

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



April 14, 2007

Advice Letter 3004-E

Rose de la Torre  
Pacific Gas & Electric  
77 Beale Street, Room 1088  
Mail Code B10C  
San Francisco, CA 94105

Subject: Consolidation of Approved Changes to Electric Rate Schedule AG-1 –  
Agricultural Power

Dear Ms. de la Torre:

Advice Letter 3004-E is effective April 13, 2007. A copy of the advice letter is returned herewith for your records.

Sincerely,

Sean H. Gallagher, Director  
Energy Division

<b>REGULATORY RELATIONS</b>	
M Brown	Tariffs Section
R DeLa Torre	D Poster
B Lam	M Hughes
APR 18 2007	
Return to _____	Records File _____
cc to _____	



Brian K. Cherry  
Vice President  
Regulatory Relations

77 Beale Street, Room 1087  
San Francisco, CA 94105

*Mailing Address*  
Mail Code B10C  
Pacific Gas and Electric Company  
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Internet: BKC7@pge.com

March 14, 2007

**Advice 3004-E**  
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Consolidation of Approved Changes to Electric Rate Schedule  
AG-1 -- Agricultural Power**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

**Purpose**

This advice letter is to consolidate approved revisions to electric Rate Schedule AG-1 -- Agricultural Power. This advice filing should be approved effective **March 1, 2007**, as it is the later effective date for the two tariff pages being consolidated. The revisions in this advice letter were approved by the Commission as follows:

- Advice 2948-E-A** Filed January 18, 2007, effective November 30, 2006  
Approved by Energy Division on February 20, 2007  
*Supplement -- Revisions to Electric Rule 1 and Agricultural Rate Schedules to Implement Agricultural Definition Settlement in Compliance with D.06-11-030*
- Advice 2975-E-A** Filed February 27, 2007, effective March 1, 2007  
Pending approval by Energy Division, but the rates were implemented pursuant to the authority granted by FERC and the Commission.  
*Supplement – Electric Rate Changes for Transmission (TO9), Transmission Access Charge Balancing Account Adjustment, and Nuclear Decommissioning*

**Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **April 3, 2007**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [anj@cpuc.ca.gov](mailto:anj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**Effective Date**

PG&E requests that this advice filing become effective **March 1, 2007**, as it is the later effective date for the two tariff pages being consolidated.

**Notice**

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-A service list should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at: **<http://www.pge.com/tariffs>**

Handwritten signature of Brian K. Cheng in black ink.

Vice President, Regulatory Relations

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Bernard Lam

Phone #: (415) 973-4878

E-mail: bxlc@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3004-E**

Subject of AL: Consolidation of Approved Changes to Electric Rate Schedule AG-1 -- Agricultural Power

Keywords (choose from CPUC listing): Consolidate Tariffs

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Resolution Required?  Yes  No

Requested effective date: **March 1, 2007**

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric rate Schedule AG-1

Service affected and changes proposed<sup>1</sup>: Consolidation of approved tariffs

Pending advice letters that revise the same tariff sheets: 2975-E-A

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

<sup>1</sup> Discuss in AL if more space is needed.

**ATTACHMENT 1  
Advice 3004-E**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
26203-E	Schedule AG-1--Agricultural Power	26077-E
26204-E	Table of Contents -- Rate Schedules	25590-E
26205-E	Table of Contents -- Title Page	25902-E



**SCHEDULE AG-1—AGRICULTURAL POWER**  
(Continued)

1. **APPLICABILITY:** (Cont'd.) Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B. (L)
- Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.
- Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.
2. **TERRITORY:** Schedule AG-1 applies everywhere PG&E provides electricity service.
3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

	<u>Rate A</u>	<u>Rate B</u>	
Total Customer Charge Rates (\$ per meter per day)	\$0.39425	\$0.52567	
<b>Total Demand Rates (\$ per kW)</b>			
Connected Load Summer	\$3.12 (R)	-	
Connected Load Winter	\$2.86 (R)	-	
Maximum Demand Summer	-	\$6.06 (R)	
Maximum Demand Winter	-	\$4.19	
Primary Voltage Discount Summer	-	\$0.82	
Primary Voltage Discount Winter	-	\$0.70 (R)	
<b>Total Energy Rates (\$ per kWh)</b>			
Energy	\$0.17708 (R)	\$0.15101 (R)	(L)

(Continued)



