

## PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298

March 27, 2007

Advice Letter 2975-E  
2975-E-ARose de la Torre  
Pacific Gas & Electric  
77 Beale Street, Room 1088  
Mail Code B10C  
San Francisco, CA 94105Subject: Electric Rate Changes for Transmission (TO9), Transmission Access Charge  
Balancing Account Adjustment, and Nuclear Decommissioning and  
Supplement

Dear Ms. de la Torre:

Advice Letters 2975-E and 2975-E-A are effective March 1, 2007. Copies of the advice letters  
are included herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director  
Energy Division

REGULATORY RELATIONS	
M Brown	Tariffs Section
R Dela Torre	D Poeter
B Lam	M Hughes
MAD 29 2007	
Return to _____	Records _____
cc to _____	File _____



**Brian K. Cherry**  
Vice President  
Regulatory Relations

77 Beale Street, Room 1087  
San Francisco, CA 94105

*Mailing Address*  
Mail Code B10C  
Pacific Gas and Electric Company  
P.O. Box 770000  
San Francisco, CA 94177

415.973.4977  
Internal: 223.4977  
Fax: 415.973.7226  
Internet: BKC7@pge.com

## REVISED

February 27, 2007

### **Advice 2975-E-A**

(Pacific Gas and Electric Company ID U39E)

Public Utilities Commission of the State of California

**Subject: Supplement - Electric Rate Changes for Transmission (TO9),  
Transmission Access Charge Balancing Account Adjustment,  
and Nuclear Decommissioning**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric rates. The affected tariff sheets are listed on the enclosed Attachment 1. PG&E is also resubmitting tables that summarize the revenue and average rate changes for bundled and direct access customers in Attachment 2. The tables included in Attachment 2 are the identical tables PG&E included in Advice 2975-E.

### **Purpose**

The purpose of this supplement is to provide the tariff sheets for rate changes effective March 1, 2007. This supplement consolidates various changes to the tariffs as described in further detail below. As requested in Advice 2975-E, the overall effect of the consolidated rate changes proposed is a reduction in electric revenues of approximately \$27 million.

### **Background**

On January 26, 2007, PG&E submitted Advice 2975-E requesting approval of an approximate \$27 million reduction in its electric revenues, effective March 1, 2007, implementing: 1) PG&E's ninth Federal Energy Regulatory Commission (FERC)-jurisdictional transmission revenue requirement increase (TO9), as accepted by the FERC on September 29, 2006 to be effective on March 1, 2007 (\$114 million increase) ; 2) a FERC-jurisdictional Transmission Access Charge Balancing Account Adjustment (TACBAA) rate decrease (\$27 million decrease); 3) the 2007 nuclear decommissioning revenue requirement decrease as authorized in Decision (D.) 07-01-033 (\$3 million decrease), and continuing to hold approximately \$192 million constant reflective of PG&E's GRC settlement.

**REVISED**

Added together (114 -27 -3 + 192 -303<sup>1</sup> = -27), these result in the net \$27 million March 1 decrease mentioned above. Additional detail on each of these revenue requirement/rate changes and the method for setting rates are provided in Advice 2975-E.

On February 12, 2007, FERC accepted the above TACBAA rate change in FERC Docket No. ER07-327-000 to be effective March 1, 2007.

**Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **March 19, 2007**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC - Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, California 94102  
Facsimile: (415) 703-2200  
E-mail: [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov) and [jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov)

Protests also should be sent by e-mail and facsimile to Mr. Honesto Gatchalian, Energy Division, as shown above, and by U.S. mail to Mr. Gatchalian at the above address. The protest should be sent via both e-mail and facsimile to PG&E at the address shown below on the same date it is mailed or delivered to the Commission.

Pacific Gas and Electric Company  
Attention: Brian K. Cherry  
Vice President, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177  
Facsimile: (415) 973-7226  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**Effective Date**

PG&E requests that this advice filing be approved effective **March 1, 2007**.

---

<sup>1</sup> As approved by Resolution E-4032, in its December 28, 2006 Advice 2895-E-A, PG&E proposed to hold total electric revenues constant by increasing distribution revenues by \$303 million to avoid a rate "roller coaster" that could have occurred had PG&E temporarily lowered rates on January 1, 2007 only to raise them on March 1, 2007 when PG&E's pending 2007 GRC and TO9 cases were expected to be approved.

**Notice**

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and sent via U.S. mail to parties shown on the attached list and parties on the list for A.05-11-009. Address change requests should also be directed to Rose De La Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

A handwritten signature in black ink, appearing to read "Bruce K. Anglin". The signature is written in a cursive, somewhat stylized font.

Vice President, Regulatory Relations

Cc: Service Lists – A.05-11-009  
Donald Lafrenz – Energy Division

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Pacific Gas and Electric Company U39M

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: David Poster

Phone #: (415) 973-1082

E-mail: dxpu@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2975-E-A

Subject of AL: Supplement - Electric Rate Changes for Transmission (TO9), Transmission Access Charge Balancing Account Adjustment, and Nuclear Decommissioning

Keywords (choose from CPUC listing): Electric Rates

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution: E-4032

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Resolution Required?  Yes  No

Requested effective date: **03-01-2007**

No. of tariff sheets: 95

Estimated system annual revenue effect (%): Revenues are decreased \$27 million relative to revenues currently effective.

Estimated system average rate effect (%): Bundled customer average decrease is 0.3% percent.

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). See Attachment 2.

Tariff schedules affected: See Attachment 1

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets:

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**

**Attention: Tariff Unit**

**505 Van Ness Ave.,**

**San Francisco, CA 94102**

[inj@cpuc.ca.gov](mailto:inj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

**Utility Info (including e-mail)**

**Pacific Gas and Electric Company**

**Attn: Brian Cherry**

**Vice President, Regulatory Relations**

**77 Beale Street, Mailcode B10C**

**P.O. Box 770000**

**San Francisco, CA 94177**

**Facsimile: (415) 973-7226**

**E-mail: [PG&ETariffs@pge.com](mailto:PG&ETariffs@pge.com)**

**ATTACHMENT 1  
Advice 2975-E-A**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
26002-E	Preliminary Statement Part I--Rate Schedule Summary	25732-E
26003-E	Schedule E-1--Residential Service	25736-E
26004-E	Schedule E-1 (Cont.)	25737-E
26005-E	Schedule E-3--Experimental Residential Critical Peak Pricing Service	25739-E
26006-E	Schedule E-3 (Cont.)	25740-E
26007-E	Schedule E-3 (Cont.)	25741-E
26008-E	Schedule E-3 (Cont.)	25742-E
26009-E	Schedule E-3 (Cont.)	25743-E
26010-E	Schedule E-3 (Cont.)	25744-E
26011-E	Schedule EM--Master-Metered Multifamily Service	25745-E
26012-E	Schedule EM (Cont.)	25746-E
26013-E	Schedule ES--Multifamily Service	25748-E
26014-E	Schedule ES (Cont.)	25749-E
26015-E	Schedule ESR--Residential RV Park and Residential Marina Service	25751-E
26016-E	Schedule ESR (Cont.)	25750-E
26017-E	Schedule ET--Mobilehome Park Service	25754-E
26018-E	Schedule ET (Cont.)	25755-E
26019-E	Schedule E-6--Residential Time-of-Use Service	25757-E
26020-E	Schedule E-6 (Cont.)	25758-E
26021-E	Schedule E-7 (Cont.)	25760-E
26022-E	Schedule E-7 (Cont.)	25761-E
26023-E	Schedule E-A7--Experimental Residential Alternate Peak Time-of-Use Service	25763-E
26024-E	Schedule E-A7 (Cont.)	25764-E

**ATTACHMENT 1  
Advice 2975-E-A**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
26025-E	Schedule E-8--Residential Seasonal Service Option	25766-E
26026-E	Schedule E-8 (Cont.)	25767-E
26027-E	Schedule E-9--Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers	25769-E
26028-E	Schedule E-9 (Cont.)	25770-E
26029-E	Schedule E-9 (Cont.)	25771-E
26030-E	Schedule E-9 (Cont.)	25772-E
26031-E	Schedule EL-1--Residential CARE Program Service	25774-E
26032-E	Schedule EML--Master-Metered Multifamily CARE Program Service	25776-E
26033-E	Schedule ESL--Multifamily CARE Program Service	25778-E
26034-E	Schedule ESL (Cont.)	25779-E
26035-E	Schedule ESRL--Residential RV Park and Residential Marina CARE Program Service	25781-E
26036-E	Schedule ESRL (Cont.)	25782-E
26037-E	Schedule ETL--Mobilehome Park CARE Program Service	25784-E
26038-E	Schedule ETL (Cont.)	25785-E
26039-E	Schedule EL-6--Residential CARE Time-of-Use Service	25787-E
26040-E	Schedule EL-6 (Cont.)	25788-E
26041-E	Schedule EL-7--Residential CARE Program Time-of-Use Service	25790-E
26042-E	Schedule EL-A7--Experimental Residential CARE Program Alternate Peak Time-of-Use Service	25792-E
26043-E	Schedule EL-8--Residential Seasonal CARE Program Service Option	25794-E
26044-E	Schedule A-1--Small General Service	25796-E

**ATTACHMENT 1  
Advice 2975-E-A**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
26045-E	Schedule A-1 (Cont.)	25797-E
26046-E	Schedule A-6--Small General Time-of-Use Service	25799-E
26047-E	Schedule A-6 (Cont.)	25800-E
26048-E	Schedule A-10--Medium General Demand-Metered Service	25802-E
26049-E	Schedule A-10 (Cont.)	25803-E
26050-E	Schedule A-10 (Cont.)	25804-E
26051-E	Schedule A-10 (Cont.)	25805-E
26052-E	Schedule A-15--Direct-Current General Service	25807-E
26053-E	Schedule A-15 (Cont.)	25808-E
26054-E	Schedule E-19--Medium General Demand-Metered Time-of-Use Service	25810-E
26055-E	Schedule E-19 (Cont.)	25811-E
26056-E	Schedule E-20--Service to Customers with Maximum Demands of 1,000 Kilowatts or More	25813-E
26057-E	Schedule E-20 (Cont.)	25814-E
26058-E	Schedule E-37--Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers	25816-E
26059-E	Schedule E-37 (Cont.)	25817-E
26060-E	Schedule LS-1--Pacific Gas and Electric Company-Owned Street and Highway Lighting	25819-E
26061-E	Schedule LS-1 (Cont.)	25820-E
26062-E	Schedule LS-1 (Cont.)	25821-E
26063-E	Schedule LS-2--Customer-Owned Street and Highway Lighting	25823-E
26064-E	Schedule LS-2 (Cont.)	25824-E
26065-E	Schedule LS-2 (Cont.)	25825-E
26066-E	Schedule LS-2 (Cont.)	25826-E

**ATTACHMENT 1  
Advice 2975-E-A**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
26067-E	Schedule LS-3--Customer-Owned Street and Highway Lighting Electrolier Meter Rate	25828-E
26068-E	Schedule TC-1--Traffic Control Service	25830-E
26069-E	Schedule OL-1--Outdoor Area Lighting Service	25832-E
26070-E	Schedule OL-1 (Cont.)	25833-E
26071-E	Schedule S--Standby Service	25835-E
26072-E	Schedule S (Cont.)	25836-E
26073-E	Schedule E-ERA--Energy Rate Adjustments	25839-E
26074-E	Schedule E-ERA (Cont.)	25840-E
26075-E	Schedule E-ERA (Cont.)	25841-E
26076-E	Schedule E-ERA (Cont.)	25842-E
26077-E	Schedule AG-1--Agricultural Power	25843-E
26078-E	Schedule AG-1 (Cont.)	25844-E
26079-E	Schedule AG-R--Split-Week Time-of-Use Agricultural Power	25846-E
26080-E	Schedule AG-R (Cont.)	25847-E
26081-E	Schedule AG-V--Short-Peak Time-of-Use Agricultural Power	25849-E
26082-E	Schedule AG-V (Cont.)	25850-E
26083-E	Schedule AG-4--Time-of-Use Agricultural Power	25852-E
26084-E	Schedule AG-4 (Cont.)	25853-E
26085-E	Schedule AG-4 (Cont.)	25854-E
26086-E	Schedule AG-5--Large Time-of-Use Agricultural Power	25856-E
26087-E	Schedule AG-5 (Cont.)	25857-E
26088-E	Schedule AG-5 (Cont.)	25858-E
26089-E	Schedule AG-ICE--Agricultural Internal Combustion Engine Conversion Incentive Rate	25871-E
26090-E	Schedule E-CPP--Critical Peak Pricing Program	25860-E

**ATTACHMENT 1  
Advice 2975-E-A**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
26091-E	Table of Contents -- Rate Schedules	25660-E
26092-E	Table of Contents -- Rate Schedules	25364-E
26093-E	Table of Contents -- Rate Schedules	25923-E
26094-E	Table of Contents -- Rate Schedules	25619-E
26095-E	Table of Contents -- Preliminary Statements	25624-E
26096-E	Table of Contents -- Title Page	25899-E



PRELIMINARY STATEMENT  
(Continued)

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	\$0.00012	
Distribution	CEE Incentive Rate	All rate schedules, all customers.	\$0.00008	
Distribution	Demand Response Revenue Balancing Account (DRRBA)	All rate schedules, all customers.	\$0.00054	
Distribution	SmartMeter Project Balancing Account - Electric (SBA-E)	All rate schedules, all customers.	\$0.00053	
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	\$0.00001	(R)
Transmission	Transmission Revenue Balancing Account Adjustment (FERC Jurisdictional)	All rate schedules, all customers.	(\$0.00128)	
Transmission	Existing Transmission Contract Cost Differentials (ETC)	All rate schedules, all customers.	\$0.00061	
Transmission	End-Use Customer Refund Adjustment (ECRA)	Residential Small L&P Medium L&P E-19 Streetlights Standby Agriculture E-20	(\$0.00005) (\$0.00005) (\$0.00005) (\$0.00005) (\$0.00003) (\$0.00014) (\$0.00004) (\$0.00004)	
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, E-3, A-1, A-6, A-10, and E-19; all customers.	\$0.00204	

(Continued)



SCHEDULE E-1—RESIDENTIAL SERVICE

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA) and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
131% - 200% of Baseline	\$0.22722 (R)
201% - 300% of Baseline	\$0.31719
Over 300% of Baseline	\$0.36434 (R)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

(Continued)



SCHEDULE E-1—RESIDENTIAL SERVICE  
(Continued)

RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

**Generation:**

Baseline Usage	\$0.04254 (I)
101% - 130% of Baseline	\$0.04920 (I)
131% - 200% of Baseline	\$0.11934 (R)
201% - 300% of Baseline	\$0.18420
Over 300% of Baseline	\$0.21818 (R)

**Distribution:\*\***

Baseline Usage	\$0.04255 (R)
101% - 130% of Baseline	\$0.05148
131% - 200% of Baseline	\$0.07867
201% - 300% of Baseline	\$0.10378
Over 300% of Baseline	\$0.11695 (R)

<b>Transmission*</b> (all usage)	\$0.00949 (I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00071) (R)
<b>Reliability Services*</b> (all usage)	\$0.00007
<b>Public Purpose Programs</b> (all usage)	\$0.00795
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027 (R)
<b>Competition Transition Charges</b> (all usage)	\$0.00014
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00337
<b>Fixed Transition Amount (FTA)**</b> (all usage)	\$0.00632
<b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage)	(\$0.00238)
<b>DWR Bond</b> (all usage)	\$0.00469

Minimum Charge Rate by Component

	\$ per meter per day		\$ per kWh
<b>Distribution**</b>	\$0.10776 (I)		-
<b>Transmission*</b>	-	(R)	\$0.00878 (I)
<b>Reliability Services*</b>	\$0.00000		-
<b>Public Purpose Programs</b>	\$0.00351		-
<b>Nuclear Decommissioning</b>	\$0.00012 (R)		-
<b>Competition Transition Charges</b>	-		\$0.00014
<b>Energy Cost Recovery Amount</b>	-		\$0.00337
<b>FTA**</b>	-		\$0.00632
<b>RRBMA**</b>	-		(\$0.00238)
<b>DWR Bond</b>	-		\$0.00469
<b>Generation***</b>			Determined Residually

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE**  
(Continued)

RATES:  
(Cont'd.)

Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

**TOTAL RATES**

Rate A

Total Energy Rates (\$ per kWh)	SUPER-PEAK	PEAK	OFF-PEAK
<b>Summer</b>			
Baseline Usage	\$0.67439	\$0.23096	\$0.08039
101% - 130% of Baseline	\$0.67439	\$0.23096	\$0.08039
131% - 200% of Baseline	\$0.77172 (R)	\$0.32829 (R)	\$0.17772 (R)
201% - 300% of Baseline	\$0.86169	\$0.41826	\$0.26769
Over 300% of Baseline	\$0.90884 (R)	\$0.46541 (R)	\$0.31484 (R)
<b>Winter</b>			
Baseline Usage	\$0.50997	\$0.31197	\$0.10497
101% - 130% of Baseline	\$0.50997	\$0.31197	\$0.10497
131% - 200% of Baseline	\$0.60730 (R)	\$0.40930 (R)	\$0.20230 (R)
201% - 300% of Baseline	\$0.69727	\$0.49927	\$0.29227
Over 300% of Baseline	\$0.74442 (R)	\$0.54642 (R)	\$0.33942 (R)
 Total Baseline Credit (\$ per kWh of baseline use)	 \$0.01559	 \$0.01559	 \$0.01559
 Total Meter Charge Rate (\$ per meter per day)	 \$0.11532		
 Total Minimum Charge Rate (\$ per meter per day)	 \$0.14784		

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

(Continued)



**SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE**  
(Continued)

RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Rate A

Meter Charge Rate: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	SUPER-PEAK	PEAK	OFF-PEAK
<b>Generation:</b>			
Summer			
Baseline Usage	\$0.59370 (I)	\$0.15027 (I)	(\$0.00030) (I)
101% - 130% of Baseline	\$0.59370 (I)	\$0.15027 (I)	(\$0.00030) (I)
131% - 200% of Baseline	\$0.66384 (R)	\$0.22041 (R)	\$0.06984 (R)
201% - 300% of Baseline	\$0.72870 (I)	\$0.28527 (I)	\$0.13470 (I)
Over 300% of Baseline	\$0.76268 (R)	\$0.31925 (R)	\$0.16868 (R)
Winter			
Baseline Usage	\$0.42928 (I)	\$0.23128 (I)	\$0.02428 (I)
101% - 130% of Baseline	\$0.42928 (I)	\$0.23128 (I)	\$0.02428 (I)
131% - 200% of Baseline	\$0.49942 (R)	\$0.30142 (R)	\$0.09442 (R)
201% - 300% of Baseline	\$0.56428 (I)	\$0.36628 (I)	\$0.15928 (I)
Over 300% of Baseline	\$0.59826 (R)	\$0.40026 (R)	\$0.19326 (R)
<b>Distribution (all usage)</b>			
Summer			
Baseline Usage	\$0.05148 (R)	\$0.05148 (R)	\$0.05148 (R)
101% - 130% of Baseline	\$0.05148 (I)	\$0.05148 (I)	\$0.05148 (I)
131% - 200% of Baseline	\$0.07867 (I)	\$0.07867 (I)	\$0.07867 (I)
201% - 300% of Baseline	\$0.10378 (I)	\$0.10378 (I)	\$0.10378 (I)
Over 300% of Baseline	\$0.11695 (R)	\$0.11695 (R)	\$0.11695 (R)
Winter			
Baseline Usage	\$0.05148 (R)	\$0.05148 (R)	\$0.05148 (R)
101% - 130% of Baseline	\$0.05148 (I)	\$0.05148 (I)	\$0.05148 (I)
131% - 200% of Baseline	\$0.07867 (I)	\$0.07867 (I)	\$0.07867 (I)
201% - 300% of Baseline	\$0.10378 (I)	\$0.10378 (I)	\$0.10378 (I)
Over 300% of Baseline	\$0.11695 (R)	\$0.11695 (R)	\$0.11695 (R)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
<b>Transmission*</b> (all usage)	\$0.00949 (I)	\$0.00949 (I)	\$0.00949 (I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00071) (R)	(\$0.00071) (R)	(\$0.00071) (R)
<b>Reliability Services*</b> (all usage)	\$0.00007	\$0.00007	\$0.00007
<b>Public Purpose Programs</b> (all usage)	\$0.00795	\$0.00795	\$0.00795
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027 (R)	\$0.00027 (R)	\$0.00027 (R)
<b>Competition Transition Charges</b> (all usage)	\$0.00014	\$0.00014	\$0.00014
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00337	\$0.00337	\$0.00337
<b>Fixed Transition Amount (FTA)**</b> (all usage)	\$0.00632	\$0.00632	\$0.00632
<b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage)	(\$0.00238)	(\$0.00238)	(\$0.00238)
<b>DWR Bond</b> (all usage)	\$0.00469	\$0.00469	\$0.00469
<b>Minimum Charge Rate by Components</b>	<b>\$ per meter</b>	<b>\$ per kWh</b>	
<b>Distribution**</b>	\$0.10776 (I)	—	
<b>Transmission*</b>	— (R)	\$0.00878 (I)	
<b>Reliability Services*</b>	\$0.00000	—	
<b>Public Purpose Programs</b>	\$0.00351	—	
<b>Nuclear Decommissioning</b>	\$0.00012 (R)	—	
<b>Competition Transition Charges</b>	—	\$0.00014	
<b>Energy Cost Recovery Amount</b>	—	\$0.00337	
<b>FTA**</b>	—	\$0.00632	
<b>RRBMA**</b>	—	(\$0.00238)	
<b>DWR Bond</b>	—	\$0.00469	
<b>Generation***</b>	Determined Residually		

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE  
(Continued)

RATES:  
(Cont'd.)

**TOTAL RATES**

Rate B

Total Energy Rates (\$ per kWh)	SUPER-PEAK	PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.50249	\$0.21449	\$0.11549
101% - 130% of Baseline	\$0.50249	\$0.21449	\$0.11549
131% - 200% of Baseline	\$0.59982 (R)	\$0.31182 (R)	\$0.21282 (R)
201% - 300% of Baseline	\$0.68979	\$0.40179	\$0.30279
Over 300% of Baseline	\$0.73694 (R)	\$0.44894 (R)	\$0.34994 (R)
Winter			
Baseline Usage	\$0.66837	\$0.11937	\$0.11487
101% - 130% of Baseline	\$0.66837	\$0.11937	\$0.11487
131% - 200% of Baseline	\$0.76570 (R)	\$0.21670 (R)	\$0.21220 (R)
201% - 300% of Baseline	\$0.85567	\$0.30667	\$0.30217
Over 300% of Baseline	\$0.90282 (R)	\$0.35382 (R)	\$0.34932 (R)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
Total Meter Charge Rate (\$ per meter per day)	\$0.11532		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



**SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE**  
(Continued)

RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Rate B

Meter Charge Rate: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	SUPER-PEAK		PEAK		OFF-PEAK	
<b>Generation:</b>						
Summer						
Baseline Usage	\$0.42180	(I)	\$0.13380	(I)	\$0.03480	(I)
101% - 130% of Baseline	\$0.42180	(I)	\$0.13380	(I)	\$0.03480	(I)
131% - 200% of Baseline	\$0.49194	(R)	\$0.20394	(R)	\$0.10494	(R)
201% - 300% of Baseline	\$0.55680	(I)	\$0.26880	(I)	\$0.16980	(I)
Over 300% of Baseline	\$0.59078	(R)	\$0.30278	(R)	\$0.20378	(R)
Winter						
Baseline Usage	\$0.58768	(I)	\$0.03868	(I)	\$0.03418	(I)
101% - 130% of Baseline	\$0.58768	(I)	\$0.03868	(I)	\$0.03418	(I)
131% - 200% of Baseline	\$0.65782	(R)	\$0.10882	(R)	\$0.10432	(R)
201% - 300% of Baseline	\$0.72268	(I)	\$0.17368	(I)	\$0.16918	(I)
Over 300% of Baseline	\$0.75666	(R)	\$0.20766	(R)	\$0.20316	(R)
<b>Distribution** (all usage)</b>						
Summer						
Baseline Usage	\$0.05148	(R)	\$0.05148	(R)	\$0.05148	(R)
101% - 130% of Baseline	\$0.05148	(I)	\$0.05148	(I)	\$0.05148	(I)
131% - 200% of Baseline	\$0.07867	(I)	\$0.07867	(I)	\$0.07867	(I)
201% - 300% of Baseline	\$0.10378	(I)	\$0.10378	(I)	\$0.10378	(I)
Over 300% of Baseline	\$0.11695	(R)	\$0.11695	(R)	\$0.11695	(R)
Winter						
Baseline Usage	\$0.05148	(R)	\$0.05148	(R)	\$0.05148	(R)
101% - 130% of Baseline	\$0.05148	(I)	\$0.05148	(I)	\$0.05148	(I)
131% - 200% of Baseline	\$0.07867	(I)	\$0.07867	(I)	\$0.07867	(I)
201% - 300% of Baseline	\$0.10378	(I)	\$0.10378	(I)	\$0.10378	(I)
Over 300% of Baseline	\$0.11695	(R)	\$0.11695	(R)	\$0.11695	(R)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559		\$0.01559		\$0.01559	
<b>Transmission* (all usage)</b>	\$0.00949	(I)	\$0.00949	(I)	\$0.00949	(I)
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00071)	(R)	(\$0.00071)	(R)	(\$0.00071)	(R)
<b>Reliability Services* (all usage)</b>	\$0.00007		\$0.00007		\$0.00007	
<b>Public Purpose Programs (all usage)</b>	\$0.00795		\$0.00795		\$0.00795	
<b>Nuclear Decommissioning (all usage)</b>	\$0.00027	(R)	\$0.00027	(R)	\$0.00027	(R)
<b>Competition Transition Charges (all usage)</b>	\$0.00014		\$0.00014		\$0.00014	
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00337		\$0.00337		\$0.00337	
<b>Fixed Transition Amount (FTA) (all usage)</b>	\$0.00632		\$0.00632		\$0.00632	
<b>Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)</b>	(\$0.00238)		(\$0.00238)		(\$0.00238)	
<b>DWR Bond (all usage)</b>	\$0.00469		\$0.00469		\$0.00469	
<b>Minimum Charge Rate by Components</b>	<b>\$ per meter per day</b>		<b>\$ per kWh</b>			
<b>Distribution**</b>	\$0.10776	(I)	-			
<b>Transmission*</b>	-		\$0.00878	(I)	-	
<b>Reliability Services*</b>	-		-			
<b>Public Purpose Programs</b>	\$0.00351		-			
<b>Nuclear Decommissioning</b>	\$0.00012	(R)	-			
<b>Competition Transition Charges</b>	-		\$0.00014		-	
<b>Energy Cost Recovery Amount</b>	-		\$0.00337		-	
<b>FTA</b>	-		\$0.00632		-	
<b>RRBMA**</b>	-		(\$0.00238)		-	
<b>DWR Bond</b>	-		\$0.00469		-	
<b>Generation***</b>	Determined Residually					

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE  
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA and RRBMA.

