

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



July 18, 2007

Advice Letter 3001-E

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas & Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: FPL Energy, LLC Power Purchase Agreement Restructuring
Advice Letter Filing

Dear Mr. Cherry:

Advice Letter 3001-E is effective July 12, 2007.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

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March 9, 2007

Advice 3001-E
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: FPL Energy, LLC Power Purchase Agreement Restructuring Advice Letter Filing

Pursuant to the Restructuring Advice Letter Filing (“RALF”) procedure adopted in Decision (“D.”) 98-12-066, Pacific Gas and Electric Company (“PG&E”) submits documents, collectively referred to as the “Transaction Documents”, that will allow FPL Energy, LLC (“FPL”) to consolidate 222 Megawatts (“MW”) of existing Qualifying Facility (“QF”) generation (Facilities) in the Altamont Pass Wind Resource Area (“Altamont Pass”) into a single consolidated Power Purchase Agreement (“Consolidated PPA”). Under the proposed transaction (“Transaction”), PG&E will eliminate the contractual restriction on utility ownership of the Facilities. In addition, the term of the Consolidated PPA will be extended by two years. In exchange, PG&E’s customers will receive 1) energy and capacity price reductions valued at approximately [REDACTED] million in present value (“PV”) and 2) a projected additional 350 gigawatt hours (“GWh”) of renewable energy during the extended term of the Consolidated PPA at competitive Renewables Portfolio Standard (“RPS”) pricing.¹ The Transaction also clarifies how repowering will be handled and thus may facilitate future repowering in the Altamont Pass.

The Transaction Documents are included as Confidential Appendix A. The existing Interim Standard Offer Four (“ISO4”) PPAs and existing amendments and agreements related to the ISO4 PPAs are included as Public Appendix B. The Transaction Documents anticipate CPUC Approval, as defined in the Transaction Documents, within the time frames prescribed via the RALF procedure. If approved, the Transaction proposed herein would result in significant savings for PG&E’s customers compared to the costs of operating the Facilities under the current terms of the existing ISO4 PPAs.

¹ The expected all-in Short Run Avoided Cost Energy and As-Delivered Capacity Price of [REDACTED] under the Consolidated PPA is comparable to other wind projects that have been short-listed under PG&E’s 2005 RPS solicitation, and under the Market Price Referent (“MPR”).

A. PURPOSE

PG&E makes this filing to seek a Commission resolution approving the Transaction as reasonable and payments under the amended PPAs as recoverable in rates. On July 19, 2006, PG&E presented details of the Transaction to its Procurement Review Group ("PRG"). In Confidential Appendix C, PG&E provides the minutes from the July 19, 2006 PRG meeting. On January 10, 2007, PG&E submitted a draft of this Advice Letter, the Transaction Documents ("Confidential Appendix A"), the existing ISO4 PPAs ("Public Appendix B"), PRG Materials ("Confidential Appendix C") and PG&E's supporting analyses ("Confidential Appendices E and G through I") to the Division of Ratepayer Advocates ("DRA"). On March 1, 2007, the DRA issued a letter conditionally supporting this filing. The DRA letter is attached as Confidential Appendix F.

PG&E requests that the Commission issue a resolution no later than **May 3, 2007**, that:

1. Approves the Transaction as reasonable and prudent;
2. Authorizes recovery of all payments made under the Transaction Documents, subject only to ongoing CPUC review with respect to the reasonableness of PG&E administration of the PPAs, as amended by the Transaction Documents;
3. Finds that any procurement pursuant to the Transaction is procurement from an eligible renewable energy resource for purposes of determining PG&E's compliance with any obligation that it may have to procure eligible renewable energy resources pursuant to the California Renewables Portfolio Standard (Public Utilities Code Section 399.11 et seq.), D. 03-06-071, or other applicable law;
4. Finds that any procurement pursuant to the Transaction constitutes incremental procurement or procurement for baseline replenishment by PG&E from an eligible renewable energy resource for purposes of determining PG&E's compliance with any obligation to increase its total procurement of eligible renewable energy resources that it may have pursuant to the California Renewables Portfolio Standard, CPUC D. 03-06-071, or other applicable law; and
5. Authorizes the recovery of [REDACTED] as a shareholder incentive associated with this PPA restructuring, as authorized by the Commission in D.95-12-063 and modified by D.96-01-009; and
6. Authorizes recovery of all payments under the PPAs, as modified by the Transaction Documents, in PG&E's Energy Resource Recovery Account (ERRA) including an above-market portion in the Ongoing Competition Transition Charge (Ongoing CTC), or any other cost recovery mechanism subsequently authorized by the Commission, subject only to PG&E's prudent administration of the Amended and Restated PPA.

