

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



March 14, 2007

Advice Letter 2808-G/2989-E

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Payment Deferral Plan for Citrus Growers and Other Affected Agricultural
Growers – New Gas and Electric Form 79-1094

Dear Ms. de la Torre:

Advice Letter 2808-G/2989-E is effective February 14, 2007. A copy of the advice letter is
returned herewith for your records.

Sincerely,

Sean H. Gallagher, Director
Energy Division

REGULATORY RELATIONS	
M Brown	Tariffs Section
R Dela Torre	D Foster
B Lam	M Hughes
MAR 28 2007	
Return to _____ Records _____	
File _____	
cc to _____	



Brian K. Cherry
Vice President
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Internal: 223.4977
Fax: 415.973.7226
Internet: BKC7@pge.com

February 14, 2007

Advice 2808-G/2989-E

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: Payment Deferral Plan for Citrus Growers and Other Affected
Agricultural Growers – New Gas and Electric Form 79-1094

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

Pursuant to Commission Resolution E-4065, PG&E submits this advice letter to request Commission approval for a payment deferral plan for citrus producers and other affected agricultural growers whose crops were destroyed as a result of the cold storms and resulting frost damage that occurred in January 2007.

Background

In January 2007, freezing weather caused extensive damage to crops throughout California. On January 25, 2007, the Commission issued Resolution E-4065 that authorizes the Investor-Owned Utilities (IOUs) to file advice letters to grant relief to citrus producers and other affected agricultural growers as prescribed in California State Assembly Concurrent Resolution No. 12 and Senate Concurrent Resolution No. 6.

Payment Deferral Plan

Under the deferral program, qualified citrus growers and other qualifying affected agricultural growers may defer up to 50 percent of their monthly gas and/or electric bills between February 2007 and January 2008. Deferred balances must be repaid within 12 months, beginning February 1, 2008. If the customer fails to pay the minimum payments by the due date, eligibility for the deferral program will be forfeited, the account returned to normal handling and the account would be subject to PG&E's current credit policies. Additionally, customers must sign and submit Standard Form 79-1094.

Cost Recovery and Recovery of Uncollected Deferred Amounts

In accordance with Finding 6 of Resolution E-4065, PG&E submits tariff changes to its electric Preliminary Statement Part CZ -- Distribution Revenue Adjustment Mechanism (DRAM), gas Preliminary Statement Part F -- Core Fixed Cost Account (CFCA), and gas Preliminary Statement Part J -- Noncore Customer Class Charge Account (NCA) in order to recover incremental administrative costs and any amounts written off as uncollectible that are the result of this program.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **March 6, 2007**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: ijn@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C

P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

Pursuant to Ordering Paragraph 3 of Resolution E-4065, this advice letter and the tariffs attached hereto become effective on the date of filing, **February 14, 2007**.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-A service list should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at: **<http://www.pge.com/tariffs>**

Handwritten signature of Brian K. Cheng in black ink.

Vice President, Regulatory Relations

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Bernard Lam

Phone #: (415) 973-4878

E-mail: bxlc@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2808-G/2989-E**

Subject of AL: Payment Deferral Plan for Citrus Growers and Other Affected Agricultural Growers – New Gas and Electric Form 79-1094

Keywords (choose from CPUC listing): Agriculture, Credit

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

E-4065

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: **February 14, 2007**

No. of tariff sheets: 13

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Preliminary Statements F and J, Electric Preliminary Statement CZ, and Sample Forms

Service affected and changes proposed¹: Payment deferral program

Pending advice letters that revise the same tariff sheets: 2746-G-B/2866-E-B

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

ijnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
Advice 2808-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24669-G	Preliminary Statement Part F--Core Fixed Cost Account	24440-G
24670-G	Preliminary Statement Part J--Noncore Customer Class Charge Account	24037-G
24671-G	Preliminary Statement Part J (Cont.)	New
24672-G	Sample Form 79-1094--2007 Energy Payment Deferral Program - Citrus Growers and Other Qualifying Agriculture Growers	New
24673-G	Table of Contents -- Preliminary Statements	24604-G
24674-G	Table of Contents -- Sample Forms	24614-G
24675-G	Table of Contents -- Title Page	24615-G