**UNBUNDLING OF TOTAL RATES**

Rate A – CARE

**Meter Charge Rate:** Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation**

Summer

Super Peak	\$0.47825	(I)
Peak	\$0.12351	
Off-Peak	\$0.00305	(I)

Winter

Super Peak	\$0.34672	(I)
Peak	\$0.18832	
Off-Peak	\$0.02272	(I)

<b>Distribution</b> (all usage)	\$0.03043	(R)
Baseline Credit (\$ per kWh of baseline use)	\$0.01247	
<b>Transmission*</b> (all usage)	\$0.00949	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00071)	(R)
<b>Reliability Services*</b> (all usage)	\$0.00007	
<b>Public Purpose Programs</b> (all usage)	\$0.00591	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027	(R)
<b>Competition Transition Charges</b> (all usage)	\$0.00014	
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00337	
<b>Fixed Transition Amount (FTA)**</b> (all usage)	\$0.00632	
<b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage)	(\$0.00238)	

Minimum Charge Rate by Components

	\$ per meter per day		\$ per kWh
<b>Distribution</b>	\$0.08575		-
<b>Transmission*</b>	-	(R)	\$0.00878 (I)
<b>Reliability Services*</b>	\$0.00000		-
<b>Public Purpose Programs</b>	\$0.00253		-
<b>Nuclear Decommissioning</b>	\$0.00011	(R)	-
<b>Competition Transition Charges</b>	-		\$0.00014
<b>Energy Cost Recovery Amount</b>	-		\$0.00337
<b>FTA**</b>	-		\$0.00632
<b>RRBMA**</b>	-		(\$0.00238)
<b>Generation***</b>	Determined Residually		

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and RRBMA charges are combined for presentation on customer bills.

\*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE  
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA and RRBMA.

**UNBUNDLING OF TOTAL RATES**

Rate B – CARE

**Meter Charge Rate:** Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

<b>Generation</b>		
Summer		
Super Peak	\$0.34073	(I)
Peak	\$0.11033	
Off-Peak	\$0.03113	(I)
Winter		
Super Peak	\$0.47344	(I)
Peak	\$0.03424	
Off-Peak	\$0.03064	(I)
<b>Distribution</b> (all usage)	\$0.03043	(R)
Baseline Credit (\$ per kWh of baseline use)	\$0.01247	
<b>Transmission*</b> (all usage)	\$0.00949	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00071)	(R)
<b>Reliability Services*</b> (all usage)	\$0.00007	
<b>Public Purpose Programs</b> (all usage)	\$0.00591	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027	(R)
<b>Competition Transition Charges</b> (all usage)	\$0.00014	
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00337	
<b>Fixed Transition Amount (FTA)**</b> (all usage)	\$0.00632	
<b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage)	(\$0.00238)	

Minimum Charge Rate by Components

	\$ per meter per day	\$ per kWh
<b>Distribution</b>	\$0.08575	-
<b>Transmission*</b>	-	\$0.00878 (I)
<b>Reliability Services*</b>	\$0.00000	-
<b>Public Purpose Programs</b>	\$0.00253	-
<b>Nuclear Decommissioning</b>	\$0.00011 (R)	-
<b>Competition Transition Charges</b>	-	\$0.00014
<b>Energy Cost Recovery Amount</b>	-	\$0.00337
<b>FTA**</b>	-	\$0.00632
<b>RRBMA**</b>	-	(\$0.00238)
<b>Generation***</b>	Determined Residually	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE

**APPLICABILITY:** This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed as of June 13, 1978, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
131% - 200% of Baseline	\$0.22722 (R)
201% - 300% of Baseline	\$0.31719
Over 300% of Baseline	\$0.36434 (R)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE  
(Continued)

**RATES:** Total bundled service charges shown on customers' bills are unbundled according to  
(Cont'd.) the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Components (\$ per kWh)

**Generation:**

Baseline Usage	\$0.04254	(I)
101% - 130% of Baseline	\$0.04920	(I)
131% - 200% of Baseline	\$0.11934	(R)
201% - 300% of Baseline	\$0.18420	
Over 300% of Baseline	\$0.21818	(R)

**Distribution:\*\***

Baseline Usage	\$0.04255	(R)
101% - 130% of Baseline	\$0.05148	
131% - 200% of Baseline	\$0.07867	
201% - 300% of Baseline	\$0.10378	
Over 300% of Baseline	\$0.11695	(R)

<b>Transmission*</b> (all usage)	\$0.00949	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00071)	(R)
<b>Reliability Services*</b> (all usage)	\$0.00007	
<b>Public Purpose Programs</b> (all usage)	\$0.00795	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027	(R)
<b>Competition Transition Charges</b> (all usage)	\$0.00014	
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00337	
<b>Fixed Transition Amount (FTA)</b> (all usage)	\$0.00632	
<b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage)	(\$0.00238)	
<b>DWR Bond</b> (all usage)	\$0.00469	

Minimum Charge Rate by Components

	\$ per meter per day	\$ per kWh
<b>Distribution**</b>	\$0.10776 (I)	-
<b>Transmission*</b>	-	\$0.00878 (I)
<b>Reliability Services*</b>	\$0.00000	-
<b>Public Purpose Programs</b>	\$0.00351	-
<b>Nuclear Decommissioning</b>	\$0.00012 (R)	-
<b>Competition Transition Charges</b>	-	\$0.00014
<b>Energy Cost Recovery Amount</b>	-	\$0.00337
<b>FTA</b>	-	\$0.00632
<b>RRBMA**</b>	-	(\$0.00238)
<b>DWR Bond</b>	-	\$0.00469
<b>Generation***</b>	Determined Residually	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE

**APPLICABILITY:** This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
131% - 200% of Baseline	\$0.22722 (R)
201% - 300% of Baseline	\$0.31719
Over 300% of Baseline	\$0.36434 (R)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	\$0.10579

(Continued)



**SCHEDULE ES—MULTIFAMILY SERVICE**

RATES:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

**Generation:**

Baseline Usage	\$0.04254	(I)
101% - 130% of Baseline	\$0.04920	(I)
131% - 200% of Baseline	\$0.11934	(R)
201% - 300% of Baseline	\$0.18420	
Over 300% of Baseline	\$0.21818	(R)

**Distribution:**

Baseline Usage	\$0.04255	(R)
101% - 130% of Baseline	\$0.05148	(R)
131% - 200% of Baseline	\$0.07867	(R)
201% - 300% of Baseline	\$0.10378	
Over 300% of Baseline	\$0.11695	(R)

<b>Transmission*</b> (all usage)	\$0.00949	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00071)	(R)
<b>Reliability Services*</b> (all usage)	\$0.00007	
<b>Public Purpose Programs</b> (all usage)	\$0.00795	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027	(R)
<b>Competition Transition Charges</b> (all usage)	\$0.00014	
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00337	
<b>Fixed Transition Amount (FTA)**</b> (all usage)	\$0.00632	
<b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage)	(\$0.00238)	
<b>DWR Bond</b> (all usage)	\$0.00469	

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
<b>Distribution**</b>	\$0.10776 (I)	-
<b>Transmission*</b>	- (R)	\$0.00878 (I)
<b>Reliability Services*</b>	\$0.00000	-
<b>Public Purpose Programs</b>	\$0.00351	-
<b>Nuclear Decommissioning</b>	\$0.00012 (R)	-
<b>Competition Transition Charges</b>	-	\$0.00014
<b>Energy Cost Recovery Amount</b>	-	\$0.00337
<b>FTA**</b>	-	\$0.00632
<b>RRBMA**</b>	-	(\$0.00238)
<b>DWR Bond</b>	-	\$0.00469
<b>Generation***</b>	Determined Residually	

Minimum Average Rate Limiter by Components (\$ per kWh)

<b>Generation</b>	\$0.03678
<b>Competition Transition Charges</b>	\$0.00014
<b>Energy Cost Recovery Amount</b>	\$0.00337
<b>Fixed Transmission Amount</b>	\$0.00632
<b>RRBMA</b>	(\$0.00238)
<b>DWR Bond</b>	\$0.00469

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE**

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
131% - 200% of Baseline	\$0.22722 (R)
201% - 300% of Baseline	\$0.31719
Over 300% of Baseline	\$0.36434 (R)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE  
(Continued)

RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

**Generation:**

Baseline Usage	\$0.04254	(I)
101% - 130% of Baseline	\$0.04920	(I)
131% - 200% of Baseline	\$0.11934	(R)
201% - 300% of Baseline	\$0.18420	
Over 300% of Baseline	\$0.21818	(R)

**Distribution:**

Baseline Usage	\$0.04255	(R)
101% - 130% of Baseline	\$0.05148	
131% - 200% of Baseline	\$0.07867	
201% - 300% of Baseline	\$0.10378	
Over 300% of Baseline	\$0.11695	(R)

<b>Transmission*</b> (all usage)	\$0.00949	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00071)	(R)
<b>Reliability Services*</b> (all usage)	\$0.00007	
<b>Public Purpose Programs</b> (all usage)	\$0.00795	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027	(R)
<b>Competition Transition Charges</b> (all usage)	\$0.00014	
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00337	
<b>Fixed Transition Amount (FTA)**</b> (all usage)	\$0.00632	
<b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage)	(\$0.00238)	
<b>DWR Bond</b> (all usage)	\$0.00469	

Minimum Charge Rate by Component

	\$ per meter per day		\$ per kWh
<b>Distribution</b>	\$0.10776	(I)	-
<b>Transmission*</b>	-	(R)	\$0.00878 (I)
<b>Reliability Services*</b>	\$0.00000		-
<b>Public Purpose Programs</b>	\$0.00351		-
<b>Nuclear Decommissioning</b>	\$0.00012	(R)	-
<b>Competition Transition Charges</b>	-		\$0.00014
<b>Energy Cost Recovery Amount</b>	-		\$0.00337
<b>FTA**</b>	-		\$0.00632
<b>RRBMA**</b>	-		(\$0.00238)
<b>DWR Bond</b>	-		\$0.00469
<b>Generation***</b>	Determined Residually		

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ET—MOBILEHOME PARK SERVICE

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
31% - 200% of Baseline	\$0.22722 (R)
01% - 300% of Baseline	\$0.31719
Over 300% of Baseline	\$0.36434 (R)
Total Minimum Average Rate Limiter (\$ per kWh) \$0.04892	
Total Minimum Charge Rate (\$ per meter per day) \$0.14784	
Total Discount (\$ per dwelling unit per day) \$0.37925	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



**SCHEDULE ET—MOBILEHOME PARK SERVICE**  
(Continued)

RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

**Discount:** Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

**Generation:**

Baseline Usage	\$0.04254 (I)
101% - 130% of Baseline	\$0.04920 (I)
131% - 200% of Baseline	\$0.11934 (R)
201% - 300% of Baseline	\$0.18420
Over 300% of Baseline	\$0.21818 (R)

**Distribution:\*\***

Baseline Usage	\$0.04255 (R)
101% - 130% of Baseline	\$0.05148
131% - 200% of Baseline	\$0.07867
201% - 300% of Baseline	\$0.10378
Over 300% of Baseline	\$0.11695 (R)

<b>Transmission*</b> (all usage)	\$0.00949 (I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00071) (R)
<b>Reliability Services*</b> (all usage)	\$0.00007
<b>Public Purpose Programs</b> (all usage)	\$0.00795
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027 (R)
<b>Competition Transition Charges</b> (all usage)	\$0.00014
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00337
<b>Fixed Transition Amount (FTA)</b> (all usage)	\$0.00632
<b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage)	(\$0.00238)
<b>DWR Bond</b> (all usage)	\$0.00469

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
<b>Distribution**</b>	\$0.10776 (I)	—
<b>Transmission*</b>	— (R)	\$0.00878 (I)
<b>Reliability Services*</b>	\$0.00000	—
<b>Public Purpose Programs</b>	\$0.00351	—
<b>Nuclear Decommissioning</b>	\$0.00012 (R)	—
<b>Competition Transition Charges</b>	—	\$0.00014
<b>Energy Cost Recovery Amount</b>	—	\$0.00337
<b>FTA</b>	—	\$0.00632
<b>RRBMA**</b>	—	(\$0.00238)
<b>DWR Bond</b>	—	\$0.00469
<b>Generation***</b>	Determined Residually	

Minimum Average Rate Limiter by Components (\$ per kWh)	
<b>Generation</b>	\$0.03678
<b>Competition Transition Charges</b>	\$0.00014
<b>Energy Cost Recovery Amount</b>	\$0.00337
<b>Fixed Transition Amount</b>	\$0.00632
<b>RRBMA</b>	(\$0.00238)
<b>DWR Bond</b>	\$0.00469

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-6—RESIDENTIAL TIME-OF-USE SERVICE  
(Continued)

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.20865 (I)	\$0.11174	\$0.09418
101% - 130% of Baseline	\$0.22424 (I)	\$0.12733	\$0.10977
131% - 200% of Baseline	\$0.32157 (R)	\$0.22466 (R)	\$0.20710 (R)
201% - 300% of Baseline	\$0.41154	\$0.31463	\$0.29707
Over 300% of Baseline	\$0.45869 (R)	\$0.36178 (R)	\$0.34422 (R)
Winter			
Baseline Usage	-	\$0.12413	\$0.10042
101% - 130% of Baseline	-	\$0.13972	\$0.11601
131% - 200% of Baseline	-	\$0.23705 (R)	\$0.21334 (R)
201% - 300% of Baseline	-	\$0.32702	\$0.30331
Over 300% of Baseline	-	\$0.37417 (R)	\$0.35046 (R)
Total Meter Charge Rate (\$ per meter per day)	\$0.25298		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

(Continued)



SCHEDULE E-6—RESIDENTIAL TIME-OF-USE SERVICE  
(Continued)

**UNBUNDLING OF TOTAL RATES**

**Meter Charge Rates:** Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer			
Baseline Usage	\$0.08668 (I)	\$0.04210 (I)	\$0.03403 (I)
101% - 130% of Baseline	\$0.09384 (I)	\$0.04927 (I)	\$0.04120 (I)
131% - 200% of Baseline	\$0.14256 (I)	\$0.09800 (I)	\$0.08992 (I)
201% - 300% of Baseline	\$0.18762 (I)	\$0.14305 (I)	\$0.13498 (R)
Over 300% of Baseline	\$0.21124 (I)	\$0.16665 (R)	\$0.15858 (R)
Winter			
Baseline Usage	-	\$0.04779 (I)	\$0.03690 (I)
101% - 130% of Baseline	-	\$0.05495 (I)	\$0.04407 (I)
131% - 200% of Baseline	-	\$0.10369 (I)	\$0.09280 (I)
201% - 300% of Baseline	-	\$0.14874 (I)	\$0.13785 (R)
Over 300% of Baseline	-	\$0.17235 (I)	\$0.16144 (R)
<b>Distribution:**</b>			
Summer			
Baseline Usage	\$0.09276 (R)	\$0.04043 (R)	\$0.03094 (R)
101% - 130% of Baseline	\$0.10119 (R)	\$0.04885 (R)	\$0.03936 (R)
131% - 200% of Baseline	\$0.14980 (R)	\$0.09745 (R)	\$0.08797 (R)
201% - 300% of Baseline	\$0.19471 (R)	\$0.14237 (R)	\$0.13288 (R)
Over 300% of Baseline	\$0.21824 (R)	\$0.16592 (R)	\$0.15643 (R)
Winter			
Baseline Usage	-	\$0.04713 (R)	\$0.03431 (R)
101% - 130% of Baseline	-	\$0.05556 (R)	\$0.04273 (R)
131% - 200% of Baseline	-	\$0.10415 (R)	\$0.09133 (R)
201% - 300% of Baseline	-	\$0.14907 (R)	\$0.13625 (R)
Over 300% of Baseline	-	\$0.17261 (R)	\$0.15981 (R)
<b>Transmission* (all usage)</b>	\$0.00949 (I)	\$0.00949 (I)	\$0.00949 (I)
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00071) (R)	(\$0.00071) (R)	(\$0.00071) (R)
<b>Reliability Services* (all usage)</b>	\$0.00007	\$0.00007	\$0.00007
<b>Public Purpose Programs (all usage)</b>	\$0.00795	\$0.00795	\$0.00795
<b>Nuclear Decommissioning (all usage)</b>	\$0.00027 (R)	\$0.00027 (R)	\$0.00027 (R)
<b>Competition Transition Charges (all usage)</b>	\$0.00014	\$0.00014	\$0.00014
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00337	\$0.00337	\$0.00337
<b>Fixed Transition Amount (FTA) (all usage)</b>	\$0.00632	\$0.00632	\$0.00632
<b>Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)</b>	(\$0.00238)	(\$0.00238)	(\$0.00238)
<b>DWR Bond (all usage)</b>	\$0.00469	\$0.00469	\$0.00469
	<b>\$ per meter</b>		
	<b>per day</b>	<b>\$ per kWh</b>	
Minimum Charge Rate by Component			
<b>Distribution**</b>	\$0.10776 (I)	-	
<b>Transmission*</b>	-	\$0.00878 (I)	
<b>Reliability Services*</b>	\$0.00000	-	
<b>Public Purpose Programs</b>	\$0.00351	-	
<b>Nuclear Decommissioning</b>	\$0.00012 (R)	-	
<b>Competition Transition Charges</b>	-	\$0.00014	
<b>Energy Cost Recovery Amount</b>	-	\$0.00337	
<b>FTA</b>	-	\$0.00632	
<b>RRBMA**</b>	-	(\$0.00238)	
<b>DWR Bond</b>	-	\$0.00469	
<b>Generation***</b>	Determined Residually		

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE  
(Continued)

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.29372	\$0.08664
101% - 130% of Baseline	\$0.29372	\$0.08664
131% - 200% of Baseline	\$0.39105 (R)	\$0.18397 (R)
201% - 300% of Baseline	\$0.48102	\$0.27394
Over 300% of Baseline	\$0.52817 (R)	\$0.32109 (R)
Winter		
Baseline Usage	\$0.11472	\$0.08966
101% - 130% of Baseline	\$0.11472	\$0.08966
131% - 200% of Baseline	\$0.21205 (R)	\$0.18699 (R)
201% - 300% of Baseline	\$0.30202	\$0.27696
Over 300% of Baseline	\$0.34917 (R)	\$0.32411 (R)
 Total Baseline Credit (\$ per kWh of baseline use)	 \$0.01559	 \$0.01559
 Total Meter Charge Rate (\$ per meter per day)		
E-7	\$0.11532	
Rate W	\$0.03843	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

(Continued)



**SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE**  
(Continued)

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
<b>Generation:</b>		
Summer		
Baseline Usage	\$0.13600 (I)	\$0.03418 (R)
101% - 130% of Baseline	\$0.13600	\$0.03418
131% - 200% of Baseline	\$0.20915	\$0.10735
201% - 300% of Baseline	\$0.27680	\$0.17500
Over 300% of Baseline	\$0.31224 (I)	\$0.21044 (R)
Winter		
Baseline Usage	\$0.04799 (I)	\$0.03567 (R)
101% - 130% of Baseline	\$0.04799 (I)	\$0.03567
131% - 200% of Baseline	\$0.12115 (R)	\$0.10883
201% - 300% of Baseline	\$0.18880	\$0.17647
Over 300% of Baseline	\$0.22423 (R)	\$0.21191 (R)
<b>Distribution:**</b>		
Summer		
Baseline Usage	\$0.12937 (R)	\$0.02411 (R)
101% - 130% of Baseline	\$0.12937	\$0.02411
131% - 200% of Baseline	\$0.15355	\$0.04827
201% - 300% of Baseline	\$0.17587	\$0.07059
Over 300% of Baseline	\$0.18758 (R)	\$0.08230 (R)
Winter		
Baseline Usage	\$0.03838 (R)	\$0.02564 (R)
101% - 130% of Baseline	\$0.03838	\$0.02564
131% - 200% of Baseline	\$0.06255	\$0.04981
201% - 300% of Baseline	\$0.08487	\$0.07214
Over 300% of Baseline	\$0.09659 (R)	\$0.08385 (R)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559
<b>Transmission*</b> (all usage)	\$0.00949 (I)	\$0.00949 (I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00071) (R)	(\$0.00071) (R)
<b>Reliability Services*</b> (all usage)	\$0.00007	\$0.00007
<b>Public Purpose Programs</b> (all usage)	\$0.00709	\$0.00709
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027 (R)	\$0.00027 (R)
<b>Competition Transition Charges</b> (all usage)	\$0.00014	\$0.00014
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00337	\$0.00337
<b>Fixed Transition Amount (FTA)</b> (all usage)	\$0.00632	\$0.00632
<b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage)	(\$0.00238)	(\$0.00238)
<b>DWR Bond</b> (all usage)	\$0.00469	\$0.00469
	<b>\$ per meter</b>	
Minimum Charge Rate by Component	<b>per day</b>	<b>\$ per kWh</b>
<b>Distribution**</b>	\$0.11893 (I)	-
<b>Transmission*</b>	- (R)	\$0.00878 (I)
<b>Reliability Services*</b>	\$0.00000	-
<b>Public Purpose Programs</b>	\$0.00314	-
<b>Nuclear Decommissioning</b>	\$0.00012 (R)	-
<b>Competition Transition Charges</b>	-	\$0.00014
<b>Energy Cost Recovery Amount</b>	-	\$0.00337
<b>FTA</b>	-	\$0.00632
<b>RRBMA**</b>	-	(\$0.00238)
<b>DWR Bond</b>	-	\$0.00469
<b>Generation***</b>	Determined Residually	

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE  
(Continued)

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates \$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.32260	\$0.08248
101% - 130% of Baseline	\$0.32260	\$0.08248
131% - 200% of Baseline	\$0.41993 (R)	\$0.17981 (R)
201% - 300% of Baseline	\$0.50990	\$0.26978
Over 300% of Baseline	\$0.55705 (R)	\$0.31693 (R)
Winter		
Baseline Usage	\$0.11393	\$0.08974
101% - 130% of Baseline	\$0.11393	\$0.08974
131% - 200% of Baseline	\$0.21126 (R)	\$0.18707 (R)
201% - 300% of Baseline	\$0.30123	\$0.27704
Over 300% of Baseline	\$0.34838 (R)	\$0.32419 (R)
 Total Baseline Credit (\$ per kWh of baseline use)	 \$0.01559	 \$0.01559
 Total Meter Charge Rate (\$ per meter per day)		
E-7	\$0.11532	
Rate W	\$0.03843	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



**SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE**  
(Continued)

RATES: (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

**Meter Charge Rates:** Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

**Generation:**

Summer

	PEAK		OFF-PEAK	
Baseline Usage	\$0.14987	(I)	\$0.03209	(R)
101% - 130% of Baseline	\$0.14987		\$0.03209	
131% - 200% of Baseline	\$0.22298		\$0.10520	
201% - 300% of Baseline	\$0.29056	(I)	\$0.17279	
Over 300% of Baseline	\$0.32598	(R)	\$0.20819	(R)

Winter

Baseline Usage	\$0.04752	(I)	\$0.03565	(R)
101% - 130% of Baseline	\$0.04752	(I)	\$0.03565	
131% - 200% of Baseline	\$0.12063	(R)	\$0.10877	
201% - 300% of Baseline	\$0.18821		\$0.17634	
Over 300% of Baseline	\$0.22361	(R)	\$0.21176	(R)

**Distribution:\*\***

Summer

Baseline Usage	\$0.14438	(R)	\$0.02204	(R)
101% - 130% of Baseline	\$0.14438		\$0.02204	
131% - 200% of Baseline	\$0.16860		\$0.04626	
201% - 300% of Baseline	\$0.19099		\$0.06864	
Over 300% of Baseline	\$0.20272	(R)	\$0.08039	(R)

Winter

Baseline Usage	\$0.03806	(R)	\$0.02574	(R)
101% - 130% of Baseline	\$0.03806		\$0.02574	
131% - 200% of Baseline	\$0.06228		\$0.04995	
201% - 300% of Baseline	\$0.08467		\$0.07235	
Over 300% of Baseline	\$0.09642	(R)	\$0.08408	(R)

Baseline Credit (\$ per kWh of baseline use)

\$0.01559      \$0.01559

**Transmission\*** (all usage)

\$0.00949 (I)      \$0.00949 (I)

**Transmission Rate Adjustments\*** (all usage)

(\$0.00071) (R)      (\$0.00071) (R)

**Reliability Services\*** (all usage)

\$0.00007      \$0.00007

**Public Purpose Programs** (all usage)

\$0.00709      \$0.00709

**Nuclear Decommissioning** (all usage)

\$0.00027 (R)      \$0.00027 (R)

**Competition Transition Charges** (all usage)

\$0.00014      \$0.00014

**Energy Cost Recovery Amount** (all usage)

\$0.00337      \$0.00337

**Fixed Transition Amount (FTA)** (all usage)

\$0.00632      \$0.00632

**Rate Reduction Bond Memorandum Account (RRBMA)\*\*** (all usage)

(\$0.00238)      (\$0.00238)

**DWR Bond** (all usage)

\$0.00469      \$0.00469

**\$ per meter  
per day**

**\$ per kWh**

Minimum Charge Rate by Component

**Distribution\*\***

\$0.11893 (I)      -

**Transmission\***

- (R)      \$0.00878 (I)

**Reliability Services\***

\$0.00000      -

**Public Purpose Programs**

\$0.00314      -

**Nuclear Decommissioning**

\$0.00012 (R)      -

**Competition Transition Charges**

-      \$0.00014

**Energy Cost Recovery Amount**

-      \$0.00337

**FTA**

-      \$0.00632

**RRBMA\*\***

-      (\$0.00238)

**DWR Bond**

-      \$0.00469

**Generation\*\*\***

Determined Residually

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and RRBMA charges are combined for presentation on customer bills.