B. BACKGROUND

1. FPL Energy PPAs

The restructuring involves six ISO4 PPAs (Six Projects) representing a total of 287 MW combined nameplate capacity of existing wind turbines in the Altamont Pass Wind Resource Area.

All or portions of the Six Projects would be consolidated into the Consolidated PPA as follows: the nameplate of one ISO4 PPA, which would become the Consolidated PPA, would increase to 222 MW. Three ISO4 PPAs would be terminated. The nameplate of the other two remaining ISO4 PPAs would be reduced. The consolidation would be effected through a Consolidation Agreement, which outlines the structure of the Transaction, amendments to the nameplate size of the three ISO4 PPAs that are to remain in effect, and the termination of the remaining three ISO4 PPAs.

In addition, the termination date of the Consolidated PPA will be extended. Based on expected output of the Facilities, the Consolidated PPA should result in projected additional generation from the Altamont Pass of approximately 350 GWh of renewable energy during its extended term.

PG&E entered into the Six Projects between March 1984 and April 1985 for terms of up to 30 years. The Contract Delivery Dates, Term, and PPA nameplates are shown in Public Appendix B.

C. THE GENERATING FACILITIES

The Contract summaries, including counterparty, resource type, location, capacity, expected deliveries, delivery point, length of contract and online date of the three non-terminated ISO4 PPAs are shown in Public Appendix D.

D. FACILITY OWNERSHIP

PG&E has no ownership interest in any of the generating facilities in the Altamont Pass. PG&E Corporation and its affiliate, Pacific Gas and Electric Company, are not and have never been affiliated in any way with FPL Energy, LLC or Green Ridge Power, LLC, an affiliate of FPL Energy, LLC.

E. HISTORIC OPERATIONAL PERFORMANCE AND COMPLIANCE WITH EFFICIENCY STANDARDS

1. Historical Performance of the Six Projects

The Six Projects have historically operated at capacity factors ranging from 17%-26%. The average generation of the Six Projects from 1996-2005 was 410 GWh per year.

Historical Deliveries for each of the Six Projects are provided in Confidential Appendix H.

2. Capacity payments

Each of the Six Projects receives payments for as-delivered capacity. The payments, expressed in \$ per kw-yr, are not the same for each project. Capacity payments are allocated primarily over the Peak and Partial Peak hours of each month. Approximately 80% of the capacity payment is allocated during Period A (May-October). The remaining almost 20% is allocated during Period B (November – April). The ability of an individual project to obtain a capacity payment depends on the specific generation profile of the project. PG&E does not anticipate any change to the generation profile as a result of this restructuring. Based on historical performance from 1996 through 2005, capacity payments translate to approximately [REDACTED] per MWh. There is no Performance Bonus Factor (“PBF”) associated with As-Delivered Capacity Payments nor are there specific minimum performance requirements. A summary of the capacity payments by project is included in Confidential Appendix H.

3. Compliance with Performance and Efficiency Standards

Since the Facilities are fueled by wind, they are not subject to the FERC-mandated operating and efficiency standards applicable to cogenerators.

F. SUMMARY OF THE TRANSACTION DOCUMENTS

A complete summary of the Transaction Documents is contained in Confidential Appendix E attached to this Advice Letter.

G. CUSTOMER BENEFITS AND SHAREHOLDER INCENTIVE

A description of the customer benefits and corresponding shareholder incentive amounts are contained in Confidential Appendix I.

H. LEGAL OR REGULATORY DISPUTES

This Transaction does not resolve any current or recent legal or regulatory dispute associated with the Six Projects. There are no current disputes between PG&E and the Counterparties associated with the Six Projects.

I. PROJECTED ECONOMIC AND OPERATIONAL VIABILITY

The Altamont Pass is a known wind resource and the Six Projects have a long operating history. A further discussion of the projected economic and operational viability of the Six Projects is contained in Confidential Appendix G attached to this advice letter.

