

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



February 3, 2011

Advice Letter 3002-E-A

Jane K. Yura
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, CA 94177

**Subject: Supplement – Community Choice Aggregation Cost Responsibility
Surcharge Rates in Compliance with Resolution E-4256**

Dear Ms. Yura:

Advice Letter 3002-E-A is effective April 11, 2007.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division

May 17, 2010

Advice 3002-E-A

(Pacific Gas and Electric Company ID U39G)

Public Utilities Commission of the State of California

Subject: Supplement: Community Choice Aggregation Cost Responsibility Surcharge Rates in Compliance with Resolution E-4256

In compliance with Ordering Paragraphs (OP) 1, 2, 3 and 4 of California Public Utilities Commission's (Commission) Resolution E-4256, dated May 6, 2010, Pacific Gas and Electric Company (PG&E) hereby supplements Advice 3002-E to implement the Community Choice Aggregation Cost Responsibility Surcharge as approved and modified in the Resolution. Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The revised tariffs are included as Attachment 1 to this filing.

Purpose

On March 12, 2007, PG&E filed Advice 3002-E in compliance with Decision (D.) 07-01-025, which adopted certain modifications to the Cost Responsibility Surcharge (CRS), which are applied to former customers of electrical utilities whose energy procurement services are provided by Community Choice Aggregators (CCAs).

On May 6, 2010, Resolution E-4256 approved Advice 3002-E with modifications, which include further revisions to Electric Rate Schedule CCA CRS and incorporates the vintaging methods adopted since Advice 3002-E was originally filed including: new generation charges, the treatment of negative indifference amounts, and the criteria used to assign a vintage year.

OP 2 of Resolution E-4226 states, "...Therefore, per D.08-09-012, which adopted the new world generation charges to fit into the existing ratemaking cycles, e.g., the ERRA and the DWR Revenue Requirement proceedings, which operate on a calendar year basis, billing for the vintaged CRS shall begin with rates effective on or about January 1, 2010." However, PG&E requests an effective date of June 1, 2010, for vintaged PCIA rates to avoid customer confusion and reduce the administrative burden of back-billing customers to an effective date of January 1, 2010. Although PG&E has submitted

vintage PCIA rates with this filing, PG&E recognizes that its proposed tariff revisions¹ for vintage PCIA for direct access and municipal departed load customers are still pending Commission approval. Therefore, PG&E proposes to apply the proposed PCIA rates for each vintage year with billings on and after June 1, 2010, subject to adjustment based upon the outcome of its pending advice filing. Billings for CCA Service customers including the period from the date of this Resolution, May 6, 2010, through May 31, 2010, will be based upon the PCIA currently in effect for DA customers.

Tariff Revisions

In compliance with the Resolution, PG&E proposes the following tariff revisions:

- 1) Rate Schedule CCA-CRS – Community Choice Aggregation Cost Responsibility Surcharge was revised to:
 - a) Replace the term “DWR Power Charge” with “Power Charge Indifference Adjustment (PCIA)” in the first paragraph under Rates that describes all of the components of the CCA CRS as discussed in D. 08-09-012.
 - b) Add Special Condition 4 to reflect that any negative indifference amounts would be tracked and netted against any future accrued positive indifference amounts, as described in D.07-05-005 and D.08-09-012.
 - c) Update the described vintaging criteria consistent with D. 08-09-012.
- 2) PCIA rates for each vintage year were added to the Cost Responsibility Surcharge section of each rate schedule.
- 3) In addition, PG&E revised the definition for Power Charge Indifference Adjustment (PCIA) contained on the back of the first page of its electric Energy Statement (Form No. 01-6630) and deleted an obsolete definition for the Trust Transfer Amount (TTA).

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **June 7, 2010**, which is 21 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue

¹ Tariff revisions for vintage PCIA for Direct Access service and municipal departed load customers were submitted in PG&E's Advice 3446-E, Advice 3446-E-A, Advice 3446-E-B and Advice 3446-E-C.

San Francisco, California 94102

Facsimile: (415) 703-2200

E-mail: ijnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Jane K. Yura
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-6520

E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on **April 11, 2007**, as provided in Ordering Paragraph 2 of Resolution E-4256. PG&E submits this as a Tier 1 advice filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to email PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at ProcessOffice@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>

Handwritten signature of Jane Yura in black ink, followed by the initials "OB".

Vice President, Regulation and Rates

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Olivia Brown

Phone #: 415.973.9312

E-mail: oxb4@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3002-E-A

Tier: 1

Subject of AL: Revisions to Electric Rule 23 – Community Choice Aggregation Service in Compliance with Resolution E-4250

Keywords (choose from CPUC listing): Compliance

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Resolution E-4256

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required? Yes No

Requested effective date: April 11, 2007

No. of tariff sheets: 52

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). N/A

Tariff schedules affected: Electric Preliminary Statement I, Back of Bill Form, Electric Schedules E1, EM, ES, ESR, ET, E-6, E-7, E-A7, E-8, E-9, EM-TOU, EL-1, EML, ESL, ESRL, ETL, EL-6, EL-7, EL-A7, EL-8, EML-TOU, A-1, A-6, A10, A15, E-19, E-20, E37, LS-1, LS-2, LS-3, TC-1, OL-1, S, AG-1, AG-R, AG-V, AG-4, AG-5, CCA-CRS, E-FFS

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division
Tariff Files, Room 4005
DMS Branch**

**505 Van Ness Ave., San Francisco, CA 94102
jn@cpuc.ca.gov and mas@cpuc.ca.gov**

Pacific Gas and Electric Company

Attn: Jane K. Yura, Vice President, Regulation and Rates

77 Beale Street, Mail Code B10B

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29219-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 2	28713-E
29220-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 3	
29221-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 5	28718-E
29222-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 5	28722-E
29223-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 5	28726-E
29224-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 5	28730-E
29225-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 5	28734-E
29226-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 6	28740-E
29227-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 7	28979-E
29228-E	ELECTRIC SCHEDULE E-A7 EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 6	28748-E
29229-E	ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 3	28751-E

