

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



April 25, 2007

Advice Letter 2991-E

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Revisions to Time-of-Use Peak Periods in Compliance with Resolution E-3982

Dear Ms. de la Torre:

Advice Letter 2991-E is effective February 22, 2007. A copy of the advice letter is returned herewith for your records.

Sincerely,

Sean H. Gallagher, Director
Energy Division

REGULATORY RELATIONS	
M Brown	Tariffs Section
R Dela Torre	D Poster
B Lam	M Hughes
APR 30 2007	
Return to _____	Records _____
	File _____
cc to _____	



Brian K. Cherry
Vice President
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

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February 22, 2007

Advice 2991-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Revisions to Time-of-Use Peak Periods in Compliance with
Resolution E-3982

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

In compliance with Ordering Paragraph 1 of California Public Utilities Commission (Commission) Resolution E-3982, PG&E hereby revises its electric Time-of-Use (TOU) peak period tariff language related to the periods during spring and fall that are affected by the extended Daylight Savings Time (DST) adopted by the U.S. Energy Policy Act of 2005.

Background

On October 24, 2005, PG&E filed Advice 2727-E proposing to modify its TOU rate schedules as a result of calendar changes affecting DST, scheduled to take effect in March 2007. On April 27, 2006, the Commission issued Resolution E-3982, authorizing PG&E to modify existing TOU period definitions as they relate to the period of time each spring and fall that are affected by the DST change. Resolution E-3982 specified new language that would apply to all TOU rate schedules:

The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

In accordance Ordering Paragraph 1 of Resolution E-3982, the above language is being added to the following TOU rate schedules:

E-3, E-6, E-7, EA-7, E-9, EL-6, EL-7, EL-A7,
A-6, A-10 TOU, E-19, E-20, E-37
AG-4, AG-5, AG-R, AG-V, and AG-ICE

Ordering Paragraph 2 of Resolution E-3982 instructed PG&E to provide the Energy Division at least 120 days prior to the start of the extended DST period, its strategy and communication plans that will be used to educate customers of the change. On November 9, 2006, PG&E provided its proposed customer communication plan and related materials to the Energy Division for review and the plans and materials were further updated on January 23, 2007.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **March 14, 2007**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: anj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this compliance advice filing become effective on **February 22, 2007**, which is the date of filing.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-A service list should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at: **<http://www.pge.com/tariffs>**

Handwritten signature of Brian K. Cheng in black ink.

Vice President, Regulatory Relations

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Bernard Lam

Phone #: (415) 973-4878

E-mail: bxlc@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2991-E**

Subject of AL: Revisions to Time-of-Use Peak Periods in Compliance with Resolution E-3982

Keywords (choose from CPUC listing): Compliance, Text Changes

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

E-3982

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: **February 22, 2007**

No. of tariff sheets: 28

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Rate Schedules

Service affected and changes proposed¹: Time periods for time of use schedules

Pending advice letters that revise the same tariff sheets: 2895-E-A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

jn@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
Advice 2991-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
25968-E	Schedule E-3--Experimental Residential Critical Peak Pricing Service	21243-E
25969-E	Schedule E-6--Residential Time-of-Use Service	24804-E
25970-E	Schedule E-6 (Cont.)	24805-E
25971-E	Schedule E-7 (Cont.)	24811-E
25972-E	Schedule E-A7--Experimental Residential Alternate Peak Time-of-Use Service	24855-E
25973-E	Schedule E-9--Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers	21289-E
25974-E	Schedule EL-6--Residential CARE Time-of-Use Service	24852-E
25975-E	Schedule EL-6 (Cont.)	25478, 24853-E
25976-E	Schedule EL-7--Residential CARE Program Time-of-Use Service	24859-E
25977-E	Schedule EL-7 (Cont.)	25791, 25479-E
25978-E	Schedule EL-A7--Experimental Residential CARE Program Alternate Peak Time-of-Use Service	24964-E
25979-E	Schedule EL-A7 (Cont.)	25793, 25481-E
25980-E	Schedule EL-A7 (Cont.)	21330-E
25981-E	Schedule A-6--Small General Time-of-Use Service	24874-E
25982-E	Schedule A-10--Medium General Demand-Metered Service	24879-E
25983-E	Schedule E-19--Medium General Demand-Metered Time-of-Use Service	24887-E
25984-E	Schedule E-19 (Cont.)	24165-E
25985-E	Schedule E-20--Service to Customers with Maximum Demands of 1,000 Kilowatts or More	24896-E
25986-E	Schedule E-37--Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers	22813-E