**ATTACHMENT 1
Advice 2989-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
25957-E	Preliminary Statement Part CZ--Distribution Revenue Adjustment Mechanism	25400-E
25958-E	Preliminary Statement Part CZ (Cont.)	New
25959-E	Sample Form 79-1094--2007 Energy Payment Deferral Program - Citrus Growers and Other Qualifying Agriculture Growers	New
25960-E	Table of Contents -- Preliminary Statements	25625-E
25961-E	Table of Contents -- Sample Forms	25878-E
25962-E	Table of Contents -- Title Page	25728-E



PRELIMINARY STATEMENT
(Continued)

F. CORE FIXED COST ACCOUNT (CFCA) (Cont'd.)

6. ACCOUNTING PROCEDURE: (Cont'd.)

b. Core Cost Subaccount (Cont'd.)

- 4) a debit entry equal to one-twelfth of the core portion of the authorized local transmission revenue requirement, excluding the allowance for F&U;
- 5) A debit or credit entry, as appropriate, to record the transfer of amounts from other accounts to this subaccount for recovery in rates, upon approval by the CPUC;
- 6) an entry equal to 70.03 percent of the local transmission revenue shortfall or over-recovery resulting from a change in customers qualifying for backbone-level end-use service, and associated throughput reduction or increase, as applicable;
- 7) a debit or credit entry equal to any amounts authorized by the CPUC to be recorded in this subaccount;
- 8) A debit entry equal to one-twelfth of the core portion of the current year Self Generation Incentive Program (SGIP) revenue requirement authorized by the CPUC; (T)
- 9) A debit entry equal to the core gas portion of incremental administrative costs and amounts written off as uncollectible associated with the payment deferral plan for qualifying citrus and other agricultural growers pursuant to Resolution E-4065; and (N)
|
(N)
- 10) An entry equal to interest on the average of the balance in the account at the beginning of the month and the balance in the account after entries F.6.b.1 through F.6.b.9, are made, at a rate equal to one-twelfth the interest rate of the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. (T)
|
(T)

c. Winter Gas Savings Program Transportation Subaccount

The following entries will be made to this subaccount each month or when applicable:

- 1) a debit entry, as appropriate, to record the transportation portion of the 2006 WGSP rebates recorded in the Distribution Cost Subaccount of the Core Fixed Cost Account;
- 2) a debit entry to record the transportation portion of WGSP rebates beginning in 2007;
- 3) a debit entry, as appropriate, to record the transportation portion of the authorized WGSP marketing and implementation costs to this subaccount;
- 4) a credit entry equal to the revenue from the WGSP – Transportation rate component, excluding the allowance for F&U; and
- 5) an entry equal to interest on the average of the balance in the account at the beginning of the month and the balance in the account after the above entries, at a rate equal to one-twelfth the interest rate of the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.



PRELIMINARY STATEMENT
(Continued)

J. NONCORE CUSTOMER CLASS CHARGE ACCOUNT (NCA) (Cont'd.)

6. ACCOUNTING PROCEDURE: (Cont'd.)

a. Noncore Subaccount

The following entries will be made to this subaccount each month, or as applicable:

- 1) a debit entry equal to one-twelfth of the noncore portion of the procurement-related G-10 employee discount allocation shown on Preliminary Statement Part C.2;
 - 2) a debit entry equal to the noncore portion of intervenor compensation and any other expense adopted by the CPUC as a cost to be included in this subaccount;
 - 3) a credit entry equal to the NCA-Noncore revenue, excluding the allowance for Franchise Fees and Uncollectible Accounts Expense (F&U);
 - 4) an debit or credit entry, as appropriate, to record the transfer of amounts from other accounts to this subaccount for recovery in rates, upon approval by the CPUC;
 - 5) an entry equal to 29.97 percent of the local transmission revenue shortfall or over-recovery resulting from a change in customers qualifying for backbone-level end-use service, and associated throughput reduction or increase, as applicable;
 - 6) a debit entry equal to one-twelfth of the noncore portion of the current year Self Generation Incentive Program (SGIP) revenue requirement authorized by the CPUC; (T)
 - 7) A debit entry equal to the noncore gas portion of incremental administrative costs and amounts written off as uncollectible associated with the payment deferral plan for qualifying citrus and other agricultural growers pursuant to Resolution E-4065; and (N)
|
(N)
 - 8) An entry equal to interest on the average of the balance in the subaccount at the beginning of the month and the balance after entries from J.6.a.1 through J.6.a.7, are made, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. (T)
|
(T)
- (L)



