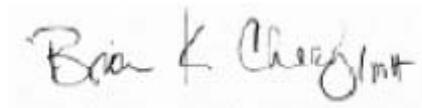
Effective Date

PG&E requests that this advice filing become effective on regular notice, **May 10, 2007**, which is 30 calendar days after the date of filing.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this Advice Letter is being sent electronically or via U.S. mail to parties shown on the attached list and to the service lists for **A.05-06-006**. Address changes should be directed to Rose De La Torre at (415) 973-4716. Advice Letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

A handwritten signature in black ink that reads "Brian K. Chappell". The signature is written in a cursive style and is positioned above the printed title.

Vice President - Regulatory Relations

Attachments

cc: Service Lists – A.05-06-006

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Pacific Gas and Electric Company U39M

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Megan Hughes

Phone #: (415) 973-1877

E-mail: MEHr@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3033-E**

Subject of AL: Revisions to Demand Response Program Electric Tariffs

Keywords (choose from CPUC listing): Demand side management

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL

Summarize differences between the AL and the prior withdrawn or rejected AL¹:

Resolution Required? Yes No

Requested effective date: **May 10, 2007**

No. of tariff sheets: 22

Estimated system annual revenue effect: (%)

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Rate Schedules E-BIP, E-DBP, E-CPP, E-SLRP and Electric Forms 79-976, 79-1080, 79-1098

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: **Tariff Unit**

505 Van Ness Ave.,

San Francisco, CA 94102

inj@cpuc.ca.gov and mas@cpuc.ca.gov

Utility Info (including e-mail)

Attn: **Brian K. Cherry**

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
Advice 3033-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
26274-E	Schedule E-BIP--Base Interruptible Program	25674-E
26275-E	Schedule E-BIP (Cont.)	25679-E
26276-E	Schedule E-BIP (Cont.)	25675-E
26277-E	Schedule E-BIP (Cont.)	25676-E
26278-E	Schedule E-BIP (Cont.)	25677-E
26279-E	Schedule E-BIP (Cont.)	25680-E
26280-E	Schedule E-DBP--Demand Bidding Program	25682-E
26281-E	Schedule E-DBP (Cont.)	25684-E
26282-E	Schedule E-DBP (Cont.)	25687-E
26283-E	Schedule E-DBP (Cont.)	25689-E
26284-E	Schedule E-SLRP--Scheduled Load Reduction Program	21676-E
26285-E	Schedule E-SLRP (Cont.)	21677-E
26286-E	Schedule E-SLRP (Cont.)	21678-E
26287-E	Schedule E-SLRP (Cont.)	18842-E
26288-E	Schedule E-CPP--Critical Peak Pricing Program	23451-E
26289-E	Schedule E-CPP (Cont.)	24746*-E
26290-E	Sample Form 79-976--Interruptible Program Agreement	25696-E
26291-E	Sample Form 79-1080--Notice to Add or Delete Customers Participating in the Base Interruptible Program	25698-E
26292-E	Sample Form 79-1098--Demand Response Program Application	New
26293-E	Table of Contents -- Rate Schedules	26094-E
26294-E	Table of Contents -- Sample Forms	25947-E
26295-E	Table of Contents -- Sample Forms	25711-E
26296-E	Table of Contents -- Title Page	26001-E



SCHEDULE E-BIP—BASE INTERRUPTIBLE PROGRAM

APPLICABILITY: This schedule is available until modified or terminated in the rate design phase of the next general rate case or similar proceeding as ordered in Decision 02-04-060. The E-BIP Program (Program) is intended to provide load reductions on PG&E's system on a day-of basis when the California Independent System Operator (CAISO) issues a curtailment notice. Customers enrolled in the Program will be required to reduce their load down to their firm service level (FSL). This program may be closed by PG&E without notice when the interruptible program limits set forth in CPUC Decision 01-04-006 and Rulemaking 00-10-002 have been fully subscribed.

(D)

TERRITORY: This schedule is available throughout PG&E's electric service territory.

ELIGIBILITY: This schedule is available to bundled-service, Community Choice Aggregation Service (CCA Service), and Direct Access (DA) commercial, industrial, and agricultural customers. Each customer, both directly enrolled and those in an aggregator's portfolio, must take service under the provisions of a demand time-of-use rate schedule to participate in the Program and have at least an average monthly demand of 100 kilowatt (kW). Customers being served under Schedules AG-R or AG-V are not eligible for this program. Customers taking service under Direct Access must meet the metering requirements prescribed in the Metering Equipment section of this rate schedule.

A customer may enroll directly with PG&E or with an aggregator. An aggregator is an entity, appointed by a customer, to act on behalf of said customer with respect to all aspects of the Program, including but not limited to: (1) the receipt of notices from PG&E under this program; (2) the receipt of incentive payments from PG&E; and (3) the payment of penalties to PG&E.

Each customer, both directly enrolled and those in an aggregator's portfolio, must designate the number of kW ("firm service level") to which it will reduce its load down to or below during a Program operation. The FSL must be no more than eighty-five percent (85%) of each customer's highest monthly maximum demand during the summer on-peak and winter partial-peak periods over the past 12 months with a minimum load reduction of 100 kW. If load information is unavailable, customers must demonstrate to PG&E's satisfaction that they can meet these minimum requirements.

Customers on this program may not have, or obtain, any insurance for the purpose of paying non-compliance penalties for willful failure to comply with requests for curtailments. Customers with such policy will be terminated from the Program, and will be required to pay back any incentives that the customer received for the period covered by the insurance. If the period cannot be determined, the recovery shall be for the entire period the customer was on the program.

Customers who are deemed essential under the Electric Emergency Plan as adopted in Decision 01-04-006 and Rulemaking 00-10-002, must submit to PG&E a written declaration that states that the customer is, to the best of that customer's understanding, an essential customer under Commission rules and exempt from rotating outages. It must also state that the customer voluntarily elects to participate in an interruptible program for part or all of its load based on adequate backup generation or other means to interrupt load upon request by the respondent utility, while continuing to meet its essential needs. In addition, an essential customer may commit no more than 50% of its average peak load to interruptible programs.

(Continued)



SCHEDULE E-BIP—BASE INTERRUPTIBLE PROGRAM
(Continued)

UNDER-FREQUENCY RELAY PROGRAM:

Only, directly-enrolled customers electing Option A may participate in PG&E's Underfrequency Relay (UFR) Program. The UFR Program is not available to customers enrolled through aggregators. Under the UFR Program, the customer agrees to be subject at all times to automatic interruptions of service caused by an underfrequency relay device that may be installed by PG&E. Please note that PG&E may require up to three years' written notice for termination of participation in the UFR Program.

(T)

- 1) **Details on Automatic Interruptions:** If a customer is participating in the UFR Program, service to the customer will be automatically interrupted if the frequency on the PG&E system drops to 59.65 hertz for 20 cycles. PG&E will install and maintain a digital underfrequency relay and whatever associated equipment it believes is necessary to carry out such automatic interruption. Relays and other equipment will remain the property of PG&E. If more than one relay is required, PG&E will provide the additional relays as "special facilities," at customer's expense, in accordance with Section I of Rule 2.

In addition to the underfrequency relay, PG&E may install equipment that would automatically interrupt service in case of voltage reductions or other operating conditions.

- 2) **Metering Requirements for UFR Program:** If a customer is participating in the UFR program in combination with firm or curtailable-only service, the customer will be required to have a separate meter for the UFR service. PG&E will provide the meter sets, but the customer will be responsible for arranging customer's wiring in such a way that the service for each account can be provided and metered at a single point. NOTE: Any other additional facilities required for a combination of curtailable with firm service will be treated as "special facilities" in accordance with Section I of Rule 2.
- 3) **Communication Channel for UFR Service:** UFR Program customers are required to provide an exclusive communication channel from the PG&E-provided terminal block at the customer's facility to a PG&E-designated control center. The communication channel must meet PG&E's specifications, and must be provided at the customer's expense. PG&E shall have the right to inspect the communication circuit upon reasonable notice.
- 4) **Rate for UFR Service:** Customers participating in the UFR Program will receive a \$0.67/kW demand credit on a monthly basis based on their average monthly on-peak period demand in the summer and the average monthly partial-peak demand in the winter.

(T)
(T)



SCHEDULE E-BIP—BASE INTERRUPTIBLE PROGRAM
(Continued)

**METERING
EQUIPMENT:**

Each Service Agreement (SA) must have an interval meter capable of recording usage in 15-minute intervals installed that can be read remotely by PG&E. A Meter Data Management Agent (MDMA) may also read the customer's meter on behalf of the customer's Energy Service Provider (ESP), if a customer is receiving Direct Access Service. Metering equipment (including telephone line, cellular, or radio control communication device) must be in operation for at least ten (10) days prior to participating in the program. If required, PG&E will provide and install the metering equipment at no cost to the bundled service or CCA Service customer. The installation of an interval data meter for customers taking service under the provisions of Direct Access is the responsibility of the customer's Energy Service Provider, or their Agent, and must be installed in accordance with Electric Rule 22.