**ATTACHMENT 1
Advice 2991-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
25987-E	Schedule AG-R--Split-Week Time-of-Use Agricultural Power	22819-E
25988-E	Schedule AG-V--Short-Peak Time-of-Use Agricultural Power	22826-E
25989-E	Schedule AG-4--Time-of-Use Agricultural Power	22834-E
25990-E	Schedule AG-5--Large Time-of-Use Agricultural Power	22842-E
25991-E	Schedule AG-ICE--Agricultural Internal Combustion Engine Conversion Incentive Rate	23647-E
25992-E	Table of Contents -- Rate Schedules	25660-E
25993-E	Table of Contents -- Rate Schedules	25364-E
25994-E	Table of Contents -- Rate Schedules	25923-E
25995-E	Table of Contents -- Title Page	25899-E



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

TIME PERIODS:

- Super Peak As defined below
- Peak All hours between 2 p.m. and 7 p.m. Weekdays
- Off-Peak All other Weekday hours plus Weekends and Holidays

SUPER PEAK PERIODS:

Super Peak shall be all hours between 2 p.m. and 7 p.m. for no more than fifteen (15) days per calendar year and no more than three (3) consecutive days. Up to twelve (12) Critical-Peak pricing periods will be scheduled during the summer billing season, and up to three (3) during the winter billing season. Each customer shall be notified that the Super Peak is effective, by 5:00 p.m. the day prior to implementation of the Super Peak day.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

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The Super Peak period shall be triggered by one or more of the following:

- a. ISO emergencies, as defined as a stage 1 event or higher;
- b. Extreme or unusual temperature conditions impacting system demand;
- c. PG&E procurement requirements; and/or
- d. PG&E discretionary events for test purposes, program evaluation or system contingencies.

HOLIDAYS:

"Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

SEASONS:

The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.

NOTIFICATION OF A CPP EVENT:

If a CPP event occurs, PG&E will notify all customers via a dedicated phone line. If the customer elects, PG&E will also notify the customer via an alphanumeric pager that is capable of receiving a text message sent via the Internet, e-mail, or fax.

Receipt of such notice is the responsibility of the participating customer. PG&E does not guarantee the reliability of the pager system, e-mail system, Internet site, or fax by which the customer may receive a notification.

(Continued)



SCHEDULE E-6—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

SPECIAL CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to separately metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.9	12.7	19.7	35.1
Q	8.2	12.6	11.2	23.1
R	17.6	12.1	22.7	32.6
S	15.9	12.5	19.7	32.3
T	8.2	9.8	11.2	20.2
V	8.8	10.5	15.4	26.4
W	18.9	11.3	26.6	29.2
X	11.9	12.6	12.0	23.1
Y	11.5	12.9	14.5	30.9
Z	8.5	11.1	13.3	31.5

3. **TIME PERIODS:** Times of the year and times of the day are defined as follows:

Summer (service from May 1 through October 31):

Peak: 1:00 p.m. to 7:00 p.m. Monday through Friday

Partial-Peak: 10:00 a.m. to 1:00 p.m.
AND 7:00 p.m. to 9:00 p.m. Monday through Friday
Plus 5:00 p.m. to 8:00 p.m. Saturday and Sunday

Off-Peak: All other times including Holidays.

Winter (service from November 1 through April 30):

Partial-Peak: 5:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

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* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE E-6—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source.

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If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.

6. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).

7. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to separately metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.9	12.7	19.7	35.1
Q	8.2	12.6	11.2	23.1
R	17.6	12.1	22.7	32.6
S	15.9	12.5	19.7	32.3
T	8.2	9.8	11.2	20.2
V	8.8	10.5	15.4	26.4
W	18.9	11.3	26.6	29.2
X	11.9	12.6	12.0	23.1
Y	11.5	12.9	14.5	30.9
Z	8.5	11.1	13.3	31.5

3. **TIME PERIODS:** PEAK: 12:00 noon to 6:00 p.m. Monday through Friday
OFF-PEAK: All other hours

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

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4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to separately-metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
S	15.9	12.5	19.7	32.3

3. **TIME PERIODS:** PEAK: 4:00 p.m. to 8:00 p.m. Monday through Friday
OFF-PEAK: All other hours

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

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(N)

4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

3. TIME PERIODS: Times of the year and times of the day are defined as follows:

Summer (service from May 1 through October 31):

Peak: 2:00 p.m. to 9:00 p.m. Monday through Friday.