**ATTACHMENT 1
Advice 3002-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29230-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 8	28757-E
29231-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 6	28762-E
29232-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 5	28765-E
29233-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 4	28767-E
29234-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 5	28772-E
29235-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 5	28777-E
29236-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 5	28781-E
29237-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 6	28787-E
29238-E	ELECTRIC SCHEDULE EL-7 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 6	28790-E

**ATTACHMENT 1
Advice 3002-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29239-E	ELECTRIC SCHEDULE EL-A7 EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 5	28793-E
29240-E	ELECTRIC SCHEDULE EL-8 RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION Sheet 3	28796-E
29241-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 6	28801-E
29242-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 6	29064-E
29243-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 6	28809-E
29244-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 10	29084-E
29245-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 3	29013-E
29246-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 13	28824-E
29247-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 9	28829-E

**ATTACHMENT 1
Advice 3002-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29248-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 9	28834-E
29249-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 11	28839-E
29250-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 15	28846-E
29251-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 5	28848-E
29252-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 4	28850-E
29253-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 6	28853-E
29254-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 14	28856-E
29255-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 7	28877-E
29256-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 8	28880-E
29257-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 10	28883-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29258-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 12	29115-E
29259-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 12	29130-E
29284-E	ELECTRIC SCHEDULE CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE (INTERIM) Sheet 1	27029-E
29285-E	ELECTRIC SCHEDULE CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE (INTERIM) Sheet 2	
29260-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 1	28894-E
29261-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 2	
29286-E	Electric Sample Form No. BackofBill Energy Statement -- Back of Bill	23224-E
29262-E	ELECTRIC TABLE OF CONTENTS Sheet 1	29145-E
29263-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 2	29051-E
29264-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 3	29146-E
29265-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 4	29147-E
29266-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 5	29148-E

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

29267-E

ELECTRIC TABLE OF CONTENTS
PRELIMINARY STATEMENT
Sheet 6

28952-E



ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

Sheet 2

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)
Public Purpose Programs	Procurement Energy Efficiency Revenue Adjustment Mechanism	All rate schedules, all customers.	\$0.00291
Generation	Power Charge Collection Balancing Account (PCCBA)	Core rate schedules: residential, small light and power, agriculture, and streetlights, all bundled service customers.	\$0.01253
Generation	Power Charge Collection Balancing Account (PCCBA)	Noncore rate schedules: all remaining schedules, all bundled service customers.	\$0.01253
Generation	Energy Resource Recovery Account (ERRA)	All rate schedules, all bundled service customers.	\$0.04784
Generation	DWR Franchise Fees	All rate schedules, all bundled service customers.	\$0.00013
Generation	Regulatory Asset Tax Balancing Account (RATBA)	All rate schedules, all bundled service customers.	\$0.00000
Generation	Headroom Account (HA)	All rate schedules, all bundled service customers.	\$0.00000
Energy Cost Recovery Amount	Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 1	All rate schedules, all customers.	\$0.00354
Energy Cost Recovery Amount	Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 2	All rate schedules, all customers.	\$0.00178
Energy Cost Recovery Amount	Energy Recovery Bond Balancing Account	All rate schedules, all customers.	(\$0.00164)

(L)

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

Sheet 3

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Pre-2009 Vintage Power Charge Indifference Adjustment	DWR Franchise Fees	Non-bundled customers, where applicable	\$0.00004	(L)
	2009 Vintage Power Charge Indifference Adjustment	DWR Franchise Fees	Non-bundled customers, where applicable, by customer class	(N)
	Residential		\$0.00016	
	Small L&P		\$0.00014	
	Medium L&P		\$0.00014	
	E-19		\$0.00013	
	Streetlights		\$0.00006	
	Standby		\$0.00007	
	Agriculture		\$0.00014	
	E-20T		\$0.00011	
	E-20P		\$0.00012	
	E-20S		\$0.00012	
2010 Vintage Power Charge Indifference Adjustment	DWR Franchise Fees	Non-bundled customers, where applicable, by customer class		
	Residential		\$0.00016	
	Small L&P		\$0.00014	
	Medium L&P		\$0.00014	
	E-19		\$0.00013	
	Streetlights		\$0.00006	
	Standby		\$0.00007	
	Agriculture		\$0.00014	
	E-20T		\$0.00011	
	E-20P		\$0.00012	
	E-20S		\$0.00012	(N)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 6

BILLING:
 (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers
 purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA /CCA CRS</u>	(T)
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(T)
DWR Bond Charge (per kWh)	\$0.00515	
CTC Charge (per kWh)	\$0.00484	
Power Charge Indifference Adjustment (per kWh)		(L)
Pre-2009 Vintage	(\$0.00480)	(N)
2009 Vintage	\$0.01377	
2010 Vintage	\$0.01377	(N)

CARE
 DISCOUNT:

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

STANDBY
 APPLICABILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 6

COMMON-AREA ACCOUNTS: Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.
 (Cont'd.)

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA /CCA CRS</u>	(T)
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(T)
DWR Bond Charge (per kWh)	\$0.00515	
CTC Charge (per kWh)	\$0.00484	
Power Charge Indifference Adjustment (per kWh)		(L)
Pre-2009 Vintage	(\$0.00480)	(T)(N)
2009 Vintage	\$0.01377	
2010 Vintage	\$0.01377	(N)

CARE DISCOUNT: Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 10

BILLING:
 (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers
 purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	(T)
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(T)
DWR Bond Charge (per kWh)	\$0.00515	
CTC Charge (per kWh)	\$0.00458	
Power Charge Indifference Adjustment (per kWh)		(L)
Pre-2009 Vintage	(\$0.00454)	(T)(N)
2009 Vintage	\$0.01304	
2010 Vintage	\$0.01304	(N)

CARE
 DISCOUNT:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charge (CTC), and Energy Cost Recovery Amount.