J. DRA LETTER

As required by the RALF procedure established in D.98-12-066, PG&E has sought a letter of support or no opposition from the DRA. In response to this request, Scott Cauchois, Senior Manager of the Electricity Rates and Pricing Branch of DRA, provided a letter dated March 1, 2007 to Frank De Rosa, PG&E's Director of Renewables Supply (see Confidential Appendix F) finding the Transaction reasonable. The letter states, "DRA finds that the PG&E proposed Transaction Document is consistent with Commission guidelines in restructuring QF contracts, is reasonable, and in ratepayers' interest."

K. PROTESTS

Anyone wishing to protest this filing may do so by sending a letter by **March 29, 2007**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously.

Pursuant to D.98-12-066, this RALF may be protested on one or more of the following grounds:

- a. PG&E did not properly serve or give notice of the advice letter;
- b. The relief requested in the advice letter would violate statute or Commission order;
- c. The advice letter contains material errors, or it does not follow the Commission's approved methodology, if any; or
- d. The proposed restructuring is unjust, unreasonable, or discriminatory, provided, however, that this advice letter is not subject to protest on these grounds if such protest would require re-litigating a prior order of the Commission.

Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjn@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

EFFECTIVE DATE

PG&E requests that this advice filing become effective upon approval by the Commission.

NOTICE

D.98-12-066 provides that RALFs should be served on the Consumer Service & Information Division ("CSID"), the DRA, and on PG&E's restructuring advice letter service list and any other third parties as specified by the Energy Division or other Commission order or statute. PG&E has served copies on CSID and DRA. However, D.03-01-034 closed the restructuring dockets effective January 16, 2003. Therefore, in accordance with Section III, Paragraph G, of General Order No. 96-A, PG&E is sending a copy of this advice letter, excluding the confidential appendices, electronically and via U.S. mail to parties shown on the attached list and the service list for R.06-05-027. Non-market participants who are members of PG&E's Procurement Review Group and have signed appropriate Non-Disclosure Certificates will also receive the advice letter and accompanying confidential appendices by overnight mail.

LIMITED ACCESS TO CONFIDENTIAL MATERIAL

The portions of this advice letter so marked Confidential Protected Material are submitted under the confidentiality protection of Section 583 of the Public Utilities Code and General Order 66-C. Pursuant to the Administrative Law Judge's Ruling Clarifying Interim Procedures For Complying with Decision 06-06-066, issued August 22, 2006 in Rulemaking 05-06-040, a separate Declaration of Confidential Treatment regarding the confidential information is filed concurrently herewith.



Vice President – Regulatory Relations

Index of Appendices

Confidential Appendix A –	Transaction Documents
Public Appendix B –	Existing Power Purchase Agreements (including all prior amendments and agreements)
Confidential Appendix C –	Procurement Review Group Minutes, July 19, 2006
Public Appendix D-	Transaction Contract Summaries
Confidential Appendix E –	Transaction Documents and Transaction Details
Confidential Appendix F –	DRA Letter of Conditional Support
Confidential Appendix G –	Operational Viability Assessment
Confidential Appendix H –	Historical Output of Project and Payment History
Confidential Appendix I –	Customer Benefits Analysis

cc: Pacific Gas and Electric Company's Procurement Review Group
Joe Abhulimen (DRA)
Scott Cauchois (DRA)
Teresa Hortinela (DRA)
Service List R.06-05-027 (public version)

List of Transaction Documents

Confidential Appendix A- Transaction Documents

- Amendment To The Power Purchase Agreement Between Green Ridge Power LLC (“GRP”)² and Pacific Gas And Electric Company (“PG&E”) PG&E Log No. 01W004 (“Amendment 01W004”);
- Amendment To The Power Purchase Agreement Between Green Ridge Power LLC (“GRP”) and Pacific Gas And Electric Company (“PG&E”) PG&E Log No. 01W035 (“Amendment 01W035”);
- Amendment To The Power Purchase Agreement Between Green Ridge Power LLC (“GRP”) and Pacific Gas And Electric Company (“PG&E”) PG&E Log No. 16W011 (“Amendment 16W011”);
- Termination Of Power Purchase Agreement Between Green Ridge Power LLC (“GRP”) and Pacific Gas And Electric Company (“PG&E”) PG&E Log No. 01W144 (“Termination 01W144”);
- Termination Of Power Purchase Agreement Between Green Ridge Power LLC (“GRP”) and Pacific Gas And Electric Company (“PG&E”) PG&E Log No. 01W146B (“Termination 01W146B”);
- Termination Of Power Purchase Agreement Between Green Ridge Power LLC (“GRP”) and Pacific Gas And Electric Company (“PG&E”) PG&E Log No. 06W146A (“Termination 06W146A”); and
- November 2006 Consolidation Agreement between PG&E, GRP and FPL Energy, LLC (“FPLE”) (“Consolidated PPA”).