**TABLE OF CONTENTS**

**Rate Schedules  
Other**

<b>SCHEDULE</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>
S	Standby Service .....	25424, 25314-25315, 24909, 21425, 24910-24911, 16203, 24912, 16205, 24913, 19220, 25501-E
E-DCG	DCG Departing Customer Generation, CG .....	25121, 23247, 23667, 25122-25123, 25124, 23252-23255-E
E-DEPART	Departing Customers .....	23235-E
E-LORMS	Limited Optional Remote Metering Services .....	20194-E
E-RRB	Rate Reduction Bonds Bill Credit and Fixed Transition Amount Charge.....	22296, 22227-E
E-SDL	Split-Wheeling Departing Load .....	25125-25127, 24622-24626-E
E-TMDL	Transferred Municipal Departing Load .....	25880-25891-E
NEM	Net Energy Metering Service .....	25502, 22681-22682, 25503, 22684-22685, 23613-E
NEMFC	Net Energy Metering Service For Fuel Cell Customer-Generators .....	24065, 21480, 21481-21482, 23614-E
NEMBIO	Net Energy Metering Service for Biogas Customer-Generators.....	24060, 22676-22677, 22678, 23615-E
E-ERA	Energy Rate Adjustments .....	25316-25318, 24216, 25319-E
TBCC	Transitional Bundled Commodity Cost.....	25523, 24286, 22991, 21207, 20994-20995-E

**Rate Schedules  
Agricultural**

AG-1	Agricultural Power .....	<b>26203</b> , 25904, 25321, 24221-24223, 25504, 25425-E	(T)
AG-R	Split-Week Time-of-Use Agricultural Power .....	25905-25906, 25322-25323, 24923, 22819, 24230, 25505, 25426-E	
AG-V	Short-Peak Time-of-Use Agricultural Power .....	25907-25908, 25324-25325, 24928, 22826, 24237-24239, 25506, 25427-E	
AG-4	Time-of-Use Agricultural Power .....	25909-25910, 25326-25328, 24935, 22834, 24936, 24248-24249, 25507, 25428-E	
AG-5	Large Time-of-Use Agricultural Power .....	25911-25912, 25329-25331, 24942, 22842, 24257-24259, 25508, 25429-E	
AG-ICE	Agricultural Internal Combustion Engine Conversion Incentive Rate .....	25913, 25870, 23645, 25871, 23647-23649-E	



**TABLE OF CONTENTS**

**Table of Contents**

<b>SCHEDULE</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>	
Title Page	.....	25902-E	
Rate Schedules	.....25592, 25591, <b>26204</b> , 25589-E	25589-E	(T)
Preliminary Statements	.....25901, 25898, 25661, 25455-E	25455-E	
Rules	.....	25588-E	
Sample Forms	.....25587, 25586, 25875-25876, 25894, 25877-25878-E	25878-E	

**PG&E Gas and Electric Advice  
Filing List  
General Order 96-A, Section III(G)**

ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	PITCO
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Kahl	Dutcher, John	Praxair, Inc.
Ancillary Services Coalition	Dynergy Inc.	Price, Roy
Anderson Donovan & Poole P.C.	Ellison Schneider	Product Development Dept
Applied Power Technologies	Energy Law Group LLP	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Management Services, LLC	R. W. Beck & Associates
Arter & Hadden LLP	Exelon Energy Ohio, Inc	Recon Research
Avista Corp	Exeter Associates	Regional Cogeneration Service
Barkovich & Yap, Inc.	Foster Farms	RMC Lonestar
BART	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Bartle Wells Associates	Franciscan Mobilehome	SCD Energy Solutions
Blue Ridge Gas	Future Resources Associates, Inc	Seattle City Light
Bohannon Development Co	G. A. Krause & Assoc	Sempra
BP Energy Company	Gas Transmission Northwest Corporation	Sempra Energy
Braun & Associates	GLJ Energy Publications	Sequoia Union HS Dist
C & H Sugar Co.	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA Bldg Industry Association	Hanna & Morton	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Silicon Valley Power
CA League of Food Processors	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
CA Water Service Group	Hogan Manufacturing, Inc	Southern California Edison
California Energy Commission	House, Lon	SPURR
California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
California ISO	International Power Technology	Tabors Caramanis & Associates
Calpine	Interstate Gas Services, Inc.	Tecogen, Inc
Calpine Corp	IUCG/Sunshine Design LLC	TFS Energy
Calpine Gilroy Cogen	J. R. Wood, Inc	Transcanada
Cambridge Energy Research Assoc	JTM, Inc	Turlock Irrigation District
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Cardinal Cogen	Manatt, Phelps & Phillips	United Cogen Inc.
Cellnet Data Systems	Marcus, David	URM Groups
Chevron Texaco	Matthew V. Brady & Associates	Utility Cost Management LLC
Chevron USA Production Co.	Maynor, Donald H.	Utility Resource Network
City of Glendale	MBMC, Inc.	Wellhead Electric Company
City of Healdsburg	McKenzie & Assoc	White & Case
City of Palo Alto	McKenzie & Associates	WMA
City of Redding	Meek, Daniel W.	
CLECA Law Office	Mirant California, LLC	
Commerce Energy	Modesto Irrigation Dist	
Constellation New Energy	Morrison & Foerster	
CPUC	Morse Richard Weisenmiller & Assoc.	
Cross Border Inc	Navigant Consulting	
Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	
DGS Natural Gas Services	Palo Alto Muni Utilities	