(Continued)



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 3

SEASONS: The summer (Period A) rate is effective May 1 through October 31. The winter (Period B) rate is effective November 1 through April 30. When billing includes use in both Period A and Period B, charges will be prorated based upon the number of days in each period.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	(T)
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(T)
DWR Bond Charge (per kWh)	\$0.00515	
CTC Charge (per kWh)	\$0.00484	
Power Charge Indifference Adjustment (per kWh)		(L)
Pre-2009 Vintage	(\$0.00480)	(T)(N)
2009 Vintage	\$0.01377	
2010 Vintage	\$0.01377	(N)

DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

Sheet 7

9. SEASONS: Summer season begins on May 1 and ends on October 31.

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	(T)
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(T)
DWR Bond Charge (per kWh)	\$0.00515	
CTC Charge (per kWh)	\$0.00476	
Power Charge Indifference Adjustment (per kWh)		(L)
Pre-2009 Vintage	(\$0.00472)	(T)(N)
2009 Vintage	\$0.01355	
2010 Vintage	\$0.01355	(N)

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 12

12. DEFINITION
 OF SERVICE
 VOLTAGE:

The following defines the three voltage classes of Schedule AG-4 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. **Secondary:** This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. **Primary:** This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option not taking service at the new voltage (and making whatever changes in their system are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	(T)
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	
DWR Bond Charge (per kWh)	\$0.00515	
CTC Charge (per kWh)	\$0.00476	
Power Charge Indifference Adjustment (per kWh)		(L)
		(L)
Pre-2009 Vintage	(\$0.00472)	(N)
2009 Vintage	\$0.01355	
2010 Vintage	\$0.01355	(N)

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 12

12. DEFINITION OF SERVICE VOLTAGE:

The following defines the three voltage classes of Schedule AG-5 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA /CCA CRS</u>	(T)
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	
DWR Bond Charge (per kWh)	\$0.00515	
CTC Charge (per kWh)	\$0.00476	
Power Charge Indifference Adjustment (per kWh)		(T)(L)
Pre-2009 Vintage	(\$0.00472)	(N)
2009 Vintage	\$0.01355	
2010 Vintage	\$0.01355	(N)

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 8

10. MAXIMUM-PEAK-PERIOD DEMAND (Rates B and E Only): The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month.

11. DEFINITION OF SERVICE VOLTAGE: The following defines the three voltage classes of Schedule AG-R rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	(T)
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	
DWR Bond Charge (per kWh)	\$0.00515	
CTC Charge (per kWh)	\$0.00476	(L)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00472)	(D)(N)
2009 Vintage	\$0.01355	
2010 Vintage	\$0.01355	(N)

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 10

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	(T)
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(T)
DWR Bond Charge (per kWh)	\$0.00515	
CTC Charge (per kWh)	\$0.00476	
Power Charge Indifference Adjustment (per kWh)		(L)
Pre-2009 Vintage	(\$0.00472)	(T)(N)
2009 Vintage	\$0.01355	
2010 Vintage	\$0.01355	(N)

(Continued)



ELECTRIC SCHEDULE CCA-CRS Sheet 1
COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE
(INTERIM)

APPLICABILITY: This schedule and the applicable components of the Community Choice Aggregation (CCA) Cost Responsibility Surcharge (CRS) apply to all customers who take CCA service, unless otherwise set forth in the Special Conditions, below.

Pursuant to Senate Bill (SB) 423 (California Public Utilities Code section 395.5), qualified nonprofit charitable organizations eligible to enter into an agreement for DA service with an electric Energy Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under this schedule.

TERRITORY: Schedule CCA CRS applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.

RATES: The CCA CRS consists of the Department of Water Resources (DWR) Bond Charge, the Energy Cost Recovery Amount, Ongoing Competition Transition Charges and the Power Charge Indifference Adjustment (PCIA), as set forth in each rate schedule.

The PCIA is calculated annually and is vintaged by calendar year in PG&E's annual Energy Resource Recovery Account (ERRA) proceeding. Pursuant to Decision (D.) 08-09-012 and D.07-01-025, the Commission adopted the same total portfolio methodology for calculating the CCA CRS that the Commission previously approved in D.06-07-030 to determine the CRS for direct access and departing load customers. The PCIA as calculated in the ERRA will include a franchise fee adder. (N)

The vintage of CRS applicable to a CCA customer is determined based on when the CCA commits to begin providing generation services to the customer. CCAs may formally commit to become the generation service provider for a group of customers by: (1) entering into a Binding Notice of Intent (BNI) with PG&E during the Open Season as described in Rule 23.2, (2) initiating (or "cutting-over") service to the customer, or (3) through a mutually agreed to binding commitment. If any of these occur in the first six months of the calendar year (e.g. 2010), the CCA customers are assigned the CRS for the prior year (i.e. 2009 vintage). If the commitment by the CCA occurs July 1 or later, the CCA customers are assigned the CRS for the current year (2010 vintage in this example).

Pursuant to D.08-09-012 and D.06-07-029, PG&E may apply for and collect a "New Generation" charge as part of the CCA-CRS. (N)

(N)

 (N)
 (L)

(Continued)



ELECTRIC SCHEDULE CCA-CRS Sheet 2
COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE
(INTERIM)

**SPECIAL
 CONDITIONS:**

- | | | |
|----|---|-----|
| 1. | California Alternative Rates for Energy (CARE) and medical baseline customers that take CCA service are exempt from paying the DWR Bond Charge. Medical baseline customers are also exempt from the PCIA portion of the CCA CRS. | (L) |
| 2. | Customers that have taken Direct Access (DA) or CCA service continually since February 1, 2001, are exempt from the DWR Bond Charge and PCIA portions of the CCA CRS. | |
| 3. | Pursuant to Resolution E-3843, effective December 4, 2003, a customer who was on DA service prior to February 1, 2001, and returned to bundled service after September 20, 2001, shall be exempt from the DWR Bond Charge and the PCIA components of DA CRS if CCA service is elected. These customers are not exempt from the ongoing CTC and regulatory asset, and will be billed for these charges under their otherwise-applicable rate schedule. | |
| 4. | Should the total indifference amount be less than zero, the negative indifference amount will be used to offset future positive indifference amounts after September 1, 2006. The resulting CRS will not be negative, will not result in any net payment to customers who leave utility service, and will not be applied against other non-bypassable charges. Modifications to these charges will not affect other non-bypassable charges. | (N) |
| | | |
| | | (N) |