² Green Ridge Power, LLC is an affiliate of FPL Energy, LLC.

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Bernard Lam

Phone #: (415) 973-4878

E-mail: bxlc@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3001-E**

Subject of AL: FPL Energy, LLC Power Purchase Agreement Restructuring Advice Letter Filing

Keywords (choose from CPUC listing): Contracts, Qualifying Facility, Procurement

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: Effective upon approval

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: See advice letter

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

**BEFORE THE
PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

**DECLARATION OF HUGH MERRIAM SEEKING CONFIDENTIAL
TREATMENT FOR CERTAIN DATA AND INFORMATION
RELATED TO THE CPUC ENERGY DIVISION DATA REQUEST SUBMITTED TO
PACIFIC GAS AND ELECTRIC COMPANY IN MARCH 2007 RELATED TO THE FPL
ENERGY PPA RESTRUCTURING**

I, Hugh Merriam, declare:

1. I am presently employed by Pacific Gas and Electric Company (PG&E) and have been an employee since 1983. My current title is Senior Structured Transmission Analyst, Energy Supply in the Energy Procurement organization. In this position, my responsibilities include structured transmission analysis. In carrying out these responsibilities, I have acquired knowledge of PG&E's electric price forecast.

2. Attached as part of this filing are the restructured Power Purchase Agreements (PPAs), analyses, and evaluations associated with the PPA restructuring and a letter from Department of Ratepayer Advocates that contains confidential market-sensitive information, which if revealed, could result in PG&E's customers paying more to purchase electricity from eligible renewable energy resources. The confidentiality of the terms and conditions of the restructured contracts must be protected to avoid setting a benchmark price that potential sellers may demand in exchange for incremental energy sold to PG&E.

3. Restructured contracts provide for the purchase and sale of wind generation procured under existing Qualifying Facility standard offer agreements. In Decision D.98-12-066, the Commission determined that the terms of restructured Qualifying Facility contracts should be confidential. Attachment B of that decision, which sets forth the procedure for CPUC review of restructured Qualifying Facility contracts, states that, "The publicly available version of the restructuring advice letter may be redacted to delete the following types of confidential information, which redaction would be approved in advance by the Commission in its orders

authorizing the use of the advice letter process.” The list includes restructured payments, estimates of replacement energy and capacity costs, estimates of future production and payments under the existing contract, confidential financial and operating data, estimates of financial and operating viability, analysis of rate savings, and “portions of restructuring agreements that are deemed to be confidential by the parties and which, if made public, would place the Utility and/or the QF at a competitive disadvantage.”

4. Based on my knowledge and experience, and in accordance with the “Administrative Law Judge’s Ruling Clarifying Interim Procedures For Complying With Decision 06-06-066,” issued in Rulemaking 05-06-040 on August 22, 2006, I make this declaration seeking confidential treatment of certain data and information related to the FPL Energy PPA Restructuring.

5. The Commission provides a “window of confidentiality” in most cases for investor owned utility (IOU) data that protects it for three years into the future, and one year in the past, if it finds that data are market sensitive pursuant to Pub. Util. Code Section 454.5(g) or otherwise entitled to confidentiality protection. (D.06-06-066, O. P.1)

6. Attached to this declaration is a matrix that identifies the data and information for which PG&E is seeking confidential treatment. The information that PG&E seeks to protect from public disclosure is protected by the terms D.98-12-066, as noted above. The material PG&E is seeking to protect also constitutes the particular type of data and information listed in the “IOU Matrix” attached as Appendix 1 of Decision 06-06-066. The matrix also specifies the category or categories in the IOU Matrix to which the data and information corresponds, and why confidential protection is justified.