\*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION

**APPLICABILITY:** This voluntary schedule is available to customers using service under Schedules E-1 or E-7. This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges. See Special Conditions 7 and 8 of this rate schedule for exemptions to standby charges.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates \$ per kWh)

Summer

Baseline Usage	\$0.11815
101% - 130% of Baseline	\$0.11815
131% - 200% of Baseline	\$0.21548 (R)
201% - 300% of Baseline	\$0.30545
Over 300% of Baseline	\$0.35260 (R)

Winter

Baseline Usage	\$0.07577
101% - 130% of Baseline	\$0.07577
131% - 200% of Baseline	\$0.17310 (R)
201% - 300% of Baseline	\$0.26307
Over 300% of Baseline	\$0.31022 (R)

Total Customer Charge Rate (\$ per meter per day) \$0.41160

(Continued)



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION  
(Continued)

RATES: Total bundled service charges shown on customer's bills are unbundled according to  
(Cont'd.) the component rates shown below. The generation component is determined residually  
after all other applicable component charges are calculated.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

**Generation:**

Summer

Baseline Usage	\$0.06576	(I)
101% - 130% of Baseline	\$0.06576	(I)
131% - 200% of Baseline	\$0.14867	(R)
201% - 300% of Baseline	\$0.22531	
Over 300% of Baseline	\$0.26549	(R)

Winter

Baseline Usage	\$0.03623	(R)
101% - 130% of Baseline	\$0.03623	
131% - 200% of Baseline	\$0.11914	
201% - 300% of Baseline	\$0.19579	
Over 300% of Baseline	\$0.23594	(R)

**Distribution:\*\***

Summer

Baseline Usage	\$0.02389	(R)
101% - 130% of Baseline	\$0.02389	
131% - 200% of Baseline	\$0.03831	
201% - 300% of Baseline	\$0.05164	
Over 300% of Baseline	\$0.05861	(R)

Winter

Baseline Usage	\$0.01104	(R)
101% - 130% of Baseline	\$0.01104	
131% - 200% of Baseline	\$0.02546	
201% - 300% of Baseline	\$0.03878	
Over 300% of Baseline	\$0.04578	(R)

<b>Transmission*</b> (all usage)	\$0.00949	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00071)	(R)
<b>Reliability Services*</b> (all usage)	\$0.00007	
<b>Public Purpose Programs</b> (all usage)	\$0.00724	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027	(R)
<b>Competition Transition Charges</b> (all usage)	\$0.00014	
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00337	
<b>Fixed Transition Amount (FTA)</b> (all usage)	\$0.00632	
<b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage)	(\$0.00238)	
<b>DWR Bond</b> (all usage)	\$0.00469	

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
\*\* Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE  
FOR LOW EMISSION VEHICLE CUSTOMERS  
(Continued)

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Rate A

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Summer</b>			
Baseline Usage	\$0.28368	\$0.10395	\$0.04965
101% - 130% of Baseline	\$0.28368	\$0.10395	\$0.04965
131% - 200% of Baseline	\$0.38101 (R)	\$0.20128 (R)	\$0.14698 (R)
201% - 300% of Baseline	\$0.47098	\$0.29125	\$0.23695
Over 300% of Baseline	\$0.51813 (R)	\$0.33840 (R)	\$0.28410 (R)
<b>Winter</b>			
Baseline Usage	—	\$0.10383	\$0.05795
101% - 130% of Baseline	—	\$0.10383	\$0.05795
131% - 200% of Baseline	—	\$0.20116 (R)	\$0.15528 (R)
201% - 300% of Baseline	—	\$0.29113	\$0.24525
Over 300% of Baseline	—	\$0.33828 (R)	\$0.29240 (R)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
Total Meter Charge Rate (\$ per meter per day)	\$0.21881		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE  
FOR LOW EMISSION VEHICLE CUSTOMERS  
(Continued)**

RATES: Rate A (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

**Meter Charge Rates:** The meter charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer			
Baseline Usage	\$0.12985 (I)	\$0.04238 (I)	\$0.01594 (R)
101% - 130% of Baseline	\$0.12985 (I)	\$0.04238 (I)	\$0.01594 (R)
131% - 200% of Baseline	\$0.20277 (I)	\$0.11529 (R)	\$0.08888 (R)
201% - 300% of Baseline	\$0.27019 (I)	\$0.18273 (R)	\$0.15629 (R)
Over 300% of Baseline	\$0.30553 (I)	\$0.21804 (R)	\$0.19163 (R)
Winter			
Baseline Usage	-	\$0.04232 (I)	\$0.01999 (R)
101% - 130% of Baseline	-	\$0.04232 (I)	\$0.01999 (R)
131% - 200% of Baseline	-	\$0.11522 (R)	\$0.09290 (R)
201% - 300% of Baseline	-	\$0.18266 (R)	\$0.16033 (R)
Over 300% of Baseline	-	\$0.21800 (R)	\$0.19567 (R)
<b>Distribution:**</b>			
Summer			
Baseline Usage	\$0.12548 (R)	\$0.03322 (R)	\$0.00536 (R)
101% - 130% of Baseline	\$0.12548 (R)	\$0.03322 (R)	\$0.00536 (R)
131% - 200% of Baseline	\$0.14989 (R)	\$0.05764 (R)	\$0.02975 (R)
201% - 300% of Baseline	\$0.17244 (R)	\$0.08017 (R)	\$0.05231 (R)
Over 300% of Baseline	\$0.18425 (R)	\$0.09201 (R)	\$0.06412 (R)
Winter			
Baseline Usage	-	\$0.03316 (R)	\$0.00961 (R)
101% - 130% of Baseline	-	\$0.03316 (R)	\$0.00961 (R)
131% - 200% of Baseline	-	\$0.05759 (R)	\$0.03403 (R)
201% - 300% of Baseline	-	\$0.08012 (R)	\$0.05657 (R)
Over 300% of Baseline	-	\$0.09193 (R)	\$0.06838 (R)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559 (I)	\$0.01559 (I)	\$0.01559 (I)
<b>Transmission*</b> (all usage)	\$0.00949 (I)	\$0.00949 (I)	\$0.00949 (I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00071) (R)	(\$0.00071) (R)	(\$0.00071) (R)
<b>Reliability Services*</b> (all usage)	\$0.00007	\$0.00007	\$0.00007
<b>Public Purpose Programs</b> (all usage)	\$0.00709	\$0.00709	\$0.00709
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027 (R)	\$0.00027 (R)	\$0.00027 (R)
<b>Competition Transition Charges</b> (all usage)	\$0.00014	\$0.00014	\$0.00014
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00337	\$0.00337	\$0.00337
<b>Fixed Transition Amount (FTA)</b> (all usage)	\$0.00632	\$0.00632	\$0.00632
<b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage)	(\$0.00238)	(\$0.00238)	(\$0.00238)
<b>DWR Bond</b> (all usage)	\$0.00469	\$0.00469	\$0.00469
<b>\$ per meter per day</b>			
Minimum Charge Rate by Component		<b>\$ per kWh</b>	
<b>Distribution**</b>	\$0.11893 (I)	-	
<b>Transmission*</b>	-	\$0.00878 (I)	
<b>Reliability Services*</b>	\$0.00000	-	
<b>Public Purpose Programs</b>	\$0.00314	-	
<b>Nuclear Decommissioning</b>	\$0.00012 (R)	-	
<b>Competition Transition Charges</b>	-	\$0.00014	
<b>Energy Cost Recovery Amount</b>	-	\$0.00337	
<b>FTA</b>	-	\$0.00632	
<b>RRBMA**</b>	-	(\$0.00238)	
<b>DWR Bond</b>	-	\$0.00469	
<b>Generation***</b>	Determined Residually		

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and RRBMA charges are combined for presentation on customer bills.

\*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE  
FOR LOW EMISSION VEHICLE CUSTOMERS  
(Continued)

RATES:  
(Cont'd.)

**TOTAL RATES**

Rate B

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.27967	\$0.09994	\$0.05616
101% - 130% of Baseline	\$0.27967	\$0.09994	\$0.05616
131% - 200% of Baseline	\$0.37700 (R)	\$0.19727 (R)	\$0.15349 (R)
201% - 300% of Baseline	\$0.46697	\$0.28724	\$0.24346
Over 300% of Baseline	\$0.51412 (R)	\$0.33439 (R)	\$0.29061 (R)
Winter			
Baseline Usage	—	\$0.10027	\$0.06378
101% - 130% of Baseline	—	\$0.10027	\$0.06378
131% - 200% of Baseline	—	\$0.19760 (R)	\$0.16111 (R)
201% - 300% of Baseline	—	\$0.28757	\$0.25108
Over 300% of Baseline	—	\$0.33472 (R)	\$0.29823 (R)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
Total Meter Charge Rate (\$ per meter per day)	\$0.21881		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE  
FOR LOW EMISSION VEHICLE CUSTOMERS  
(Continued)**

RATES: Rate B (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer			
Baseline Usage	\$0.12844 (I)	\$0.04057 (I)	\$0.01915 (R)
101% - 130% of Baseline	\$0.12844 (I)	\$0.04057 (I)	\$0.01915 (R)
131% - 200% of Baseline	\$0.20147 (I)	\$0.11360 (R)	\$0.09219 (R)
201% - 300% of Baseline	\$0.26899 (I)	\$0.18112 (I)	\$0.15971 (R)
Over 300% of Baseline	\$0.30437 (R)	\$0.21650 (R)	\$0.19509 (R)
Winter			
Baseline Usage	-	\$0.04072 (I)	\$0.02287 (R)
101% - 130% of Baseline	-	\$0.04072 (I)	\$0.02287 (R)
131% - 200% of Baseline	-	\$0.11375 (R)	\$0.09592 (R)
201% - 300% of Baseline	-	\$0.18128 (I)	\$0.16343 (R)
Over 300% of Baseline	-	\$0.21665 (R)	\$0.19881 (R)
<b>Distribution:**</b>			
Summer			
Baseline Usage	\$0.12288 (R)	\$0.03102 (R)	\$0.00866 (R)
101% - 130% of Baseline	\$0.12288 (R)	\$0.03102 (R)	\$0.00866 (R)
131% - 200% of Baseline	\$0.14718 (R)	\$0.05532 (R)	\$0.03295 (R)
201% - 300% of Baseline	\$0.16963 (R)	\$0.07777 (R)	\$0.05540 (R)
Over 300% of Baseline	\$0.18140 (R)	\$0.08954 (R)	\$0.06717 (R)
Winter			
Baseline Usage	-	\$0.03120 (R)	\$0.01256 (R)
101% - 130% of Baseline	-	\$0.03120 (R)	\$0.01256 (R)
131% - 200% of Baseline	-	\$0.05550 (R)	\$0.03684 (R)
201% - 300% of Baseline	-	\$0.07794 (R)	\$0.05930 (R)
Over 300% of Baseline	-	\$0.08972 (R)	\$0.07107 (R)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
<b>Transmission*</b> (all usage)	\$0.00949 (I)	\$0.00949 (I)	\$0.00949 (I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00071) (R)	(\$0.00071) (R)	(\$0.00071) (R)
<b>Reliability Services*</b> (all usage)	\$0.00007	\$0.00007	\$0.00007
<b>Public Purpose Programs</b> (all usage)	\$0.00709	\$0.00709	\$0.00709
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027 (R)	\$0.00027 (R)	\$0.00027 (R)
<b>Competition Transition Charges</b> (all usage)	\$0.00014	\$0.00014	\$0.00014
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00337	\$0.00337	\$0.00337
<b>Fixed Transition Amount (FTA)</b> (all usage)	\$0.00632	\$0.00632	\$0.00632
<b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage)	(\$0.00238)	(\$0.00238)	(\$0.00238)
<b>DWR Bond</b> (all usage)	\$0.00469	\$0.00469	\$0.00469
	<b>\$ per meter per day</b>	<b>\$ per kWh</b>	
<b>Minimum Charge Rate by Component</b>			
<b>Distribution**</b>	\$0.11893 (I)	-	
<b>Transmission*</b>	-	\$0.00878 (I)	
<b>Reliability Services*</b>	\$0.00000	-	
<b>Public Purpose Programs</b>	\$0.00314	-	
<b>Nuclear Decommissioning</b>	\$0.00012 (R)	-	
<b>Competition Transition Charges</b>	-	\$0.00014	
<b>Energy Cost Recovery Account</b>	-	\$0.00337	
<b>FTA</b>	-	\$0.00632	
<b>RRBMA**</b>	-	(\$0.00238)	
<b>DWR Bond</b>	-	\$0.00469	
<b>Generation***</b>	Determined Residually		

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE  
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, Rate Reduction Bond Memorandum Account (RRBMA) and the Fixed Transition Amount (FTA).

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	
Baseline Usage	\$0.03358 (I)
Above Baseline Usage	\$0.04272 (I)
<b>Distribution:**</b>	
Baseline Usage	\$0.02710 (R)
Above Baseline Usage	\$0.03043 (R)
<b>Transmission*</b> (all usage)	\$0.00949 (I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00071) (R)
<b>Reliability Services*</b> (all usage)	\$0.00007
<b>Public Purpose Programs</b> (all usage)	\$0.00591
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027 (R)
<b>Competition Transition Charges</b> (all usage)	\$0.00014
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00337
<b>Fixed Transition Amount (FTA)</b> (all usage)	\$0.00632
<b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage)	(\$0.00238)

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
<b>Distribution**</b>	\$0.08575	—
<b>Transmission*</b>	— (R)	\$0.00878 (I)
<b>Reliability Services*</b>	\$0.00000	—
<b>Public Purpose Programs</b>	\$0.00253	—
<b>Nuclear Decommissioning</b>	\$0.00011 (R)	—
<b>Competition Transition Charges</b>	—	\$0.00014
<b>Energy Cost Recovery Amount</b>	—	\$0.00337
<b>FTA</b>	—	\$0.00632
<b>RRBMA**</b>	—	(\$0.00238)
<b>Generation ***</b>	Determined Residually	

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rates less the sum of the individual non-generation components.

(Continued)



SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE  
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
(Cont'd.) component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, Rate Reduction Bond Memorandum Account (RRBMA) and the Fixed Transition Amount (FTA).

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	
Baseline Usage	\$0.03358 (I)
Above Baseline Usage	\$0.04272 (I)
<b>Distribution:**</b>	
Baseline Usage	\$0.02710 (R)
Above Baseline Usage	\$0.03043 (R)
<b>Transmission*</b> (all usage)	\$0.00949 (I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00071) (R)
<b>Reliability Services*</b> (all usage)	\$0.00007
<b>Public Purpose Programs</b> (all usage)	\$0.00591
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027 (R)
<b>Competition Transition Charges</b> (all usage)	\$0.00014
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00337
<b>Fixed Transition Amount (FTA)</b> (all usage)	\$0.00632
<b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage)	(\$0.00238)

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
<b>Distribution**</b>	\$0.08575	—
<b>Transmission*</b>	— (R)	\$0.00878 (I)
<b>Reliability Services*</b>	\$0.00000	—
<b>Public Purpose Programs</b>	\$0.00253	—
<b>Nuclear Decommissioning</b>	\$0.00011 (R)	—
<b>Competition Transition Charges</b>	—	\$0.00014
<b>Energy Cost Recovery Amount</b>	—	\$0.00337
<b>FTA</b>	—	\$0.00632
<b>RRBMA**</b>	—	(\$0.00238)
<b>Generation ***</b>	Determined Residually	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE

**APPLICABILITY:** This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.\* This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.11430
101% - 130% of Baseline	\$0.09563	\$0.12989
131% - 200% of Baseline	\$0.09563	\$0.22722 (R)
201% - 300% of Baseline	\$0.09563	\$0.31719
Over 300% of Baseline	\$0.09563	\$0.36434 (R)

Total Minimum Average Rate Limiter (\$ per kWh) \$0.04892

Total Minimum Charge Rate (\$ per meter per day) \$0.11828

Total Discount (\$ per dwelling unit per day) \$0.10579

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



**SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE**  
(Continued)

**RATES:** Total bundled service charges shown on customers bills are unbundled according to the  
(Cont'd.) component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

	CARE		NON-CARE
<b>Generation:</b>			
Baseline Usage	\$0.03358	(I)	\$0.04254 (I)
101% - 130% of Baseline	\$0.04272		\$0.04920 (I)
131% - 200% of Baseline	\$0.04272		\$0.11934 (R)
201% - 300% of Baseline	\$0.04272		\$0.18420
Over 300% of Baseline	\$0.04272	(I)	\$0.21818 (R)
<b>Distribution:**</b>			
Baseline Usage	\$0.02710	(R)	\$0.04255 (R)
101% - 130% of Baseline	\$0.03043		\$0.05148
131% - 200% of Baseline	\$0.03043		\$0.07867
201% - 300% of Baseline	\$0.03043		\$0.10378
Over 300% of Baseline	\$0.03043	(R)	\$0.11695 (R)
<b>Transmission* (all usage)</b>	\$0.00949	(I)	\$0.00949 (I)
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00071)	(R)	(\$0.00071) (R)
<b>Reliability Services* (all usage)</b>	\$0.00007		\$0.00007
<b>Public Purpose Programs (all usage)</b>	\$0.00591		\$0.00795
<b>Nuclear Decommissioning (all usage)</b>	\$0.00027	(R)	\$0.00027 (R)
<b>Competition Transition Charges (all usage)</b>	\$0.00014		\$0.00014
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00337		\$0.00337
<b>Fixed Transition Amount (FTA) (all usage)</b>	\$0.00632		\$0.00632
<b>Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)</b>	(\$0.00238)		(\$0.00238)
<b>DWR Bond (all usage)</b>	-		\$0.00469

Minimum Charge Rate by Component

	\$ per meter per day		\$ per kWh
<b>Distribution**</b>	\$0.08575		-
<b>Transmission*</b>	-	(R)	\$0.00878 (I)
<b>Reliability Services*</b>	\$0.00000		-
<b>Public Purpose Programs</b>	\$0.00253		-
<b>Nuclear Decommissioning</b>	\$0.00011	(R)	-
<b>Competition Transition Charges</b>	-		\$0.00014
<b>Energy Cost Recovery Amount</b>	-		\$0.00337
<b>FTA</b>	-		\$0.00632
<b>RRBMA**</b>	-		(\$0.00238)
<b>DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)</b>			\$0.00469
<b>Generation***</b>			Determined Residually

Minimum Average Rate Limiter by Components (\$ per kWh)

<b>Generation***</b>	Determined Residually
<b>Competition Transition Charges</b>	\$0.00014
<b>Energy Cost Recovery Amount</b>	\$0.00337
<b>FTA</b>	\$0.00632
<b>RRBMA</b>	(\$0.00238)
<b>DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)</b>	\$0.00469

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and RRBMA charges are combined for presentation on customer bills.

\*\*\* Total rate base less the sum of the individual non-generation components.

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

**APPLICABILITY:** This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.\*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-Care customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.11430
101% - 130% of Baseline	\$0.09563	\$0.12989
131% - 200% of Baseline	\$0.09563	\$0.22722 (R)
201% - 300% of Baseline	\$0.09563	\$0.31719
Over 300% of Baseline	\$0.09563	\$0.36434 (R)

Total Minimum Charge Rate (\$ per meter per day) \$0.11828

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying tenants to the total number of RV park spaces or marina slips/berths.

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



**SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE**  
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, (Cont'd.) generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
<b>Generation:</b>		
Baseline Usage	\$0.03358 (I)	\$0.04254 (I)
101% - 130% of Baseline	\$0.04272	\$0.04920 (I)
131% - 200% of Baseline	\$0.04272	\$0.11934 (R)
201% - 300% of Baseline	\$0.04272	\$0.18420
Over 300% of Baseline	\$0.04272 (I)	\$0.21818 (R)
<b>Distribution:**</b>		
Baseline Usage	\$0.02710 (R)	\$0.04255 (R)
101% - 130% of Baseline	\$0.03043	\$0.05148
131% - 200% of Baseline	\$0.03043	\$0.07867
201% - 300% of Baseline	\$0.03043	\$0.10378
Over 300% of Baseline	\$0.03043 (R)	\$0.11695 (R)
<b>Transmission* (all usage)</b>	\$0.00949 (I)	\$0.00949 (I)
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00071) (R)	(\$0.00071) (R)
<b>Reliability Services* (all usage)</b>	\$0.00007	\$0.00007
<b>Public Purpose Programs (all usage)</b>	\$0.00591	\$0.00795
<b>Nuclear Decommissioning (all usage)</b>	\$0.00027 (R)	\$0.00027 (R)
<b>Competition Transition Charges (all usage)</b>	\$0.00014	\$0.00014
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00337	\$0.00337
<b>Fixed Transition Amount (FTA) (all usage)</b>	\$0.00632	\$0.00632
<b>Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)</b>	(\$0.00238)	(\$0.00238)
<b>DWR Bond (all usage)</b>	-	\$0.00469
	<b>\$ per meter</b>	
	<b>per day</b>	<b>\$ per kWh</b>
<b>Minimum Charge Rate by Component</b>		
<b>Distribution**</b>	\$0.08575	-
<b>Transmission*</b>	- (R)	\$0.00878 (I)
<b>Reliability Services*</b>	\$0.00000	-
<b>Public Purpose Programs</b>	\$0.00253	-
<b>Nuclear Decommissioning</b>	\$0.00011 (R)	-
<b>Competition Transition Charges</b>	-	\$0.00014
<b>Energy Cost Recovery Amount</b>	-	\$0.00337
<b>FTA</b>	-	\$0.00632
<b>RRBMA**</b>	-	(\$0.00238)
<b>DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)</b>	-	\$0.00469
<b>Generation***</b>	-	Determined Residually

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of individual non-generation components.