Customers receiving an interval meter at no charge from PG&E through this program will be able to continue to use it at no additional cost even after the Program is terminated, provided that the customer remained in the Program continuously for a minimum period of one year. A customer who receives an interval meter through this Program but later elects to leave the Program prior to the one-year anniversary date, or is terminated for cause, will reimburse PG&E for all expenses associated with the installation and maintenance of the meter. Such charges will be collected as a one-time payment pursuant to Electric Rule 2, Section I.

Direct Access Service Customers – If PG&E is the MDMA on behalf of the customer's ESP, no additional fees will be required from the Direct Access service customer. On the other hand, if the DA service customer uses a third-party MDMA, the customer will be responsible for any and all costs associated with providing the interval data into the PG&E system on a daily basis. This includes any additional metering or communication devices that may need to be installed and any additional fees assessed by the customer's ESP. Prior to customer's participation in the program, the customer must be able to successfully transfer meter data within PG&E's specification on a daily basis for a period of no less than ten (10) days to establish their baseline.

**NOTIFICATION
EQUIPMENT:**

Directly-enrolled customers and aggregators, at their expense, must have access to the Internet and an e-mail address to receive notification via the Internet. In addition, they must have, at their expense, an alphanumeric pager or cell phone that is capable of receiving a text message sent via the Internet, and/or a fax machine to receive notification messages. Participation in the Program cannot begin until all of these requirements have been satisfied.

(T)
(T)
(T)

In the event of a Program curtailment operation, customers will be notified using one or more of the above-mentioned systems. Receipt of such notice is the responsibility of the participating customer. PG&E does not guarantee the reliability of the pager system, e-mail system or Internet site by which the customer receives notification.

(T)

(Continued)



SCHEDULE E-BIP—BASE INTERRUPTIBLE PROGRAM
(Continued)

PROGRAM
DETAILS:

A. Program Options

Customers participating in the program must elect one of the two options below. Each SA can only enroll in either Option A or Option B. Customers who participate in E-BIP prior to November 30, 2006, will be automatically defaulted to Option A.

An aggregator's customers will be grouped into portfolios by the following categories: (1) Option A or B, (2) Bundled, CCA Service, or Direct Access, and (3) PG&E BIP Curtailment Zone. Note, all customers in an aggregator's group must be in the same PG&E BIP Curtailment Zone. The BIP Curtailment Zone is determined by the geographic location of the participating service agreement.

OPTION A

1. Notification Period – Customers will be given at least thirty (30) minutes notice before each curtailment.
2. Event Limits – A Program curtailment operation will be limited to a maximum of one (1) event per day and four (4) hours per event. The Program will not exceed ten (10) events during a calendar month, or one hundred twenty (120) hours per calendar year.

A customer may be required to participate in a test event when they sign-up for the Program and up to two additional test events per year to ensure that the notification equipment is operational and to verify the expected load drop. Test events will be operated, paid, and counted as actual curtailment events.

(N)
|
|
(N)

3. Program Participation Incentive Payments – Incentive payments will be paid on a monthly basis based on the directly enrolled customer's or aggregated portfolios' monthly potential load reduction (PLR) amount:

Potential Load Reduction	Incentive
1 kW to 500 kW	\$8.00/kW
501 kW to 1,000 kW	\$8.50/kW
1,001 kW and greater	\$9.00/kW

(T)

The PLR (described below) will be multiplied by the appropriate incentive level to determine the monthly incentive payment.

4. Failure to Reduce Loads during an Event – Customers will be penalized \$6.00 per kilowatt-hour (kWh) for energy usage over its FSL during a curtailment. Penalties will be evaluated on an hourly basis.
5. Trigger – The CAISO, during a Stage 2 event or based on its forecasted system conditions and operating procedures, may request PG&E to operate all or part of the customers on Option A. This option may also be operated in the event of a transmission system contingency.

(Continued)



SCHEDULE E-BIP—BASE INTERRUPTIBLE PROGRAM
(Continued)

PROGRAM
DETAILS:
(Cont'd.)

A. Program Options (Cont'd.)

6. (Cont'd.)

OPTION B (Cont'd.)

For aggregators, the CSEB is calculated separately for each of the aggregator's portfolio. The CSEB for the aggregated group is the hourly average based on the three (3) highest energy usage days of the immediate past ten (10) similar days for the load profile of the aggregated group. The three (3) highest energy usage days are those days with the highest total kilowatt hour usages for the aggregated group between during the on-peak hours in the summer period (May 1 through October 31) and the partial-peak hours during the winter period (November 1 through April 30). The hourly load profile on any given day during the program is determined by summing the hour by hour interval data for each of the SAs in the aggregated group. The past ten (10) similar days will include Monday through Friday, excluding PG&E holidays and will additionally exclude days when the customer was paid to reduce load on another curtailment program or days when rotating outages were called.

B. Program Guidelines Common to Both Option A and B

1. PG&E will evaluate, credit, and apply non-compliance penalties for directly-enrolled customers and aggregator's portfolio under Schedule E-BIP within a period no longer than ninety (90) days after each curtailment event, depending on where the curtailment event falls within the customer's actual billing cycle. The incentive payments will be reflected in the customer's regular monthly bill as an adjustment.
2. PG&E may elect to evaluate and assess the non-compliance penalties associated with several curtailment events as a single adjustment.
3. Customers, both directly-enrolled and aggregated customers, may re-designate their FSL or discontinue participation in the Program only once each year during the month of November. Customers shall provide written notification of such changes to PG&E. Cancellation will become effective with the first regular billing cycle following the thirty (30) days' notice. (T)
4. The Program will be operated throughout the year.
5. In the event of a curtailment, directly-enrolled customers and aggregators will be notified as described in the Notification Equipment Section of this schedule.
6. PG&E reserves the right to terminate the Program, with Commission approval and thirty (30) days' written notice to all directly-enrolled customers and aggregators.
7. All customers will be placed on a calendar billing cycle.

(Continued)



SCHEDULE E-BIP—BASE INTERRUPTIBLE PROGRAM
(Continued)

CONTRACTS: Directly-enrolled customers must submit a Demand Response BIP Agreement for Individual Customers (Form 79-976), and a Customer Agreement and Password Agreement Governing use of Internet-Based Software Agreement (Form 79-977), in order to establish service. (T)

Aggregators must submit a signed Agreement For Aggregators Participating in the Base Interruptible Program (Form 79-1079). Aggregators must submit a Notice to Add or Delete Customers Participating in the Base Interruptible Program (Form 79-1080) signed by the aggregated customer to add or delete a customer from its portfolio.

The terms and conditions of the agreement governing the relationship between the aggregator and a customer with respect to such customer's participation in the Program through such aggregator are independent of PG&E. Any disputes arising between aggregator and such customer shall be resolved by the parties.

AGGREGATOR'S PORTFOLIO: An aggregator must submit a Notice to Add or Delete Customers Participating in the Base Interruptible Program (Form 79-1080) to add or delete a customer's service agreement(s) (SA) from its portfolio. PG&E will review and approve each SA before the SA can be included in an aggregator's portfolio. Additions to the portfolio will be effective upon PG&E's approval date. A SA can be included in only one portfolio at a time.

SPECIAL CONDITIONS FOR COMMUNITY CHOICE AGGREGATION SERVICE (CCA SERVICE) CUSTOMERS AND DIRECT ACCESS (DA) CUSTOMERS: Options A and B

DA/CCA Service customers enrolling directly with the PG&E must make the necessary arrangements with their ESP/CCA before enrolling in this program. Directly-enrolled DA/CCA Service customers must notify their ESP/CCA when an Option B event is called.

Aggregators must make the necessary arrangements with the ESP/CCA of its DA/CCA Service customers before enrolling DA/CCA Service customers in this program. Aggregators must notify the ESP/CCA of its DA/CCA Service customers.