PRELIMINARY STATEMENT
(Continued)

J. NONCORE CUSTOMER CLASS CHARGE ACCOUNT (NCA) (Cont'd.)

6. ACCOUNTING PROCEDURE: (Cont'd.)

b. Interim Relief and Distribution Subaccount

(L)

The following entries will be made to this subaccount each month, or as applicable:

- 1) a one-time entry equal to the noncore distribution portion of the gas revenue requirement adopted in GRC Decision 04-05-055, from January 1, 2003 to the implementation date, including interest, and excluding the allowance for F&U;
- 2) an entry equal to any other amounts adopted by the CPUC to be included in this subaccount;
- 3) a credit equal to the NCA-Interim Relief and Distribution revenue, excluding the allowance for F&U;
- 4) a debit or credit entry, as appropriate, to record the transfer of amounts from other accounts to this subaccount for recovery in rates, upon approval by the CPUC; and
- 5) an entry equal to interest on the average of the balance in the account at the beginning of the month and the balance in the account after entries J.6.b.1 through J.6.b.4, above, at a rate equal to one-twelfth the interest rate of the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

(L)



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Original

Cal. P.U.C. Sheet No.

24672-G

Cal. P.U.C. Sheet No.

PACIFIC GAS AND ELECTRIC COMPANY
2007 ENERGY PAYMENT DEFERRAL PROGRAM
CITRUS GROWERS AND OTHER QUALIFYING AGRICULTURE GROWERS
FORM NO. 79-1094 (02/07)
(ATTACHED)

(N)

(N)

Advice Letter No. 2808-G

Decision No.

105944

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed February 14, 2007

Effective February 14, 2007

Resolution No. E-4065



**2007 Energy Payment Deferral Program
Citrus Growers and Other Qualifying Agriculture Growers**

Customer Application Information and Form

Pacific Gas and Electric Company's Energy Payment Deferral Program is available to citrus growers and other qualifying agricultural growers impacted by the January freeze. Pursuant to California Public Utilities Commission Resolution E-4065 and the state legislature, this program is available February 2007 through January 2008.

I am applying for the program for each meter listed on this form and understand the criteria:

- Each of my gas and/or electric accounts supply facilities which are used for growing citrus or other agricultural crops, and that 50% or more of these crops were lost due to the freeze during January 2007.
- The payment deferral period includes bills generated from February 2007 through January 2008. It will commence on the last regular, scheduled meter reading date occurring prior to receipt by PG&E of this application providing the meter reading date occurred between February 1, 2007 and January 31, 2008.
- For each eligible meter, I may defer up to 50% of the current charges for each monthly bill presented and also agree to pay the balance of the non-deferred current charges on or before the due date during the deferral period.
- If the minimum payments are not received by the due date, eligibility for the deferral program will be forfeited, the account returned to normal handling and the account would be subject to PG&E's current credit policies.
- Beginning February 2008, I will pay the deferred portion (up to 12 equal monthly installments) in addition to the total of the then current monthly billings. Please note: that for each month enrollment is received after February 2007; the deferral program is shortened by one month.
- If any of my eligible meters are on direct access, I may apply to PG&E for this program for the non-commodity portion of my electric bill.
- PG&E reserves the right to verify that 50 percent or more of the citrus or other agricultural crop affiliated with my meter(s) were damaged due to the January 2007 freeze. PG&E shall accept one or more of the following documents for this purpose:
 - Statement from a Farm Advisor of the University of California
 - Statement from the County Agricultural Commissioner
 - Statement of insurance adjustment
 - Calamity claim to the County Tax Assessor
 - A statement from a manager of a packing house or handler in which I do not exercise managing control



CUSTOMER APPLICATION
 Citrus Growers and Other Qualifying Agriculture Growers
Energy Payment Deferral Program

PLEASE PRINT CLEARLY

Name: (As shown on PG&E bill(s))		
Person applying for Ag Energy Payment Deferral Program (Must be customer of record, or if DBA, an officer or partner in the company)		
Service Address		
City	State	Zip Code
Mailing Address (If different from above)		
City	State	Zip Code
Telephone Number	Home (____)	Work (____)
Authorized Signature		
Print Name		
Title		
Date		