(Continued)



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE

**APPLICABILITY:** This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.\* This schedule is closed to new mobile home parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.11430
101% - 130% of Baseline	\$0.09563	\$0.12989
131% - 200% of Baseline	\$0.09563	\$0.22722 (R)
201% - 300% of Baseline	\$0.09563	\$0.31719
Over 300% of Baseline	\$0.09563	\$0.36434 (R)
Total Minimum Charge Rate (\$ per meter per day)	\$0.04892	
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.11828	
Total Discount (\$ per dwelling unit per day)	\$0.37925	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

(Continued)



**SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE**  
(Continued)

RATES:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

	CARE	NON-CARE
<b>Generation:</b>		
Baseline Usage	\$0.03358 (I)	\$0.04254 (I)
101% - 130% of Baseline	\$0.04272	\$0.04920 (I)
131% - 200% of Baseline	\$0.04272	\$0.11934 (R)
201% - 300% of Baseline	\$0.04272	\$0.18420
Over 300% of Baseline	\$0.04272 (I)	\$0.21818 (R)
<b>Distribution:**</b>		
Baseline Usage	\$0.02710 (R)	\$0.04255 (R)
101% - 130% of Baseline	\$0.03043	\$0.05148
131% - 200% of Baseline	\$0.03043	\$0.07867
201% - 300% of Baseline	\$0.03043	\$0.10378
Over 300% of Baseline	\$0.03043 (R)	\$0.11695 (R)
<b>Transmission* (all usage)</b>	\$0.00949 (I)	\$0.00949 (I)
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00071) (R)	(\$0.00071) (R)
<b>Reliability Services* (all usage)</b>	\$0.00007	\$0.00007
<b>Public Purpose Programs (all usage)</b>	\$0.00591	\$0.00795
<b>Nuclear Decommissioning (all usage)</b>	\$0.00027 (R)	\$0.00027 (R)
<b>Competition Transition Charges (all usage)</b>	\$0.00014	\$0.00014
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00337	\$0.00337
<b>Fixed Transition Amount (FTA) (all usage)</b>	\$0.00632	\$0.00632
<b>Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)</b>	(\$0.00238)	(\$0.00238)
<b>DWR Bond (all usage)</b>	-	\$0.00469
	<b>\$ per meter</b>	
	<b>per day</b>	<b>\$ per kWh</b>
Minimum Charge Rate by Component	\$0.08575	-
<b>Distribution**</b>	-	-
<b>Transmission*</b>	-	\$0.00878 (I)
<b>Reliability Services*</b>	\$0.00000	-
<b>Public Purpose Programs</b>	\$0.00253	-
<b>Nuclear Decommissioning</b>	\$0.00011 (R)	-
<b>Competition Transition Charges</b>	-	\$0.00014
<b>Energy Cost Recovery Amount</b>	-	\$0.00337
<b>FTA</b>	-	\$0.00632
<b>RRBMA**</b>	-	(\$0.00238)
<b>DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)</b>	-	\$0.00469
<b>Generation***</b>	Determined Residually	
Minimum Average Rate Limiter by Components (\$ per kWh)	Determined Residually	
<b>Generation***</b>	Determined Residually	
<b>Competition Transition Charges</b>	\$0.00014	
<b>Energy Cost Recovery Amount</b>	\$0.00337	
<b>FTA</b>	\$0.00632	
<b>RRBMA</b>	(\$0.00238)	
<b>DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)</b>	\$0.00469	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-6—RESIDENTIAL CARE TIME-OF-USE SERVICE  
(Continued)

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Summer</b>			
Baseline Usage	\$0.17731	\$0.08041 (I)	\$0.06285 (I)
101% - 130% of Baseline	\$0.18978	\$0.09288 (I)	\$0.07532 (I)
131% - 200% of Baseline	\$0.19261 (R)	\$0.09571 (R)	\$0.07815 (R)
201% - 300% of Baseline	\$0.19521	\$0.09831	\$0.08075
Over 300% of Baseline	\$0.19657 (R)	\$0.09967 (R)	\$0.08211 (R)
<b>Winter</b>			
Baseline Usage	—	\$0.09280 (I)	\$0.06909
101% - 130% of Baseline	—	\$0.10527 (I)	\$0.08156
131% - 200% of Baseline	—	\$0.10810 (R)	\$0.08439 (R)
201% - 300% of Baseline	—	\$0.11070	\$0.08699
Over 300% of Baseline	—	\$0.11206 (R)	\$0.08835 (R)
Total Meter Charge Rate (\$ per meter per day)	\$0.20238		
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, and RRBMA.

(Continued)



**SCHEDULE EL-6—RESIDENTIAL CARE TIME-OF-USE SERVICE**  
(Continued)

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

**Generation:**

Summer

Baseline Usage	\$0.07883 (I)	\$0.03203 (I)	\$0.02354 (R)
101% - 130% of Baseline	\$0.08485	\$0.03804	\$0.02957
131% - 200% of Baseline	\$0.08634	\$0.03953	\$0.03105
201% - 300% of Baseline	\$0.08768	\$0.04088	\$0.03239
Over 300% of Baseline	\$0.08839 (I)	\$0.04159 (I)	\$0.03312 (R)

Winter

Baseline Usage	—	\$0.03801 (I)	\$0.02655 (R)
101% - 130% of Baseline	—	\$0.04403	\$0.03258 (I)
131% - 200% of Baseline	—	\$0.04550	\$0.03406 (I)
201% - 300% of Baseline	—	\$0.04686	\$0.03541
Over 300% of Baseline	—	\$0.04757 (I)	\$0.03612 (R)

**Distribution:\*\***

Summer

Baseline Usage	\$0.07600 (R)	\$0.02590 (R)	\$0.01683 (R)
101% - 130% of Baseline	\$0.08245	\$0.03236	\$0.02327
131% - 200% of Baseline	\$0.08379	\$0.03370	\$0.02462
201% - 300% of Baseline	\$0.08505	\$0.03495	\$0.02588
Over 300% of Baseline	\$0.08570 (R)	\$0.03560 (R)	\$0.02651 (R)

Winter

Baseline Usage	—	\$0.03231 (R)	\$0.02006 (R)
101% - 130% of Baseline	—	\$0.03876	\$0.02650
131% - 200% of Baseline	—	\$0.04012	\$0.02785
201% - 300% of Baseline	—	\$0.04136	\$0.02910
Over 300% of Baseline	—	\$0.04201 (R)	\$0.02975 (R)

**Transmission\* (all usage)**

**Transmission Rate Adjustments\* (all usage)** \$0.00949 (I) \$0.00949 (I) \$0.00949 (I)

**Reliability Services\* (all usage)** (\$0.00071) (R) (\$0.00071) (R) (\$0.00071) (R)

**Public Purpose Programs (all usage)** \$0.00007 \$0.00007 \$0.00007

**Nuclear Decommissioning (all usage)** \$0.00591 \$0.00591 \$0.00591

**Competition Transition Charges (all usage)** \$0.00027 (R) \$0.00027 (R) \$0.00027 (R)

**Energy Cost Recovery Amount (all usage)** \$0.00014 \$0.00014 \$0.00014

**Fixed Transition Amount (FTA) (all usage)** \$0.00337 \$0.00337 \$0.00337

**Rate Reduction Bond Memorandum Account (RRBMA)\*\* (all usage)** \$0.00632 \$0.00632 \$0.00632

(\$0.00238) (\$0.00238) (\$0.00238)

Minimum Charge Rate by Component

**Distribution\*\***

**Transmission\***

**Reliability Services\***

**Public Purpose Programs**

**Nuclear Decommissioning**

**Competition Transition Charges**

**Energy Cost Recovery Amount**

**FTA**

**RRBMA\*\***

**Generation\*\*\***

**\$ per meter  
per day**

**\$ per kWh**

\$0.08575	—
— (R)	\$0.00878 (I)
\$0.00000	—
\$0.00253	—
\$0.00011 (R)	—
—	\$0.00014
—	\$0.00337
—	\$0.00632
—	(\$0.00238)
Determined Residually	

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and RRBMA charges are combined for presentation on customer bills.

\*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE**  
(Continued)

RATES:  
(Cont'd.)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
<b>Generation:</b>		
Summer	\$0.12189 (I)	\$0.01595 (I)
Winter	\$0.03178 (I)	\$0.01895 (I)
<b>Distribution:**</b>		
Summer	\$0.13817 (R)	\$0.03703 (R)
Winter	\$0.04928 (R)	\$0.03705 (R)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559
<b>Transmission*</b> (all usage)	\$0.00949 (I)	\$0.00949 (I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00071) (R)	(\$0.00071) (R)
<b>Reliability Services*</b> (all usage)	\$0.00007	\$0.00007
<b>Public Purpose Programs</b> (all usage)	\$0.00709	\$0.00709
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027 (R)	\$0.00027 (R)
<b>Competition Transition Charges</b> (all usage)	\$0.00014	\$0.00014
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00337	\$0.00337
<b>Fixed Transition Amount (FTA)</b> (all usage)	\$0.00632	\$0.00632
<b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage)	(\$0.00238)	(\$0.00238)
Minimum Charge Rate by Component	<b>\$ per meter per day</b>	<b>\$ per kWh</b>
<b>Distribution**</b>	\$0.11893 (I)	-
<b>Transmission*</b>	-	\$0.00878 (I)
<b>Reliability Services*</b>	\$0.00000	-
<b>Public Purpose Programs</b>	\$0.00314	-
<b>Nuclear Decommissioning</b>	\$0.00012 (R)	-
<b>Competition Transition Charges</b>	-	\$0.00014
<b>Energy Cost Recovery Amount</b>	-	\$0.00337
<b>FTA</b>	-	\$0.00632
<b>RRBMA**</b>	-	(\$0.00238)
<b>Generation***</b>	Determined Residually	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE  
(Continued)

**RATES:** Total bundled service charges shown on customer's bills are unbundled according to (Cont'd.) the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
<b>Generation:</b>		
Summer	\$0.13327 (I)	\$0.01073 (I)
Winter	\$0.02845 (I)	\$0.01609 (I)
<b>Distribution:**</b>		
Summer	\$0.15567 (R)	\$0.03809 (R)
Winter	\$0.05182 (R)	\$0.03999 (R)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559
<b>Transmission* (all usage)</b>	\$0.00949 (I)	\$0.00949 (I)
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00071) (R)	(\$0.00071) (R)
<b>Reliability Services* (all usage)</b>	\$0.00007	\$0.00007
<b>Public Purpose Programs (all usage)</b>	\$0.00709	\$0.00709
<b>Nuclear Decommissioning (all usage)</b>	\$0.00027 (R)	\$0.00027 (R)
<b>Competition Transition Charges (all usage)</b>	\$0.00014	\$0.00014
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00337	\$0.00337
<b>Fixed Transition Amount (FTA) (all usage)</b>	\$0.00632	\$0.00632
<b>Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)</b>	(\$0.00238)	(\$0.00238)
<b>Minimum Charge Rate by Component</b>	<b>\$ per meter per day</b>	<b>\$ per kWh</b>
<b>Distribution**</b>	\$0.11893 (I)	-
<b>Transmission*</b>	- (R)	\$0.00878 (I)
<b>Reliability Services*</b>	\$0.00000	-
<b>Public Purpose Programs</b>	\$0.00314	-
<b>Nuclear Decommissioning</b>	\$0.00012 (R)	-
<b>Competition Transition Charges</b>	-	\$0.00014
<b>Energy Cost Recovery Amount</b>	-	\$0.00337
<b>FTA</b>	-	\$0.00632
<b>RRBMA**</b>	-	(\$0.00238)
<b>Generation***</b>	-	Determined Residually

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION  
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to  
(Cont'd.) the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

**Generation:**

Summer	\$0.05161	(R)
Winter	\$0.02096	(R)

**Distribution:\*\***

Summer	\$0.01286	(R)
Winter	\$0.00961	(R)

<b>Transmission*</b> (all usage)	\$0.00949	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00071)	(R)
<b>Reliability Services*</b> (all usage)	\$0.00007	
<b>Public Purpose Programs</b> (all usage)	\$0.00520	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027	(R)
<b>Competition Transition Charges</b> (all usage)	\$0.00014	
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00337	
<b>Fixed Transition Amount (FTA)</b> (all usage)	\$0.00632	
<b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage)	(\$0.00238)	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
\*\* Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE

**APPLICABILITY:** Schedule A-1 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2\*). This schedule is not available to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section). This schedule is also not available to customers whose meter indicates a maximum demand of 200 kW or greater for three consecutive months, except customers that are identified as load research sites. Customers with interval data meters who are not eligible for this rate schedule must be placed on a Time-Of-Use (TOU) rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule A-1 charges. Exemptions to Standby Charges are outlined in the Standby Applicability Section of this rate schedule.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

<u>Total Customer Charge Rates</u>	
Customer Charge Single-phase (\$ per meter per day)	\$0.26612
Customer Charge Poly-phase (\$ per meter per day)	\$0.39425
<u>Total Energy Rates (\$ per kWh)</u>	
Summer	\$0.18328 (R)
Winter	\$0.13331 (R)

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE  
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
(Cont'd.) component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Summer	\$0.09102	(I)
Winter	\$0.06177	(I)

**Distribution\*\***

Summer	\$0.06216	(R)
Winter	\$0.04144	(R)

**Transmission\*** (all usage)

\$0.00936 (I)

**Transmission Rate Adjustments\*** (all usage)

(\$0.00071) (R)

**Reliability Services\*** (all usage)

\$0.00007

**Public Purpose Programs** (all usage)

\$0.00878

**Nuclear Decommissioning** (all usage)

\$0.00027 (R)

**Competition Transition Charges** (all usage)

\$0.00014

**Energy Cost Recovery Amount** (all usage)

\$0.00337

**Fixed Transition Amount** (all usage)

\$0.00661

**Rate Reduction Bond Memorandum Account\*\*** (all usage)

(\$0.00248)

**DWR Bond** (all usage)

\$0.00469

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE  
(Continued)

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer/Meter Charge Rates	Secondary Voltage
Customer Charge Single-phase (\$ per meter per day)	\$0.26612
Customer Charge Poly-phase (\$ per meter per day)	\$0.39425
Meter Charge (A-6) (\$ per meter per day)	\$0.20107
Meter Charge (W) (\$ per meter per day)	\$0.05914
Meter Charge (X) (\$ per meter per day)	\$0.20107
Total Energy Rates (\$ per kWh)	
Peak Summer	\$0.31883 (R)
Part-Peak Summer	\$0.15658 (R)
Off-Peak Summer	\$0.09291 (I)
Part-Peak Winter	\$0.13796 (R)
Off-Peak Winter	\$0.10177 (I)

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE  
(Continued)

RATES:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Peak Summer	\$0.20446	(I)
Part-Peak Summer	\$0.09383	
Off-Peak Summer	\$0.04739	
Part-Peak Winter	\$0.08128	
Off-Peak Winter	\$0.05454	(I)

**Distribution:\*\***

Peak Summer	\$0.08605	(R)
Part-Peak Summer	\$0.03443	
Off-Peak Summer	\$0.01720	
Part-Peak Winter	\$0.02836	
Off-Peak Winter	\$0.01891	(R)

**Transmission\*** (all usage)

\$0.00936 (I)

**DWR Bond** (all usage)

\$0.00469

**Transmission Rate Adjustments\*** (all usage)

(\$0.00071) (R)

**Reliability Services\*** (all usage)

\$0.00007

**Public Purpose Programs** (all usage)

\$0.00700

**Nuclear Decommissioning** (all usage)

\$0.00027 (R)

**Competition Transition Charges** (all usage)

\$0.00014

**Energy Cost Recovery Amount** (all usage)

\$0.00337

**Fixed Transition Amount** (all usage)

\$0.00661

**Rate Reduction Bond Memorandum Account\*\*** (all usage)

(\$0.00248)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE  
(Continued)

RATES: Standard Non-Time-of-Use Rate

Table A

	<b>TOTAL RATES</b>		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$3.07033 (R)	\$3.07033 (R)	\$3.07033 (R)
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$10.65 (I)	\$10.02 (I)	\$7.01 (I)
Winter	\$5.33 (I)	\$4.82 (I)	\$2.97 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
FTA: Summer	\$0.13027 (R)	\$0.13064 (R)	\$0.12315 (R)
Winter	\$0.09969	\$0.09924	\$0.09542
Non-FTA: Summer	\$0.12614	\$0.12651	\$0.11902
Winter	\$0.09556 (R)	\$0.09511 (R)	\$0.09129 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



SCHEDULE A-10-MEDIUM GENERAL DEMAND-METERED SERVICE  
(Continued)

RATES: Standard Non-Time-of-Use Rates  
Table A (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rate by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
<b>Generation:</b>			
Summer	\$4.12 (I)	\$4.42 (I)	\$4.04 (I)
Winter	\$0.00	\$0.00	\$0.00
<b>Distribution:**</b>			
Summer	\$3.56 (R)	\$2.63 (R)	\$0.00
Winter	\$2.36 (R)	\$1.85 (R)	\$0.00
<b>Transmission Maximum Demand*</b>	\$2.95 (I)	\$2.95 (I)	\$2.95 (I)
<b>Reliability Services Maximum Demand*</b>	\$0.02	\$0.02	\$0.02
 <u>Energy Rate by Components (\$ per kWh)</u>			
<b>Generation:</b>			
Summer	\$0.09346 (I)	\$0.09871 (I)	\$0.10457 (I)
Winter	\$0.06883 (I)	\$0.07173 (I)	\$0.07684 (I)
<b>Distribution:**</b>			
Summer	\$0.01782 (R)	\$0.01323 (R)	\$0.00000
Winter	\$0.01187 (R)	\$0.00881 (R)	\$0.00000
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00071) (R)	(\$0.00071) (R)	(\$0.00071) (R)
<b>Public Purpose Programs</b> (all usage)	\$0.00710	\$0.00681	\$0.00669
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027 (R)	\$0.00027 (R)	\$0.00027 (R)
<b>Competition Transition Charges</b> (all usage)	\$0.00014	\$0.00014	\$0.00014
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00337	\$0.00337	\$0.00337
<b>DWR Bond</b> (all usage)	\$0.00469	\$0.00469	\$0.00469
<b>Fixed Transition Amount</b> (all usage, when applicable)	\$0.00661	\$0.00661	\$0.00661
<b>Rate Reduction Bond Memorandum Account**</b> (all usage, when applicable)	(\$0.00248)	(\$0.00248)	(\$0.00248)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and applicable RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE  
(Continued)

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table B

		<b>TOTAL RATES</b>		
		Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>				
Customer Charge (\$ per meter per day)		\$3.07033 (R)	\$3.07033 (R)	\$3.07033 (R)
Optional Meter Data Access Charge (\$ per meter per day)		\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>				
Summer		\$10.65 (I)	\$10.02 (I)	\$7.01 (I)
Winter		\$5.33 (I)	\$4.82 (I)	\$2.97 (I)
<u>Total Energy Rates (\$ per kWh)</u>				
FTA	Peak Summer	\$0.14966 (R)	\$0.14945 (R)	\$0.14282 (R)
	Part-Peak Summer	\$0.13822	\$0.13914	\$0.13202
	Off-Peak Summer	\$0.11475	\$0.11516	\$0.10697
	Part-Peak Winter	\$0.10825	\$0.10727	\$0.10387
	Off-Peak Winter	\$0.09120 (R)	\$0.09129 (R)	\$0.08705 (R)
Non-FTA	Peak Summer	\$0.14553 (R)	\$0.14532 (R)	\$0.13869 (R)
	Part-Peak Summer	\$0.13409	\$0.13501	\$0.12789
	Off-Peak Summer	\$0.11062	\$0.11103	\$0.10284
	Part-Peak Winter	\$0.10412	\$0.10314	\$0.09974
	Off-Peak Winter	\$0.08707 (R)	\$0.08716 (R)	\$0.08292 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE  
(Continued)

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers  
Table B (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Demand Rate by Components (\$ per kW)</u>			
<b>Generation:</b>			
Summer	\$4.12 (I)	\$4.42 (I)	\$4.04 (I)
Winter	\$0.00	\$0.00	\$0.00
<b>Distribution:**</b>			
Summer	\$3.56 (R)	\$2.63 (R)	\$0.00
Winter	\$2.36 (R)	\$1.85 (R)	\$0.00
<b>Transmission Maximum Demand*</b>	\$2.95 (I)	\$2.95 (I)	\$2.95 (I)
<b>Reliability Services Maximum Demand*</b>	\$0.02	\$0.02	\$0.02
<u>Energy Rate by Components (\$ per kWh)</u>			
<b>Generation:</b>			
Peak Summer	\$0.11285 (I)	\$0.11752 (I)	\$0.12424 (I)
Part-Peak Summer	\$0.10141	\$0.10721	\$0.11344
Off-Peak Summer	\$0.07794	\$0.08323	\$0.08839
Part-Peak Winter	\$0.07739	\$0.07976	\$0.08529
Off-Peak Winter	\$0.06034 (I)	\$0.06378 (I)	\$0.06847 (I)
<b>Distribution:**</b>			
Summer	\$0.01782 (R)	\$0.01323 (R)	\$0.00000
Winter	\$0.01187 (R)	\$0.00881 (R)	\$0.00000
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00071) (R)	(\$0.00071) (R)	(\$0.00071) (R)
<b>Public Purpose Programs (all usage)</b>	\$0.00710	\$0.00681	\$0.00669
<b>Competition Transition Charge (all usage)</b>	\$0.00014	\$0.00014	\$0.00014
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00337	\$0.00337	\$0.00337
<b>Nuclear Decommissioning (all usage)</b>	\$0.00027 (R)	\$0.00027 (R)	\$0.00027 (R)
<b>DWR Bond (all usage)</b>	\$0.00469	\$0.00469	\$0.00469
<b>Fixed Transition Amount** (all usage, when applicable)</b>	\$0.00661	\$0.00661	\$0.00661
<b>Rate Reduction Bond Memorandum** (all usage, when applicable)</b>	(\$0.00248)	(\$0.00248)	(\$0.00248)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and applicable RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE

**APPLICABILITY:** This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

**TERRITORY:** Certain downtown areas of San Francisco and Oakland where direct current is available.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer Charge Rates

Customer Charge (\$ per meter per day)	\$0.26612
Facility Charge (\$ per meter per day)	\$0.49281

Total Energy Rates (\$ per kWh)

Summer	\$0.17915 (R)
Winter	\$0.12918 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE  
(Continued)

**UNBUNDLING OF TOTAL RATES**

**Customer and Facility Charge Rates:** Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

**Energy Rates by Components (\$ per kWh)**

**Generation:**

Summer	\$0.09102 (I)
Winter	\$0.06177 (I)

**Distribution:**

Summer	\$0.06216 (R)
Winter	\$0.04144 (R)

<b>Transmission*</b> (all usage)	\$0.00936 (I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00071) (R)
<b>Reliability Services*</b> (all usage)	\$0.00007
<b>Public Purpose Programs</b> (all usage)	\$0.00878
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027 (R)
<b>Competition Transition Charge</b> (all usage)	\$0.00014
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00337
<b>DWR Bond</b> (all usage)	\$0.00469

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-19—MEDIUM GENERAL DEMAND METERED TIME-OF-USE SERVICE  
(Continued)

3. Firm Service Rates: (Cont'd.)

		<b>TOTAL RATES</b>		
		Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Total Customer/Meter Charge Rates</b>				
Customer Charge Mandatory E-19 (\$ per meter per day)		\$9.03491	\$13.14168	\$33.83129 (R)
Customer Charge Rate V (\$ per meter per day)		\$3.24774 (R)	\$3.24774 (R)	\$3.24774
Customer Charge Rate W (\$ per meter per day)		\$3.10581	\$3.10581	\$3.10581
Customer Charge Rate X (\$ per meter per day)		\$3.24774 (R)	\$3.24774 (R)	\$3.24774 (R)
Optional Meter Data Access Charge (\$ per meter per day)		\$0.98563	\$0.98563	\$0.98563
<b>Total Demand Rates (\$ per kW)</b>				
Maximum Peak Demand Summer		\$15.02 (R)	\$10.61 (R)	\$10.73 (I)
Maximum Part-Peak Demand Summer		\$3.57 (R)	\$2.43 (R)	\$2.48
Maximum Demand Summer		\$6.74 (I)	\$4.78 (I)	\$3.28 (I)
Maximum Part-Peak Demand Winter		\$1.85 (R)	\$0.76 (R)	\$0.00
Maximum Demand Winter		\$6.74 (I)	\$4.78 (I)	\$3.28 (I)
<b>Total Energy Rates (\$ per kWh)</b>				
FTA	Peak Summer	\$0.14445 (R)	\$0.13539 (R)	\$0.10457 (R)
	Part-Peak Summer	\$0.10576	\$0.10202	\$0.09520
	Off-Peak Summer	\$0.07586	\$0.07390	\$0.07350
	Part-Peak Winter	\$0.09721	\$0.09246	\$0.09126
	Off-Peak Winter	\$0.07939 (R)	\$0.07717 (R)	\$0.07668 (R)
Non-FTA	Peak Summer	\$0.14032 (R)	\$0.13126 (R)	\$0.10044 (R)
	Part-Peak Summer	\$0.10163	\$0.09789	\$0.09107
	Off-Peak Summer	\$0.07173	\$0.06977	\$0.06937
	Part-Peak Winter	\$0.09308	\$0.08833	\$0.08713
	Off-Peak Winter	\$0.07526 (R)	\$0.07304 (R)	\$0.07255 (R)
<b>Average Rate Limiter (\$/kWh in summer months)</b>		\$0.20969 (R)	\$0.20969 (R)	-
<b>Power Factor Adjustment Rate (\$/kWh/%)</b>		\$0.00005	\$0.00005	\$0.00005