Option B Only

A directly-enrolled DA/CCA Service customer and aggregator on behalf of a DA/CCA Service customer must arrange for a Scheduling Coordinator to Scheduling Coordinator (SC-to-SC) trade with PG&E's scheduling agent for payments to be received for the DA/CCA Service customer. The directly enrolled DA/CCA Service customer and aggregator is responsible for the following: (1) The SC-to-SC trade must be submitted in a timeframe that complies with the California Independent System Operator's (ISO's) requirements and, (2) all imbalance or other additional costs incurred by PG&E or PG&E's program coordinator if the customer's SC fails to submit a SC-to-SC trade or if the SC-to-SC trade is not accepted by the ISO because of an action or inaction of the customer's SC. The directly enrolled DA/CCA Service customer or aggregator shall not be entitled to any capacity or energy payment from PG&E for load dropped by a DA/CCA Service customer during an event unless PG&E receives a SC-to-SC trade for such load reductions. If a SC-to-SC trade of sufficient capacity is not delivered to PG&E or PG&E's scheduling agent, then the directly enrolled DA/CCA Service customer's and aggregator's performance on behalf of DA/CCA Service customers shall be deemed zero for the purpose of calculating payments and penalties due.

The directly enrolled DA/CCA Service customer and aggregators on behalf of DA/CCA Service customers are responsible for notifying the ESP/CCA that the ESP/CCA will not be compensated by PG&E for the SC-to-SC trade submitted as a result of an event.

(Continued)



SCHEDULE E-DBP—DEMAND BIDDING PROGRAM

APPLICABILITY: The Schedule E-DBP Demand Bidding Program (Program) offers customers incentives for reducing energy consumption and demand when requested by Pacific Gas and Electric Company (PG&E) to increase system reliability. This Program is optional for customers with billed maximum demand of 200 kilowatts (kW) or greater during any one of the past 12 billing months and who voluntarily commit to reduce a minimum of 50 kW each hour for each service agreement during an E-DBP Event. PG&E will determine E-DBP Bid acceptances for energy reductions. Interval metering is required to receive service under this Program. Customers must receive service on a demand Time-of-Use (TOU) electric rate schedules. Customers on Schedules AG-R, AG-V, or S are not eligible for this program. A customer is not eligible to participate in this program if the revenue metering configuration is either net sale or Wholesale Transaction as specified in PG&E's Interconnection Handbook. A customer may qualify some or all of their service agreements for the program under the specified aggregated group provisions of this tariff. This schedule is available until modified or cancelled by the California Public Utilities Commission (CPUC).

TERRITORY: This schedule applies everywhere PG&E provides electric service.

ELIGIBILITY: This schedule is available to individual PG&E bundled-service customers, Community Choice Aggregation Service (CCA Service) customers, and Direct Access customers. Each customer must take service under the provisions of their otherwise-applicable rate schedule. Customers participating in the Program must be on an eligible rate schedule and commit to reduce load by at least 50 kW during an E-DBP event.

Customers on this tariff must agree to allow the California Energy Commission (CEC) or its contracting agent to conduct a site visit for measurement and evaluation, and agree to complete any surveys needed to enhance the program. Customer must submit a signed Authorization To Receive Customer Information or Act On A Customer's Behalf form giving the CEC authorization to request billing history and meter usage data information.

Customers must submit a signed Demand Response Program Application (Form 79-1098) and a Customer Agreement and Password Governing Use of Internet-Based Software Agreement (Form 79-977) in order to establish service. In addition, customers must have the required metering and notification equipment in place prior to participation in this Program. (T)
(T)

Customers who are "Essential Customers" under PG&E's Electric Emergency Plan and as defined by the Commission in Rulemaking 00-10-002, must submit to PG&E a written declaration that states that the customer is, to the best of that customer's understanding, an Essential Customer under Commission rules and exempted from rotating outages. The declaration must also state that the customer voluntarily elects to participate in this interruptible program for part or all of its load upon request by PG&E under the terms of E-DBP, while continuing to adequately meet its essential needs with backup generation or other means. In addition, an Essential Customer may commit no more than a total of 50 percent (50%) of its average peak load to all interruptible programs for each participating service agreement.

Customers that have service agreements throughout PG&E's electric service territory with individual meters that have demands less than 200 kW (as described in the Applicability Section) may participate in this program under the provisions stated in the Aggregated Group Section of this rate schedule.

(Continued)



SCHEDULE E-DBP-DEMAND BIDDING PROGRAM

E-DBP EVENT
NOTICE AND
TRIGGER:

DAY-AHEAD NOTIFICATION

PG&E may issue a day-ahead E-DBP Event notification by 12:00 Noon when the California Independent System Operation (CAISO)'s day-ahead load forecast exceeds 43,000 MW or when the CAISO issues an Alert Notice, or when PG&E, in its sole opinion, forecasts that resources may not be adequate. PG&E reserves the right not to call an event when these thresholds are reached when PG&E, in its sole opinion, forecasts that resources will be adequate. (T)
(T)
(T)

An E-DBP Event will only be called Monday through Friday between the hours of 12:00 noon and 8:00 p.m., excluding PG&E holidays.

PG&E will notify customers by 12:00 noon on a day-ahead basis when an E-DBP Event will occur the next business day. Notices will be issued by 12:00 noon on the business day immediately prior to a PG&E holiday or weekend if an E-DBP Event is planned for the first business day following the PG&E holiday or weekend.

Customers shall submit bids to the program's website between 12:00 noon and 3:00 p.m. on the day the E-DBP Event notice was issued. After 4:00 p.m. on the day the E-DBP Event notice was issued, customers will receive confirmation of bid acceptance or rejection on the website. Unless a specific megawatt (MW) limit is requested, PG&E will accept all bids. In the event bids are restricted PG&E will accept bids on a first-come, first-served basis. If the customer's bid is accepted for a particular service agreement, then incentives payments will be determined separately for each service agreement and as specified in the Incentive Payments section. Once a customer's bid has been accepted, that bid shall not subsequently be rejected by the utility, but payment shall continue to be based on the customer's actual performance.

DAY OF NOTIFICATION

When the CAISO issues an alert during the day reflecting stress on the system (for example, a Warning Stage or greater), PG&E may implement an E-DBP Event for that same day. PG&E reserves the right not to call an event when these thresholds are reached when PG&E, in its sole opinion, forecasts that resources will be adequate. (T)
(T)

An E-DBP Event will only be called Monday through Friday between the hours of 12:00 noon and 8:00 p.m., excluding PG&E holidays.

Once a Day-Of DBP Event has been issued, customers will have one hour to submit bids to the program's website. Unless a specific megawatt (MW) limit is requested, PG&E will accept all bids. Customers will receive confirmation of bid acceptance or rejection on the website within 15 minutes of the time the bidding window has closed. In the event bids are restricted PG&E will accept bids on a first-come, first-served basis. If the customer's bid is accepted for a particular service agreement, then incentives payments will be determined separately for each service agreement and as specified in the Incentive Payments section. Once a customer's bid has been accepted, that bid shall not subsequently be rejected by the utility, but payment shall continue to be based on the customer's actual performance.

(Continued)



SCHEDULE E-DBP—DEMAND BIDDING PROGRAM
(Continued)

AGGREGATED
GROUP:

Customers that have multiple service agreements throughout the PG&E electric service territory are eligible for the aggregated group provisions of the program. The following conditions under the aggregate group option of this program supersedes the individual participation conditions where applicable:

1. Each individual service agreement must currently take service on an applicable PG&E rate schedule and have an installed interval meter as stated in the Applicability Section of this schedule. If necessary, a service agreement may change rate schedule and PG&E will provide and install an interval meter at no additional cost for each individual bundled service or CCA Service agreement participating under the provisions of an aggregated group whose maximum demand is greater than or equal to fifty (50) kW during any one of the past twelve (12) billing months. Service agreements with an average demand that is less than fifty (50) kW must pay for the required communicating Interval Meter prior to participation. The installation of interval meters for a Direct Access customer is the responsibility of their Energy Service Provider or their agent. Fees associated with a rate change will be the responsibility of the customer.
2. The customer must have at least one service agreement with a maximum demand of 200 kW or greater for at least one or more of the past 12 billing months within each aggregated group that will be designated as the primary service agreement for the aggregated group. A signed Demand Response Program Application (Form 79-1098), and a Customer Agreement and Password Agreement Governing use of Internet-Based Software Agreement (Form 79-977) must be submitted under the name of the primary service agreement. The primary service agreement will oversee all activities of the group, including event notification and the receiving of the incentive payment. It is up to the lead service agreement to determine the dispersal of the credit to the other service agreements in the group. (T)
3. All service agreements that are part of the aggregated group must take service from PG&E under the same federal tax identification number and be listed on the Demand Response Program Application. Individual service agreements, (excluding the lead service agreement), with less than 200 kW (as described in the Applicability Section) may participate in the program as part of the aggregated group. (T)
4. Service agreements that are participating as an aggregated group will be exempt from the individual minimum load reduction amount. Instead Service agreements in the aggregated group will have a Group Minimum Load requirement of 200 kW. The Group Minimum Load represents: (1) the group's aggregated coincidental minimum load to qualify for the program; (2) the minimum bid amount that the aggregated group can submit for an E-DBP event; and (3) the group's minimum threshold that they must achieve to earn an incentive during an E-DBP event.