PLEASE MAIL COMPLETED FORM TO:
 PG&E Citrus & Ag Payment Deferral Program
 Attention: Accounts Receivable Dept
 8110 Lorraine Avenue
 Stockton, California 95210-4239



TABLE OF CONTENTS

Preliminary Statements

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Part A	Description of Service Area and General Requirements	14615-14623, 18797-G	
Part B	Default Tariff Rate Components	24541-24550, 23229, 24572-24580, 24526, 22024-G	
Part C	Gas Accounting Terms and Definitions	23345, 24581-24582, 23346, 24430, 23347, 23760-23761, 24431, 23348, 23561, 23795, 23351, 24432-G	
Part D	Purchased Gas Account	24433-24435, 24438-G	
Part E	Credit Card Pilot Program memorandum Account (CCPPMA)	24229-24230-G	
Part F	Core Fixed Cost Account	24144, 24439, 24669-G	(T)
Part J	Noncore Customer Class Charge Account	23709, 24670-24671-G	(T)
Part K	Enhanced Oil Recovery Account	23762-G	
Part L	Balancing Charge Account.....	23273-23274-G	
Part O	CPUC Reimbursement Fee	23910-G	
Part P	Income Tax Component of Contributions Provision	21646, 13501-G	
Part Q	Affiliate Transfer Fees Account	23275-G	
Part S	Interest	12773-G	
Part T	Tax Reform Act of 1986	12775-G	
Part U	Core Brokerage Fee Balancing Account	23276-G	
Part V	California Alternate Rates For Energy Account.....	23358, 24292-G	
Part X	Natural Gas Vehicle Balancing Account.....	23277-G	
Part Y	Customer Energy Efficiency Adjustment	23601-23602, 24491-24492-G	



TABLE OF CONTENTS

**Sample Forms
Bills and Statements**

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
01-6630	Energy Statement - Central Mailing	21283-21287, 19704, 21288-21291, 21786-G
61-4019	Energy Statement - Summary Mailing.....	17783-G
61-4657	Sundry Sales Invoice	17539-G
62-4112	Statement of Account.....	17540-G

**Sample Forms
Credit Forms and Notices**

62-0401	Notice Form	17942-G
62-4042	Surety Bond/Bill Guarantee.....	24070-G
79-1094	2007 Energy Payment Deferral Program	24672-G

(N)

**Sample Forms
Collection Notices**

62-3799	Third Party Notification	22984-G
79-1025	Third Party Notification Letter - Bill Insert.....	22985-G
79-1027	Third Party Notification Letter (15 -day)	22986-G
79-1028	Third Party Notification Letter (48-hour)	22987-G
62-4107	Unsatisfactory Check Notice	22990-G
62-7166	Counter Collection Receipt - Domestic and Commercial Accounts.....	13061-G
79-800	Discontinuance of Service Notice - English.....	21015-G
79-803	Discontinuance of Service Notice - Chinese	22991-G
79-804	Discontinuance of Service Notice - Korean.....	22992-G
79-805	Discontinuance of Service Notice - Spanish	22993-G
79-806	Discontinuance of Service Notice - Vietnamese	22994-G
79-858	Disputed Unpaid Closing Bill	22988-G

**Sample Forms
Operations Notices**

04-1558	Hazard Notice - Spanish	17754-G
04-1559	Hazard Notice - Hmong.....	17755-G
04-1560	Hazard Notice - Vietnamese	17756-G
04-1562	Hazard Notice - Cambodian.....	17757-G
04-1563	Hazard Notice - Chinese	17758-G
04-1564	Hazard Notice - Korean.....	17759-G
61-4406	Meter Reading Reminder - Postcard.....	17760-G
61-7126	Window Meter Card Reminder - Postcard.....	13063-G
62-3005	Window Meter Card - Single Meter	13064-G
62-3006	Window Meter Card - Two Meters.....	13065-G
62-3010	Hazard Notice - English	17761-G
62-3045	Notice of Planned Electric Service Interruption	13067-G
62-3531	Service Report	17762-G



TABLE OF CONTENTS

Table of Contents

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page	24615-G	
Rate Schedules	24532, 24568, 24602, 24607-G	
Preliminary Statements	24673 , 24535-G	(T)
Rules	24610-G	
Maps, Contracts and Deviations	24536-G	
Sample Forms	24612, 24369, 24613, 24674-G	(T)



