

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



April 25, 2007

Advice Letter 3021-E

Rose de la Torre  
Pacific Gas & Electric  
77 Beale Street, Room 1088  
Mail Code B10C  
San Francisco, CA 94105

Subject: Electric Baseline Quantities Phase-In for Territory Z

Dear Ms. de la Torre:

Advice Letter 3021-E is withdrawn as indicated in your letter dated April 23, 2007. A copy of the advice letter is returned herewith for your records.

Sincerely,

Sean H. Gallagher, Director  
Energy Division

<b>REGULATORY RELATIONS</b>	
M Brown	Tariffs Section
R Dela Torre	D Poster
B Lam	M Hughes
APR 30 2007	
Return to _____	Records _____
	File _____
cc to _____	



**Brian K. Cherry**  
Vice President  
Regulatory Relations

77 Beale Street, Room 1087  
San Francisco, CA 94105

*Mailing Address*  
Mail Code B10C  
Pacific Gas and Electric Company  
P.O. Box 770000  
San Francisco, CA 94177

415.973.4977  
Internal: 223.4977  
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Internet: BKC7@pge.com

March 30, 2007

**Advice 3021-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Electric Baseline Quantities Phase-In for Territory Z**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

**Purpose and Background**

In PG&E's 2003 General Rate Case Phase 2, Decision (D.) 05-11-005 established target levels for gas and electric baseline quantities. PG&E has determined that the all-electric summer baseline quantity for Territory Z will need to be reduced from its current 13.3 kWh per day to 12.7 kWh per day to move towards the target level of 12.6 kWh per day established in D.05-11-005.

The long-established 5 percent annual baseline phase-in bill increase limitation adopted in D.86-12-091, and reaffirmed in Term 2 on page 6 of Appendix C of D.05-11-005, prevents movement all the way to the target level. Further, the 12.7 kWh per day figure proposed here does not violate or increase charges for usage under 130 percent of baseline compared to the AB 1X level of 11.3 kWh per day applicable to all-electric summer Territory Z on February 1, 2001.

This filing modifies only the summer all-electric baseline quantity for Territory Z. All other gas and electric baseline quantities have already achieved the target levels adopted in D.05-11-005.

**Revenue Increase**

PG&E has calculated that the revenue increase from the baseline quantity change for Territory Z is approximately \$20,000. If rates were to be changed for this revenue increase, the change to rates would be in the sixth decimal place and therefore would not show as a change to the rates. Therefore, PG&E

recommends that the revenue increase from this de minimus change not affect rates at this time.

### **Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **April 19, 2007**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [anj@cpuc.ca.gov](mailto:anj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

### **Effective Date**

PG&E requests that this advice filing become effective on, **May 1, 2007**. To implement the necessary changes to the billing system, PG&E requests the Commission provide approval of this advice letter prior to the requested effective date.

**Notice**

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-A service list should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at: **<http://www.pge.com/tariffs>**

Handwritten signature of Brian K. Cheng in black ink.

Vice President, Regulatory Relations

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Bernard Lam

Phone #: (415) 973-4878

E-mail: bxlc@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3021-E**

Subject of AL: Electric Baseline Quantities Phase-In for Territory Z

Keywords (choose from CPUC listing): Baseline, Compliance

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.05-11-005

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Resolution Required?  Yes  No

Requested effective date: **May 1, 2007**

No. of tariff sheets: 16

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Rate Schedules

Service affected and changes proposed<sup>1</sup>: Baseline Quantities for all electric Territory Z

Pending advice letters that revise the same tariff sheets: N/A

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

<sup>1</sup> Discuss in AL if more space is needed.