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-19—MEDIUM GENERAL DEMAND METERED TIME-OF-USE SERVICE  
(Continued)

3. Firm Service Rates: (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage	
<b>Generation:</b>						
Maximum Peak Demand Summer	\$8.61	(I)	\$7.98	(I)	\$10.73	(I)
Maximum Part-Peak Demand Summer	\$1.84		\$1.72		\$2.48	
Maximum Demand Summer	\$0.00		\$0.00		\$0.00	
Maximum Part-Peak Demand Winter	\$0.00		\$0.00		\$0.00	
Maximum Demand Winter	\$0.00		\$0.00		\$0.00	
<b>Distribution:**</b>						
Maximum Peak Demand Summer	\$6.41	(R)	\$2.63	(R)	\$0.00	
Maximum Part-Peak Demand Summer	\$1.73		\$0.71		\$0.00	
Maximum Demand Summer	\$3.77		\$1.81		\$0.31	(R)
Maximum Part-Peak Demand Winter	\$1.85		\$0.76		\$0.00	
Maximum Demand Winter	\$3.77	(R)	\$1.81	(R)	\$0.31	(R)
<b>Transmission Maximum Demand*</b>	\$2.95	(I)	\$2.95	(I)	\$2.95	(I)
<b>Reliability Services Maximum Demand*</b>	\$0.02		\$0.02		\$0.02	

Energy Charges by Components (\$ per kWh)

<b>Generation:</b>						
Peak Summer	\$0.11023	(I)	\$0.10985	(I)	\$0.08655	(I)
Part-Peak Summer	\$0.08041		\$0.08081		\$0.07718	
Off-Peak Summer	\$0.05345		\$0.05415		\$0.05548	
Part-Peak Winter	\$0.07267		\$0.07169		\$0.07324	
Off-Peak Winter	\$0.05655	(I)	\$0.05722	(I)	\$0.05866	(I)
<b>Distribution**:</b>						
Peak Summer	\$0.01587	(R)	\$0.00774	(R)	\$0.00000	
Part-Peak Summer	\$0.00700		\$0.00341		\$0.00000	
Off-Peak Summer	\$0.00406		\$0.00195		\$0.00000	
Part-Peak Winter	\$0.00619		\$0.00297		\$0.00000	
Off-Peak Winter	\$0.00449	(R)	\$0.00215	(R)	\$0.00000	
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00071)	(R)	(\$0.00071)	(R)	(\$0.00071)	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.00649		\$0.00594		\$0.00616	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027	(R)	\$0.00027	(R)	\$0.00027	(R)
<b>Competition Transition Charge</b> (all usage)	\$0.00011		\$0.00011		\$0.00011	
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00337		\$0.00337		\$0.00337	
<b>DWR Bond</b> (all usage)	\$0.00469		\$0.00469		\$0.00469	
<b>Fixed Transition Amount</b> (all usage, when applicable)	\$0.00661		\$0.00661		\$0.00661	
<b>Rate Reduction Bond Memorandum Account**</b> (all usage, when applicable)	(\$0.00248)		(\$0.00248)		(\$0.00248)	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and applicable RRBMA charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE  
(Continued)

3. FIRM SERVICE RATES: (Cont'd.) Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

	<b>TOTAL RATES</b>		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Total Customer/Meter Charge Rates</b>			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$19.71253	\$26.28337	\$33.83129 (R)
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<b>Total Demand Rates (\$ per kW)</b>			
Maximum Peak Demand Summer	\$15.23 (R)	\$11.88 (R)	\$9.72 (I)
Maximum Part-Peak Demand Summer	\$3.44 (R)	\$2.72 (R)	\$2.11
Maximum Demand Summer	\$7.27 (I)	\$5.04 (I)	\$3.18 (I)
Maximum Part-Peak Demand Winter	\$2.06 (R)	\$0.80 (R)	\$0.00
Maximum Demand Winter	\$7.27 (I)	\$5.04 (I)	\$3.18 (I)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.13185 (R)	\$0.12385 (R)	\$0.08111 (R)
Part-Peak Summer	\$0.09508	\$0.09183	\$0.07356
Off-Peak Summer	\$0.06700	\$0.06527	\$0.05605
Part-Peak Winter	\$0.08717	\$0.08266	\$0.07039
Off-Peak Winter	\$0.07038 (R)	\$0.06832 (R)	\$0.05863 (R)
<b>Average Rate Limiter (\$/kWh in summer months)</b>	\$0.20580 (R)	\$0.20580 (R)	-
<b>Power Factor Adjustment Rate (\$/kWh/%)</b>	\$0.00005	\$0.00005	\$0.00005

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE  
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Component (\$ per kW)</u>	<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>	
<b>Generation:</b>						
Maximum Peak Demand Summer	\$8.25	(I)	\$9.04	(I)	\$9.72	(I)
Maximum Part-Peak Demand Summer	\$1.66		\$1.96		\$2.11	
Maximum Demand Summer	\$0.00		\$0.00		\$0.00	
Maximum Part-Peak Demand Winter	\$0.00		\$0.00		\$0.00	
Maximum Demand Winter	\$0.00		\$0.00		\$0.00	
<b>Distribution:</b>						
Maximum Peak Demand Summer	\$6.98	(R)	\$2.84	(R)	\$0.00	
Maximum Part-Peak Demand Summer	\$1.78		\$0.76		\$0.00	
Maximum Demand Summer	\$4.09		\$1.86		\$0.00	
Maximum Part-Peak Demand Winter	\$2.06		\$0.80		\$0.00	
Maximum Demand Winter	\$4.09	(R)	\$1.86	(R)	\$0.00	
<b>Transmission Maximum Demand*</b>	\$3.16	(I)	\$3.16	(I)	\$3.16	(I)
<b>Reliability Services Maximum Demand*</b>	\$0.02		\$0.02		\$0.02	
<u>Energy Rates by Component (\$ per kWh)</u>						
<b>Generation:</b>						
Peak Summer	\$0.10172	(I)	\$0.10384	(I)	\$0.06892	(I)
Part-Peak Summer	\$0.07435		\$0.07575		\$0.06137	
Off-Peak Summer	\$0.04942		\$0.05050		\$0.04386	
Part-Peak Winter	\$0.06727		\$0.06699		\$0.05820	
Off-Peak Winter	\$0.05230	(I)	\$0.05338	(I)	\$0.04644	(I)
<b>Distribution:</b>						
Peak Summer	\$0.01616	(R)	\$0.00676	(R)	\$0.00000	
Part-Peak Summer	\$0.00676		\$0.00283		\$0.00000	
Off-Peak Summer	\$0.00361		\$0.00152		\$0.00000	
Part-Peak Winter	\$0.00593		\$0.00242		\$0.00000	
Off-Peak Winter	\$0.00411	(R)	\$0.00169	(R)	\$0.00000	
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00070)	(R)	(\$0.00070)	(R)	(\$0.00070)	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.00623		\$0.00553		\$0.00448	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027	(R)	\$0.00027	(R)	\$0.00027	(R)
<b>Competition Transition Charge</b> (all usage)	\$0.00011		\$0.00009		\$0.00008	
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00337		\$0.00337		\$0.00337	
<b>DWR Bond</b> (all usage)	\$0.00469		\$0.00469		\$0.00469	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE  
TO OIL AND GAS EXTRACTION CUSTOMERS  
(Continued)

3. RATES: Total bundled service charges are calculated using the total rates below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

<u>Total Customer/Meter Charge Rates</u>	
Customer Charge W and X (\$ per meter per day)	\$0.52567
Meter Charge (\$ per meter per day)	
Rate W	\$0.03943
Rate X	\$0.19713
<u>Total Demand Rates (\$ per kW)</u>	
Maximum Peak Demand Summer	\$3.37 (R)
Maximum Demand Summer	\$10.18
Maximum Demand Winter	\$8.42
Primary Voltage Discount Summer	\$1.46
Primary Voltage Discount Winter	\$1.24
Transmission Voltage Discount Summer	\$7.54
Transmission Voltage Discount Winter	\$6.21 (R)
<u>Total Energy Rates (\$ per kWh)</u>	
Peak Summer	\$0.16411 (I)
Off-Peak Summer	\$0.05544
Part-Peak Winter	\$0.06153
Off-Peak Winter	\$0.05138 (I)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE  
TO OIL AND GAS EXTRACTION CUSTOMERS  
(Continued)

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
(Cont'd.) component rates shown below(l)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

**Generation:**

Maximum Peak Demand Summer	\$0.00
Maximum Demand Summer	\$0.00
Maximum Demand Winter	\$0.00
Primary Voltage Discount Summer	\$0.00
Primary Voltage Discount Winter	\$0.00
Transmission Voltage Discount Summer	\$0.00
Transmission Voltage Discount Winter	\$0.00

**Distribution:**

Maximum Peak Demand Summer	\$3.37	(R)
Maximum Demand Summer	\$10.18	
Maximum Demand Winter	\$8.42	
Primary Voltage Discount Summer	\$1.46	
Primary Voltage Discount Winter	\$1.24	
Transmission Voltage Discount Summer	\$7.54	
Transmission Voltage Discount Winter	\$6.21	(R)

Energy Rate by Components (\$ per kWh)

**Generation:**

Peak Summer	\$0.13958	(l)
Off-Peak Summer	\$0.03347	
Part-Peak Winter	\$0.03942	
Off-Peak Winter	\$0.02951	(l)

**Distribution**

Peak Summer	\$0.00354	(R)
Off-Peak Summer	\$0.00098	
Part-Peak Winter	\$0.00112	
Off-Peak Winter	\$0.00088	(R)

<b>Transmission*</b> (all usage)	\$0.00707	(l)
<b>Transmission Rate Adjustments</b> (all usage)	(\$0.00070)	(R)
<b>Reliability Services*</b> (all usage)	\$0.00006	
<b>Public Purpose Programs</b> (all usage)	\$0.00609	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027	(R)
<b>Competition Transition Charge</b> (all usage)	\$0.00014	
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00337	
<b>DWR Bond</b> (all usage)	\$0.00469	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING**

**APPLICABILITY:** This schedule is applicable to PG&E-owned and maintained lighting installations which illuminate streets, highways, and other public-dedicated outdoor ways and places and which generally utilize PG&E's distribution facilities. Rates of Class A through Class F service will be applicable as determined in Special Condition 4.

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a Base Charge for the costs of owning, operating and maintaining the various lamp types and sizes and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below.

CLASS	Per Lamp Per Month				Half-Hour Adjustment		
	All Night Rates						
	A	B	C**	D			
Nominal Lamp Rating							
LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS					
<b>INCANDESCENT LAMPS*:</b>							
58	20	600	\$9.962 (R)	-	-	\$0.114 (R)	
92	31	1,000	11.341	-	-	0.177	
189	65	2,500	15.603	\$12.761 (R)	-	0.370	
295	101	4,000	20.117	17.274 (R)	-	0.576	
405	139	6,000	24.881 (R)	-	-	0.792 (R)	
<b>MERCURY VAPOR LAMPS*:</b>							
100	40	3,500	12.469 (R)	-	\$9.672 (R)	0.228 (R)	
175	68	7,500	15.979	13.137 (R)	13.183	0.388	
250	97	11,000	19.615	16.772	16.818	0.553	
400	152	21,000	26.511	23.668	23.714	0.866	
700	266	37,000	40.803 (R)	37.960 (R)	38.006 (R)	1.516 (R)	
<b>HIGH PRESSURE SODIUM VAPOR LAMPS:</b>							
120 Volts							
70	29	5,800	11.090 (R)	-	8.293 (R)	\$11.520 (R)	0.165 (R)
100	41	9,500	12.594	-	9.798	13.024	0.234
150	60	16,000	14.976 (R)	-	12.180 (R)	15.406 (R)	0.342 (R)
240 Volts							
70	34	5,800	11.717 (R)	-	-	-	0.194 (R)
200	81	22,000	17.609	-	14.813 (R)	-	0.462
250	100	25,500	19.991	-	17.195	-	0.570
400	154	46,000	26.761 (R)	-	23.965 (R)	-	0.878 (R)

\* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.  
\*\* Closed to new installation. See Special Condition 4.

(Continued)



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING  
(Continued)

RATES: (Cont'd.)

CLASS	Nominal Lamp Rating	Per Lamp Per Month			Half-Hour Adjustment	
		All Night Rates				
		E	F	F.1**		
LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS				
MERCURY VAPOR LAMPS*:						
100	40	3,500	—	—	—	\$0.228 (R)
175	68	7,500	\$15.862 (R)	\$16.862 (R)	\$16.862 (R)	0.388 (R)
HIGH PRESSURE SODIUM VAPOR LAMPS:						
120 Volts						
70	29	5,800	10.972 (R)	11.973 (R)	11.973 (R)	0.165 (R)
100	41	9,500	12.477	13.477	13.477	0.234
150	60	16,000	14.859 (R)	15.859 (R)	15.859 (R)	0.342 (R)
240 Volts						
200	81	22,000	17.492 (R)	18.492 (R)	18.492 (R)	0.462 (R)
250	100	25,500	19.874	20.874	20.874	0.570
400	154	46,000	26.644 (R)	27.644 (R)	27.644 (R)	0.878 (R)

\* Closed to new installations as of June 8, 1978, except where PG&E and Customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

\*\* Closed to new installations.

(Continued)



SCHEDULE LS-1-PG&E-OWNED STREET AND HIGHWAY LIGHTING  
(Continued)

RATES: (Cont'd.)

**TOTAL ENERGY RATES**

Total Energy Charge Rate (\$ per kWh) \$0.12537 (R)

**UNBUNDLING OF TOTAL ENERGY CHARGES**

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.05873 (I)
<b>Distribution</b>	\$0.04771 (R)
<b>Transmission*</b>	\$0.00527 (I)
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00069) (R)
<b>Reliability Services*</b>	\$0.00004
<b>Public Purpose Programs</b>	\$0.00596
<b>Nuclear Decommissioning</b>	\$0.00027 (R)
<b>Competition Transition Charge</b>	\$0.00002
<b>Energy Cost Recovery Amount</b>	\$0.00337
<b>DWR Bond</b>	\$0.00469

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

**APPLICABILITY:** This schedule is applicable service to lighting installations which illuminate streets, highways, and other publicly-dedicated outdoor ways and places where the Customer usually owns the lighting fixtures, poles and interconnecting circuits. The Customer's facilities must be of good construction acceptable to PG&E and in satisfactory condition to qualify for Class B or C rates. Class B and C are closed to new installations and additional lamps in existing accounts.

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a Base Charge for the actual cost of operating and maintaining the various lamp sizes and types and an energy charge. The energy charge is included in the per lamp charges listed below. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge per kWh and the kWh per month listed below.

CLASS:		A	B	C		
		PG&E supplies energy and service only.	PG&E supplies the energy and maintenance service for lamps and glassware.	PG&E supplies the energy and maintenance service as described in Special Condition 8		
Nominal Lamp Rating:		Per Lamp Per Month				
LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS*	Class A All-Night	Class B*** All-Night	Class C*** All-Night	A, B, and C Half-Hour Adjustment
<b>INCANDESCENT LAMPS:</b>						
58	20	600	\$2.697 (R)	-	-	\$0.114 (R)
92	31	1,000	4.076	\$5.276 (R)	\$5.576 (R)	0.177
189	65	2,500	8.339	9.539	9.839	0.370
295	101	4,000 **	12.852	14.052	14.352	0.576
405	139	6,000 **	17.617	18.816	19.116	0.792
620	212	10,000 **	26.769	27.968	28.268 (R)	1.208
860	294	15,000 **	37.049 (R)	38.249 (R)	-	1.675 (R)
<b>MERCURY VAPOR LAMPS:</b>						
40	18	1,300	\$2.447 (R)	-	-	\$0.103 (R)
50	22	1,650	2.948	-	-	0.125
100	40	3,500	5.205	\$6.405 (R)	\$6.704 (R)	0.228
175	68	7,500	8.715	9.915	10.215	0.388
250	97	11,000	12.351	13.551	13.851	0.553
400	152	21,000	19.246	20.446	20.746	0.866
700	266	37,000	33.539	34.738	35.038	1.516
1,000	377	57,000	47.455 (R)	48.655 (R)	48.954 (R)	2.148 (R)
<b>LIGHT EMITTING DIODE (LED) LAMPS: 120 VOLTS</b>						
42	14	837	\$1.945 (R)	-	-	\$0.080 (R)

\* Latest published information should be consulted on best available lumens.  
 \*\* Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.  
 \*\*\* Closed to new installations and new lamps on existing circuits, see condition 8A.

(Continued)



**SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**  
(Continued)

RATES:  
(Cont'd.)

CLASS:		A	B***	C***		
		PG&E supplies energy and service only.	PG&E supplies the energy and maintenance service for lamps and glassware.	PG&E supplies the energy and maintenance service as described in Special Condition 8.		
Nominal Lamp Rating:			Per Lamp Per Month			
LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS*	Class A All-Night	Class B All-Night	Class C All-Night	A, B, and C Half-Hour Adjustment
<b>HIGH PRESSURE SODIUM VAPOR LAMPS AT:</b>						
120 VOLTS						
35	15	2,150	\$2.071 (R)	—	—	\$0.085 (R)
50	21	3,800	2.823	—	—	0.120
70	29	5,800	3.826	\$5.025 (R)	\$5.325 (R)	0.165
100	41	9,500	5.330	6.530	6.830	0.234
150	60	16,000	7.712	8.912 (R)	9.212 (R)	0.342
200	80	22,000	10.220 (R)	—	—	0.456 (R)
<b>HIGH PRESSURE SODIUM VAPOR LAMPS AT:</b>						
240 VOLTS						
50	24	3,800	\$3.199 (R)	—	—	\$0.137 (R)
70	34	5,800	4.453	\$5.652 (R)	\$5.952 (R)	0.194
100	47	9,500	6.082	7.282	7.582	0.268
150	69	16,000	8.841	10.040	10.340	0.393
200	81	22,000	10.345	11.545	11.845	0.462
250	100	25,500	12.727	13.927 (R)	14.227 (R)	0.570
310	119	37,000	15.109	—	—	0.678
360	144	45,000	18.243	—	—	0.821
400	154	46,000	19.497 (R)	20.697 (R)	20.997 (R)	0.878 (R)
<b>LOW PRESSURE SODIUM VAPOR LAMPS:</b>						
35	21	4,800	\$2.823 (R)	—	—	\$0.120 (R)
55	29	8,000	3.826	—	—	0.165
90	45	13,500	5.832	—	—	0.256
135	62	21,500	7.963	—	—	0.353
180	78	33,000	9.969 (R)	—	—	0.444 (R)

\* Latest published information should be consulted on best available lumens.  
\*\*\* Closed to new installations and new lamps on existing circuits, see condition 8A.

(Continued)



**SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**  
(Continued)

RATES:  
(Cont'd.)

CLASS:		A	B***	C***		
		PG&E supplies energy and service only.	PG&E supplies the energy and maintenance service for lamps and glassware.	PG&E supplies the energy and maintenance service as described in Special Condition 8.		
Nominal Lamp Rating:		Per Lamp Per Month				
LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS*	Class A All-Night	Class B All-Night	Class C All-Night	A, B, and C Half-Hour Adjustment
<b>METAL HALIDE LAMPS:</b>						
70	30	5,500	\$3.951 (R)	—	—	\$0.171 (R)
100	41	8,500	5.330	—	—	0.234
150	63	13,500	8.088	—	—	0.359
175	72	14,000	9.217	—	—	0.410
250	105	20,500	13.354	—	—	0.598
400	162	30,000	20.500	—	—	0.923
1,000	387	90,000	48.709 (R)	—	—	2.205 (R)
<b>INDUCTION LAMPS:</b>						
55	19	3,000	\$2.572 (R)	—	—	\$0.108 (R)
85	30	4,800	3.951	—	—	0.171
165	58	12,000	7.461 (R)	—	—	0.331 (R)

\* Latest published information should be consulted on best available lumens.  
\*\*\* Closed to new installations and new lamps on existing circuits, see condition 8A.

(Continued)



SCHEDULE LS-2-CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING  
(Continued)

RATES:  
(Cont'd.)

**TOTAL ENERGY RATES**

Total Energy Charge Rate (\$ per kWh) \$0.12537 (R)

**UNBUNDLING OF TOTAL ENERGY CHARGES**

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.05873	(I)
<b>Distribution</b>	\$0.04771	(R)
<b>Transmission*</b>	\$0.00527	(I)
<b>Transmission Rate Adjustments*</b>	(\$0.00069)	(R)
<b>Reliability Services*</b>	\$0.00004	
<b>Public Purpose Programs</b>	\$0.00596	
<b>Nuclear Decommissioning</b>	\$0.00027	(R)
<b>Competition Transition Charge</b>	\$0.00002	
<b>Energy Cost Recovery Amount</b>	\$0.00337	
<b>DWR Bond</b>	\$0.00469	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE LS-3—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

**APPLICABILITY:** Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other publicly dedicated outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. Architectural or landscape lighting for publicly dedicated outdoor ways and places is allowed under this schedule. All lighting must be power factor corrected in accordance with electric Rule 2G.

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer Charge (\$ per meter per day)	\$0.09856
Total Energy Rate (\$ per kWh)	\$0.12537 (R)

**UNBUNDLING OF TOTAL RATES**

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.05873 (I)
<b>Distribution</b>	\$0.04771 (R)
<b>Transmission*</b>	\$0.00527 (I)
<b>Transmission Rate Adjustments*</b>	(\$0.00069) (R)
<b>Reliability Services*</b>	\$0.00004
<b>Public Purpose Programs</b>	\$0.00596
<b>Nuclear Decommissioning</b>	\$0.00027 (R)
<b>Competition Transition Charge</b>	\$0.00002
<b>Energy Cost Recovery Amount</b>	\$0.00337
<b>DWR Bond</b>	\$0.00469

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE TC-1—TRAFFIC CONTROL SERVICE

**APPLICABILITY:** Applicable to metered service for traffic directional sign or signal lighting systems or other traffic control equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic poles may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account.

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Customer Charge Rate (\$ per meter per day)	\$0.26612
Energy Rate (\$ per kWh)	\$0.14702 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.03144 (I)
<b>Distribution</b>	\$0.09251 (R)
<b>Transmission*</b>	\$0.00936 (I)
<b>Transmission Rate Adjustments*</b>	(\$0.00071) (R)
<b>Reliability Services*</b>	\$0.00007
<b>Public Purpose Programs</b>	\$0.00588
<b>Nuclear Decommissioning</b>	\$0.00027 (R)
<b>Competition Transition Charge</b>	\$0.00014
<b>Energy Cost Recovery Amount</b>	\$0.00337
<b>DWR Bond</b>	\$0.00469

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE OL-1—OUTDOOR AREA LIGHTING SERVICE

**APPLICABILITY:** Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a component (Base Charge) for the cost of owning, operating and maintaining the various lamp types and sizes, and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below.

LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS	PER LAMP PER MONTH	HALF-HOUR ADJUSTMENTS
<b>MERCURY VAPOR LAMPS:*</b>				
175	68	7,500	\$16.207 (R)	\$0.394 (R)
400	152	21,000	26.909 (R)	0.880 (R)
<b>HIGH PRESSURE SODIUM VAPOR LAMPS:</b>				
70	29	5,800	11.239 (R)	\$0.168 (R)
100	41	9,500	12.768	0.237
200	81	22,000	17.864	0.469
400	154	46,000	27.164 (R)	0.892 (R)

\* Closed for new installations as of June 8, 1978.

(Continued)



SCHEDULE OL-1—OUTDOOR LIGHTING SERVICE

RATES:  
(Cont'd.)

**TOTAL ENERGY RATES**

Total Energy Charge Rate (\$ per kWh) \$0.12740 (R)

The total energy charge is unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL ENERGY CHARGES**

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.05873 (I)
<b>Distribution</b>	\$0.04771 (R)
<b>Transmission*</b>	\$0.00527 (I)
<b>Transmission Rate Adjustments*</b>	(\$0.00069) (R)
<b>Reliability Services*</b>	\$0.00004
<b>Public Purpose Programs</b>	\$0.00799
<b>Nuclear Decommissioning</b>	\$0.00027 (R)
<b>Competition Transition Charge</b>	\$0.00002
<b>Energy Cost Recovery Amount</b>	\$0.00337
<b>DWR Bond</b>	\$0.00469

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE S—STANDBY SERVICE

RATES:  
(Cont'd.)