PRELIMINARY STATEMENT
(Continued)

CZ. DISTRIBUTION REVENUE ADJUSTMENT MECHANISM (DRAM) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

- f. A credit entry equal to the debit entry in the California Alternative Rates for Energy Account (CARE) that corresponds to the actual CARE revenue shortfall. The corresponding debit entry is defined in PG&E's electric Preliminary Statement Part M.
- g. A credit entry equal to the recorded amount of revenue cycle services credits given to customers for revenue cycle services provided by entities other than PG&E.
- h. A credit entry equal to the amount of Shareholder Participation, as defined in Section 6 below.
- i. A debit entry equal to the payment to fund PG&E Environmental Enhancement Corporation plus an allowance for FF&U, pursuant to the Chapter 11 Settlement Agreement Paragraph 17c adopted in Decision 03-12-035.
- j. A debit or credit entry, as appropriate, to record the transfer of amounts from other accounts to the DRAM for recovery in rates, upon approval by the CPUC.
- k. A debit entry equal to one-twelfth of the electric portion of the current year Self Generation Incentive Program (SGIP) revenue requirement authorized by the CPUC.
- l. A debit or credit entry, as appropriate, to record any shareholder rewards or penalties under the Reliability Incentive Mechanism adopted in D. 04-10-034.
- m. A debit entry equal to the amounts paid to the Commission for reimbursement of rate case expenses billed to the Utility pursuant to Public Utilities Code Section 631, plus an allowance for Franchise Fees and Uncollectible Accounts expense.
- n. A debit entry equal to the intervenor compensation payments authorized by the Commission, recorded during the month, plus an allowance for Franchise Fees and Uncollectible Accounts expense.
- o. A debit entry equal to the franchise fees paid by PG&E associated with the revenue collected by PG&E under electric Preliminary Statement Part AS – Fixed Transition Amount Charge, calculated in proportion to total franchise-applicable revenue, plus an allowance for Franchise Fees and Uncollectible Accounts expense.
- p. A debit entry equal to the electric portion of incremental administrative costs and amounts written off as uncollectible associated with the payment deferral plan for qualifying citrus and other agricultural growers pursuant to Resolution E-4065, plus an allowance for franchise fees and uncollectibles (FF&U) accounts expense at the rates authorized in PG&E's most recent GRC for the incremental administrative costs. (N)
|
|
|
(N)
- p. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (T)

(L)



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Original

Cal. P.U.C. Sheet No.

25959-E

Cal. P.U.C. Sheet No.

PACIFIC GAS AND ELECTRIC COMPANY
2007 ENERGY PAYMENT DEFERRAL PROGRAM
CITRUS GROWERS AND OTHER QUALIFYING AGRICULTURE GROWERS
FORM NO. 79-1094 (02/07)
(ATTACHED)

(N)

(N)

Advice Letter No. 2989-E

Decision No.

105950

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed February 14, 2007

Effective February 14, 2007

Resolution No. E-4065



**2007 Energy Payment Deferral Program
Citrus Growers and Other Qualifying Agriculture Growers**

Customer Application Information and Form

Pacific Gas and Electric Company's Energy Payment Deferral Program is available to citrus growers and other qualifying agricultural growers impacted by the January freeze. Pursuant to California Public Utilities Commission Resolution E-4065 and the state legislature, this program is available February 2007 through January 2008.

I am applying for the program for each meter listed on this form and understand the criteria:

- Each of my gas and/or electric accounts supply facilities which are used for growing citrus or other agricultural crops, and that 50% or more of these crops were lost due to the freeze during January 2007.
- The payment deferral period includes bills generated from February 2007 through January 2008. It will commence on the last regular, scheduled meter reading date occurring prior to receipt by PG&E of this application providing the meter reading date occurred between February 1, 2007 and January 31, 2008.
- For each eligible meter, I may defer up to 50% of the current charges for each monthly bill presented and also agree to pay the balance of the non-deferred current charges on or before the due date during the deferral period.
- If the minimum payments are not received by the due date, eligibility for the deferral program will be forfeited, the account returned to normal handling and the account would be subject to PG&E's current credit policies.
- Beginning February 2008, I will pay the deferred portion (up to 12 equal monthly installments) in addition to the total of the then current monthly billings. Please note: that for each month enrollment is received after February 2007; the deferral program is shortened by one month.
- If any of my eligible meters are on direct access, I may apply to PG&E for this program for the non-commodity portion of my electric bill.
- PG&E reserves the right to verify that 50 percent or more of the citrus or other agricultural crop affiliated with my meter(s) were damaged due to the January 2007 freeze. PG&E shall accept one or more of the following documents for this purpose:
 - Statement from a Farm Advisor of the University of California
 - Statement from the County Agricultural Commissioner
 - Statement of insurance adjustment
 - Calamity claim to the County Tax Assessor
 - A statement from a manager of a packing house or handler in which I do not exercise managing control