**ELECTRIC SCHEDULE E-1
 RESIDENTIAL SERVICES**

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA /CCA CRS</u>	(T)
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(T)
DWR Bond Charge (per kWh)	\$0.00515	
CTC Charge (per kWh)	\$0.00554	
Power Charge Indifference Adjustment (per kWh)		(L)
Pre-2009 Vintage	(\$0.00550)	(T) (N)
2009 Vintage	\$0.01576	
2010 Vintage	\$0.01576	(N)

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

8. BILLING (Cont'd):

	<u>DA / CCA CRS</u>	(T)
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(T)
DWR Bond Charge (per kWh)	\$0.00515	
CTC Charge (per kWh)	\$0.00554	
Power Charge Indifference Adjustment (per kWh)		(L)
Pre-2009 Vintage	(\$0.00550)	(T)(N)
2009 Vintage	\$0.01576	
2010 Vintage	\$0.01576	(N)

9. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE E-7
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 7

SPECIAL
 CONDITIONS:
 (Cont'd.)

8. BILLING (Cont'd):

	<u>DA / CCA CRS</u>	(T)
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(T)
DWR Bond Charge (per kWh)	\$0.00515	
CTC Charge (per kWh)	\$0.00554	
Power Charge Indifference Adjustment (per kWh)		(L)
Pre-2009 Vintage	(\$0.00550)	(T)(N)
2009 Vintage	\$0.01576	
2010 Vintage	\$0.01576	(N)

9. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE E-8
RESIDENTIAL SEASONAL SERVICE OPTION

Sheet 3

**SPECIAL
 CONDITIONS:**

1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule below 130 percent of baseline, but are applicable to all usage in excess of 130 percent of baseline. Please see Schedule E-1 for applicable baseline quantities.
4. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	(T)
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(T)
DWR Bond Charge (per kWh)	\$0.00515	
CTC Charge (per kWh)	\$0.00554	
Power Charge Indifference Adjustment (per kWh)		(L)
Pre-2009 Vintage	(\$0.00550)	(T)(N)
2009 Vintage	\$.01576	
2010 Vintage	\$.01576	(N)

(Continued)

Advice Letter No: 3002-E-A
 Decision No.

Issued by
Jane K. Yura
 Vice President
 Regulation and Rates

Date Filed May 17, 2010
 Effective April 11, 2007
 Resolution No. E-4256



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 8

SPECIAL
 CONDITIONS:
 (Cont'd.)

7. BILLING (Cont'd.): **Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates set forth above.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	(T)
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(T)
DWR Bond Charge (per kWh)	\$0.00515	
CTC Charge (per kWh)	\$0.00554	
Power Charge Indifference Adjustment (per kWh)		(L)
Pre-2009 Vintage	(\$0.00550)	(T)(N)
2009 Vintage	\$0.01576	
2010 Vintage	\$0.01576	(N)

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 13

14. BILLING:
 (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	(T)
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(T)
DWR Bond Charge (per kWh)	\$0.00515	
CTC Charge (per kWh)	\$0.00398	
Power Charge Indifference Adjustment (per kWh)		(L)
Pre-2009 Vintage	(\$0.00394)	(T)(N)
2009 Vintage	\$0.01133	
2010 Vintage	\$0.01133	(N)

15. CARE
 DISCOUNT
 FOR
 NONPROFIT
 GROUP-
 LIVING AND
 SPECIAL
 EMPLOYEE
 HOUSING
 FACILITIES:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge rate component. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 9

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS	Secondary Voltage	Primary Voltage	Transmission Voltage	(T)
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	\$0.00368	\$0.00368	
DWR Bond Charge (per kWh)	\$0.00515	\$0.00515	\$0.00515	
CTC Rate (per kWh)	\$0.00371	\$0.00352	\$0.00315	
Power Charge Indifference Adjustment (per kWh)				(T)(L)
Pre-2009 Vintage	(\$0.00367)	(\$0.00348)	(\$0.00311)	(N)
2009 Vintage	\$0.01057	\$0.01003	\$0.00898	
2010 Vintage	\$0.01057	\$0.01003	\$0.00898	(N)

(Continued)



ELECTRIC SCHEDULE E-37

Sheet 9

**Medium General Demand-Metered Time-of-Use Service
 to Oil & Gas Extraction Customers**

11. BILLING:
 (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers
 purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	(T)
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	
DWR Bond Charge (per kWh)	\$0.00515	
CTC Charge (per kWh)	\$0.00476	
Power Charge Indifference Adjustment (per kWh)		(T)(L)
Pre-2009 Vintage	(\$0.00472)	(N)
2009 Vintage	\$0.01355	
2010 Vintage	\$0.01355	(N)

12. STANDBY
 APPLICA-
 BILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

13. DWR BOND
 CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE E-A7
 EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

8. BILLING (Cont'd.):

	<u>DA / CCA CRS</u>	(T)
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(T)
DWR Bond Charge (per kWh)	\$0.00515	
CTC Charge (per kWh)	\$0.00554	
Power Charge Indifference Adjustment (per kWh)		(L)
Pre-2009 Vintage	(\$0.00550)	(T)(N)
2009 Vintage	\$0.01576	
2010 Vintage	\$0.01576	(N)

9. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**ELECTRIC SCHEDULE E-FFS
 FRANCHISE FEE SURCHARGE**

Sheet 1

APPLICABILITY: Pursuant to California Public Utilities Code Sections 6350-6354, this schedule applies to all electric volumes procured by Customers from third-party entities and transported by PG&E with the following exceptions:

- a. The State of California or a political subdivision thereof;
- b. A utility transporting electricity for end use in its Commission-designated service area through another utility's service area;
- c. A utility consuming electricity transmitted through its own electric transmission and distribution system for purposes of generating electricity or for use in its own operations; and
- d. A cogeneration or nonutility generation facility when the facility transports electricity through its own electric transmission or distribution system or otherwise delivers electricity in the manner described in Section 218 of the Public Utilities Code.