	<b>TOTAL RATES</b>		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.15	\$0.15	\$0.15
Total Reservation Charge Rate (\$/kW)			
Reservation Charge	\$1.60 (I)	\$1.57 (I)	\$0.71 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.24459 (R)	\$0.23461 (R)	\$0.09533 (I)
Part-Peak Summer	\$0.18435 (R)	\$0.17935 (R)	\$0.08771 (I)
Off-Peak Summer	\$0.13271 (I)	\$0.13058 (I)	\$0.07006 (I)
Part-Peak Winter	\$0.17260 (I)	\$0.16613 (I)	\$0.08452 (I)
Off-Peak Winter	\$0.13818 (I)	\$0.13577 (I)	\$0.07266 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

**UNBUNDLING OF TOTAL RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage
Reservation Charges Rate by Components (\$/kW)			
<b>Generation</b>	\$0.35	\$0.34	\$0.17
<b>Distribution</b>	\$0.89 (R)	\$0.87 (R)	\$0.18 (R)
<b>Transmission*</b>	\$0.36 (I)	\$0.36 (I)	\$0.36 (I)
<b>Reliability Services*</b>	\$0.00	\$0.00	\$0.00
Energy Rate by Components (\$ per kWh)			
<b>Generation:</b>			
Peak Summer	\$0.14752 (I)	\$0.13954 (I)	\$0.06935 (I)
Part-Peak Summer	\$0.12918 (I)	\$0.12432 (I)	\$0.06173 (I)
Off-Peak Summer	\$0.09151 (I)	\$0.08892 (I)	\$0.04408 (I)
Part-Peak Winter	\$0.12413 (I)	\$0.11750 (I)	\$0.05854 (I)
Off-Peak Winter	\$0.09678 (I)	\$0.09392 (I)	\$0.04668 (I)
<b>Distribution:</b>			
Peak Summer	\$0.06983 (R)	\$0.06675 (R)	\$0.00000
Part-Peak Summer	\$0.02793 (I)	\$0.02671 (I)	\$0.00000
Off-Peak Summer	\$0.01396 (I)	\$0.01334 (I)	\$0.00000
Part-Peak Winter	\$0.02123 (I)	\$0.02031 (I)	\$0.00000
Off-Peak Winter	\$0.01416 (R)	\$0.01353 (R)	\$0.00000
<b>Transmission* (all usage)</b>	\$0.01180 (I)	\$0.01180 (I)	\$0.01180 (I)
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00080) (R)	(\$0.00080) (R)	(\$0.00080) (R)
<b>Reliability Services* (all usage)</b>	\$0.00009	\$0.00009	\$0.00009
<b>Public Purpose Programs (all usage)</b>	\$0.00775	\$0.00883	\$0.00649
<b>Nuclear Decommissioning (all usage)</b>	\$0.00027 (R)	\$0.00027 (R)	\$0.00027 (R)
<b>Competition Transition Charges</b>	\$0.00007	\$0.00007	\$0.00007
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00337	\$0.00337	\$0.00337
<b>DWR Bond (all usage)</b>	\$0.00469	\$0.00469	\$0.00469

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE S—STANDBY SERVICE  
(Continued)

RATES  
(Cont'd.)

Meter and Customer Charges:\*  
(\$/meter/day)

Customer Class	Customer Charge	TOU or Load Profile Meter Charge
Residential	\$0.16427	\$0.12813
Agricultural	\$0.52567	\$0.19713
Small Light and Power (Reservation Capacity ≤ 50 kW)		
Single Phase Service	\$0.26612	\$0.20107
PolyPhase Service	\$0.39425	\$0.20107
Medium Light and Power (Reservation Capacity > 50 kW and < 500 kW)	\$3.07033 (R)	\$0.17741
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)		
Transmission	\$33.83129 (R)	—
Primary	\$13.14168	—
Secondary	\$9.03491	—
Large Light and Power (Reservation Capacity ≥ 1000 kW)		
Transmission	\$33.83129 (R)	—
Primary	\$26.28337	—
Secondary	\$19.71253	—
Supplemental Standby Service Meter Charge	—	\$6.11088

\* All Meter and Customer charges are assigned to distribution.

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS

**APPLICABILITY:** This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

**TERRITORY:** Schedule E-ERA applies everywhere PG&E provides electric service.

**RATES:** The following rates are provided here for the purpose of calculating certain bill adjustments.

Residential Schedule:

Total Non-CARE rates shown in schedules ES, ESL, ET and ETL will be reduced by the adjustment rates shown below for application of the MARL as described in those rate schedules

Rate Schedule	Adjustment (\$/kWh)
ES, ET, ESL, ETL:	
Baseline Usage	\$0.01000
101% - 130% of Baseline	\$0.01000
131% - 200% of Baseline	\$0.10733 (R)
201% - 300% of Baseline	\$0.19730
Over 300% of Baseline	\$0.24445 (R)

Commercial/Industrial Schedule:

Total rates shown in each rate schedule are reduced by the adjustment rates shown below when making certain bill calculations. Specifically these adjustment rates shall be used in calculating: (1) discount rate adjustments pursuant to Schedule E-31; and (2) Commercial CARE adjustments on Schedules A-1, A-6, A-10, E 19 and E-20 pursuant to Schedule E-CARE.

Rate Schedule	Adjustment (\$/kWh)
A-1 Summer	\$0.04945 (R)
Winter	\$0.04157 (R)
A-6 Summer On-Peak	\$0.10951 (R)
Summer Partial Peak	\$0.06399 (R)
Summer Off-Peak	\$0.04235 (I)
Winter Partial Peak	\$0.03390 (R)
Winter Off-Peak	\$0.03725 (I)

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS  
(Continued)

RATES:  
(Cont'd.)

Rate Schedule	Surcharge (\$/kWh)	
	FTA	Non-FTA
Commercial/Industrial: (Cont'd.)		
A-10 Transmission Summer	\$0.04291 (R)	\$0.02987 (R)
Transmission Winter	\$0.02991	\$0.01850
Primary Summer	\$0.05040	\$0.03736
Primary Winter	\$0.03373	\$0.02232
Secondary Summer	\$0.05003	\$0.03699
Secondary Winter	\$0.03418 (R)	\$0.02277 (R)
A-10 Time-of-Use (TOU) – Transmission		
Summer On-Peak	\$0.06258 (R)	\$0.04954 (R)
Summer Partial Peak	\$0.05178	\$0.03874
Summer Off-Peak	\$0.02673	\$0.01369
Winter Partial Peak	\$0.03836	\$0.02695
Winter Off-Peak	\$0.02154 (R)	\$0.01013 (R)
A-10 TOU – Primary		
Summer On-Peak	\$0.06921 (R)	\$0.05617 (R)
Summer Partial Peak	\$0.05890	\$0.04586
Summer Off-Peak	\$0.03492	\$0.02188
Winter Partial Peak	\$0.04176	\$0.03035
Winter Off-Peak	\$0.02578 (R)	\$0.01437 (R)
A-10 TOU – Secondary		
Summer On-Peak	\$0.06942 (R)	\$0.05638 (R)
Summer Partial Peak	\$0.05798	\$0.04494
Summer Off-Peak	\$0.03451	\$0.02147
Winter Partial Peak	\$0.04274	\$0.03133
Winter Off-Peak	\$0.02569 (R)	\$0.01428 (R)

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS  
(Continued)

RATES:  
(Cont'd.)

Rate Schedule	Surcharge (\$/kWh)	
Commercial/Industrial: (Cont'd.)		
A-15 Summer	(\$0.00070) (R)	
Winter	(\$0.01534) (R)	
E-19 Transmission	FTA	Non-FTA
Summer On-Peak	\$0.02649 (R)	\$0.01368 (R)
Summer Partial Peak	\$0.03598	\$0.02527
Summer Off-Peak	\$0.01788	\$0.00757
Winter Partial Peak	\$0.01823	\$0.00599
Winter Off-Peak	\$0.01657 (R)	\$0.00576 (R)
E-19 Primary	FTA	Non-FTA
Summer On-Peak	\$0.07895 (R)	\$0.06855 (R)
Summer Partial Peak	\$0.05821	\$0.04921
Summer Off-Peak	\$0.03175	\$0.02294
Winter Partial Peak	\$0.04116	\$0.03133
Winter Off-Peak	\$0.03413 (R)	\$0.02522 (R)
E-19 Secondary	FTA	Non-FTA
Summer On-Peak	\$0.06549 (R)	\$0.05259 (R)
Summer Partial Peak	\$0.05347	\$0.04353
Summer Off-Peak	\$0.03033	\$0.02114
Winter Partial Peak	\$0.03968	\$0.02916
Winter Off-Peak	\$0.03405 (R)	\$0.02488 (R)
E-20 Transmission		
Summer On-Peak	\$0.02793 (R)	
Summer Partial Peak	\$0.03427	
Summer Off-Peak	\$0.01940	
Winter Partial Peak	\$0.02102	
Winter Off-Peak	\$0.01875 (R)	

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS  
(Continued)

RATES:  
(Cont'd.)

Rate Schedule	Surcharge (\$/kWh)
Commercial/Industrial: (Cont'd.)	
E-20 Primary	
Summer On-Peak	\$0.06607 (R)
Summer Partial Peak	\$0.04794
Summer Off-Peak	\$0.02322
Winter Partial Peak	\$0.03074
Winter Off-Peak	\$0.02545 (R)
E-20 Secondary	
Summer On-Peak	\$0.04909 (R)
Summer Partial Peak	\$0.04173
Summer Off-Peak	\$0.02110
Winter Partial Peak	\$0.02805
Winter Off-Peak	\$0.02469 (R)



SCHEDULE AG-1—AGRICULTURAL POWER

1. **APPLICABILITY:** A customer will be served under this schedule if 70 percent or more of the energy use is for agricultural end-uses. Agricultural end-uses include growing crops, raising livestock, pumping water for agricultural irrigation, or other uses which involve production for sale, and which do not change the form of the agricultural product. This schedule is not applicable to service for which a residential or commercial/ industrial schedule is applicable, or to customers with a maximum demand of 500 kW or more. This schedule is also not available to customers whose meter indicates a maximum demand of 200 kW or greater for three consecutive months, except customers that are identified as load research sites. Customers with interval data meters who are not eligible for this rate schedule must be placed on a Time-Of-Use (TOU) rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule AG-1 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.

Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.

Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.

2. **TERRITORY:** Schedule AG-1 applies everywhere PG&E provides electricity service.

3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

	Rate A	Rate B
Total Customer Charge Rates (\$ per meter per day)	\$0.39425	\$0.52567
<b>Total Demand Rates (\$ per kW)</b>		
Connected Load Summer	\$3.12 (R)	—
Connected Load Winter	\$2.86 (R)	—
Maximum Demand Summer	—	\$6.06 (R)
Maximum Demand Winter	—	\$4.19
Primary Voltage Discount Summer	—	\$0.82
Primary Voltage Discount Winter	—	\$0.70 (R)
<b>Total Energy Rates (\$ per kWh)</b>		
Energy	\$0.17708 (R)	\$0.15101 (R)

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
(Cont'd.) component rates shown below

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Rate A	Rate B
<b>Generation:</b>		
Connected Load Summer	\$0.00	—
Connected Load Winter	\$0.00	—
Maximum Demand Summer	—	\$0.08
Maximum Demand Winter	—	\$0.02
Primary Voltage Discount Summer	—	\$0.00
Primary Voltage Discount Winter	—	\$0.00
<b>Distribution:</b>		
Connected Load Summer	\$3.12 (R)	—
Connected Load Winter	\$2.86 (R)	—
Maximum Demand Summer	—	\$5.98 (R)
Maximum Demand Winter	—	\$4.17
Primary Voltage Discount Summer	—	\$0.82
Primary Voltage Discount Winter	—	\$0.70 (R)
<b>Energy Rate by Components (\$ per kWh)</b>		
<b>Generation</b>	\$0.08079 (I)	\$0.07528 (I)
<b>Distribution</b>	\$0.06899 (R)	\$0.05107 (R)
<b>Transmission*</b>	\$0.00707 (I)	\$0.00707 (I)
<b>Transmission Rate Adjustments*</b>	(\$0.00070) (R)	(\$0.00070) (R)
<b>Reliability Services*</b>	\$0.00006	\$0.00006
<b>Public Purpose Programs</b>	\$0.01240	\$0.00976
<b>Nuclear Decommissioning</b>	\$0.00027 (R)	\$0.00027 (R)
<b>Competition Transition Charges</b>	\$0.00014	\$0.00014
<b>Energy Cost Recovery Amount</b>	\$0.00337	\$0.00337
<b>DWR Bond</b>	\$0.00469	\$0.00469

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate C & D)	\$0.06571	\$0.03943
<b>Total Demand Rates (\$ per kW)</b>		
Connected Load Summer	\$3.17 (R)	-
Connected Load Winter	\$2.89 (R)	-
Maximum Peak Demand Summer	-	\$3.52 (R)
Maximum Demand Summer	-	\$5.32
Maximum Demand Winter	-	\$5.05
Voltage Discount Summer	-	\$0.72
Voltage Discount Winter	-	\$0.85 (R)
<b>Total Energy Rates (\$ per kWh)</b>		
Peak Summer	\$0.38653 (R)	\$0.31853 (I)
Off-Peak Summer	\$0.10373 (I)	\$0.10365
Part-Peak Winter	\$0.09885	\$0.10121
Off-Peak Winter	\$0.08222 (I)	\$0.08344 (I)

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER  
(Continued)

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components (\$ per kW)	Rate A,D	Rate B,E
<b>Generation:</b>		
Connected Load Summer	\$0.00	-
Connected Load Winter	\$0.00	-
Maximum Peak Demand Summer	-	\$0.07
Maximum Demand Summer	-	\$0.08
Maximum Demand Winter	-	\$0.08
Primary Voltage Discount Summer	-	\$0.00
Primary Voltage Discount Winter	-	\$0.03
<b>Distribution:</b>		
Connected Load Summer	\$3.17 (R)	-
Connected Load Winter	\$2.89 (R)	-
Maximum Peak Demand Summer	-	\$3.45 (R)
Maximum Demand Summer	-	\$5.24
Maximum Demand Winter	-	\$4.97
Primary Voltage Discount Summer	-	\$0.72
Primary Voltage Discount Winter	-	\$0.82 (R)
Energy Rate by Components (\$ per kWh)		
<b>Generation:</b>		
Peak Summer	\$0.26304 (I)	\$0.26398 (I)
Off-Peak Summer	\$0.05644	\$0.07073
Part-Peak Winter	\$0.05289	\$0.06854
Off-Peak Winter	\$0.04075 (I)	\$0.05253 (I)
<b>Distribution:</b>		
Peak Summer	\$0.09941 (R)	\$0.03058 (R)
Off-Peak Summer	\$0.02321	\$0.00895
Part-Peak Winter	\$0.02188	\$0.00870
Off-Peak Winter	\$0.01739 (R)	\$0.00694 (R)
<b>Transmission*</b> (all usage)	\$0.00707 (I)	\$0.00707 (I)
<b>Reliability Services*</b> (all usage)	\$0.00006	\$0.00006
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00070) (R)	(\$0.00070) (R)
<b>Public Purpose Programs</b> (all usage)	\$0.00918	\$0.00907
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027 (R)	\$0.00027 (R)
<b>Competition Transition Charges</b> (all usage)	\$0.00014	\$0.00014
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00337	\$0.00337
<b>DWR Bond</b> (all usage)	\$0.00469	\$0.00469

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
Total Demand Rates (\$ per kW)		
Connected Load or Maximum Demand Summer	\$3.17 (R)	—
Connected Load or Maximum Demand Winter	\$2.89 (R)	—
Maximum Peak Demand Summer	—	\$3.49 (R)
Maximum Demand Summer	—	\$5.33
Maximum Demand Winter	—	\$4.39
Voltage Discount Summer	—	\$0.72
Voltage Discount Winter	—	\$0.75 (R)
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.37929 (R)	\$0.28689 (I)
Off-Peak Summer	\$0.09962 (I)	\$0.09975
Part-Peak Winter	\$0.09672	\$0.10004
Off-Peak Winter	\$0.08038 (I)	\$0.08271 (I)

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER  
(Continued)

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
(Cont'd.) component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E
<b>Generation:</b>		
Connected Load Summer	\$0.00	—
Connected Load Winter	\$0.00	—
Maximum Peak Demand Summer	—	\$0.14
Maximum Demand Summer	—	\$0.18
Maximum Demand Winter	—	\$0.16
Primary Voltage Discount Summer	—	\$0.03
Primary Voltage Discount Winter	—	\$0.00
<b>Distribution:</b>		
Connected Load Summer	\$3.17 (R)	—
Connected Load Winter	\$2.89 (R)	—
Maximum Peak Demand Summer	—	\$3.35 (R)
Maximum Demand Summer	—	\$5.15
Maximum Demand Winter	—	\$4.23
Primary Voltage Discount Summer	—	\$0.69
Primary Voltage Discount Winter	—	\$0.75 (R)
<u>Energy Rate by Components (\$ per kWh)</u>		
<b>Generation:</b>		
Peak Summer	\$0.26162 (I)	\$0.22495 (I)
Off-Peak Summer	\$0.05413	\$0.06423
Part-Peak Winter	\$0.05200	\$0.06448
Off-Peak Winter	\$0.03988 (I)	\$0.04958 (I)
<b>Distribution:</b>		
Peak Summer	\$0.09352 (R)	\$0.03830 (R)
Off-Peak Summer	\$0.02134	\$0.01188
Part-Peak Winter	\$0.02057	\$0.01192
Off-Peak Winter	\$0.01635 (R)	\$0.00949 (R)
<b>Transmission*</b> (all usage)	\$0.00707 (I)	\$0.00707 (I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00070) (R)	(\$0.00070) (R)
<b>Reliability Services*</b> (all usage)	\$0.00006	\$0.00006
<b>Public Purpose Programs</b> (all usage)	\$0.00925	\$0.00874
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027 (R)	\$0.00027 (R)
<b>Competition Transition Charges</b> (all usage)	\$0.00014	\$0.00014
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00337	\$0.00337
<b>DWR Bond</b> (all usage)	\$0.00469	\$0.00469

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567	\$1.77413
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
<b>Total Demand Rates (\$ per kW)</b>			
Connected Load Summer	\$3.17 (R)	—	—
Connected Load Winter	\$2.90 (R)	—	—
Maximum Demand Summer	—	\$5.47 (R)	\$2.18 (R)
Maximum Demand Winter	—	\$4.44	\$0.88
Maximum Peak Demand Summer	—	\$3.46 (R)	\$9.17
Maximum Part-Peak Demand Summer	—	—	\$1.97
Maximum Part-Peak Demand Winter	—	—	\$0.60 (R)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$0.91 (R)	\$1.15 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$1.18 (R)	\$0.05
Transmission Voltage Discount Summer (C, F per Maximum Peak Demand)	—	—	\$3.01 (R)
Transmission Voltage Discount Winter (C, F per Maximum Demand)	—	—	\$0.62 (R)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.38034 (R)	\$0.23833 (I)	\$0.15207 (R)
Part-Peak Summer	—	—	\$0.10612 (R)
Off-Peak Summer	\$0.09060 (I)	\$0.08511 (I)	\$0.07828 (I)
Part-Peak Winter	\$0.09743	\$0.09247	\$0.09626
Off-Peak Winter	\$0.08109 (I)	\$0.07660 (I)	\$0.07945 (I)

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER  
(Continued)

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
(Cont'd.): component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
<b>Generation:</b>			
Connected Load Summer	\$0.02	-	-
Connected Load Winter	\$0.03	-	-
Maximum Demand Summer	-	\$0.23	\$0.00
Maximum Demand Winter	-	\$0.16	\$0.00
Maximum Peak Demand Summer	-	\$0.14	\$3.95 (I)
Maximum Part-Peak Demand Summer	-	-	\$0.74
Maximum Part-Peak Demand Winter	-	-	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.04	\$1.07
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.04	\$0.00
Transmission Voltage Discount Summer (C, F per Maximum Peak Demand)	-	-	\$1.99
Transmission Voltage Discount Winter (C, F per Maximum Demand)	-	-	\$0.00
<b>Distribution:</b>			
Connected Load Summer	\$3.15 (R)	-	-
Connected Load Winter	\$2.87 (R)	-	-
Maximum Demand Summer	-	\$5.24 (R)	\$2.18 (R)
Maximum Demand Winter	-	\$4.28	\$0.88
Maximum Peak Demand Summer	-	\$3.32 (R)	\$5.22
Maximum Part-Peak Demand Summer	-	-	\$1.23
Maximum Part-Peak Demand Winter	-	-	\$0.60 (R)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.87 (R)	\$0.08 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$1.14 (R)	\$0.05
Transmission Voltage Discount Summer (C, F per Maximum Peak Demand)	-	-	\$1.02 (R)
Transmission Voltage Discount Winter (C, F per Maximum Demand)	-	-	\$0.62 (R)
<b>Energy Rates by Component (\$ per kWh)</b>			
<b>Generation:</b>			
Peak Summer	\$0.26231 (I)	\$0.19457 (I)	\$0.06489 (I)
Part-Peak Summer	-	-	\$0.05761
Off-Peak Summer	\$0.04772 (I)	\$0.05544 (I)	\$0.04267
Part-Peak Winter	\$0.05276	\$0.06211	\$0.05561
Off-Peak Winter	\$0.04066 (I)	\$0.04773 (I)	\$0.04477 (I)
<b>Distribution:</b>			
Peak Summer	\$0.09407 (R)	\$0.02053 (R)	\$0.06445 (R)
Part-Peak Summer	-	-	\$0.02578
Off-Peak Summer	\$0.01892 (R)	\$0.00644 (R)	\$0.01288
Part-Peak Winter	\$0.02071	\$0.00713	\$0.01792
Off-Peak Winter	\$0.01647 (R)	\$0.00564 (R)	\$0.01195 (R)

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER  
(Continued)

3. RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
<b>Transmission*</b> (all usage)	\$0.00707 (I)	\$0.00707 (I)	\$0.00707 (I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00070) (R)	(\$0.00070) (R)	(\$0.00070) (R)
<b>Reliability Services*</b> (all usage)	\$0.00006	\$0.00006	\$0.00006
<b>Public Purpose Programs</b> (all usage)	\$0.00906	\$0.00833	\$0.00783
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027 (R)	\$0.00027 (R)	\$0.00027 (R)
<b>Competition Transition Charges</b> (all usage)	\$0.00014	\$0.00014	\$0.00014
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00337	\$0.00337	\$0.00337
<b>DWR Bond</b> (all usage)	\$0.00469	\$0.00469	\$0.00469

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567	\$1.77413
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
<b>Total Demand Rates (\$ per kW)</b>			
Connected Load Summer	\$6.97 (R)	-	-
Connected Load Winter	\$6.97 (R)	-	-
Maximum Demand Summer	-	\$10.18 (R)	\$4.14 (R)
Maximum Demand Winter	-	\$8.42	\$2.09
Maximum Peak Demand Summer	-	\$3.37 (R)	\$9.44
Maximum Part-Peak Demand Summer	-	-	\$2.23
Maximum Part-Peak Demand Winter	-	-	\$0.81 (R)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$1.46 (R)	\$1.92
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$1.24 (R)	\$0.05
Transmission Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$7.54 (R)	\$5.57 (R)
Transmission Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$6.21 (R)	\$1.49 (R)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.27629 (R)	\$0.16411 (I)	\$0.11123 (R)
Part-Peak Summer	-	-	\$0.07927 (I)
Off-Peak Summer	\$0.06829 (I)	\$0.05544 (I)	\$0.06025
Part-Peak Winter	\$0.07475	\$0.06153	\$0.07355
Off-Peak Winter	\$0.06242 (I)	\$0.05138 (I)	\$0.06174 (I)

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER  
(Continued)

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
<b>Generation:</b>			
Connected Load Summer	\$0.45	—	—
Connected Load Winter	\$0.45	—	—
Maximum Demand Summer	—	\$0.00	\$0.00
Maximum Demand Winter	—	\$0.00	\$0.00
Maximum Peak Demand Summer	—	\$0.00	\$4.15 (I)
Maximum Part-Peak Demand Summer	—	—	\$0.86
Maximum Part-Peak Demand Winter	—	—	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$0.00	\$1.85
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.00	\$0.00
Transmission Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$0.00	\$3.40 (I)
Transmission Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.00	\$0.00
<b>Distribution:</b>			
Connected Load Summer	\$6.52 (R)	—	—
Connected Load Winter	\$6.52 (R)	—	—
Maximum Demand Summer	—	\$10.18 (R)	\$4.14 (R)
Maximum Demand Winter	—	\$8.42	\$2.09
Maximum Peak Demand Summer	—	\$3.37 (R)	\$5.29
Maximum Part-Peak Demand Summer	—	—	\$1.37
Maximum Part-Peak Demand Winter	—	—	\$0.81 (R)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$1.46 (R)	\$0.07
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$1.24 (R)	\$0.05
Transmission Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$7.54 (R)	\$2.17 (R)
Transmission Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$6.21 (R)	\$1.49 (R)

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER  
(Continued)

3. RATES:  
(Cont'd.):

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
<b>Generation:</b>			
Peak Summer	\$0.20881 (I)	\$0.13958 (I)	\$0.04518 (I)
Part-Peak Summer	-	-	\$0.04030
Off-Peak Summer	\$0.03651 (I)	\$0.03347 (I)	\$0.03031
Part-Peak Winter	\$0.04187	\$0.03942	\$0.03897
Off-Peak Winter	\$0.03164 (I)	\$0.02951 (I)	\$0.03171 (I)
<b>Distribution:</b>			
Peak Summer	\$0.04491 (R)	\$0.00354 (R)	\$0.04514 (R)
Part-Peak Summer	-	-	\$0.01806
Off-Peak Summer	\$0.00921 (R)	\$0.00098 (R)	\$0.00903
Part-Peak Winter	\$0.01031	\$0.00112	\$0.01367
Off-Peak Winter	\$0.00821 (R)	\$0.00088 (R)	\$0.00912 (R)
<b>Transmission*</b> (all usage)	\$0.00707 (I)	\$0.00707 (I)	\$0.00707 (I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00070) (R)	(\$0.00070) (R)	(\$0.00070) (R)
<b>Reliability Services*</b> (all usage)	\$0.00006	\$0.00006	\$0.00006
<b>Public Purpose Programs</b> (all usage)	\$0.00767	\$0.00609	\$0.00601
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027 (R)	\$0.00027 (R)	\$0.00027 (R)
<b>Competition Transition Charges</b> (all usage)	\$0.00014	\$0.00014	\$0.00014
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00337	\$0.00337	\$0.00337
<b>DWR Bond</b> (all usage)	\$0.00469	\$0.00469	\$0.00469

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-ICE—AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE  
(Continued)

RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**  
(Cont'd.)