Partial-Peak: 7:00 a.m. to 2:00 p.m. AND 9:00 p.m. to 12:00 midnight Monday through Friday, plus 5:00 p.m. to 9:00 p.m. Saturday and Sunday.

Off-Peak: 12:00 midnight to 7:00 a.m. Monday through Friday, and 9:00 p.m. to 5:00 p.m. Saturday and Sunday.

Winter (service from November 1 through April 30):

Partial-Peak: 7:00 a.m. to 12:00 midnight Monday through Friday, and 5:00 p.m. to 9:00 p.m. Saturday and Sunday.

Off-Peak: 12:00 midnight to 7:00 a.m. Monday through Friday, and 9:00 p.m. to 5:00 p.m. Saturday and Sunday.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

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(N)

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period. The baseline credit will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.

6. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).

7. BILLING: A customer's bill is calculated based on the option applicable to the customer.

(Continued)



SCHEDULE EL-6—RESIDENTIAL CARE TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to separately metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.9	12.7	19.7	35.1
Q	8.2	12.6	11.2	23.1
R	17.6	12.1	22.7	32.6
S	15.9	12.5	19.7	32.3
T	8.2	9.8	11.2	20.2
V	8.8	10.5	15.4	26.4
W	18.9	11.3	26.6	29.2
X	11.9	12.6	12.0	23.1
Y	11.5	12.9	14.5	30.9
Z	8.5	11.1	13.3	31.5

3. **TIME PERIODS:** Times of the year and times of the day are defined as follows:

Summer (service from May 1 through October 31):

Peak: 1:00 p.m. to 7:00 p.m. Monday through Friday

Partial-Peak: 10:00 a.m. to 1:00 p.m.
AND 7:00 p.m. to 9:00 p.m. Monday through Friday
Plus 5:00 p.m. to 8:00 p.m. Saturday and Sunday

Off-Peak: All other times including Holidays.

Winter (service from November 1 through April 30):

Partial-Peak: 5:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

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* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE EL-6—RESIDENTIAL CARE TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

- 4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source.

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If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

- 5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.

- 6. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).

- 7. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

- 8. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

(Continued)



SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE
(Continued)

SPECIAL CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to separately metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.9	12.7	19.7	35.1
Q	8.2	12.6	11.2	23.1
R	17.6	12.1	22.7	32.6
S	15.9	12.5	19.7	32.3
T	8.2	9.8	11.2	20.2
V	8.8	10.5	15.4	26.4
W	18.9	11.3	26.6	29.2
X	11.9	12.6	12.0	23.1
Y	11.5	12.9	14.5	30.9
Z	8.5	11.1	13.3	31.5

3. **TIME PERIODS:** Peak: 12:00 noon to 6:00 p.m. Monday through Friday
Off-Peak: All other hours

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

(N)
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(N)

4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter serves a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

5. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.

(L)

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

6. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s). (L)

7. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA CRS & CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00337
Power Charge Indifference Adjustment (per kWh)	\$0.00000
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00014
 Total CRS (per kWh)	 \$0.00351

9. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

(Continued)



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to separately metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
S	15.9	12.5	19.7	32.3

3. **TIME PERIODS:** Peak: 4:00 p.m. to 8:00 p.m. Monday through Friday
Off-Peak: All other hours

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

(N)
|
|
(N)

4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter serves a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

5. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.

6. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or the basic plus medical allowances, if applicable, will be available for the additional meter(s).

(L)

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

7. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1. (L)

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details. (L)

8. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA CRS & CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00337
Power Charge Indifference Adjustment (per kWh)	\$0.00000
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00014
Total CRS (per kWh)	\$0.00351

(Continued)



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

- 9. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate. (L)
- 10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (L)
- 11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed resources energy exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
- 12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

TIME PERIODS: Times of the year and times of the day are defined as follows:

SUMMER (Service from May 1 through October 31):

Peak: 12:00 noon to 6:00 p.m. Monday through Friday (except holidays)

Partial-peak: 8:30 a.m. to 12:00 noon Monday through Friday (except holidays)
AND 6:00 p.m. to 9:30 p.m.