TERRITORY: Schedule E-FFS applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.

RATES: Pursuant to Public Utilities Code Sections 6350-6354, an Electric Franchise Fee Surcharge shall be charged to all direct access and Community Choice Aggregation electric service customers, unless otherwise exempted.

The vintage of the franchise fee surcharge rate applicable to a direct access or Community Choice Aggregation electric service customer shall be based upon the corresponding vintage of the Cost Responsibility Surcharge assigned to the customer in accordance with PG&E's electric tariffs. (N)

The franchise fee surcharge shall be added to the bill of a retail electric customer who has elected direct access or Community Choice Aggregation Service, according to the following rates per kWh of usage: (N)

Customer Class	Pre-2009 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh	(T) (T)
Residential	\$0.00065	
Small L&P	\$0.00069	
Medium L&P	\$0.00073	
E-19	\$0.00067	
Streetlights	\$0.00057	
Standby	\$0.00052	
Agriculture	\$0.00056	
E-20T	\$0.00058	
E-20P	\$0.00064	
E-20S	\$0.00064	

(Continued)



**ELECTRIC SCHEDULE E-FFS
 FRANCHISE FEE SURCHARGE**

Sheet 2

<u>Customer Class</u>	<u>2009 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh</u>	(N)
Residential	\$0.00049	
Small L&P	\$0.00055	
Medium L&P	\$0.00059	
E-19	\$0.00055	
Streetlights	\$0.00055	
Standby	\$0.00048	
Agriculture	\$0.00042	
E-20T	\$0.00049	
E-20P	\$0.00054	
E-20S	\$0.00054	
<u>Customer Class</u>	<u>2010 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh</u>	(N)
Residential	\$0.00049	
Small L&P	\$0.00055	
Medium L&P	\$0.00059	
E-19	\$0.00055	
Streetlights	\$0.00055	
Standby	\$0.00048	
Agriculture	\$0.00042	
E-20T	\$0.00049	
E-20P	\$0.00054	
E-20S	\$0.00054	



ELECTRIC SCHEDULE EL-1
RESIDENTIAL CARE PROGRAM SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

9. BILLING (Cont'd.):

	<u>DA / CCA CRS</u>	(T)
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(T)
DWR Bond Charge (per kWh)	\$0.00000	
CTC Charge (per kWh)	\$0.00554	
Power Charge Indifference Adjustment (per kWh)		(L)
Pre-2009 Vintage	(\$0.00550)	(T)(N)
2009 Vintage	\$0.01576	(I)
2010 Vintage	\$0.01576	(N)

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB – *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING (Cont'd):

Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedule DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	(T)
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(T)
DWR Bond Charge (per kWh)	\$0.00000	
CTC Charge (per kWh)	\$0.00554	
Power Charge Indifference Adjustment (per kWh)		(L)
Pre-2009 Vintage	(\$0.00550)	(T)(N)
2009 Vintage	\$0.01576	
2010 Vintage	\$0.01576	(N)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

(Continued)



ELECTRIC SCHEDULE EL-7
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

- 6. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).
- 7. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

- 8. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	(T)
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(T)
DWR Bond Charge (per kWh)	\$0.00000	
CTC Charge (per kWh)	\$0.00554	
Power Charge Indifference Adjustment (per kWh)		(L)
Pre-2009 Vintage	(\$0.00550)	(T)(N)
2009 Vintage	\$0.01576	
2010 Vintage	\$0.01576	(N)

(Continued)



ELECTRIC SCHEDULE EL-8
RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION

Sheet 3

**SPECIAL
 CONDITIONS:**

1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule below 130 percent of baseline, but are applicable to all usage in excess of 130 percent of baseline. Please see Schedule E-1 for applicable baseline quantities.
4. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. In addition, total delivery charges cannot be less than zero. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(T)
DWR Bond Charge (per kWh)	\$0.00000	(T)
CTC Charge (per kWh)	\$0.00554	
Power Charge Indifference Adjustment (per kWh)		(L)
Pre-2009 Vintage	(\$0.00550)	(T)(N)
2009 Vintage	\$0.01576	
2010 Vintage	\$0.01576	(N)

(Continued)

Advice Letter No: 3002-E-A
 Decision No.

Issued by
Jane K. Yura
 Vice President
 Regulation and Rates

Date Filed May 17, 2010
 Effective April 11, 2007
 Resolution No. E-4256



ELECTRIC SCHEDULE EL-A7
EXPERIMENTAL RESIDENTIAL CARE PROGRAM
ALTERNATE PEAK TIME-OF-USE SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

7. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	(T)
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(T)
DWR Bond Charge (per kWh)	\$0.00000	
CTC Charge (per kWh)	\$0.00554	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00550)	(T)(N)
2009 Vintage	\$0.01576	
2010 Vintage	\$0.01576	(N)

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA CRS/CCA CRS</u>	(T)
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(T)
DWR Bond Charge (per kWh)	\$0.00515	
CTC Charge (per kWh)	\$0.00554	
Power Charge Indifference Adjustment (per kWh)		(L)
Pre-2009 Vintage	(\$0.00550)	(T)(N)
2009 Vintage	\$0.01576	
2010 Vintage	\$0.01576	(N)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**ELECTRIC SCHEDULE EM-TOU
 RESIDENTIAL TIME OF USE SERVICE**

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

11. BILLING (Cont'd):
 transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	(T)
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(T)
DWR Bond Charge (per kWh)	\$0.00515	
CTC Charge (per kWh)	\$0.00554	
Power Charge Indifference Adjustment (per kWh)		(L)
Pre-2009 Vintage	(\$0.00550)	(T)(N)
2009 Vintage	\$0.01576	(I)
2010 Vintage	\$0.01576	(N)

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
13. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE EML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 4

SPECIAL
 CONDITIONS:
 (Cont'd.)