**ATTACHMENT 1  
Advice 3021-E**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
26241-E	Schedule E-1--Residential Service	24770-E
26242-E	Schedule E-3--Experimental Residential Critical Peak Pricing Service	22437-E
26243-E	Schedule ES--Multifamily Service	24788-E
26244-E	Schedule ESR--Residential RV Park and Residential Marina Service	24793-E
26245-E	Schedule ET--Mobilehome Park Service	24798-E
26246-E	Schedule E-6--Residential Time-of-Use Service	25969-E
26247-E	Schedule E-7 (Cont.)	25971-E
26248-E	Schedule E-9--Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers	24825-E
26249-E	Schedule EL-1--Residential CARE Program Service	24829-E
26250-E	Schedule ESL--Multifamily CARE Program Service	24836-E
26251-E	Schedule ESRL--Residential RV Park and Residential Marina CARE Program Service	24841-E
26252-E	Schedule ETL--Mobilehome Park CARE Program Service	24846-E
26253-E	Schedule EL-6--Residential CARE Time-of-Use Service	25974-E
26254-E	Schedule EL-7--Residential CARE Program Time-of-Use Service	25976-E
26259-E	Table of Contents -- Rate Schedules	25459-E
26260-E	Table of Contents -- Title Page	25712-E



SCHEDULE E-1—RESIDENTIAL SERVICE  
(Continued)

SPECIAL  
CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to separately-metered residential use. PG&E may require the customer to complete and file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1):** The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.9	12.7	19.7	35.1
Q	8.2	12.6	11.2	23.1
R	17.6	12.1	22.7	32.6
S	15.9	12.5	19.7	32.3
T	8.2	9.8	11.2	20.2
V	8.8	10.5	15.4	26.4
W	18.9	11.3	26.6	29.2
X	11.9	12.6	12.0	23.1
Y	11.5	12.9	14.5	30.9
Z	8.5	11.1	12.7 (C)	31.5

\* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



**SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE**  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

6. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)			
	Code B – Basic Quantities		Code H – All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.9	12.7	19.7	35.1
Q	8.2	12.6	11.2	23.1
R	17.6	12.1	22.7	32.6
S	15.9	12.5	19.7	32.3
T	8.2	9.8	11.2	20.2
V	8.8	10.5	15.4	26.4
W	18.9	11.3	26.6	29.2
X	11.9	12.6	12.0	23.1
Y	11.5	12.9	14.5	30.9
Z	8.5	11.1	12.7 (C)	31.5

7. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

8. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).

\* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE  
(Continued)

SPECIAL  
CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.9	12.7	19.7	35.1
Q	8.2	12.6	11.2	23.1
R	17.6	12.1	22.7	32.6
S	15.9	12.5	19.7	32.3
T	8.2	9.8	11.2	20.2
V	8.8	10.5	15.4	26.4
W	18.9	11.3	26.6	29.2
X	11.9	12.6	12.0	23.1
Y	11.5	12.9	14.5	30.9
Z	8.5	11.1	12.7 (C)	31.5

\* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE  
(Continued)

SPECIAL  
CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.9	12.7	19.7	35.1
Q	8.2	12.6	11.2	23.1
R	17.6	12.1	22.7	32.6
S	15.9	12.5	19.7	32.3
T	8.2	9.8	11.2	20.2
V	8.8	10.5	15.4	26.4
W	18.9	11.3	26.6	29.2
X	11.9	12.6	12.0	23.1
Y	11.5	12.9	14.5	30.9
Z	8.5	11.1	12.7 (C)	31.5

\* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE ET—MOBILE HOME PARK SERVICE  
(Continued)

SPECIAL  
CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER I) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

Baseline Territory*	BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.9	12.7	19.7	35.1
Q	8.2	12.6	11.2	23.1
R	17.6	12.1	22.7	32.6
S	15.9	12.5	19.7	32.3
T	8.2	9.8	11.2	20.2
V	8.8	10.5	15.4	26.4
W	18.9	11.3	26.6	29.2
X	11.9	12.6	12.0	23.1
Y	11.5	12.9	14.5	30.9
Z	8.5	11.1	12.7 (C)	31.5

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.

\* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE E-6—RESIDENTIAL TIME-OF-USE SERVICE  
(Continued)

**SPECIAL CONDITIONS:**

- BASELINE RATES:** Baseline rates are applicable only to separately metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
- BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

**BASELINE QUANTITIES (kWh PER DAY)**

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.9	12.7	19.7	35.1
Q	8.2	12.6	11.2	23.1
R	17.6	12.1	22.7	32.6
S	15.9	12.5	19.7	32.3
T	8.2	9.8	11.2	20.2
V	8.8	10.5	15.4	26.4
W	18.9	11.3	26.6	29.2
X	11.9	12.6	12.0	23.1
Y	11.5	12.9	14.5	30.9
Z	8.5	11.1	12.7 (C)	31.5

- TIME PERIODS:** Times of the year and times of the day are defined as follows:

Summer (service from May 1 through October 31):

Peak: 1:00 p.m. to 7:00 p.m. Monday through Friday

Partial-Peak: 10:00 a.m. to 1:00 p.m.  
AND 7:00 p.m. to 9:00 p.m. Monday through Friday  
Plus 5:00 p.m. to 8:00 p.m. Saturday and Sunday

Off-Peak: All other times including Holidays.

Winter (service from November 1 through April 30):

Partial-Peak: 5:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

**DAYLIGHT SAVING TIME ADJUSTMENT:** The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

\* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



**SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE**  
(Continued)

**SPECIAL CONDITIONS:**

- BASELINE RATES:** Baseline rates are applicable only to separately metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
- BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

**BASELINE QUANTITIES (kWh PER DAY)**

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.9	12.7	19.7	35.1
Q	8.2	12.6	11.2	23.1
R	17.6	12.1	22.7	32.6
S	15.9	12.5	19.7	32.3
T	8.2	9.8	11.2	20.2
V	8.8	10.5	15.4	26.4
W	18.9	11.3	26.6	29.2
X	11.9	12.6	12.0	23.1
Y	11.5	12.9	14.5	30.9
Z	8.5	11.1	12.7 (C)	31.5

- TIME PERIODS:** PEAK: 12:00 noon to 6:00 p.m. Monday through Friday  
OFF-PEAK: All other hours

**DAYLIGHT SAVING TIME ADJUSTMENT:** The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

- ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

\* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE  
FOR LOW EMISSION VEHICLE CUSTOMERS  
(Continued)

SPECIAL  
CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to separately metered residential use and exclude separately metered EV battery chargers or NGV fueling stations. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1):** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

**BASELINE QUANTITIES (kWh PER DAY)**

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.9	12.7	19.7	35.1
Q	8.2	12.6	11.2	23.1
R	17.6	12.1	22.7	32.6
S	15.9	12.5	19.7	32.3
T	8.2	9.8	11.2	20.2
V	8.8	10.5	15.4	26.4
W	18.9	11.3	26.6	29.2
X	11.9	12.6	12.0	23.1
Y	11.5	12.9	14.5	30.9
Z	8.5	11.1	12.7 (C)	31.5

\* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE  
(Continued)

SPECIAL  
CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to separately-metered residential use. PG&E may require the customer to complete and file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1):** The following quantities of electricity are to be billed at the rate for baseline use:

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.9	12.7	19.7	35.1
Q	8.2	12.6	11.2	23.1
R	17.6	12.1	22.7	32.6
S	15.9	12.5	19.7	32.3
T	8.2	9.8	11.2	20.2
V	8.8	10.5	15.4	26.4
W	18.9	11.3	26.6	29.2
X	11.9	12.6	12.0	23.1
Y	11.5	12.6	14.5	30.9
Z	8.5	11.1	12.7 (C)	31.5

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter serves a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

\* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE  
(Continued)

SPECIAL  
CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.9	12.7	19.7	35.1
Q	8.2	12.6	11.2	23.1
R	17.6	12.1	22.7	32.6
S	15.9	12.5	19.7	32.3
T	8.2	9.8	11.2	20.2
V	8.8	10.5	15.4	26.4
W	18.9	11.3	26.6	29.2
X	11.9	12.6	12.0	23.1
Y	11.5	12.6	14.5	30.9
Z	8.5	11.1	12.7 (C)	31.5