(Continued)



SCHEDULE E-DBP—DEMAND BIDDING PROGRAM
(Continued)

TECHNICAL
AUDIT
ASSISTANCE
AND EQUIPMENT
INCENTIVES:

Technical audit assistance and equipment incentives are available to enhance the customer's ability to respond to curtailment requests for on-peak demand reductions.
If the customer receives a technical incentive payment, that is contingent upon enrolling in this demand response program, and the customer fails to participate in the demand response program for a minimum of 12 consecutive months, then the customer must repay a portion of the incentive payment, up to fifty percent (50%) of the total amount, to PG&E.

FAILURE TO
REDUCE LOAD:

Except as provided in the Incentive Payment section of this schedule, no additional monetary penalties will be assessed under this Program for a customer's failure to comply (reduce energy) during any or all hours of an E-DBP Event.

PROGRAM
TERMS:

Customers' participation in this tariff will be in accordance with Electric Rule 12. Customers may terminate their E-DBP participation by giving a minimum of 30 days written notice. Cancellation will become effective with the first regular billing cycle after the 30-day notice period. PG&E may terminate a participant's E-DBP participation at any time after giving a thirty (30) day written notice to participants.

(T)
(T)
(T)

INTERACTION
WITH
CUSTOMER'S
OTHER
APPLICABLE
PROGRAMS AND
CHARGES:

Participating customers' regular electric service bills will continue to be calculated each month based on their actual recorded monthly demands and energy usage.

Customers who participate in a third-party sponsored interruptible load program must immediately notify PG&E of such activity.

Load can only be committed to one program for any given hour of a curtailment, and customers will be paid for performance under only one program for a given load reduction. In other words, should another demand response program be activated, while an E-DBP Event is in progress, those events will supersede an E-DBP Event, and no E-DBP incentive payments will be applied for those overlapping hours. E-DBP customers shall not participate in Option B, of PG&E's Base Interruptible Program (Schedule E-BIP), PG&E's Capacity Bidding Program (Schedule E-CBP), the California ISO's Participating Load Program (Supplemental and Ancillary Services), any PG&E sponsored non-tariff demand response program or any other pay for performance program.

Customers enrolled in the Scheduled Load Reduction Program (Schedule E-SLRP) may participate in E-DBP during the days when the customer's load is not scheduled for curtailment under the E-SLRP program.

EMERGENCY
STANDBY
GENERATION:

Customers may achieve energy reductions by operating back-up or onsite generation. The customer will be solely responsible for meeting all environmental and other regulatory requirements for the operation of such generation.

COMMUNITY
CHOICE
AGGREGATION
SERVICE
CUSTOMERS
AND DIRECT
ACCESS
SERVICE
CUSTOMERS

Customers participating in this program and receiving service under CCA Service/Direct Access must notify their Community Choice Aggregator (CCA)/Energy Service Provider that they are participating in this program and when they participate in a DBP event. The per event notification must include the amount of hourly bid for each accepted bid. PG&E reserves the right to require that the CCA/Direct Access Service customer's Scheduling Coordinator (SC) must submit a Scheduling Coordinator to Scheduling Coordinator (SC to SC) trade with the service electric utility. If PG&E imposes this requirement, then: (1) the SC to SC trade must be submitted in a timeframe that complies with the California Independent System Operator's (ISO's) requirements; and (2) the CCA Service/Direct Access customer is responsible for all additional costs incurred by the serving utility if the customer's SC fails to submit a SC to SC trade, or if the SC to SC trade is not accepted by the ISO because of an action or inaction of the customer's SC.



SCHEDULE E-SLRP – SCHEDULED LOAD REDUCTION PROGRAM

APPLICABILITY: This schedule is available until modified or terminated in the rate design phase of the next general rate case or similar proceeding as ordered in Decision 02-04-060. The Scheduled Load Reduction Program (Program) is intended to give customers the ability to provide load reductions on PG&E's system at pre-scheduled times. Participants must identify a specific four (4) hour time period(s), up to three times per week, that is coincident with the California Independent System Operator's (CAISO) system peak conditions as specified in the SLRP Option Section. During the summer season (June 1 through September 30), the customer commits to reduce their load, and load that is curtailed during an E-SLRP event may not be shifted to another time. Compliance to curtailment is mandatory under the Program and the customer must curtail during its selected SLRP option. This Program may be closed by PG&E without notice when the interruptible program limits set forth by the CPUC have been fully subscribed.

TERRITORY: This schedule applies everywhere PG&E provides service.

ELIGIBILITY: This schedule is available to PG&E's bundled-service customers on a first-come, first-served basis. Each customer must take service under the provisions of rate Schedules A-10, E-19 (including voluntary), or E-20, or their successors, to participate in the Program and have a minimum average monthly demand of 100 kilowatts (kW). Customers participating in the Program must commit to reduce load by at least fifteen percent (15%) of the customer baseline usage, with a minimum load reduction of 100 kW, as described in the Program Operations Section of this schedule.

Bundled-service customers whose commodity portion of their bill is otherwise calculated as the sum of the products of the customer-specific hourly load and the hourly commodity price are not eligible to take service under this schedule.

Customers must submit a signed Demand Response Program Application (T)
(Form 79-1098), and a Customer Agreement and Password Agreement Governing use (T)
of Internet-Based Software Agreement (Form 79-977). Participants in this Program must
designate on the Demand Response Program Application a SLRP option in which the
customer will reduce their loads when requested (see Program Operation section for
details) and the estimated minimum number of kW reduction ("Curtailment Reduction
Amount") by which the customer will reduce its load during a Program operation. The
Program is limited to a maximum total of 300 megawatts (MW) of estimated contracted
Curtailment Reduction Amount for any given day, and 100 megawatts (MW) of estimated
contracted Curtailment Reduction Amount for any given SLRP Option time period. (T)

Customer's participation in the Program can only become effective after PG&E determines the customer has complied with all the terms and conditions of this schedule.

(Continued)



SCHEDULE E-SLRP—SCHEDULED LOAD REDUCTION PROGRAM
(Continued)

ELIGIBILITY: Customers who are deemed essential under the Electric Emergency Plan as adopted in Decision 01-04-006 and Rulemaking 00-10-002, must submit to PG&E a written declaration that states that the customer is, to the best of that customer's understanding, an essential customer under Commission rules and exempt from rotating outages. It must also state that the customer voluntarily elects to participate in an interruptible program for part or all of its load based on adequate backup generation or other means to interrupt load upon request by the respondent utility, while continuing to meet its essential needs. In addition, an essential customer may commit no more than 50% of its average peak load to interruptible programs.

METERING EQUIPMENT: Each account must have an interval meter capable of recording usage in 15-minute intervals installed that can be read remotely by PG&E. Metering equipment (including telephone line, cellular, or radio control communication device) must be in operation for at least 10 days prior to participating in the Program to establish baseline. If required, PG&E will provide and install the metering equipment at no cost to the customer. If applicable, the customer is responsible for the installation and monthly fees associated with telephone equipment and a dedicated line required for the remote reading or monitoring of the interval meter.

Customers receiving an interval meter at no charge from PG&E through this Program will be able to continue to use it at no additional cost even after the program is terminated, provided that the customer remained in the Program continuously for a minimum period of one year. A customer who receives an interval meter through this Program, but who: 1) later elects to leave the Program prior to the one-year anniversary date, or 2) fails to fully comply in at least 10 events in a 12-month period; or 3) is terminated for non-compliance, will reimburse PG&E for all expenses associated with the installation and maintenance of the meter. Such charges will be collected as a one-time payment pursuant to Electric Rule 2, Section I, and any failure to pay such charges will subject the customer to service termination pursuant to Electric Rule 11, Section K.

SLRP OPTIONS: Participants in the Program will elect on the Demand Response Program Application a specific SLRP option(s). The SLRP option(s) corresponds with the day of the week and the time the customer agrees to reduce load. Participants on this Program will be required to curtail only during the summer season (June 1 through September 30) during the time period that corresponds with the customer's elected SLRP option(s). Participants must make an election of up to three of the following options per week, with no more than two of the SLRP options occurring during the same time period: (T)

SLRP Options

<u>Day of Week</u>	<u>Time Period</u>	<u>Time Period</u>	<u>Time Period</u>
	8 a.m. – 12 Noon.	12 Noon – 4 p.m.	4 p.m. – 8 p.m.
1. Monday	1A	1B	1C
2. Tuesday	2A	2B	2C
3. Wednesday	3A	3B	3C
4. Thursday	4A	4B	4C
5. Friday	5A	5B	5C

(Continued)



SCHEDULE E-SLRP – SCHEDULED LOAD REDUCTION PROGRAM
(Continued)

PROGRAM OPERATIONS:

During the summer season (June 1 through September 30) a Scheduled Load Reduction Program event may occur up to fifteen times per week, three times each day, Monday through Friday, excluding holidays.