Energy Rates by Component (\$ per kWh)

**Generation:**

Peak Summer	\$0.10450 (R)
Part-Peak Summer	\$0.07670
Off-Peak Summer	\$0.02867
Part-Peak Winter	\$0.07923
Off-Peak Winter	\$0.02867 (R)

Transmission\*

	\$0.00707 (I)
<b>Transmission Rate Adjustments*</b>	(\$0.00070) (R)
<b>Reliability Services*</b>	\$0.00006
<b>Public Purpose Programs</b>	\$0.00609
<b>Nuclear Decommissioning</b>	\$0.00027 (R)
<b>Competition Transition Charges</b>	\$0.00014
<b>Energy Cost Recovery Amount</b>	\$0.00337
<b>DWR Bond Charge</b>	\$0.00469

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE E-CPP—CRITICAL PEAK PRICING PROGRAM  
(Continued)

RATES:  
(Cont'd.)

Schedule E-CPP charges and credits vary according to the customer's OAS, and are as shown in the table below:

	<u>Non-CPP Days (Credit)</u> per kilowatt hour of usage		<u>CPP Days (Charge)</u> per kilowatt hour of usage	
	<u>On-Peak</u>	<u>Part-Peak</u>	<u>Moderate-Price</u>	<u>High-Price</u>
E-20T	\$0.01236 (R)	\$0.01051 (I)	\$0.13957 (R)	\$0.32444 (R)
E-20P	\$0.00807 (R)	\$0.02390 (R)	\$0.15164 (R)	\$0.49540 (R)
E-20S	\$0.02279 (R)	\$0.01404 (R)	\$0.15339 (R)	\$0.52740 (R)
E-19T	\$0.02098 (R)	\$0.00651 (I)	\$0.17277 (R)	\$0.40176 (R)
E-19P	\$0.02827 (R)	\$0.00844	\$0.16241 (R)	\$0.52504 (R)
E-19S	\$0.03167 (R)	\$0.00897 (R)	\$0.16457 (R)	\$0.56128 (R)
A-10T	\$0.03585 (I)	\$0.02505 (I)	\$0.11709 (R)	\$0.96423 (I)
A-10P	\$0.02936 (R)	\$0.01199 (I)	\$0.25972 (R)	\$0.58124 (R)
A-10S	\$0.03705 (R)	\$0.01173 (I)	\$0.25674 (R)	\$0.58212 (R)
AG-4C, F	\$0.02058 (I)	\$0.01947 (R)	\$0.16626 (I)	\$0.60828 (R)
AG-5C, F	\$0.02066 (I)	\$0.00951 (R)	\$0.12656 (I)	\$0.44488 (R)

Please refer to the sections of this tariff labeled "Program Operations" and "Notification and Trigger" for a complete description of how CPP Operating Days will be determined, and how customers will be notified of those days when CPP Operating Day prices will be in effect.

(Continued)



**TABLE OF CONTENTS**

**Rate Schedules  
Residential**

<b>SCHEDULE</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>
Counties Served	Listing of Counties Covered Under Electric Rate Schedules .....	8285-E
E-1	Residential Service .....	<b>26003-26004</b> , 24770, 19910, 25089, 25713-E (T)
E-3	Experimental Residential Critical Peak Pricing Service.....	22429, <b>26005-26006</b> , (T) <b>26007-26008</b> , 24087, <b>26009</b> , 24089, <b>26010</b> , 21243, 24779, 22437, 24780-E
EE	Service to Company Employees .....	24091-E
EM	Master-Metered Multifamily Service .....	<b>26011-26012</b> , 24783, 20648, 25090, 25714-E (T)
ES	Multifamily Service .....	<b>26013-26014</b> , 24788, 23640, 25091, 25715-E (T)
ESR	Residential RV Park and Residential Marina Service.....	<b>26015-26016</b> , 24793, 20657, (T) 25092, 25716-E
ET	Mobilehome Park Service .....	<b>26017-26018</b> , 24798, 22149, 25093, 25717-E (T)
E-6	Residential Time-of-Use Service.....	24801, <b>26019-26020</b> , 24804-24805, 25094-E (T)
E-7	Residential Time-of-Use Service.....	25718, <b>26021-26022</b> , 24811, 22909, 25095-E (T)
E-A7	Experimental Residential Alternate Peak Time-of-Use Service .....	24813, <b>26023-26024</b> , (T) 24855, 22912, 25096-E
E-8	Residential Seasonal Service Option .....	<b>26025-26026</b> , 25097, 25719-E (T)
E-9	Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers.....	(T) 24820, <b>26027-26028</b> , <b>26029-26030</b> , 24825, 21289, 25098, 24827-E
EL-1	Residential CARE Program Service.....	24118, <b>26031</b> , 24829, 22919, 25720-E (T)
EML	Master-Metered Multifamily CARE Program Service .....	24121, <b>26032</b> , 24832, 25100, (T) 25721-E
ESL	Multifamily CARE Program Service.....	<b>26033-26034</b> , 24836, 23641, 25101, 25722-E (T)
ESRL	Residential RV Park and Residential Marina CARE Program Service .....	<b>26035-26036</b> , (T) 24841, 22926, 25102, 25723-E
ETL	Mobilehome Park CARE Program Service.....	<b>26037-26038</b> , 24846, 22180, 25103, 25724-E (T)
EL-6	Residential CARE Time-of-Use Service .....	24849, <b>26039-26040</b> , 24852-24853, 25104-E (T)
EL-7	Residential CARE Program Time-of-Use Service .....	25725, 24857, <b>26041</b> , 24859, (T) 25105, 24860-E
EL-A7	Experimental Residential CARE Program Alternate Peak Time-of-Use Service .....	24861, (T) 24862, <b>26042</b> , 24964, 25106, 21330-E
EL-8	Residential Seasonal CARE Program Service Option .....	24139, <b>26043</b> , 25107, 25726-E (T)
E-FERA	Family Electric Rate Assistance .....	25422, 24996, 21643-E



**TABLE OF CONTENTS**

**Rate Schedules  
Commercial/Industrial**

<b>SCHEDULE</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>
A-1	Small General Service .....	<b>26044-26045</b> , 24869, 25108, 21339-E (T)
A-6	Small General Time-of-Use Service .....	24871-24872, <b>26046-26047</b> , 24874, 25109, 24875-E (T)
A-10	Medium General Demand-Metered Service .....	24876, <b>26048-26049</b> , <b>26050-26051</b> , 24877, 22874, 24878-24879, 25110, 24880-E (T)
A-15	Direct-Current General Service .....	<b>26052-26053</b> , 25111-E (T)
E-19	Medium General Demand-Metered Time-of-Use Service .....	24881-24882, 24160, <b>26054</b> , <b>26055</b> , 24884-24887, 24165-24166, 24888, 25112, 24889, 25423-E (T)
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More .....	24891-24892, <b>26056-26057</b> , 24894-24896, 22787, 24179, 25113, 24897-24898-E (T)
E-31	Distribution Bypass Deferral Rate .....	20620, 24899, 20622-E
E-37	Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers .....	24900-24901, <b>26058-26059</b> , 24903-24904, 22813, 24905, 25114-E (T)
ED	Experimental Economic Development Rate .....	23917, 24807-E
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities .....	22960-E

**Rate Schedules  
Lighting Rates**

LS-1	Pacific Gas and Electric Company-Owned Street and Highway Lighting .....	<b>26060</b> , <b>26061-26062</b> , 24535-24540, 25115-E (T)
LS-2	Customer-Owned Street and Highway Lighting ....	<b>26063-26064</b> , <b>26065-26066</b> , 24545-24546, 24547-24550, 25116-E (T)
LS-3	Customer-Owned Street and Highway Lighting Electrolier Meter Rate .....	<b>26067</b> , 24553, 24554-24555, 25117-E (T)
TC-1	Traffic Control Service .....	<b>26068</b> , 24558-24559, 25118-E (T)
OL-1	Outdoor Area Lighting Service .....	<b>26069-26070</b> , 24563-24565, 25119-E (T)



**TABLE OF CONTENTS**

**Rate Schedules  
Other**

<b>SCHEDULE</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>
S	Standby Service ..... 25424, <b>26071-26072</b> , 24909, 21425, 24910-24911, 16203, 24912, 16205, 24913, 19220, 25120-E	(T)
E-DCG	DCG Departing Customer Generation, CG ..... 25121, 23247, 23667, 25122-25123, 25124, 23252-23255-E	
E-DEPART	Departing Customers ..... 23235-E	
E-LORMS	Limited Optional Remote Metering Services ..... 20194-E	
E-RRB	Rate Reduction Bonds Bill Credit and Fixed Transition Amount Charge.....22296, 22227-E	
E-SDL	Split-Wheeling Departing Load ..... 25125-25127, 24622-24626-E	
E-TMDL	Transferred Municipal Departing Load ..... 25880-25891-E	
NEM	Net Energy Metering Service .....25419, 22681-22682, 25052, 22684-22685, 23613-E	
NEMFC	Net Energy Metering Service For Fuel Cell Customer-Generators ..... 24065, 21480, 21481-21482, 23614-E	
NEMBIO	Net Energy Metering Service for Biogas Customer-Generators..... 24060, 22676-22677, 22678, 23615-E	
E-ERA	Energy Rate Adjustments ..... <b>26073-26074, 26075</b> , 24216, <b>26076-E</b>	(T)
TBCC	Transitional Bundled Commodity Cost.....25363, 24286, 22991, 21207, 20994-20995-E	

**Rate Schedules  
Agricultural**

AG-1	Agricultural Power ..... <b>26077-26078</b> , 25321, 24221-24223, 25128, 25425-E	(T)
AG-R	Split-Week Time-of-Use Agricultural Power ..... 25905-25906, <b>26079-26080</b> , 24923, 22819, 24230, 25129, 25426-E	(T)
AG-V	Short-Peak Time-of-Use Agricultural Power ..... 25907-25908, <b>26081-26082</b> , 24928, 22826, 24237-24239, 25130, 25427-E	(T)
AG-4	Time-of-Use Agricultural Power ..... 25909-25910, <b>26083-26084, 26085</b> , 24935, 22834, 24936, 24248-24249, 25131, 25428-E	(T)
AG-5	Large Time-of-Use Agricultural Power ..... 25911-25912, <b>26086-26087, 26088</b> , 24942, 22842, 24257-24259, 25132, 25429-E	(T)
AG-ICE	Agricultural Internal Combustion Engine Conversion Incentive Rate ..... 25913, 25870, 23645, <b>26089</b> , 23647-23649-E	(T)



**TABLE OF CONTENTS**

**Rate Schedules  
Direct Access**

<b>SCHEDULE</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>
E-CREDIT	Revenue Cycle Services Credits.....	24944-24945, 16569, 24946-24947, 16572, 24948-24949, 16575, 24950-24951, 16578-E
E-DASR	Direct Access Services Request Fees .....	14847-E
E-ESP	Services to Energy Service Providers .....	16109, 15828-15830, 16221-E
E-ESPNSF	Energy Service Provider Non-Discretionary Service Fees .....	16535-16536-E
E-EUS	End User Services .....	19750, 14853, 19751-E
DA-CRS	Direct Access Cost Responsibility Surcharge .....	25133, 25616, 25616-E

**Rate Schedules  
Community Choice Aggregation**

E-CCA	Services to Community Choice Aggregators.....	22992-22995-E
E-CCAINFO	Information Release to Community Choice Aggregators .....	23058-23060-E
CCA CRS	Community Choice Aggregation Cost Responsibility Surcharge (Interim) .....	25617, 25617-E

**Rate Schedules  
Curtailment Options**

E-BIP	Base Interruptible Program .....	24953, 22849-22851, 24954-E	
E-OBMC	Optional Binding Mandatory Curtailment Plan .....	18839-18840, 18429, 23000, 18431, 23001-E	
E-DBP	Demand Bidding Program.....	22853-22854, 25231, 22856-22858, 24744-24745*-E	
E-SLRP	Scheduled Load Reduction Program .....	21676-21678, 18842, 20387-E	
E-POBMC	Pilot Optional Binding Mandatory Curtailment Plan .....	18903-18905, 23002, 18907, 23003, 18909-E	
E-CPP	Critical Peak Pricing Program .....	23450, <b>26090</b> , 20398, 23451-23452, 24746*, 20403-E	(T)
E-BEC	Business Energy Coalition Program.....	24747, 23662, 24748, 23664-E	
E-CBP	Capacity Bidding Program .....	25404-25413-E	
E-NF	Non-Firm Service .....	25234, 25234, 24272-24277, 25235, 24279-E	

**Rate Schedules  
Energy Charge Rates**

E-FFS	Franchise Fee Surcharge.....	23004-E
-------	------------------------------	---------



**TABLE OF CONTENTS**

**Preliminary Statements**

<b>SCHEDULE</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>	
Part A	Description of Service Area and General Requirements .....	12081-12090, 17048-E	
Part E	CPUC Reimbursement Fee .....	21604-E	
Part G	Catastrophic Event Memorandum Account .....	18998, 11740-E	
Part H	Interest .....	10579-E	
Part I	Rate Schedule Summary .....	<b>26002</b> , 25665-E	(T)
Part J	Income Tax Component of Contributions Provision .....	20380, 11503-E	
Part K	Energy Commission Tax .....	24297-E	
Part M	California Alternate Rates for Energy Account .....	24312-E	
Part P	Customer Energy Efficiency Adjustment .....	24031-24032, 25583, 24034-E	
Part Q	Competition Transition Charge Responsibility .....	14028-E	
Part R	Affiliate Transfer Fees Account .....	24313-E	
Part S	Hazardous Substance Mechanism.....	22710, 15720, 22711-22712, 13420-13421-E	
Part T	Qualifying Facility Contribution in Aid of Construction Memorandum Account.....	13426-E	
Part U	Capital Audit Consultant Cost Memorandum Account .....	17993-E	
Part Y	Electric and Magnetic Field Measurement Policy.....	13399-E	
Part Z	Electric Vehicle Balancing Account.....	21664-E	
Part AD	Transition Cost Audit Memorandum Account.....	15917-E	
Part AE	Generation Divestiture Transaction Costs Memorandum Account.....	19902-E	
Part AK	Low Income Energy Efficiency Memorandum Account .....	19227-E	
Part AN	Diablo Canyon Property Tax Balancing Account .....	24058-E	
Part AS	Fixed Transition Amount Charge .....	14794, 25662-E	
Part AT	Rate Reduction Bond Memorandum Account.....	25365-25366-E	
Part AU	Direct Access Discretionary Cost/Revenue Memorandum Account.....	14837-E	
Part BB	Competition Transition Charge Responsibility for All Customers and CTC Procedure for Departing Loads.....	24070, 19906-19907, 16400, 14960-14961, 16229-16231, 24071, 14964-14969, 16401-16402-E	
Part BF	Streamlining Residual Account .....	22714-E	
Part BK	Transmission Revenue Requirement Reclassification Memorandum Account .....	16761-E	
Part BO	Real Property Gain/Loss on Sale Memorandum Account .....	16651-E	
Part BQ	Interim PX-Based Price Tracking Account .....	16695-E	
Part BU	Vegetation Management Balancing Account .....	24965-E	
Part BX	Interruptible Load Programs Memorandum Account.....	24733-24734-E	
Part BY	Self-Generation Program Memorandum Account .....	24471-E	
Part BZ	Demand-Responsiveness Program Memorandum Account .....	Delete-E	



TABLE OF CONTENTS

Table of Contents

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page	.....	25899-E	
Rate Schedules	.....	<b>26091-26092, 26093-26094</b> -E	(T)
Preliminary Statements	.....	<b>26095</b> , 25898, 25661, 25455-E	(T)
Rules	.....	25924-E	
Sample Forms	.....	25874, 25630, 25875-25876, 25894, 25877-25878-E	

**Advice 2975-E-A**

**Attachment 2**

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2975-E-A  
 Attachment 2  
 Table 1

<b>BDLD RESULTS</b>	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRBMA	DWR Bond	CTC	ECRA	Total Proposed Revenue
<b>RESIDENTIAL</b>																
E-1	\$3,829,201,095	\$1,783,022,059	\$220,873,505	\$330,396	-\$15,601,575	-\$1,164,297	\$1,628,425	\$1,344,143,129	\$185,128,265	\$6,205,690	\$147,197,154	-\$55,431,840	\$108,043,130	\$3,260,696	\$78,489,622	\$3,806,124,362
EL-1	\$490,174,065	\$206,155,465	\$53,705,452	\$80,336	-\$3,779,527	-\$283,099	\$396,233	\$156,758,818	\$33,462,644	\$1,509,987	\$35,783,718	-\$13,475,514	\$0	\$792,677	\$19,080,875	\$490,174,065
E-7	\$150,292,961	\$82,002,026	\$8,596,318	\$12,859	-\$607,208	-\$45,314	\$63,440	\$41,658,472	\$6,425,526	\$241,759	\$5,727,691	-\$2,156,947	\$3,889,662	\$126,879	\$3,054,164	\$148,989,327
E-8	\$214,189,516	\$142,627,180	\$9,263,658	\$13,857	-\$654,346	-\$48,832	\$68,364	\$41,244,601	\$7,070,841	\$260,527	\$6,172,336	-\$2,324,393	\$4,580,421	\$136,729	\$3,291,262	\$211,702,206
EL-8	\$10,464,431	\$4,991,474	\$1,296,507	\$1,939	-\$91,580	-\$6,834	\$9,568	\$2,497,812	\$710,769	\$36,462	\$863,857	-\$325,313	\$0	\$19,136	\$460,633	\$10,464,431
TOTAL RES	\$4,694,322,067	\$2,218,798,204	\$293,735,440	\$439,387	-\$20,748,235	-\$1,548,376	\$2,166,031	\$1,586,302,832	\$232,798,045	\$8,254,426	\$195,744,756	-\$73,714,006	\$116,513,213	\$4,336,118	\$104,376,555	\$4,667,454,390
<b>SMALL L&amp;P</b>																
A-1	\$987,755,424	\$450,414,223	\$54,858,314	\$83,132	-\$3,925,543	-\$292,951	\$410,131	\$352,646,153	\$51,442,185	\$1,562,950	\$38,728,114	-\$14,530,367	\$27,439,047	\$820,263	\$19,744,893	\$979,400,545
A-6	\$342,687,613	\$193,412,562	\$23,228,543	\$35,196	-\$1,661,996	-\$124,030	\$173,641	\$78,187,228	\$17,364,141	\$661,722	\$16,396,711	-\$6,151,867	\$11,629,320	\$347,283	\$8,359,594	\$341,858,049
A-15	\$360,656	\$80,872	\$9,911	\$15	-\$709	-\$53	\$74	\$250,793	\$9,295	\$282	\$0	\$0	\$4,965	\$148	\$3,568	\$359,161
TC-1	\$6,475,909	\$1,129,223	\$336,312	\$510	-\$24,067	-\$1,796	\$2,514	\$4,379,531	\$211,217	\$9,582	\$0	\$0	\$168,471	\$5,029	\$121,055	\$6,337,580
TOTAL SMALL	\$1,337,279,602	\$645,036,880	\$78,433,081	\$118,852	-\$5,612,316	-\$418,830	\$586,361	\$435,463,705	\$69,026,838	\$2,234,537	\$55,124,825	-\$20,682,234	\$39,241,803	\$1,172,723	\$28,229,109	\$1,327,955,336
<b>MEDIUM L&amp;P</b>																
A-10 T	\$627,520	\$504,378	\$45,269	\$74	-\$3,498	-\$261	\$307	\$8,785	\$34,923	\$1,393	\$0	\$0	\$24,483	\$731	\$17,592	\$634,175
A-10 P	\$15,239,764	\$10,357,707	\$1,070,672	\$1,581	-\$74,671	-\$5,572	\$7,260	\$2,259,939	\$758,974	\$29,730	\$1,717	-\$644	\$522,700	\$15,603	\$375,586	\$15,320,582
A-10 S	\$1,763,769,530	\$1,085,687,133	\$122,143,892	\$173,000	-\$8,169,226	-\$609,644	\$928,377	\$375,424,163	\$86,569,410	\$3,252,568	\$5,386,359	-\$2,020,903	\$57,094,897	\$1,707,002	\$41,089,987	\$1,768,557,016
TOTAL MEDIUM	\$1,779,636,815	\$1,096,549,219	\$123,259,833	\$174,656	-\$8,247,395	-\$615,477	\$835,944	\$377,692,887	\$87,363,307	\$3,283,691	\$5,388,076	-\$2,021,547	\$57,642,080	\$1,723,336	\$41,483,166	\$1,784,511,773
<b>E-19 CLASS</b>																
E-19 T	\$3,481,522	\$2,642,947	\$278,477	\$448	-\$21,173	-\$1,580	\$1,889	\$155,743	\$1,694,661	\$8,430	\$0	\$0	\$148,208	\$3,476	\$106,495	\$3,518,023
E-19 P	\$88,831,457	\$62,168,228	\$5,833,716	\$11,109	-\$524,555	-\$39,146	\$39,467	\$10,523,482	\$4,650,535	\$208,851	\$14,365	-\$5,390	\$3,671,887	\$86,121	\$2,638,435	\$89,277,106
E-19 S	\$1,126,282,947	\$695,840,034	\$61,482,310	\$122,622	-\$5,790,325	-\$432,114	\$416,786	\$244,141,147	\$56,088,373	\$2,305,411	\$1,899,258	-\$712,581	\$40,500,963	\$950,650	\$29,124,471	\$1,125,937,007
TOTAL E-19	\$1,218,595,926	\$760,651,210	\$67,594,504	\$134,179	-\$6,336,053	-\$472,840	\$458,142	\$254,820,372	\$60,933,570	\$2,522,692	\$1,913,623	-\$717,970	\$44,321,059	\$1,040,248	\$31,869,401	\$1,218,732,136
<b>STREETLIGHTS</b>	\$70,564,772	\$24,054,464	\$2,158,905	\$5,811	-\$274,416	-\$12,287	\$16,383	\$37,574,298	\$2,468,173	\$109,258			\$1,920,913	\$8,192	\$1,380,272	\$69,409,966
<b>STANDBY</b>																
STANDBY T	\$25,020,372	\$13,259,300	\$5,541,574	\$3,352	-\$158,299	-\$33,077	\$21,264	\$3,435,200	\$1,533,374	\$63,027			\$1,108,093	\$16,539	\$796,220	\$25,586,566
STANDBY P	\$1,772,206	\$910,336	\$206,934	\$111	-\$5,225	-\$1,092	\$702	\$533,779	\$68,857	\$2,080			\$36,573	\$546	\$26,280	\$1,779,882
STANDBY S	\$2,426,965	\$1,352,749	\$278,633	\$160	-\$7,541	-\$1,576	\$1,013	\$634,574	\$87,230	\$3,002			\$52,788	\$788	\$37,931	\$2,439,751
TOTAL STANDBY	\$29,219,543	\$15,522,386	\$6,027,141	\$3,623	-\$171,065	-\$35,745	\$22,979	\$4,603,553	\$1,689,461	\$68,109			\$1,197,454	\$17,872	\$860,431	\$29,806,199
<b>AGRICULTURE</b>																
AG-1A	\$50,345,091	\$13,753,761	\$1,202,983	\$2,416	-\$114,067	-\$6,810	\$10,215	\$31,014,375	\$2,111,098	\$45,416			\$798,472	\$23,835	\$573,742	\$49,415,435
AG-RA	\$5,153,577	\$1,615,397	\$179,016	\$359	-\$16,974	-\$1,013	\$1,520	\$2,856,102	\$232,575	\$6,758			\$118,821	\$3,547	\$85,379	\$5,081,486
AG-VA	\$4,535,660	\$1,470,678	\$156,149	\$314	-\$14,806	-\$884	\$1,326	\$2,469,416	\$204,413	\$5,895			\$103,643	\$3,094	\$74,473	\$4,473,710
AG-4A	\$22,476,762	\$7,285,744	\$788,663	\$1,584	-\$74,781	-\$4,465	\$6,697	\$12,213,825	\$1,011,222	\$29,774			\$523,469	\$15,626	\$376,139	\$22,173,497
AG-5A	\$11,328,146	\$4,214,158	\$486,547	\$977	-\$46,135	-\$2,754	\$4,131	\$5,451,807	\$288,137	\$18,368			\$322,942	\$9,640	\$322,050	\$11,219,869
AG-1B	\$49,718,799	\$18,562,564	\$1,732,550	\$3,479	-\$164,281	-\$9,808	\$14,712	\$24,535,660	\$2,393,111	\$65,408			\$1,149,968	\$34,327	\$826,310	\$49,144,001
AG-RB	\$4,025,108	\$1,751,594	\$164,556	\$330	-\$15,603	-\$932	\$1,397	\$1,685,304	\$211,226	\$6,212			\$109,223	\$3,260	\$78,482	\$3,995,051
AG-VB	\$2,307,360	\$956,920	\$95,102	\$191	-\$9,018	-\$538	\$808	\$1,013,333	\$117,632	\$3,590			\$63,123	\$1,884	\$45,357	\$2,288,385
AG-4B	\$44,135,650	\$19,621,498	\$1,934,152	\$3,884	-\$183,397	-\$10,949	\$16,424	\$17,876,794	\$2,280,146	\$73,019			\$1,283,780	\$38,322	\$922,460	\$43,856,132
AG-4C	\$6,518,305	\$2,282,878	\$269,468	\$541	-\$25,551	-\$1,525	\$2,288	\$3,298,062	\$298,604	\$10,173			\$178,857	\$5,339	\$128,518	\$6,447,652
AG-5B	\$333,768,448	\$151,097,132	\$23,005,164	\$46,195	-\$2,181,359	-\$130,230	\$195,346	\$114,595,989	\$19,827,579	\$868,506			\$15,269,515	\$455,806	\$10,971,911	\$334,021,554
AG-5C	\$32,876,506	\$13,604,861	\$2,371,858	\$4,763	-\$224,901	-\$13,427	\$20,140	\$12,259,803	\$2,017,391	\$89,544			\$1,574,304	\$46,994	\$1,131,216	\$32,882,547
Total AGRA	\$93,839,235	\$28,339,739	\$2,813,358	\$5,649	-\$266,764	-\$15,926	\$23,889	\$54,005,525	\$4,087,445	\$106,212			\$1,867,347	\$55,742	\$1,341,782	\$92,363,998
Total AGRB	\$473,350,176	\$207,877,447	\$29,572,850	\$59,383	-\$2,804,110	-\$167,410	\$251,114	\$175,264,947	\$27,145,690	\$1,116,453			\$19,628,770	\$585,933	\$14,104,255	\$472,635,323
TOTAL AGR	\$567,189,411	\$236,217,186	\$32,386,209	\$65,032	-\$3,070,874	-\$183,336	\$275,004	\$229,270,472	\$31,233,135	\$1,222,665			\$21,496,116	\$641,675	\$15,446,037	\$564,999,321
<b>E-20 CLASS</b>																
E-20 T	\$309,154,419	\$247,524,993	\$27,048,579	\$54,528	-\$2,574,851	-\$153,722	\$169,531	-\$8,761,402	\$17,216,912	\$1,025,174			\$18,023,955	\$307,445	\$12,951,115	\$312,832,256
E-20 P	\$464,707,042	\$327,963,912	\$31,423,918	\$61,658	-\$2,911,561	-\$173,825	\$198,027	\$49,980,995	\$24,031,243	\$1,159,235			\$20,380,927	\$391,105	\$14,644,718	\$467,150,353
E-20 S	\$323,170,642	\$193,136,070	\$19,498,960	\$36,315	-\$1,714,820	-\$102,377	\$123,159	\$14,591,528	\$15,945,265	\$682,578			\$12,003,739	\$281,538	\$8,625,288	\$323,107,416
TOTAL E-20	\$1,097,032,103	\$768,624,975	\$77,971,457	\$152,501	-\$7,201,232	-\$429,924	\$490,716	\$115,811,121	\$57,193,420	\$2,867,162			\$50,408,621	\$980,088	\$36,221,120	\$1,103,090,025
<b>SYSTEM</b>	\$10,793,840,240	\$5,765,454,523	\$681,566,568	\$1,094,042	-\$51,661,585	-\$3,716,814	\$4,851,559	\$3,041,539,240	\$542,705,949	\$20,562,541	\$258,171,280	-\$97,135,758	\$332,741,258	\$9,920,251	\$259,866,090	\$10,765,959,144