Off-peak: 9:30 p.m. to 8:30 a.m. Monday through Friday
All day Saturday, Sunday, and holidays

WINTER (Service from November 1 through April 30):

Partial-Peak: 8:30 a.m. to 9:30 p.m. Monday through Friday (except holidays)

Off-Peak: 9:30 p.m. to 8:30 a.m. Monday through Friday (except holidays)
All day Saturday, Sunday, and holidays

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

(N)
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(N)

CONTRACT: For customers who use service for only part of the year, this schedule is available only on annual contract.

SEASONS: The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period, unless actual meter readings are available.

COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E and which took electric service from PG&E on or prior to January 16, 2003, have a one-time opportunity to return to a residential rate schedule from April 1, 2004, to May 31, 2004, by notifying PG&E in writing.

In the event that the CPUC substantially reduces the surcharges or substantially amends any or all of PG&E's commercial or residential rate schedules, the Executive Council of Homeowners (ECHO) can direct PG&E to begin an optional second right-of-return period lasting 105 days. However, if this occurs prior to the April 1, 2004, to May 31, 2004, time period, the ECHO directed right of return period will be the only window for returning to a residential schedule.

Newly constructed Common-areas that are separately metered by PG&E and which first took electric service from PG&E after January 16, 2003, have a one-time opportunity to transfer to a residential rate schedule during a two-month window that begins 14 months after taking service on a commercial rate schedule. This must be done by notifying PG&E in writing. These common-area accounts have an additional opportunity to return to a residential schedule in the event that ECHO directs PG&E to begin a second right-of-return period.

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

DEFINITION OF
TIME PERIODS:

Customers who have received new hourly interval meters under the real-time metering program funded by CEC, or who have voluntarily arranged for the installation of such meters, will pay TOU charges specified in this rate schedule.

Times of the year and times of the day for the TOU rates are defined as follows:

SUMMER	Period A (Service from May 1 through October 31):	
Peak:	12:00 noon to 6:00 p.m.	Monday through Friday
Partial-Peak	8:30 a.m. to 12:00 noon AND 6:00 p.m. to 9:30 p.m.	Monday through Friday (except holidays)
Off- Peak:	9:30 p.m. to 8:30 a.m. All day	Monday through Friday Saturday, Sunday, and holidays
WINTER	Period B (service from November 1 through April 30):	
Partial-Peak	8:30 a.m. to 9:30 p.m.	Monday through Friday (except holidays)
Off-Peak	9:30 p.m. to 8:30 a.m. All day	Monday through Friday (except holidays) Saturday, Sunday, and holidays

HOLIDAYS: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

(N)
|
|
(N)

CHANGE FROM SUMMER TO WINTER OR WINTER TO SUMMER: When a billing month includes both summer and winter days, PG&E will calculate demand charges as follows. It will consider the applicable maximum demands for the summer and winter portions of the billing month separately, calculate a demand charge for each, and then apply the two according to the number of billing days each represents. NOTE: If the meter is read within one work day of the season changeover date (May 1 or November 1), PG&E will use only the rates and charges from the season having the greater number of days in the billing month. Workdays are Monday through Friday, inclusive.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

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|---|--|----------------------|
| 8. CHARGES FOR TRANSFORMER AND LINE LOSSES: | The demand and energy meter readings used in determining the charges will be adjusted to correct for transformation and line losses in accordance with Section B.4 of Rule 2. | (L)

(L) |
| 9. STANDARD SERVICE FACILITIES: | If PG&E must install any new or additional facilities to provide the customer with service under this schedule the customer may have to pay some of the cost. Any advance necessary and any monthly charge for the facilities will be specified in a line extension agreement. See Rules 2, 15, and 16 for details. This section does not apply to customers voluntarily taking service under Schedule E-19.

Facilities installed to serve the customer may be removed when service is discontinued. The customer will then have to repay PG&E for all or some of its investment in the facilities. Terms and conditions for repayment will be set forth in the line extension agreement. | |
| 10. SPECIAL FACILITIES: | PG&E will normally install only those standard facilities it deems necessary to provide service under this schedule. If the customer requests any additional facilities, those facilities will be treated as "special facilities" in accordance with Section I of Rule 2. | |
| 11. ARRANGEMENTS FOR VISUAL-DISPLAY METERING: | If the customer wishes to have visual-display metering equipment in addition to the regular metering equipment, and the customer would like PG&E to install that equipment, the customer must submit a written request to PG&E. PG&E will provide and install the equipment within 180 days of receiving the request. The visual-display metering equipment will be installed near the present metering equipment. The customer will be responsible for providing the required space and associated wiring.