7. PG&E is complying with the limitations on confidentiality specified in the IOU Matrix for that type of data or information.

8. This information is not already public.

9. The data cannot be aggregated, redacted, summarized, masked or otherwise protected in a way that allows partial disclosure.

I declare under penalty of perjury, under the laws of the State of California, that the foregoing is true and correct. Executed on March 9, 2007, at San Francisco, California.



HUGH MERRIAM

NOTICE IN LIEU OF APPENDIX B

Public Appendix B to this advice letter consists of the existing Interim Standard Offer Four (“ISO4”) Power Purchase Agreements (PPAs), and the existing amendments to the ISO4 PPAs, for PG&E Log Numbers 01W004, 01W035, 16W011, 01W144, 01W146B and 06W146A.

The size of these PPAs would cause the electronic version of this advice letter to exceed 3.5 megabytes in size or would be likely to interrupt e-mail service.

Accordingly, Appendix B will be made available on CD ROM to any interested party who makes a request to:

Ed Lucha
PG&E
(415) 973-3872 (telephone)
(415) 973-7131 (fax)
ELL5@pge.com

Appendix D – Public
Transaction Contract Summaries

**Public Appendix D
Transaction Contract Summaries**

Counter Party	Resource Type	Location	Capacity	Expected 2007 Deliveries (GWh/Yr)	Delivery Point	Length of Contract	Online Date
Green Ridge Power LLC	Wind	Altamont Pass, CA	222 MW	322	NP-15	9 years	Operating
Green Ridge Power LLC	Wind	Altamont Pass, CA	11 MW	14	NP-15	10 years	Operating
Green Ridge Power LLC	Wind	Altamont Pass, CA	54 MW	74	NP-15	8.25 years	Operating

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	PITCO
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Kahl	Dutcher, John	Praxair, Inc.
Ancillary Services Coalition	Dynegy Inc.	Price, Roy
Anderson Donovan & Poole P.C.	Ellison Schneider	Product Development Dept
Applied Power Technologies	Energy Law Group LLP	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Management Services, LLC	R. W. Beck & Associates
Arter & Hadden LLP	Exelon Energy Ohio, Inc	Recon Research
Avista Corp	Exeter Associates	Regional Cogeneration Service
Barkovich & Yap, Inc.	Foster Farms	RMC Lonestar
BART	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Bartle Wells Associates	Franciscan Mobilehome	SCD Energy Solutions
Blue Ridge Gas	Future Resources Associates, Inc	Seattle City Light
Bohannon Development Co	G. A. Krause & Assoc	Sempra
BP Energy Company	Gas Transmission Northwest Corporation	Sempra Energy
Braun & Associates	GLJ Energy Publications	Sequoia Union HS Dist
C & H Sugar Co.	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA Bldg Industry Association	Hanna & Morton	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Silicon Valley Power
CA League of Food Processors	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
CA Water Service Group	Hogan Manufacturing, Inc	Southern California Edison
California Energy Commission	House, Lon	SPURR
California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
California ISO	International Power Technology	Tabors Caramanis & Associates
Calpine	Interstate Gas Services, Inc.	Tecogen, Inc
Calpine Corp	IUCG/Sunshine Design LLC	TFS Energy
Calpine Gilroy Cogen	J. R. Wood, Inc	Transcanada
Cambridge Energy Research Assoc	JTM, Inc	Turlock Irrigation District
Cameron McKenna	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Cardinal Cogen	Manatt, Phelps & Phillips	United Cogen Inc.
Cellnet Data Systems	Marcus, David	URM Groups
Chevron Texaco	Matthew V. Brady & Associates	Utility Cost Management LLC
Chevron USA Production Co.	Maynor, Donald H.	Utility Resource Network
City of Glendale	MBMC, Inc.	Wellhead Electric Company
City of Healdsburg	McKenzie & Assoc	Western Hub Properties, LLC
City of Palo Alto	McKenzie & Associates	White & Case
City of Redding	Meek, Daniel W.	WMA
CLECA Law Office	Mirant California, LLC	
Commerce Energy	Modesto Irrigation Dist	
Constellation New Energy	Morrison & Foerster	
CPUC	Morse Richard Weisenmiller & Assoc.	
Cross Border Inc	Navigant Consulting	
Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	
DGS Natural Gas Services	Palo Alto Muni Utilities	