Participants in the Program are required to reduce their load by at least fifteen percent (15%) of the customer-specific baseline usage, with a minimum load reduction of 100 kilowatts (kW) during the time period that corresponds with the customer's elected SLRP option(s) as stated on the Demand Response Program Application. (T)

The customer's specific baseline is based on the average of the immediate past 10 similar days. Similar days are weekdays, excluding holidays. The baseline will be calculated on an hourly basis using the average of the same actual curtailment hour for the 10 days. The 10 similar days will exclude days when the customer was paid to reduce load or was subject to a rotating outage, or subject to an Optional Binding Mandatory Curtailment (OBMC) event.

For the duration of the contract, participants are required to comply and reduce load each and every time their elected SLRP option(s) (day of the week and corresponding elected time) occurs. The customer will not receive any type of notification to reduce load under the Program, but it is the customer's responsibility to take the appropriate actions necessary to comply with the load reduction when their elected SLRP option(s) occurs.

If the customer is in non-compliance with the terms and conditions of this schedule PG&E reserves the right to terminate the customer's participation in the Program. (T)

INCENTIVE PAYMENT:

PG&E will evaluate and pay for the customer load reductions realized under the Program within a period no longer than ninety (90) days after each curtailment event, depending on where the curtailment event falls within the participant's actual billing cycle. The incentive payments will be reflected in the customer's regular monthly bill as an adjustment. The customer's total monthly bill for service, including the SLRP Incentive Payment, shall always be a positive value, or zero.

Energy reduction will be determined as the difference between a customer's specific baseline for the actual curtailment hours and the customer's actual energy usage during those same hours during the summer season (June 1 through September 30). If this difference does not meet the minimum load reduction stated in the Eligibility Section of this schedule, no incentive payment will be made. Incentive payments will be calculated by multiplying the kilowatt-hour (kWh) of reduced energy during the curtailment event by an incentive level that is based on the customer's elected SLRP Option.

Customers who meet the minimum load reduction threshold will receive an incentive level of \$0.10 per kilowatt-hour (kWh) for reduced energy.

PG&E may, at its discretion, elect to evaluate and pay out the incentives associated with several events together in a single payment.

(Continued)



SCHEDULE E-SLRP – SCHEDULED LOAD REDUCTION PROGRAM
(Continued)

NON-COMPLIANCE:

There are three possible types of non-compliance within the Program, which will result in non-payment of incentives available or removal from the program:

1. Minimum Load Reduction: Participating customers who do not reduce load by the minimum reduction required during their elected SLRP curtailment period will not receive an incentive payment for any load reduction that they may have achieved for that event.
2. Load Shifting: Load shifting to an on-peak time period (12 Noon – 6:00 p.m.) on another day is considered non-compliance. Load shifting will be determined as follows:
 - a. For customers with existing interval meters in operation for at least 12 months and who do not meet the criteria specified in section b below, the customer's average consumption in the monthly on-peak period from the previous year's same month will be compared to the current year's average monthly on-peak consumption on non-SLRP event days. Energy consumption in excess of 15% of the previous year's on-peak average consumption will cause that month's SLRP incentive payment to be reduced to zero.
 - b. For customers without an interval meter in operation for at least 12 months, or for those customers with interval meters whose current year's same month average usage varies by more than five percent (5%) of the previous year's same month average usage, the energy usage during the on-peak period for the four (4) weekdays following a curtailment, unaffected by program operations and excluding holidays, will be evaluated and cannot exceed the customer's posted baseline amount by more than 15%. In addition, for customers who have elected a morning SLRP Option (Option A), the energy usage during the on-peak period for the day of the curtailment will also be evaluated and cannot exceed the customer's posted baseline amount by more than 15%. Failure to meet this limitation in any of the review days will cause the respective SLRP incentive payment for that event to be reduced to zero.
3. 12-Month Non-Compliance: Failure to successfully comply in five (5) events in a rolling 12-month period will result in the removal of the participant from the Program. Participants who are terminated from the program will be excluded from participating in this program for a period of 12 months commencing from the date of termination.

PROGRAM TERMS:

Customers will remain on the Program unless the participant cancels their participation during a November Review Period (November 1 – November 30). Customer shall provide written notification of such changes to PG&E. Cancellation will take effect January 1 of the following year. (T)

PG&E reserves the right to terminate the Program, with Commission approval and thirty (30) days written notice to participants. (T)

(Continued)



SCHEDULE E-CPP—CRITICAL PEAK PRICING PROGRAM
(Continued)

DEFINITION OF
TIME PERIODS:
(Cont'd.)

HOLIDAYS: The CPP program will not operate on holidays. "Holidays" are Memorial Day, Independence Day, and Labor Day. The dates will be those on which the holidays are legally observed.

METERING
EQUIPMENT:

Each participating customer account must have an interval meter installed that can be remotely read by PG&E. Metering equipment (including telephone line, cellular, or radio communication device) must be in operation for at least ten (10) days prior to participating in the program to establish baseline. If required, as a provision for participating in the program, PG&E will provide and install the metering equipment and will also provide meter data retrieval at no cost to those customers receiving free meters through this tariff until otherwise directed by the CPUC.

NOTIFICATION
EQUIPMENT:

Customers, at their expense, must have access to the Internet and an e-mail address to receive notification of a CPP event. In addition, all customers must have, at their expense, an alphanumeric pager that is capable of receiving a text message sent via the Internet. A customer cannot participate in the CPP program until all of these requirements have been satisfied.

If a CPP event occurs, customers will be notified using one or more of the above-mentioned systems. Receipt of such notice is the responsibility of the participating customer. PG&E will make best efforts to notify customers, however it is the customer's responsibility to receive such notice and to check the PG&E website to see if the Program is activated. PG&E does not guarantee the reliability of the pager system, e-mail system or Internet site by which the customer receives notification.

CONTRACTS:

Customers must submit a signed Demand Response Program Application (Form 79-1098) and a Customer Agreement and Password Agreement Governing Use of Internet-Based Software (Form 79-977) in order to receive service. (T)
(T)

Customer's participation in this tariff will be in accordance with Electric Rule 12. Customers may terminate their E-CPP participation by providing a minimum of 30 days' written notice. Cancellation will become effective with the first regular billing cycle after the 30-day notice period. PG&E reserves the right to terminate the customer's E-CPP participation upon thirty (30) days written notice. (T)
I
I
(T)

(Continued)



SCHEDULE E-CPP—CRITICAL PEAK PRICING PROGRAM
(Continued)

PROGRAM RESEARCH AND ANALYSIS: Customers receiving service under this tariff must agree to allow personnel from the California Energy Commission (CEC), or its contracting agent, to conduct a site visit for measurement and evaluation, and agree to complete any surveys needed to enhance the CPP program. Customers must submit a signed Authorization To Receive Customer Information or Act On A Customer's Behalf form giving the CEC authorization to request billing history and meter usage data information.

PROGRAM TERM: The CPP program will remain open until terminated or superseded by action of the CPUC.

BILLING: Monthly bills are calculated in accordance with the customer's OAS and the rates contained herein. The difference between the amount due under the customer's OAS and the amount due under critical peak pricing will appear on the customer's bill as an additional charge or credit.

CUSTOMER MULTIPLE-METER PREMISES: A customer with multiple accounts on a single site (e.g., contiguous property, campus facilities, business parks) may participate in the CPP program with accounts on the premises that are less than 200 kW (as described in the Applicability Section) provided at least one of the customer accounts has a billed maximum demand of 200 kW or greater during any one of the past 12 billing months and is participating in the CPP program. The customer's taxpayer identification number must be the same for each account participating in the CPP program under this provision and each account must be listed on the Demand Response Program Application. All other CPP program requirements must be met for each participating account. The bill for each account will be calculated on a stand-alone basis. (T)

TRANSITIONAL INCENTIVE OPTION: Bill Protection: A customer electing the bill protection transition incentive option will not pay more under the CPP program than it would pay under its otherwise-applicable rate schedule for the initial 12-month bill protection period provided the customer: (1) remains in the CPP program for the entire duration of the rate protection period; and (2) maintains an open account. Bill protection benefits will be computed on a cumulative basis at the end of the bill protection period. Bill protection is capped at a maximum systemwide participation level of 200 MW of load drop.