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Additional medical quantities are available as shown in Rule 19.
7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of residential dwelling units receiving electric service.
8. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customers bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	(T)
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(T)
DWR Bond Charge (per kWh)	\$0.00000	
CTC Charge (per kWh)	\$0.00554	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00550)	(T)(L)
2009 Vintage	\$0.01576	(N)
2010 Vintage	\$0.01576	
		(N)

(Continued)

Advice Letter No: 3002-E-A
 Decision No.

Issued by
Jane K. Yura
 Vice President
 Regulation and Rates

Date Filed May 17, 2010
 Effective April 11, 2007
 Resolution No. E-4256



ELECTRIC SCHEDULE EML-TOU
RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

11. BILLING (Cont'd):
 receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(T)
DWR Bond Charge (per kWh)	\$0.00000	
CTC Charge (per kWh)	\$0.00554	
Power Charge Indifference Adjustment (per kWh)		(T)(L)
Pre-2009 Vintage	(\$0.00550)	(N)
2009 Vintage	\$0.01576	
2010 Vintage	\$0.01576	(N)

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

13. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code section 353.7.

14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this Schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA CRS/ CCA CRS</u>	(T)
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(T)
DWR Bond Charge (per kWh)	\$0.00515	
CTC Charge (per kWh)	\$0.00554	
Power Charge Indifference Adjustment (per kWh)		(L)
Pre-2009 Vintage	(\$0.00550)	(T)(N)
2009 Vintage	\$0.01576	(N)
2010 Vintage	\$0.01576	(N)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	CARE DA / CARE CCA CRS	NON-CARE DA / NON- CARE CCA CRS	(T) (T)
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	\$0.00368	(T)
DWR Bond Charge (per kWh)	\$0.00000	\$0.00515	
CTC Charge (per kWh)	\$0.00554	\$0.00554	
Power Charge Indifference Adjustment (per kWh)			
Pre-2009 Vintage	(\$0.00550)	(\$0.00550)	(T)(L)
2009 Vintage	\$0.01576	\$0.01576	(N)
2010 Vintage	\$0.01576	\$0.01576	(I) (N)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE ESR
 RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	(T)
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(T)
DWR Bond Charge (per kWh)	\$0.00515	
CTC Charge (per kWh)	\$0.00554	
Power Charge Indifference Adjustment (per kWh)		(L)
Pre-2009 Vintage	(\$0.00550)	(T)(N)
2009 Vintage	\$0.01576	(N)
2010 Vintage	\$0.01576	(N)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE ESRL
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM
SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	CARE DA /CARE CCA CRS	NON-CARE DA /NON- CARE CCA CRS	(T) (T) (T) (T)(L) (N) (N)
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	\$0.00368	
DWR Bond Charge (per kWh)	\$0.00000	\$0.00515	
CTC Charge (per kWh)	\$0.00554	\$0.00554	
Power Charge Indifference Adjustment (per kWh)			
Pre-2009 Vintage	(\$0.00550)	(\$0.00550)	
2009 Vintage	\$0.01576	\$0.01576	
2010 Vintage	\$0.01576	\$0.01576	

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	(T)
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(T)
DWR Bond Charge (per kWh)	\$0.00515	
CTC Charge (per kWh)	\$0.00554	
Power Charge Indifference Adjustment (per kWh)		
		(T)(L)
Pre-2009 Vintage	(\$0.00550)	(N)
2009 Vintage	\$0.01576	
2010 Vintage	\$0.01576	(N)

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

11. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	CARE DA / CCA CRS	NON-CARE DA / NON- CARE CCA CRS	(T) (T)
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	\$0.00368	(T)
DWR Bond Charge (per kWh)	\$0.00000	\$0.00515	
CTC Charge (per kWh)	\$0.00554	\$0.00554	
Power Charge Indifference Adjustment (per kWh)			
Pre-2009 Vintage	(\$0.00550)	(\$0.00550)	(T)(L)
2009 Vintage	\$0.01576	\$0.01576	(N)
2010 Vintage	\$0.01576	\$0.01576	 (N)

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 11

SPECIAL
 CONDITIONS:
 (Cont'd.)

17. **BILLING** (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	(T)
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(T)
DWR Bond Charge (per kWh)	\$0.00515	
CTC Charge (per kWh)	\$0.00071	
Power Charge Indifference Adjustment (per kWh)		(L)
Pre-2009 Vintage	(\$0.00067)	(T)(N)
2009 Vintage	\$0.00205	
2010 Vintage	\$0.00205	(N)

18. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 15

SPECIAL
 CONDITIONS:
 (Cont'd.)

14. **BILLING:** This Rate Schedule is subject to PG&E's other rules governing billing issues, as may be applicable. PG&E performs regular auditing as part of this rate schedule.

Limited testing of Energy Efficient Street Light Technology will be allowed under this Rate Schedule where a light of the type and wattage of the fixture and lamp to be tested are not presently included in the rate tables. Such test installations are subject to approval by PG&E. Following approval, test installations will be billed at the customer's currently billed rate. Customer will provide a monthly inventory of streetlights that will be tested. The format and content of the inventory must be approved by PG&E. The Company reserves the right to audit customer. PG&E also reserves the right to collect the cost of any such audit from the customer. Testing is limited to existing street light fixtures and the total energy consumption per fixture must not exceed current energy use per fixture. Additional energy efficient street light fixtures installed will also be subject to billing under the current rate upon the approval of PG&E. The test period will not exceed 12 months.