CUSTOMER APPLICATION
 Citrus Growers and Other Qualifying Agriculture Growers
Energy Payment Deferral Program

PLEASE PRINT CLEARLY

Name: (As shown on PG&E bill(s))		
Person applying for Ag Energy Payment Deferral Program (Must be customer of record, or if DBA, an officer or partner in the company)		
Service Address		
City	State	Zip Code
Mailing Address (If different from above)		
City	State	Zip Code
Telephone Number	Home (____)	Work (____)
Authorized Signature		
Print Name		
Title		
Date		

PLEASE MAIL COMPLETED FORM TO:
 PG&E Citrus & Ag Payment Deferral Program
 Attention: Accounts Receivable Dept
 8110 Lorraine Avenue
 Stockton, California 95210-4239



TABLE OF CONTENTS

Preliminary Statements

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Part CB	DWR/ISO Cost Balancing Account	20500-E
Part CC	Real Time Energy Metering Memorandum Account.....	18307-18308-E
Part CD	Kern Restoration and Operation Memorandum Account.....	18509-E
Part CE	Baseline Balancing Account.....	23410-23411-E
Part CF	Net Energy Metering Memorandum Account	18831-E
Part CG	Utility Generation Balancing Account.....	25367, 24736-E
Part CH	Utility Retained Generation Income Tax Memorandum Account.....	20502-E
Part CI	Wholesale DWR/ISO Cost Memorandum Account	20503-E
Part CJ	Negative Ongoing Transition Charge Memorandum Account	24322-E
Part CK	Distribution Bypass Deferral Rate Memorandum Account	20619-E
Part CL	Distributed Energy Resources Memorandum Account.....	19042-E
Part CM	Bond Charge Balancing Account (BCBA)	20245, 19556-E
Part CN	Research, Development, and Demonstration Balancing Account.....	19371-E
Part CO	Renewables Balancing Account.....	19372-E
Part CP	Energy Resource Recovery Account	24323, 25085, 24325-E
Part CQ	Modified Transition Cost Balancing Account.....	24756-24757, 24328-24329, 24758-E
Part CR	Common Area Balancing Account	19768-19769-E
Part CS	Advanced Metering and Demand Response Account.....	24738-24739, 23926*-E
Part CT	Direct Access Shortfall Account (DASA)	22416-E
Part CU	Customer Credit Card Holding Account	21533-E
Part CV	Financial Hedging Memorandum Account (FHMA)	20631-E
Part CY	El Paso Settlement Electric Memorandum Account (EPSEMA).....	20985-E
Part CZ	Distribution Revenue Adjustment Mechanism.....	24740, 25957, 25958-E

(T)



TABLE OF CONTENTS

**Sample Forms
 Bills and Statements**

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
01-6630	Energy Statement - Central Mailing	22243-22259-E
61-4019	Energy Statement - Summary Billing	14320-E
61-4446	Street Lighting Statement.....	10834-E
61-4657	Sundry Sales Invoice	14099-E
61-6616	Street Lighting Bill	10838-E
62-4112	Statement of Account.....	14100-E

**Sample Forms
 Credit Forms and Notices**

62-0401	Notice Form	14377-E
62-4042	Surety Bond/Bill Guaranty	25058-E
79-1094	2007 Energy Payment Deferral Program	25959-E (N)