TECHNICAL AUDIT ASSISTANCE AND EQUIPMENT INCENTIVES: Technical audit assistance and equipment incentives are available to enhance the customer's ability to curtailment requests for on-peak demand reductions. If the customer receives a technical incentive payment, that is contingent upon enrolling in this demand response program, and the customer fails to participate in the demand response program for a minimum of 12 consecutive months, then the customer must repay a portion of the technical incentive payment, up to 50% of the total amount, to PG&E.

(Continued)



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

26290-E
25696-E

PACIFIC GAS AND ELECTRIC COMPANY

DEMAND RESPONSE BIP AGREEMENT FOR INDIVIDUAL CUSTOMERS
FORM NO. 79-976 (4/07)
(ATTACHED)

(T)
(T)

Advice Letter No. 3033-E
Decision No. 06-11-049

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed April 10, 2007
Effective _____
Resolution No. _____

106422



Pacific Gas and Electric Company

Demand Response BIP Agreement for Individual Customers

DISTRIBUTION:

APPLICANT (Original)
ACCOUNT SERVICES
CUSTOMER BILLING
RATES & TARIFFS (Original)

REFERENCE:

Account # _____
Service ID# _____
Area/Division. _____
Acct. Rep. _____
Rep. Ph. No. _____

a(n) _____

(Applicant), and Pacific Gas and Electric Company, a California Corporation (PG&E), hereby agree to the following supplemental terms and conditions:

1. PROGRAM - Applicant will be participating in PG&E's Demand Response program, Rate Schedule E-BIP (Base Interruptible Program), a copy of which is attached hereto and made a part of this Agreement.
2. ELIGIBILITY – Applicant has reviewed Rate Schedule E-BIP and confirms that applicant meets or exceeds all eligibility requirements set forth in the Rate Schedule.
3. PROGRAM OPERATIONS, INCENTIVES, AND NON-PERFORMANCE PAYMENTS – Operating parameters, incentives, and non-performance payments for each program are described in the Rate Schedule.
4. INTERACTION WITH APPLICANT'S OTHER APPLICABLE INTERRUPTIBLE/DEMAND RESPONSE PROGRAMS AND CHARGES
 - a. Applicant's regular electric service bills will continue to be calculated each month based on their actual recorded monthly demands and energy usage.
 - b. Applicants who participate in another PG&E or a third-party sponsored interruptible/demand response load program must immediately notify PG&E of such activity.
 - c. Load can only be committed to one Demand Response program for any given hour of a curtailment, and Applicant will be paid for performance under only one program for a given load reduction. For information regarding multiple program participation, please see the Interaction with Customer's Other Applicable Programs and Charges Section of the program tariff.
5. PROGRAM TERMS – Program participation can be modified or terminated as specified in the applicable tariff.
6. INSTALLATION OF FACILITIES - Installation of any facilities (e.g. metering equipment, telephone lines, etc) shall be installed as outlined in PG&E's tariff and/or installation specifications.
7. ASSIGNMENT - Applicant may assign this Agreement only if PG&E consents in writing and only if the party to whom the Agreement is assigned is otherwise eligible to take service under the Rate Schedule, and agrees in writing to perform the obligations of Applicant hereunder and to be bound by this Agreement in all respects.
8. COMMISSION JURISDICTION - This Agreement shall be subject to all of PG&E's tariff schedules on file with and authorized by the California Public Utilities Commission (Commission) and shall at all times be subject to such changes or modifications as the Commission may direct from time to time in the exercise of its jurisdiction.
9. COMMUNITY CHOICE AGGREGATION SERVICE/DIRECT ACCESS PARTICIPANTS - Direct Access Applicant is responsible for any and all costs associated with providing the interval data into the PG&E system on a daily basis, including any additional metering or communication devices that may need to be installed. If PG&E is the Meter Date Management Agent on behalf of the Energy Service Provider, no additional fees will be required of the Applicant.

My Community Choice Aggregator (CCA)/ESP is: _____.

My CCA/ESP's Scheduling Coordinator is: _____.

10. As part of this agreement, the Applicant is submitting the following attachments, and have agreed to the terms there in (Check as applicable):

	Attached	Not Applicable
Attachment A – Account Enrollment	<input type="checkbox"/>	<input type="checkbox"/>
Attachment B – Essential Customer Declaration	<input type="checkbox"/>	<input type="checkbox"/>
Attachment C – Protocol for SC-SC Trade	<input type="checkbox"/>	<input type="checkbox"/>
Attachment D – Schedule E-BIP	<input type="checkbox"/>	<input type="checkbox"/>

Executed this _____ day of _____, 200_____.

On Behalf of APPLICANT

On Behalf of PACIFIC GAS AND ELECTRIC
COMPANY

By: _____
(Authorized Signature)

By: _____
(Authorized Signature)

(Type or Print Name)

(Type or Print Name)

Title: _____

Title: _____

**ATTACHMENT A
ACCOUNT ENROLLMENT**

ACCOUNT INFORMATION			SELECT PROGRAM(S)	
Account Number	Service ID #	Rate Schedule	E-BIP FSL (kW)	E-BIP Option (A or B)
			kW	<input type="checkbox"/> A <input type="checkbox"/> B
			kW	<input type="checkbox"/> A <input type="checkbox"/> B
			kW	<input type="checkbox"/> A <input type="checkbox"/> B
			kW	<input type="checkbox"/> A <input type="checkbox"/> B
			kW	<input type="checkbox"/> A <input type="checkbox"/> B
			kW	<input type="checkbox"/> A <input type="checkbox"/> B
			kW	<input type="checkbox"/> A <input type="checkbox"/> B
			kW	<input type="checkbox"/> A <input type="checkbox"/> B
			kW	<input type="checkbox"/> A <input type="checkbox"/> B
			kW	<input type="checkbox"/> A <input type="checkbox"/> B
			kW	<input type="checkbox"/> A <input type="checkbox"/> B
			kW	<input type="checkbox"/> A <input type="checkbox"/> B
			kW	<input type="checkbox"/> A <input type="checkbox"/> B

ATTACHMENT B
ESSENTIAL CUSTOMER DECLARATION

To the best of my understanding, I understand that my Company is considered an Essential Customer at the location stated above under the California Public Utilities Commission's rules and is exempt from rotating outages. I declare that I have voluntarily elected to participate in a PG&E Demand Response program for part of my electrical load based on adequate back-up generation or other means to interrupt load when requested by PG&E, while continuing to meet my essential needs. I acknowledge that I have not committed more than fifty percent (50%) of my average peak load under all Demand Response programs for each participating account.

I hereby state that I am the _____(title) of _____(Company), and am authorized to make this declaration on behalf of my Company at the following location.

Initials: _____

+++++

You are an essential customer if you are any of the following:

- A. Government or other agencies providing essential fire, police, and prison services
- B. Governmental agencies essential to national defense
- C. Hospitals and skilled nursing facilities
- D. Communication utilities, as they relate to public health, welfare and security, including telephone utilities
- E. Navigation, communication traffic control, and landing and departure facilities for commercial air and sea operations
- F. Electric utility facilities and supporting fuel transportation services critical to continuity of electric power system operation
- G. Radio and television broadcasting stations used for broadcasting emergency messages, instruction, and other public information related to the electric curtailment emergency
- H. Water and sewage treatment utilities may request partial or complete exemption from electric utilities in times of emergency identified as requiring their service, such as fire fighting
- I. Areas served by networks, at utilities' discretion.
- J. Rail rapid transit systems as necessary to protect public safety, to the extent exempted by the Commission
- K. Customers served at transmission voltages to the extent that (a) they supply power to the grid in excess of their load at the time of the rotating outage, or (b) their inclusion in rotating outages would jeopardize system integrity
- L. Optional Binding Mandatory Curtailment Program (OBMC). Any customer, or customers, meeting the following criteria
- M. Limited other customers as necessary to protect public health and safety, to the extent exempted by the Commission. Exemptions granted 9/6/2001 by the CPUC under this category had a limited duration of 24 months. These customers received a 30 day notice prior to the exemption expiration date of 9/6/2003.
- N. Petroleum refineries, vital ancillary facilities, and other customers in the critical fuels chain of production, to the extent exempted by the Commission. Petroleum refineries are facilities that separate or alter the components in crude oil, and convert the components into usable fuels or feedstock for further processing. Vital ancillary facilities are facilities that, if curtailed during a rotating outage, would cause one or more petroleum refineries to significantly curtail production, initiate a controlled shutdown, or initiate an emergency shutdown. Eligible refineries and vital ancillary facilities must be firm electricity service customers served at transmission level, or served at distribution level in an outage block exempt from rotating outages.