Bundled Service Customers receive supply and delivery service solely from PG&E. The Customer's bill is based on the Total Rate set forth above.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(T)
DWR Bond Charge (per kWh)	\$0.00515	
CTC Charge (per kWh)	\$0.00071	
Power Charge Indifference Adjustment (per kWh)		(L)
Pre-2009 Vintage	(\$0.00067)	(T)(N)
2009 Vintage	\$0.00205	
2010 Vintage	\$0.00205	(N)

15. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE LS-3
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER
METER RATE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

7. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(T)
DWR Bond Charge (per kWh)	\$0.00515	
CTC Charge (per kWh)	\$0.00071	
Power Charge Indifference Adjustment (per kWh)		(L)
Pre-2009 Vintage	(\$0.00067)	(T)(N)
2009 Vintage	\$0.00205	
2010 Vintage	\$0.00205	(N)

8. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(T)
DWR Bond Charge (per kWh)	\$0.00515	
CTC Charge (per kWh)	\$0.00071	
Power Charge Indifference Adjustment (per kWh)		(L)
Pre-2009 Vintage	(\$0.00067)	(D)(N)
2009 Vintage	\$0.00205	
2010 Vintage	\$0.00205	(N)

11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE S
STANDBY SERVICE

Sheet 14

SPECIAL
 CONDITIONS:
 (Cont'd.)

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(T)
DWR Bond Charge (per kWh)	\$0.00515	
CTC Charge (per kWh)	\$0.00132	
Power Charge Indifference Adjustment (per kWh)		(L)
Pre-2009 Vintage	(\$0.00128)	(T)(N)
2009 Vintage	\$0.00379	
2010 Vintage	\$0.00379	(N)

13. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

14. **SCHEDULED MAINTENANCE:** Customers may be allowed to place maintenance load on the distribution system during mutually agreed times (Scheduled Maintenance). Maintenance load is defined as a customer's load that would have otherwise been served by the DG that is down for maintenance. Customers shall provide four (4) days notice prior to PG&E determining whether and when Scheduled Maintenance is available ("Request"). For each Request, customers shall pay PG&E, at the time of such notification, for its expenses related to the scheduling and any necessary rearrangement of its facilities to accommodate Scheduled Maintenance.

(Continued)



ELECTRIC SCHEDULE TC-1
TRAFFIC CONTROL SERVICE

Sheet 4

SPECIAL
 CONDITIONS:
 (Cont'd.)

8. **BILLING:** (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	(T)
DWR Bond Charge (per kWh)	\$0.00515	
CTC Charge (per kWh)	\$0.00484	
Power Charge Indifference Adjustment (per kWh)		(L)
Pre-2009 Vintage	(\$0.00480)	(T)(N)
2009 Vintage	\$0.01377	
2010 Vintage	\$0.01377	(N)

9. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



Pacific Gas and Electric Company
San Francisco, California
U 39

Revised
Cancelling Revised

Cal. P.U.C. Sheet No. 29286-E
Cal. P.U.C. Sheet No. 23224-E

Electric Sample Form No. BackofBill
Energy Statement -- Back of Bill

**Please Refer to Attached
Sample Form**

Advice Letter No: 3002-E-A
Decision No.

Issued by
Jane K. Yura
Vice President
Regulation and Rates

Date Filed May 17, 2010
Effective April 11, 2007
Resolution No. E-4256

THIS BILL IS NOW DUE AND PAYABLE

PAYING YOUR BILL

By Mail: Send payment in the enclosed envelope.
In Person: Pay at any PG&E local office or pay station.
Unpaid Bill: May require a deposit as outlined below to reestablish credit and/or result in disconnection of service.
Pay By Phone: 1-866-707-0682. Certain restrictions apply
Online: at www.pge.com

PAST-DUE BILLS

- Residential – The bill is due when you receive it and becomes past due 19 days after the date presented.
- Nonresidential – The bill is due when you receive it and becomes past due 15 days after the date presented.
- Closing bills are considered past due if not paid 15 days after the mailing date for all customers.
- Unable to pay on time? Call to discuss reasonable payment arrangements, special programs and agencies that may be available to assist you.
- You may qualify for reduced rates under PG&E's CARE program. Call PG&E for an application.
- If a residential customer claims an inability to pay and PG&E does not offer reasonable payment arrangements, he/she may contact the CPUC at 1-800-649-7570 or by TDD/TTY at 415-703-2032.

DEPOSITS (Per PG&E Rules 6 & 7)

- To establish service, PG&E may require a deposit for residential (twice the average monthly bill) or non-residential (twice the maximum monthly bill)
- A deposit to re-establish credit or to increase an existing deposit may be up to twice the maximum monthly bill for residential accounts and may be up to twice the maximum monthly gas charge and electric charge for non-residential accounts, as determined by PG&E.

RULES AND RATES

The full text of PG&E's rules and rates is available for inspection upon request.
Optional rates are available to many customers and may lower your PG&E bills. Call PG&E for details.

DISPUTED BILLS

Should you question this bill, please request an explanation from PG&E. If you thereafter believe you have been billed incorrectly, send the bill and a statement supporting your belief that the bill is not correct to:

**California Public Utilities Commission (CPUC)
Consumer Affairs Branch
505 Van Ness Avenue
San Francisco, CA 94102**

To avoid having service turned off if the bill has not been paid, enclose a deposit for the amount of the bill made payable to the CPUC. If you are unable to pay the amount in dispute, you must inform the CPUC of your inability to pay. Your service cannot be discontinued for nonpayment of the disputed bill until the CPUC completes its review. The CPUC will review the basis of the billed amount, communicate the results of its review to the parties and make disbursements of any deposit. The CPUC will not, however, accept deposits when the dispute appears to be over matters that do not directly relate to the accuracy of the bill. Such matters include the quality of a utility's service, general level of rates, pending rate applications and sources of fuel or power.