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

\* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE  
(Continued)

SPECIAL  
CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

**BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)**

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.9	12.7	19.7	35.1
Q	8.2	12.6	11.2	23.1
R	17.6	12.1	22.7	32.6
S	15.9	12.5	19.7	32.3
T	8.2	9.8	11.2	20.2
V	8.8	10.5	15.4	26.4
W	18.9	11.3	26.6	29.2
X	11.9	12.6	12.0	23.1
Y	11.5	12.6	14.5	30.9
Z	8.5	11.1	12.7 (C)	31.5

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable only to service to permanent-residence RVs or permanent-residence boats with permanently installed electric heating as the primary heat source.
5. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

\* The applicable baseline territory is described in Part A of Preliminary Statement.

(Continued)



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE  
(Continued)

SPECIAL  
CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

**BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)**

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.9	12.7	19.7	35.1
Q	8.2	12.6	11.2	23.1
R	17.6	12.1	22.7	32.6
S	15.9	12.5	19.7	32.3
T	8.2	9.8	11.2	20.2
V	8.8	10.5	15.4	26.4
W	18.9	11.3	26.6	29.2
X	11.9	12.6	12.0	23.1
Y	11.5	12.6	14.5	30.9
Z	8.5	11.1	12.7 (C)	31.5

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

\* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE EL-6—RESIDENTIAL CARE TIME-OF-USE SERVICE  
(Continued)

SPECIAL  
CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to separately metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

**BASELINE QUANTITIES (kWh PER DAY)**

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.9	12.7	19.7	35.1
Q	8.2	12.6	11.2	23.1
R	17.6	12.1	22.7	32.6
S	15.9	12.5	19.7	32.3
T	8.2	9.8	11.2	20.2
V	8.8	10.5	15.4	26.4
W	18.9	11.3	26.6	29.2
X	11.9	12.6	12.0	23.1
Y	11.5	12.9	14.5	30.9
Z	8.5	11.1	12.7 (C)	31.5

3. **TIME PERIODS:** Times of the year and times of the day are defined as follows:

Summer (service from May 1 through October 31):

Peak: 1:00 p.m. to 7:00 p.m. Monday through Friday

Partial-Peak: 10:00 a.m. to 1:00 p.m.  
AND 7:00 p.m. to 9:00 p.m. Monday through Friday  
Plus 5:00 p.m. to 8:00 p.m. Saturday and Sunday

Off-Peak: All other times including Holidays.

Winter (service from November 1 through April 30):

Partial-Peak: 5:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

\* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



**SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE**  
(Continued)

**SPECIAL CONDITIONS:**

- BASELINE RATES:** Baseline rates are applicable only to separately metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
- BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

**BASELINE QUANTITIES (kWh PER DAY)**

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.9	12.7	19.7	35.1
Q	8.2	12.6	11.2	23.1
R	17.6	12.1	22.7	32.6
S	15.9	12.5	19.7	32.3
T	8.2	9.8	11.2	20.2
V	8.8	10.5	15.4	26.4
W	18.9	11.3	26.6	29.2
X	11.9	12.6	12.0	23.1
Y	11.5	12.9	14.5	30.9
Z	8.5	11.1	12.7 (C)	31.5

- TIME PERIODS:** Peak: 12:00 noon to 6:00 p.m. Monday through Friday  
Off-Peak: All other hours

**DAYLIGHT SAVING TIME ADJUSTMENT:** The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

- ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter serves a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

- SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.

\* The applicable baseline territory is described in Part A of the Preliminary Statement.

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California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
California ISO	International Power Technology	Tabors Caramanis & Associates
Calpine	Interstate Gas Services, Inc.	Tecogen, Inc
Calpine Corp	IUCG/Sunshine Design LLC	TFS Energy
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