ATTACHMENT C
Protocol for SC-to-SC Trade

For Option B of Schedule E-BIP, PG&E or PG&E's program coordinator shall notify Customer with at least four (4) hours notice that a BIP event has been issued. PG&E's notification shall specify the date, start time and end time of the BIP Event. Such schedules shall be for contiguous hours only. Customer shall perform or cause to be performed a Scheduling Coordinator to Scheduling Coordinator trade to PG&E's scheduling agent prior to the close of the CAISO's Hour-Ahead Market. Such traded quantity shall be adjusted by the Distribution Loss Factor for each Customer to account for delivery at the CAISO interface. The Electric Service Provider will not be compensated by PG&E for SC-to-SC trades submitted as a result of BIP Events.

Market Redesign and Technology Upgrade

The foregoing protocols are intended for implementation under the current CAISO electric market structure. At this time, the precise treatment of Demand Response by the CAISO under Market Redesign and Technology Upgrade (MRTU) is uncertain. PG&E reserves the right to modify these protocols so that utilization of the Products can be consistent with MRTU requirements.



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Original

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

26291-E
25698-E

PACIFIC GAS AND ELECTRIC COMPANY
NOTICE TO ADD OR DELETE CUSTOMERS PARTICIPATING
IN THE BASE INTERRUPTIBLE PROGRAM
FORM NO. 79-1080 (4/07)
(ATTACHED)

(T)
|
(T)

Advice Letter No. 3033-E
Decision No. 06-11-049

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed April 10, 2007
Effective _____
Resolution No. _____

106429



**NOTICE TO ADD OR DELETE CUSTOMERS PARTICIPATING
IN THE BASE INTERRUPTIBLE PROGRAM**

Instructions: Aggregators and Customers must use this notice to notify Pacific Gas and Electric Company (PG&E) of their intent to add or delete PG&E customers from the Aggregator's Base Interruptible Program (BIP) portfolio. Send the completed notice by U.S. mail or fax; however, the original must be mailed as soon as possible if the notice was faxed.

Fax to: Pacific Gas and Electric Company
Demand Response Program Department
Attn: BIP Manager
FAX: 415-973-4177

Mail signed original to: Pacific Gas and Electric Company
Demand Response Program Department
Attn: BIP Manager
77 Beale, B7B
San Francisco, CA 94105

PG&E may verify the information on this notice with the Customer.

Aggregator Company Name:		Aggregator Code:	
--------------------------	--	------------------	--

This notice adds or deletes a customer's Service Agreement(s) (SA) from the Aggregator's BIP portfolio. PG&E will review and approve each SA to be added to determine if it meets the minimum requirements as specified in Schedule E-BIP. PG&E must approve each SA before it can be included in an Aggregator's portfolio. Additions to the portfolio will be effective upon PG&E's approval date.

By signing this notice, Aggregator and Customer understand that the Aggregator has the authority to act on behalf of the Customer in connection with the BIP for the Customer's Service Agreements shown on the next page. Such authority is subject to the applicable terms and conditions of Schedule E-BIP and the Agreement For Aggregators Participating In Base Interruptible Program (Form 79-1079).

Customer designates the above-named Aggregator to act on its behalf as its Aggregator pursuant to Schedule E-BIP for all purposes, including, but not limited to, the receipt of payments, the payment of penalties, if any, and the receipt of all notices sent by PG&E under the program.

Customer understands that PG&E will provide its electric usage and electric meter data for the Service Agreements to Aggregator so Aggregator can determine the payment payable to and penalties chargeable to Customer under Schedule E-BIP. Customer also agrees to allow personnel from the California Energy Commission (CEC), PG&E, and their contracting agents, reasonable access to conduct a site visit for measurement and evaluation, access to the Customer's interval meter data, and agree to complete any surveys needed to enhance this program.

Customer acknowledges that Aggregator is not PG&E's agent for any purpose. PG&E shall not be liable to the Customer for any damages resulting from any acts, omissions, or representations made by Aggregator in connection with Aggregator's solicitation of Customer or with the Aggregator's performance any of its functions in the BIP. PG&E shall not be liable to Customer for any damages caused to the Customer by any failure by Aggregator to comply with PG&E's tariffs or for any damages caused by Aggregator's failure to perform any commitment to the Customer.

Customer Name:		Aggregator Name:	
Title:		Title:	
Signature:		Signature:	
Date:		Date:	

Notice by Aggregator to Add/Delete Customers
Please Print or Type Clearly

Aggregator Name: _____

	Add/ Delete/ Change ¹	Customer Site Name	PG&E Service Agreement Number	Electric Meter Number	Service Address & City	FSL	Option A or B
1.							
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.							
20.							

¹ Customers may re-designate their firm service level or discontinue participation in the Program only once each year during the month of November.



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Original

Cal. P.U.C. Sheet No.

26292-E

Cal. P.U.C. Sheet No.

PACIFIC GAS AND ELECTRIC COMPANY
DEMAND RESPONSE PROGRAM APPLICATION
FORM NO. 79-1098 (4/07)
(ATTACHED)

(N)

(N)

Advice Letter No. 3033-E
Decision No. 06-11-049

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed April 10, 2007
Effective _____
Resolution No. _____

106426



Pacific Gas and Electric Company

Demand Response Program Application

REFERENCE:

Area/Division. _____

Acct. Rep. _____

_____ (Customer) hereby elects the following Pacific Gas and Electric Company (PG&E) Demand Response program to participate in:

- Schedule E-CPP – CRITICAL PEAK PRICING
- Schedule E-DBP – DEMAND BIDDING PROGRAM
- Schedule E-SLRP – SCHEDULED LOAD REDUCTION PROGRAM

1. By electing the Demand Response program above, customer declares it has reviewed PG&E's electric rate schedule(s) selected above and meets or exceeds all eligibility requirements. Operating parameters and additional details are described in the respective Rate Schedule.
2. This application and PG&E's tariffs shall at all times be subject to such changes or modification by the California Public Utilities Commission (Commission) as said Commission may, from time to time, direct in the exercise of its jurisdiction.
3. Customer elects to enroll the following account (if more than one, please use Attachment A):
Account #: _____ Service ID #: _____ Rate Schedule: _____
4. Schedule E-CPP Customers only:
 Customers will be defaulted to 12-month bill protection. Customer must check the box to decline this option.
5. Schedule E-DBP Customers only. Direct Access customers are responsible for any and all costs associated with providing the interval data into the PG&E system on a daily basis, including any additional metering or communication devices that may need to be installed. If PG&E is the Meter Data Management Agent on behalf of the Energy Service Provider (ESP), no additional fees will be required of the customer.

A Scheduling Coordinator to Scheduling Coordinator (SC to SC) trade may be required for Community Choice Aggregation Service/Direct Access customers.

My Community Choice Aggregator (CCA)/ESP is: _____.

My CCA/ESP's Scheduling Coordinator is: _____.

6. Customer is submitting the following attachments, and have agreed to the terms therein:

	Attached	Not Applicable
Attachment A – Account Enrollment	<input type="checkbox"/>	<input type="checkbox"/>
Attachment B – Essential Customer Declaration (DBP & SLRP only)	<input type="checkbox"/>	<input type="checkbox"/>
Attachment C – Protocol for SC to SC Trade	<input type="checkbox"/>	<input type="checkbox"/>

Executed this _____ day of _____, 200____.

By: _____ Title: _____
(Authorized Signature)

(Type or Print Name)

ATTACHMENT A ACCOUNT ENROLLMENT

CPP AND DBP SINGLE/INDIVIDUAL ACCOUNTS

Use this box for accounts that are participating individually in CPP and/or DBP and will not be aggregated.

ACCOUNT INFORMATION			SELECT PROGRAM(S)	
Account Number	Service ID #	Rate Schedule	DBP	CPP- 12 Month Bill Protection
			<input type="checkbox"/>	<input type="checkbox"/> Accept <input type="checkbox"/> Decline
			<input type="checkbox"/>	<input type="checkbox"/> Accept <input type="checkbox"/> Decline
			<input type="checkbox"/>	<input type="checkbox"/> Accept <input type="checkbox"/> Decline
			<input type="checkbox"/>	<input type="checkbox"/> Accept <input type="checkbox"/> Decline
			<input type="checkbox"/>	<input type="checkbox"/> Accept <input type="checkbox"/> Decline
			<input type="checkbox"/>	<input type="checkbox"/> Accept <input type="checkbox"/> Decline
			<input type="checkbox"/>	<input type="checkbox"/> Accept <input type="checkbox"/> Decline
			<input type="checkbox"/>	<input type="checkbox"/> Accept <input type="checkbox"/> Decline
			<input type="checkbox"/>	<input type="checkbox"/> Accept <input type="checkbox"/> Decline

CPP AND DBP AGGREGATED ACCOUNTS

Use this box for accounts that will be aggregated in CPP and/or DBP. Please note:

1. This box is good for one aggregated group only. If you're signing up for more than one aggregated group, please fill out another attachment A and include it with this application.
2. Lead-aggregated accounts must be **at least 200 kW**.
 - For DBP customers, sub-aggregated accounts must be **at least 50 kW each** to be eligible for free interval meter installations.
 - For CPP customers, only multiple meters on a single site (e.g., contiguous property, campus facilities, business park) are eligible for CPP. No minimum load requirement for sub-aggregated service agreements.