Helpful Phone Numbers

Customer Services – English	1-800-743-5000
TDD/TTY (Speech/Hearing-Impaired)	1-800-652-4712
Servicio al Cliente en Español (Spanish)	1-800-660-6789
華語客戶服務電話號碼 (Chinese)	1-800-893-9555
Dịch vụ Khách Hàng Việt-Nam (Vietnamese)	1-800-298-8438
Smarter Energy Line	1-800-933-9555
(Residential Energy Efficiency Information)	
Energy Theft Hotline	1-800-854-6250
To Request A Claim Form	1-800-743-5000
PG&E's website	www.pge.com

ELECTRIC INDUSTRY DEFINITIONS

- 1. Distribution:** The charge recovers the cost of distributing electricity over low-voltage lines to your home or business.
 - 2. Nuclear Decommissioning:** The non-by passable charge that collects the funds required for site restoration when PG&E's nuclear power plants are removed from service.
 - 3. Public Purpose Programs:** The non-by passable charge that funds state-mandated assistance programs for low-income customers and energy-efficiency programs.
 - 4. Transmission:** The charge that recovers the cost of conveying electricity from power plants over high-voltage lines (including charges for Reliability Services which are the costs of generation required for transmission system reliability).
 - 5. DWR Bond Charge:** The charge that recovers the cost of bonds issued to finance a portion of the historic cost of power purchased by California Department of Water Resources (DWR) to serve electric customers. DWR bond revenues are collected on behalf of DWR and do not belong to PG&E.
 - 6. Generation Charge:** The charge that recovers the cost of the electric commodity incurred by PG&E and DWR to serve bundled customers.
 - 7. Energy Cost Recovery Amount:** These charges are approved by the CPUC and authorized by California Public Utilities Code Section 848 et seq. The purpose of these charges is to pay the principal, interest, and other costs associated with Energy Recovery Bonds (Bonds) that were issued by a Special Purpose Entity (SPE). One of these charges is the Dedicated Rate Component (DRC), which is \$0.00532 per kWh. The right to receive DRC revenues has been transferred to the SPE and does not belong to PG&E. This right is called Recovery Property. PG&E collects the DRC on behalf of the SPE, which uses these funds to pay Bond principal, interest, and other Bond-related costs. The SPE transferred the net Bond proceeds to PG&E to purchase Recovery Property from PG&E. PG&E used the proceeds from the sale of Recovery Property to refinance its bankruptcy Regulatory Asset, which was established by the Commission to help finance PG&E's emergence from bankruptcy.
 - 8. Competition Transition Charges (CTC):** The cost of purchased power agreements, signed prior to December 20, 1995, in excess of a CPUC approved proxy of the market price of electricity as well as a portion of electric industry restructuring implementation costs as authorized by the CPUC.
 - 9. Power Charge Indifference Adjustment (PCIA):** The portion of your bill (either a charge or credit) intended to ensure that customers that purchase electricity from non-utility suppliers pay their share of the costs of generation acquired to serve them, unless otherwise exempt. The PCIA vintage describes the costs of generation a non-exempt customer needs to pay and is based on the generation resources acquired to serve the customer as of when the customer took generation service from the non-utility supplier.
 - 10. Franchise Fee Surcharge:** This surcharge is for franchise fees for electricity purchased from non-utility suppliers as provided in Schedule E-FFS.
- Note:** Customers that purchase both electricity and transportation service from PG&E (Bundled Service) pay charges 1 through 8; Customers that purchase electricity from non-utility suppliers pay charges 1 through 5, plus 7 through 10.



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**PG&E Gas and Electric
Advice Filing List
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Alcantar & Kahl	Defense Energy Support Center	North Coast SolarResources
Ameresco	Department of Water Resources	Northern California Power Association
Anderson & Poole	Department of the Army	Occidental Energy Marketing, Inc.
Arizona Public Service Company	Dept of General Services	OnGrid Solar
BART	Division of Business Advisory Services	Praxair
BP Energy Company	Douglass & Liddell	R. W. Beck & Associates
Barkovich & Yap, Inc.	Downey & Brand	RCS, Inc.
Bartle Wells Associates	Duke Energy	Recon Research
Bloomberg New Energy Finance	Dutcher, John	SCD Energy Solutions
Boston Properties	Economic Sciences Corporation	SCE
C & H Sugar Co.	Ellison Schneider & Harris LLP	SMUD
CA Bldg Industry Association	Foster Farms	SPURR
CAISO	G. A. Krause & Assoc.	Santa Fe Jets
CLECA Law Office	GLJ Publications	Seattle City Light
CSC Energy Services	Goodin, MacBride, Squeri, Schlotz & Ritchie	Sempra Utilities
California Cotton Ginners & Growers Assn	Green Power Institute	Sierra Pacific Power Company
California Energy Commission	Hanna & Morton	Silicon Valley Power
California League of Food Processors	Hitachi	Silo Energy LLC
California Public Utilities Commission	International Power Technology	Southern California Edison Company
Calpine	Intestate Gas Services, Inc.	Sunshine Design
Cameron McKenna	Los Angeles Dept of Water & Power	Sutherland, Asbill & Brennan
Cardinal Cogen	Luce, Forward, Hamilton & Scripps LLP	Tabors Caramanis & Associates
Casner, Steve	MAC Lighting Consulting	Tecogen, Inc.
Chris, King	MBMC, Inc.	Tiger Natural Gas, Inc.
City of Glendale	MRW & Associates	Tioga Energy
City of Palo Alto	Manatt Phelps Phillips	TransCanada
Clean Energy Fuels	McKenzie & Associates	Turlock Irrigation District
Coast Economic Consulting	Merced Irrigation District	U S Borax, Inc.
Commerce Energy	Mirant	United Cogen
Commercial Energy	Modesto Irrigation District	Utility Cost Management
Consumer Federation of California	Morgan Stanley	Utility Specialists
Crossborder Energy	Morrison & Foerster	Verizon
Davis Wright Tremaine LLP	NRG West	Wellhead Electric Company
Day Carter Murphy	New United Motor Mfg., Inc.	Western Manufactured Housing Communities Association (WMA)
	Norris & Wong Associates	eMeter Corporation