PG&E will continue to use the regular metering equipment for billing purposes. | |
| 12. NON-FIRM SERVICE PROGRAM: | As noted, the rates in the chart in Section 3 of this rate schedule apply to firm service only. ("Firm" means service where PG&E provides a "continuous and sufficient supply of electricity," as described in Rule 14.) A customer may also elect to receive non-firm service under Schedule E-NF. Non-firm service is not available to customers taking service under Schedule E-19 on a voluntary basis. | |

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

6. DEFINITION OF TIME PERIODS: Times of the year and times of the day are defined as follows:
- | | | |
|---------------|---|---|
| SUMMER | Period A (Service from May 1 through October 31): | |
| Peak: | 12:00 noon to 6:00 p.m. | Monday through Friday (except holidays) |
| Partial-peak: | 8:30 a.m. to 12:00 noon
AND 6:00 p.m. to 9:30 p.m. | Monday through Friday (except holidays) |
| Off-peak: | 9:30 p.m. to 8:30 a.m.
All day | Monday through Friday
Saturday, Sunday, and holidays |
| WINTER | Period B (service from November 1 through April 30): | |
| Partial-Peak: | 8:30 a.m. to 9:30 p.m. | Monday through Friday (except holidays) |
| Off-Peak: | 9:30 p.m. to 8:30 a.m.
All day | Monday through Friday (except holidays)
Saturday, Sunday, and holidays |

HOLIDAYS: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

(N)
|
|
(N)

CHANGE FROM SUMMER TO WINTER OR WINTER TO SUMMER: When a billing month includes both summer and winter days, PG&E will calculate demand charges as follows. It will consider the applicable maximum demands for the summer and winter portions of the billing month separately, calculate a demand charge for each, and then apply the two according to the number of billing days each represents.

7. POWER FACTOR ADJUSTMENTS: The bill will be adjusted based upon the power factor. The power factor is computed from the ratio of lagging reactive kilovolt-ampere-hours to the kilowatt-hours consumed in the month. Power factors are rounded to the nearest whole percent.

The rates in this rate schedule are based on a power factor of 85 percent. If the average power factor is greater than 85 percent, the total monthly bill will be reduced by the product of the power factor rate and the kilowatt-hour usage for each percentage point above 85 percent. If the average power factor is below 85 percent, the total monthly bill will be increased by the product of the power factor rate and the kilowatt-hour usage for each percentage point below 85 percent.

Power factor adjustments will be assigned to distribution for billing purposes. For customers taking Non-Firm Service (see Section 12), power factor adjustments will be applied to the customer's total bill, net of charges and credits billed under Schedule E-NF.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

5. DEFINITION OF SERVICE VOLTAGE: The following defines the three voltage classes of Schedule E-37 rates. Standard Service Voltages are listed in PG&E's Electric Rule 2.
- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
 - b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
 - c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Electric Rule 2, Section B.1.

6. DEFINITION OF TIME PERIODS: Times of the year and day applicable to Schedule E-37 are defined as follows:
- SUMMER Period A (service from May 1 through October 31):
- Peak: 12:00 noon to 6:00 p.m. Monday through Friday (except holidays).
Off-peak: All other hours Monday through Friday
 All day Saturday, Sunday, and holidays.
- WINTER Period B (Service from November 1 through April 30):
- Partial-Peak: 8:30 a.m. to 9:30 p.m. Monday through Friday (except holidays).
Off-Peak: 9:30 p.m. to 8:30 a.m. Monday through Friday (except holidays).
 All day Saturday, Sunday and holidays.

HOLIDAYS: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November. (N) | (N)

CHANGE FROM SUMMER TO WINTER OR WINTER TO SUMMER: When a billing month includes both summer and winter days, PG&E will calculate Schedule E-37 demand charges as follows. It will consider the applicable maximum demands for the summer and winter portions of the billing month separately, calculate a demand charge for each, and then apply the two according to the number of billing days each represents. Schedule E-37 energy usage is metered separately within each season and billed accordingly.