**Sample Forms
 Collection Notices**

62-3799	Third Party Notification	22728-E
62-4107	Unsatisfactory Check Notice	22734-E
62-7166	Counter Collection Receipt - Domestic and Commercial Accounts.....	10858-E
79-803	Discontinuance of Service Notice - Chinese	22735, 18787-E
79-804	Discontinuance of Service Notice - Korean	22736-E
79-805	Discontinuance of Service Notice - Spanish	22737-E
79-806	Discontinuance of Service Notice - Vietnamese	22738-E
79-858	Disputed Unpaid Closing Bill.....	22732-E
79-1025	Third Party Notification - Bill Insert.....	22729-E
79-1027	Third Party Notification Letter (15-day)	22730-E
79-1028	Third Party Notification Letter (48-hour)	22731-E

**Sample Forms
 Operations Notices**

04-1558	Hazard Notice - Spanish	14263-E
04-1559	Hazard Notice - Hmong.....	14264-E
04-1560	Hazard Notice - Vietnamese	14265-E
04-1562	Hazard Notice - Cambodian	14266-E
04-1563	Hazard Notice - Chinese	14267-E
04-1564	Hazard Notice - Korean.....	14268-E
61-4406	Meter Reading Reminder - Postcard.....	14269-E
61-7126	Window Meter Card Reminder - Postcard.....	10860-E
62-1247	Notice of Planned Electric Service Interruption	10861-E
62-3005	Window Meter Card - Single Meter	10862-E
62-3006	Window Meter Card - Two Meters.....	10863-E
62-3010	Hazard Notice - English	14270-E
62-3531	Service Report	14271-E



TABLE OF CONTENTS

Table of Contents

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Title Page	25728-E
Rate Schedules25660, 25364, 25872, 25619-E	
Preliminary Statements25624, 25960 , 25661, 25455-E	(T)
Rules	25362-E
Sample Forms25874, 25630, 25875-25876, 25418, 25877, 25961 -E	(T)

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	PITCO
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Kahl	Dutcher, John	Praxair, Inc.
Ancillary Services Coalition	Dynegy Inc.	Price, Roy
Anderson Donovan & Poole P.C.	Ellison Schneider	Product Development Dept
Applied Power Technologies	Energy Law Group LLP	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Management Services, LLC	R. W. Beck & Associates
Arter & Hadden LLP	Exelon Energy Ohio, Inc	Recon Research
Avista Corp	Exeter Associates	Regional Cogeneration Service
Barkovich & Yap, Inc.	Foster Farms	RMC Lonestar
BART	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Bartle Wells Associates	Franciscan Mobilehome	SCD Energy Solutions
Blue Ridge Gas	Future Resources Associates, Inc	Seattle City Light
Bohannon Development Co	G. A. Krause & Assoc	Sempra
BP Energy Company	Gas Transmission Northwest Corporation	Sempra Energy
Braun & Associates	GLJ Energy Publications	Sequoia Union HS Dist
C & H Sugar Co.	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA Bldg Industry Association	Hanna & Morton	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Silicon Valley Power
CA League of Food Processors	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
CA Water Service Group	Hogan Manufacturing, Inc	Southern California Edison
California Energy Commission	House, Lon	SPURR
California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
California ISO	International Power Technology	Tabors Caramanis & Associates
Calpine	Interstate Gas Services, Inc.	Tecogen, Inc
Calpine Corp	IUCG/Sunshine Design LLC	TFS Energy
Calpine Gilroy Cogen	J. R. Wood, Inc	Transcanada
Cambridge Energy Research Assoc	JTM, Inc	Turlock Irrigation District
Cameron McKenna	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Cardinal Cogen	Manatt, Phelps & Phillips	United Cogen Inc.
Cellnet Data Systems	Marcus, David	URM Groups
Chevron Texaco	Matthew V. Brady & Associates	Utility Cost Management LLC
Chevron USA Production Co.	Maynor, Donald H.	Utility Resource Network
City of Glendale	MBMC, Inc.	Wellhead Electric Company
City of Healdsburg	McKenzie & Assoc	Western Hub Properties, LLC
City of Palo Alto	McKenzie & Associates	White & Case
City of Redding	Meek, Daniel W.	WMA
CLECA Law Office	Mirant California, LLC	
Commerce Energy	Modesto Irrigation Dist	
Constellation New Energy	Morrison & Foerster	
CPUC	Morse Richard Weisenmiller & Assoc.	
Cross Border Inc	Navigant Consulting	
Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	
DGS Natural Gas Services	Palo Alto Muni Utilities	