All Service ID Numbers must have the same Federal Taxpayer Identification Number:

ACCT. TYPE	ACCOUNT INFORMATION			SELECT PROGRAM(S)	
Account Type:	Account Number	Service ID #	Rate Schedule	DBP	CPP- 12 Month Bill Protection
LEAD				<input type="checkbox"/>	<input type="checkbox"/> Accept <input type="checkbox"/> Decline
Sub				<input type="checkbox"/>	<input type="checkbox"/> Accept <input type="checkbox"/> Decline
Sub				<input type="checkbox"/>	<input type="checkbox"/> Accept <input type="checkbox"/> Decline
Sub				<input type="checkbox"/>	<input type="checkbox"/> Accept <input type="checkbox"/> Decline
Sub				<input type="checkbox"/>	<input type="checkbox"/> Accept <input type="checkbox"/> Decline
Sub				<input type="checkbox"/>	<input type="checkbox"/> Accept <input type="checkbox"/> Decline
Sub				<input type="checkbox"/>	<input type="checkbox"/> Accept <input type="checkbox"/> Decline
Sub				<input type="checkbox"/>	<input type="checkbox"/> Accept <input type="checkbox"/> Decline
Sub				<input type="checkbox"/>	<input type="checkbox"/> Accept <input type="checkbox"/> Decline

ATTACHMENT A
SERVICE ID Numbers (continued)

E-SLRP SERVICE ID NUMBERS

Use this box for service ID numbers that will enroll in E-SLRP. Please note:

1. Refer to the E-SLRP tariffs to determine E-SLRP options.

ACCOUNT INFORMATION			LIST PROGRAM OPTIONS
Account Number	Service ID #	Rate Schedule	E-SLRP Option(s) (1A – 5C)

ATTACHMENT B
ESSENTIAL CUSTOMER DECLARATION

To the best of my understanding, I understand that my Company is considered an Essential Customer at the location stated above under the California Public Utilities Commission's rules and is exempt from rotating outages. I declare that I have voluntarily elected to participate in a PG&E Demand Response program for part of my electrical load based on adequate back-up generation or other means to interrupt load when requested by PG&E, while continuing to meet my essential needs. I acknowledge that I have not committed more than fifty percent (50%) of my average peak load under all Demand Response programs for each participating account.

I hereby state that I am the _____(title) of _____(Company), and am authorized to make this declaration on behalf of my Company at the following location.

Initials: _____

+++++

You are an essential customer if you are any of the following:

- A. Government or other agencies providing essential fire, police, and prison services
- B. Governmental agencies essential to national defense
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- D. Communication utilities, as they relate to public health, welfare and security, including telephone utilities
- E. Navigation, communication traffic control, and landing and departure facilities for commercial air and sea operations
- F. Electric utility facilities and supporting fuel transportation services critical to continuity of electric power system operation
- G. Radio and television broadcasting stations used for broadcasting emergency messages, instruction, and other public information related to the electric curtailment emergency
- H. Water and sewage treatment utilities may request partial or complete exemption from electric utilities in times of emergency identified as requiring their service, such as fire fighting
- I. Areas served by networks, at utilities' discretion.
- J. Rail rapid transit systems as necessary to protect public safety, to the extent exempted by the Commission
- K. Customers served at transmission voltages to the extent that (a) they supply power to the grid in excess of their load at the time of the rotating outage, or (b) their inclusion in rotating outages would jeopardize system integrity
- L. Optional Binding Mandatory Curtailment Program (OBMC). Any customer, or customers, meeting the following criteria
- M. Limited other customers as necessary to protect public health and safety, to the extent exempted by the Commission. Exemptions granted 9/6/2001 by the CPUC under this category had a limited duration of 24 months. These customers received a 30 day notice prior to the exemption expiration date of 9/6/2003.
- N. Petroleum refineries, vital ancillary facilities, and other customers in the critical fuels chain of production, to the extent exempted by the Commission. Petroleum refineries are facilities that separate or alter the components in crude oil, and convert the components into usable fuels or feedstock for further processing. Vital ancillary facilities are facilities that, if curtailed during a rotating outage, would cause one or more petroleum refineries to significantly curtail production, initiate a controlled shutdown, or initiate an emergency shutdown. Eligible refineries and vital ancillary facilities must be firm electricity service customers served at transmission level, or served at distribution level in an outage block exempt from rotating outages.

ATTACHMENT C
Protocol for SC-to-SC Trade

PG&E or PG&E's program coordinator shall notify Customer that a DBP event has been issued. PG&E's notification shall specify the date, start time and end time of the DBP Event. Such schedules shall be for contiguous hours only. Customer shall perform or cause to be performed a Scheduling Coordinator to Scheduling Coordinator (SC-to-SC) trade to PG&E's scheduling agent prior to the close of the CAISO's Hour-Ahead Market. Such traded quantity shall be adjusted by the Distribution Loss Factor for each Customer to account for delivery at the CAISO interface. The Electric Service Provider will not be compensated by PG&E for SC-to-SC trades submitted as a result of DBP Events.

Market Redesign and Technology Upgrade

The foregoing protocols are intended for implementation under the current CAISO electric market structure. At this time, the precise treatment of Demand Response by the CAISO under Market Redesign and Technology Upgrade (MRTU) is uncertain. PG&E reserves the right to modify these protocols so that utilization of the Products can be consistent with MRTU requirements.

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**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	PITCO
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Kahl	Dutcher, John	Praxair, Inc.
Ancillary Services Coalition	Dynegy Inc.	Price, Roy
Anderson Donovan & Poole P.C.	Ellison Schneider	Product Development Dept
Applied Power Technologies	Energy Law Group LLP	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Management Services, LLC	R. W. Beck & Associates
Arter & Hadden LLP	Exelon Energy Ohio, Inc	Recon Research
Avista Corp	Exeter Associates	Regional Cogeneration Service
Barkovich & Yap, Inc.	Foster Farms	RMC Lonestar
BART	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Bartle Wells Associates	Franciscan Mobilehome	SCD Energy Solutions
Blue Ridge Gas	Future Resources Associates, Inc	Seattle City Light
Bohannon Development Co	G. A. Krause & Assoc	Sempra
BP Energy Company	Gas Transmission Northwest Corporation	Sempra Energy
Braun & Associates	GLJ Energy Publications	Sequoia Union HS Dist
C & H Sugar Co.	Goodin, MacBride, Squeri, Schlotz &	SESCO
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CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Silicon Valley Power
CA League of Food Processors	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
CA Water Service Group	Hogan Manufacturing, Inc	Southern California Edison
California Energy Commission	House, Lon	SPURR
California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
California ISO	International Power Technology	Tabors Caramanis & Associates
Calpine	Interstate Gas Services, Inc.	Tecogen, Inc
Calpine Corp	IUCG/Sunshine Design LLC	TFS Energy
Calpine Gilroy Cogen	J. R. Wood, Inc	Transcanada
Cambridge Energy Research Assoc	JTM, Inc	Turlock Irrigation District
Cameron McKenna	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Cardinal Cogen	Manatt, Phelps & Phillips	United Cogen Inc.
Cellnet Data Systems	Marcus, David	URM Groups
Chevron Texaco	Matthew V. Brady & Associates	Utility Cost Management LLC
Chevron USA Production Co.	Maynor, Donald H.	Utility Resource Network
City of Glendale	MBMC, Inc.	Wellhead Electric Company
City of Healdsburg	McKenzie & Assoc	White & Case
City of Palo Alto	McKenzie & Associates	WMA
City of Redding	Meek, Daniel W.	
CLECA Law Office	Mirant California, LLC	
Commerce Energy	Modesto Irrigation Dist	
Constellation New Energy	Morrison & Foerster	
CPUC	Morse Richard Weisenmiller & Assoc.	
Cross Border Inc	Navigant Consulting	
Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	
DGS Natural Gas Services	Palo Alto Muni Utilities	