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

5. TIME PERIODS:

Seasons of the year and times of the day are defined as follows:

<u>SUMMER:</u>	Service from May 1 through October 31.	
Peak:*		
Group I	12:00 noon to 6:00 p.m.	Monday, Tuesday, Wednesday**
Group II	12:00 noon to 6:00 p.m.	Wednesday, Thursday, Friday**
Off-Peak	All other hours All day	Monday through Friday Saturday, Sunday, holidays
<u>WINTER:</u>	Service from November 1 through April 30.	
Partial-Peak:	8:30 a.m. to 9:30 p.m.	Monday through Friday**
Off-Peak	All other hours All day	Monday through Friday Saturday, Sunday, holidays

"Holidays" for the purpose of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

* Providing space is available, you may have the option of choosing the applicable days for peak-period hours.

** Except holidays.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

(N)
|
|
(N)

6. ENERGY CHARGE CALCULATION:

When summer and winter proration is required, charges will be based on the average daily use for the full billing periods times the number of days in each period.

7. CONTRACTS:

Service under Schedule AG-R is provided for a minimum of 12 months beginning with the date your service commences. You may be required to sign a service contract with a minimum term of one year. After your initial one-year term has expired, your contract will continue in effect until it is cancelled by you or PG&E.

Where a line extension is required it will be installed under the provisions of Rules 15 and 16.

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

5. TIME PERIODS:

Seasons of the year and times of the day are defined as follows:

<u>SUMMER:</u>	Service from May 1 through October 31.	
Peak:*		
Group I	12:00 noon to 4:00 p.m.	Monday through Friday **
Group II	1:00 p.m. to 5:00 p.m.	Monday through Friday **
Group III	2:00 p.m. to 6:00 p.m.	Monday through Friday **
Off-Peak	All other hours All day	Monday through Friday Saturday, Sunday, holidays
<u>WINTER:</u>	Service from November 1 through April 30.	
Partial-Peak:	8:30 a.m. to 9:30 p.m.	Monday through Friday**
Off-Peak	All other hours All day	Monday through Friday Saturday, Sunday, holidays

"Holidays" for the purpose of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

* Providing space is available, you may have the option of choosing between assignment to Group I, Group II, or Group III for the applicable peak-period hours.

** Except holidays.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

(N)
|
|
(N)

6. ENERGY CHARGE CALCULATION:

When summer and winter proration is required, charges will be based on the average daily use for the full billing periods times the number of days in each period.

7. CONTRACTS:

Service under Schedule AG-V is provided for a minimum of 12 months beginning with the date your service commences. You may be required to sign a service contract with a minimum term of one year. After your initial one-year term has expired, your contract will continue in effect until it is canceled by you or PG&E.

Where a line extension is required it will be installed under the provisions of Rules 15 and 16.

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

5. TIME PERIODS Seasons of the year and times of the day are defined as follows:

SUMMER: Service from May 1 through October 31.

For Rates A, B, D, and E

Peak: Friday*	12:00 noon to 6:00 p.m.	Monday through
Off-Peak: Friday	All other hours	Monday through
	All day	Saturday, Sunday, holidays

For Rates C and F

Peak: Friday*	12:00 noon to 6:00 p.m.	Monday through
Partial-Peak: Friday*	8:30 a.m. to 12:00 p.m.	Monday through
Friday*	6:00 p.m. to 9:30 p.m.	Monday through
Off-Peak: Friday	9:30 p.m. to 8:30 a.m.	Monday through
	All day	Saturday, Sunday, holidays

WINTER: Service from November 1 through April 30.

For Rates A, B, C, D, E, and F

Partial-Peak: Friday*	8:30 a.m. to 9:30 p.m.	Monday through
Off-Peak: Friday	All other hours	Monday through
	All day	Saturday, Sunday, holidays

"Holidays" for the purpose of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

*Except holidays.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

(N)
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(N)

6. ENERGY CHARGE CALCULATION: When summer and winter proration is required, charges will be based on the average daily use for the full billing period times the number of days in each period.

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

5. TIME PERIODS:

Seasons of the year and times of the day are defined as follows:

SUMMER: Service from May 1 through October 31.

For Rates A,B,D, and E

Peak:	12:00 noon to 6:00 p.m.	Monday through Friday*
Off-Peak:	All other hours All day	Monday through Friday Saturday, Sunday, holidays

For Rates C and F

Peak:	12:00 noon to 6:00 p.m.	Monday through Friday*
Partial-Peak:	8:30 a.m. to 12:00 p.m. 6:00 p.m. to 9:30 p.m.	Monday through Friday* Monday through Friday*
Off-Peak:	9:30 p.m. to 8:30 a.m. All day	Monday through Friday Saturday, Sunday, holidays

WINTER: Service from November 1 through April 30.

For Rates A,B,C,D,E and F

Partial-Peak:	8:30 a.m. to 9:30 p.m.	Monday through Friday*
Off-Peak:	All other hours All day	Monday through Friday Saturday, Sunday, holidays

"Holidays" for the purpose of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

* Except holidays.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

(N)
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(N)

6. ENERGY CHARGE CALCULATION:

When summer and winter proration is required, charges will be based on the average daily use for the full billing periods times the number of days in each period.

(Continued)



SCHEDULE AG-ICE—AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE
(Continued)

TIME PERIODS: SUMMER: Service from May 1 through October 31.

Peak:	12:00 noon to 6:00 p.m.	Monday through Friday*
Partial-Peak:	8:30 a.m. to 12:00 p.m. 6:00 p.m. to 9:30 p.m.	Monday through Friday* Monday through Friday*
Off-Peak:	9:30 p.m. to 8:30 a.m. All day	Monday through Friday Saturday, Sunday, holidays

WINTER: Service from November 1 through April 30.

Partial-Peak:	8:30 a.m. to 9:30 p.m.	Monday through Friday*
Off-Peak:	All other hours All day	Monday through Friday Saturday, Sunday, holidays

"Holidays" for the purpose of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

*Except holidays.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

(N)
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(N)

8. ENERGY CHARGE CALCULATION
When summer and winter proration is required, charges will be based on the average daily use for the full billing periods times the number of days in each period.

9. RATE ADJUSTMENTS AND ESCALATIONS:
Total bundled rates will increase 1.5% per year. The rate increase will be effective on January 1 of each year. Although unbundled component rates may change throughout the year, total rates will change only on January 1 of each year.

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Filing List
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Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	PITCO
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Kahl	Dutcher, John	Praxair, Inc.
Ancillary Services Coalition	Dynergy Inc.	Price, Roy
Anderson Donovan & Poole P.C.	Ellison Schneider	Product Development Dept
Applied Power Technologies	Energy Law Group LLP	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Management Services, LLC	R. W. Beck & Associates
Arter & Hadden LLP	Exelon Energy Ohio, Inc	Recon Research
Avista Corp	Exeter Associates	Regional Cogeneration Service
Barkovich & Yap, Inc.	Foster Farms	RMC Lonestar
BART	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Bartle Wells Associates	Franciscan Mobilehome	SCD Energy Solutions
Blue Ridge Gas	Future Resources Associates, Inc	Seattle City Light
Bohannon Development Co	G. A. Krause & Assoc	Sempra
BP Energy Company	Gas Transmission Northwest Corporation	Sempra Energy
Braun & Associates	GLJ Energy Publications	Sequoia Union HS Dist
C & H Sugar Co.	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA Bldg Industry Association	Hanna & Morton	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Silicon Valley Power
CA League of Food Processors	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
CA Water Service Group	Hogan Manufacturing, Inc	Southern California Edison
California Energy Commission	House, Lon	SPURR
California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
California ISO	International Power Technology	Tabors Caramanis & Associates
Calpine	Interstate Gas Services, Inc.	Tecogen, Inc
Calpine Corp	IUCG/Sunshine Design LLC	TFS Energy
Calpine Gilroy Cogen	J. R. Wood, Inc	Transcanada
Cambridge Energy Research Assoc	JTM, Inc	Turlock Irrigation District
Cameron McKenna	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Cardinal Cogen	Manatt, Phelps & Phillips	United Cogen Inc.
Cellnet Data Systems	Marcus, David	URM Groups
Chevron Texaco	Matthew V. Brady & Associates	Utility Cost Management LLC
Chevron USA Production Co.	Maynor, Donald H.	Utility Resource Network
City of Glendale	MBMC, Inc.	Wellhead Electric Company
City of Healdsburg	McKenzie & Assoc	Western Hub Properties, LLC
City of Palo Alto	McKenzie & Associates	White & Case
City of Redding	Meek, Daniel W.	WMA
CLECA Law Office	Mirant California, LLC	
Commerce Energy	Modesto Irrigation Dist	
Constellation New Energy	Morrison & Foerster	
CPUC	Morse Richard Weisenmiller & Assoc.	
Cross Border Inc	Navigant Consulting	
Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	
DGS Natural Gas Services	Palo Alto Muni Utilities	