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2975-E-A  
 Attachment 2  
 Table 1

<b>BOLD RESULTS</b>	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBA Rates	ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	Total Proposed Rates	Percent Change
<b>RESIDENTIAL</b>																		
E-1	23,290,688,886	\$0.16441	\$0.07656	\$0.00948	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.05771	\$0.00795	\$0.00027	\$0.00632	-\$0.00238	\$0.00464	\$0.00014	\$0.00337	\$0.16342	-0.6%
EL-1	5,661,980,690	\$0.08657	\$0.03641	\$0.00949	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.02769	\$0.00591	\$0.00027	\$0.00632	-\$0.00238	\$0.00000	\$0.00014	\$0.00337	\$0.08657	0.0%
E-7	906,280,153	\$0.16583	\$0.09048	\$0.00949	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.04597	\$0.00709	\$0.00027	\$0.00632	-\$0.00238	\$0.00429	\$0.00014	\$0.00337	\$0.16440	-0.9%
E-8	976,635,505	\$0.21931	\$0.14604	\$0.00949	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.04223	\$0.00724	\$0.00027	\$0.00632	-\$0.00238	\$0.00469	\$0.00014	\$0.00337	\$0.21677	-1.2%
EL-8	136,686,280	\$0.07656	\$0.03652	\$0.00949	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.01827	\$0.00520	\$0.00027	\$0.00632	-\$0.00238	\$0.00000	\$0.00014	\$0.00337	\$0.07656	0.0%
TOTAL RES	30,972,271,513	\$0.15157	\$0.07164	\$0.00948	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.05122	\$0.00752	\$0.00027	\$0.00632	-\$0.00238	\$0.00376	\$0.00014	\$0.00337	\$0.15070	-0.6%
<b>SMALL L&amp;P</b>																		
A-1	5,859,018,823	\$0.16859	\$0.07688	\$0.00936	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.06019	\$0.00878	\$0.00027	\$0.00661	-\$0.00248	\$0.00468	\$0.00014	\$0.00337	\$0.16716	-0.8%
A-6	2,480,591,624	\$0.13815	\$0.07797	\$0.00936	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.03152	\$0.00700	\$0.00027	\$0.00661	-\$0.00248	\$0.00469	\$0.00014	\$0.00337	\$0.13781	-0.2%
A-15	1,058,611	\$0.34069	\$0.07639	\$0.00936	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.23691	\$0.00878	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.33928	-0.4%
TC-1	35,921,271	\$0.18028	\$0.03144	\$0.00936	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.12192	\$0.00588	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.17643	-2.1%
TOTAL SMALL	8,376,590,328	\$0.15964	\$0.07700	\$0.00936	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.05199	\$0.00824	\$0.00027	\$0.00658	-\$0.00247	\$0.00468	\$0.00014	\$0.00337	\$0.15853	-0.7%
<b>MEDIUM L&amp;P</b>																		
A-10 T	5,220,192	\$0.12021	\$0.09662	\$0.00867	\$0.00001	-\$0.00067	-\$0.00005	\$0.00006	\$0.00168	\$0.00669	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.12149	1.1%
A-10 P	111,449,906	\$0.13674	\$0.09294	\$0.00961	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.02028	\$0.00681	\$0.00027	\$0.00002	-\$0.00001	\$0.00469	\$0.00014	\$0.00337	\$0.13747	0.5%
A-10 S	12,192,874,607	\$0.14466	\$0.08904	\$0.01002	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.03079	\$0.00710	\$0.00027	\$0.00044	-\$0.00017	\$0.00468	\$0.00014	\$0.00337	\$0.14505	0.3%
TOTAL MEDIUM	12,309,544,705	\$0.14457	\$0.08908	\$0.01001	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.03068	\$0.00710	\$0.00027	\$0.00044	-\$0.00016	\$0.00468	\$0.00014	\$0.00337	\$0.14497	0.3%
<b>E-19 CLASS</b>																		
E-19 T	31,600,887	\$0.11017	\$0.08364	\$0.00881	\$0.00001	-\$0.00067	-\$0.00005	\$0.00006	\$0.00493	\$0.00616	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00011	\$0.00337	\$0.11133	1.0%
E-19 P	782,918,431	\$0.11346	\$0.07941	\$0.00745	\$0.00001	-\$0.00067	-\$0.00005	\$0.00005	\$0.01344	\$0.00594	\$0.00027	\$0.00002	-\$0.00001	\$0.00469	\$0.00011	\$0.00337	\$0.11403	0.5%
E-19 S	8,642,276,209	\$0.13032	\$0.08052	\$0.00711	\$0.00001	-\$0.00067	-\$0.00005	\$0.00005	\$0.02825	\$0.00649	\$0.00027	\$0.00022	-\$0.00008	\$0.00469	\$0.00011	\$0.00337	\$0.13028	0.0%
TOTAL E-19	9,456,795,527	\$0.12886	\$0.08043	\$0.00715	\$0.00001	-\$0.00067	-\$0.00005	\$0.00005	\$0.02695	\$0.00644	\$0.00027	\$0.00020	-\$0.00008	\$0.00469	\$0.00011	\$0.00337	\$0.12887	0.0%
<b>STREETLIGHTS</b>	409,576,233	\$0.17229	\$0.05873	\$0.00527	\$0.00001	-\$0.00067	-\$0.00003	\$0.00004	\$0.09174	\$0.00603	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00002	\$0.00337	\$0.16947	-1.6%
<b>STANDBY</b>																		
STANDBY T	236,267,137	\$0.10590	\$0.05612	\$0.02345	\$0.00001	-\$0.00067	-\$0.00014	\$0.00009	\$0.01454	\$0.00649	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00007	\$0.00337	\$0.10830	2.3%
STANDBY P	7,798,130	\$0.22726	\$0.11674	\$0.02654	\$0.00001	-\$0.00067	-\$0.00014	\$0.00009	\$0.06845	\$0.00983	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00007	\$0.00337	\$0.22824	0.4%
STANDBY S	11,255,434	\$0.21563	\$0.12019	\$0.02476	\$0.00001	-\$0.00067	-\$0.00014	\$0.00009	\$0.05638	\$0.00775	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00007	\$0.00337	\$0.21676	0.5%
TOTAL STANDBY	255,320,701	\$0.11444	\$0.06080	\$0.02361	\$0.00001	-\$0.00067	-\$0.00014	\$0.00009	\$0.01803	\$0.00662	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00007	\$0.00337	\$0.11674	2.0%
<b>AGRICULTURE</b>																		
AG-1A	170,249,839	\$0.29571	\$0.08079	\$0.00707	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.18217	\$0.01240	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.29025	-1.8%
AG-RA	25,334,938	\$0.20342	\$0.06376	\$0.00707	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.11273	\$0.00918	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.20057	-1.4%
AG-VA	22,098,704	\$0.20525	\$0.06655	\$0.00707	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.11174	\$0.00925	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.20244	-1.4%
AG-4A	111,613,915	\$0.20138	\$0.06528	\$0.00707	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.10943	\$0.00906	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.19866	-1.3%
AG-5A	68,857,552	\$0.16452	\$0.06120	\$0.00707	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.07918	\$0.00767	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.16294	-1.0%
AG-1B	245,195,760	\$0.20277	\$0.07571	\$0.00707	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.10007	\$0.00976	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.20043	-1.2%
AG-RB	23,288,446	\$0.17284	\$0.07521	\$0.00707	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.07237	\$0.00907	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.17155	-0.7%
AG-VB	13,459,093	\$0.17144	\$0.07110	\$0.00707	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.07529	\$0.00874	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.17003	-0.8%
AG-4B	273,727,029	\$0.16124	\$0.07168	\$0.00707	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.06531	\$0.00833	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.16022	-0.6%
AG-4C	38,135,903	\$0.17092	\$0.05986	\$0.00707	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.08648	\$0.00783	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.16907	-1.1%
AG-5B	3,255,760,081	\$0.10252	\$0.04641	\$0.00707	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.03520	\$0.00609	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.10259	0.1%
AG-5C	335,672,436	\$0.09794	\$0.04053	\$0.00707	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.03652	\$0.00601	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.09796	0.0%
Total AGRA	398,154,948	\$0.23569	\$0.07118	\$0.00707	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.13564	\$0.01027	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.23198	-1.6%
Total AGRB	4,185,238,747	\$0.11310	\$0.04967	\$0.00707	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.04188	\$0.00649	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.11293	-0.2%
TOTAL AGR	4,583,393,695	\$0.12375	\$0.05154	\$0.00707	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.05002	\$0.00681	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.12327	-0.4%
<b>E-20 CLASS</b>																		
E-20 T	3,843,060,766	\$0.08044	\$0.06441	\$0.00704	\$0.00001	-\$0.00067	-\$0.00004	\$0.00004	-\$0.00228	\$0.00448	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00008	\$0.00337	\$0.08140	1.2%
E-20 P	4,345,613,522	\$0.10694	\$0.07547	\$0.00723	\$0.00001	-\$0.00067	-\$0.00004	\$0.00005	\$0.01150	\$0.00553	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00009	\$0.00337	\$0.10750	0.5%
E-20 S	2,559,432,544	\$0.12627	\$0.07546	\$0.00762	\$0.00001	-\$0.00067	-\$0.00004	\$0.00005	\$0.02914	\$0.00623	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00011	\$0.00337	\$0.12624	0.0%
TOTAL E-20	10,748,106,832	\$0.10207	\$0.07151	\$0.00725	\$0.00001	-\$0.00067	-\$0.00004	\$0.00005	\$0.01078	\$0.00532	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00009	\$0.00337	\$0.10263	0.6%
<b>SYSTEM</b>	77,111,599,534	\$0.13998	\$0.07477	\$0.00884	\$0.00001	-\$0.00067	-\$0.00005	\$0.00006	\$0.03944	\$0.00704	\$0.00027	\$0.00335	-\$0.00126	\$0.00432	\$0.00013	\$0.00337	\$0.13962	-0.3%

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2975-E-A  
 Attachment 2  
 Table 2

DA RESULTS	Total Revenue At Present	TO Revenue	TAC Revenue	TRBAA Revenue	ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRB	DWR Bond	Proposed CTC	ECRA	PCIA	Total Proposed Revenue
<b>RESIDENTIAL</b>																
E-1	\$3,296,598	\$372,404	\$557	-\$26,305	-\$1,963	\$2,748	\$2,278,133	\$312,127	\$10,473	\$248,131	-\$93,442	\$8,827	\$5,497	\$132,311	-\$188	\$3,249,311
EL-1	\$392,770	\$73,546	\$110	-\$5,195	-\$388	\$543	\$217,917	\$45,824	\$2,068	\$49,003	-\$18,454	\$0	\$1,086	\$26,130	\$0	\$392,190
E-7	\$250,900	\$32,463	\$49	-\$2,293	-\$171	\$240	\$164,848	\$24,265	\$913	\$21,630	-\$8,145	\$2,336	\$479	\$11,534	-\$50	\$248,097
E-8	\$189,565	\$27,887	\$42	-\$1,970	-\$147	\$206	\$116,865	\$21,286	\$784	\$18,581	-\$6,997	\$1,358	\$412	\$9,908	-\$29	\$188,185
EL-8	<u>\$23,506</u>	<u>\$5,513</u>	<u>\$8</u>	<u>-\$389</u>	<u>-\$29</u>	<u>\$41</u>	<u>\$11,117</u>	<u>\$3,022</u>	<u>\$155</u>	<u>\$3,673</u>	<u>-\$1,383</u>	<u>\$0</u>	<u>\$81</u>	<u>\$1,959</u>	<u>\$0</u>	<u>\$23,768</u>
TOTAL RES	\$4,153,339	\$511,813	\$766	-\$36,152	-\$2,698	\$3,777	\$2,788,879	\$406,525	\$14,394	\$341,019	-\$128,422	\$12,522	\$7,554	\$181,841	-\$267	\$4,101,551
<b>SMALL L&amp;P</b>																
A-1	\$2,824,986	\$302,622	\$459	-\$21,656	-\$1,616	\$2,263	\$1,807,915	\$283,794	\$8,622	\$213,654	-\$80,160	\$148,518	\$4,525	\$108,928	-\$3,167	\$2,774,699
A-6	\$3,136,578	\$492,299	\$746	-\$35,230	-\$2,629	\$3,681	\$1,648,559	\$368,075	\$14,027	\$347,568	-\$130,404	\$225,465	\$7,361	\$177,202	-\$4,807	\$3,111,911
A-15	\$484	\$23	\$0	-\$2	\$0	\$0	\$427	\$22	\$1	\$0	\$0	\$0	\$0	\$8	\$0	\$480
TC-1																
TOTAL SMALL	\$5,962,048	\$794,944	\$1,205	-\$56,888	-\$4,245	\$5,944	\$3,456,900	\$651,890	\$22,650	\$561,221	-\$210,564	\$373,982	\$11,887	\$286,138	-\$7,974	\$5,887,090
<b>MEDIUM L&amp;P</b>																
A-10 T																\$0
A-10 P	\$94,857	\$15,382	\$33	-\$1,537	-\$115	\$104	\$46,060	\$15,625	\$612	\$417	-\$156	\$10,761	\$321	\$7,732	-\$229	\$95,008
A-10 S	<u>\$67,053,181</u>	<u>\$10,332,415</u>	<u>\$20,506</u>	<u>-\$968,289</u>	<u>-\$72,260</u>	<u>\$70,081</u>	<u>\$35,215,850</u>	<u>\$10,260,970</u>	<u>\$385,523</u>	<u>\$122,150</u>	<u>-\$45,830</u>	<u>\$6,778,021</u>	<u>\$202,329</u>	<u>\$4,870,348</u>	<u>-\$144,521</u>	<u>\$67,027,294</u>
TOTAL MEDIUM	\$67,148,038	\$10,347,797	\$20,538	-\$969,826	-\$72,375	\$70,185	\$35,261,910	\$10,276,595	\$386,135	\$122,567	-\$45,986	\$6,788,782	\$202,650	\$4,878,080	-\$144,750	\$67,122,302
<b>E-19 CLASS</b>																
E-19 T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
E-19 P	\$4,895,225	\$1,006,272	\$2,106	-\$99,445	-\$7,421	\$6,825	\$1,914,937	\$881,642	\$39,594	\$0	\$0	\$696,112	\$16,327	\$500,191	-\$10,390	\$4,946,750
E-19 S	<u>\$64,627,660</u>	<u>\$8,428,927</u>	<u>\$19,876</u>	<u>-\$938,561</u>	<u>-\$70,042</u>	<u>\$57,170</u>	<u>\$36,099,217</u>	<u>\$9,091,432</u>	<u>\$373,687</u>	<u>\$84,851</u>	<u>-\$31,835</u>	<u>\$6,378,303</u>	<u>\$154,092</u>	<u>\$4,720,821</u>	<u>-\$95,199</u>	<u>\$64,272,739</u>
TOTAL E-19	\$69,522,885	\$9,435,199	\$21,982	-\$1,038,005	-\$77,463	\$63,995	\$38,014,154	\$9,973,074	\$413,281	\$84,851	-\$31,835	\$7,074,415	\$170,419	\$5,221,012	-\$105,588	\$69,219,489
<b>AGRICULTURE</b>																
AG-1A	\$46,187	\$1,818	\$4	-\$172	-\$10	\$15	\$38,061	\$3,191	\$69	\$0	\$0	\$1,186	\$36	\$867	-\$25	\$45,039
AG-RA																
AG-VA	\$10,309	\$427	\$1	-\$40	-\$2	\$4	\$8,609	\$559	\$16	\$0	\$0	\$283	\$8	\$204	-\$6	\$10,061
AG-4A	\$17,331	\$1,354	\$3	-\$128	-\$8	\$11	\$12,623	\$1,736	\$51	\$0	\$0	\$786	\$27	\$646	-\$17	\$17,085
AG-5A	\$6,633	\$476	\$1	-\$45	-\$3	\$4	\$5,023	\$517	\$18	\$0	\$0	\$316	\$9	\$227	-\$7	\$6,538
AG-1B	\$12,408	\$585	\$1	-\$55	-\$3	\$5	\$10,143	\$807	\$22	\$0	\$0	\$388	\$12	\$279	-\$8	\$12,174
AG-RB																
AG-VB	\$1,391	\$12	\$0	-\$1	\$0	\$0	\$1,319	\$15	\$0	\$0	\$0	\$8	\$0	\$6	\$0	\$1,361
AG-4B	\$796,366	\$101,313	\$203	-\$9,607	-\$574	\$860	\$464,689	\$119,436	\$3,825	\$0	\$0	\$67,157	\$2,007	\$48,319	-\$1,432	\$796,199
AG-4C																
AG-5B	\$1,855,765	\$359,332	\$722	-\$34,072	-\$2,034	\$3,051	\$829,949	\$309,699	\$13,566	\$0	\$0	\$238,289	\$7,120	\$171,377	-\$5,081	\$1,891,918
AG-5C	\$179,687	\$22,550	\$45	-\$2,138	-\$128	\$191	\$113,135	\$19,180	\$851	\$0	\$0	\$14,968	\$447	\$10,755	-\$319	\$179,538
Total AGRA	\$80,461	\$4,075	\$8	-\$386	-\$23	\$35	\$64,316	\$6,003	\$154	\$0	\$0	\$2,572	\$81	\$1,944	-\$55	\$78,723
Total AGRB	<u>\$2,845,617</u>	<u>\$483,792</u>	<u>\$971</u>	<u>-\$45,873</u>	<u>-\$2,739</u>	<u>\$4,108</u>	<u>\$1,419,235</u>	<u>\$449,139</u>	<u>\$18,264</u>	<u>\$0</u>	<u>\$0</u>	<u>\$320,811</u>	<u>\$9,585</u>	<u>\$230,736</u>	<u>-\$6,840</u>	<u>\$2,881,190</u>
TOTAL AGR	\$2,926,078	\$487,868	\$980	-\$46,260	-\$2,762	\$4,143	\$1,483,552	\$455,141	\$18,418	\$0	\$0	\$323,383	\$9,666	\$232,680	-\$6,895	\$2,959,913
<b>E-20 CLASS</b>																
E-20 T	\$23,410,666	\$10,440,487	\$25,147	-\$1,187,472	-\$70,894	\$66,101	-\$6,409,945	\$9,200,032	\$547,812	\$0	\$0	\$6,164,755	\$135,697	\$5,716,252	-\$52,578	\$24,575,395
E-20 P	\$51,742,564	\$10,962,772	\$24,582	-\$1,160,783	-\$69,300	\$69,408	\$18,336,971	\$9,634,413	\$464,751	\$0	\$0	\$8,125,480	\$155,926	\$5,838,565	-\$86,626	\$52,296,158
E-20 S	<u>\$31,123,811</u>	<u>\$4,055,592</u>	<u>\$9,160</u>	<u>-\$432,546</u>	<u>-\$25,824</u>	<u>\$25,677</u>	<u>\$17,431,880</u>	<u>\$4,452,341</u>	<u>\$190,643</u>	<u>\$0</u>	<u>\$0</u>	<u>\$3,027,822</u>	<u>\$71,015</u>	<u>\$2,175,642</u>	<u>-\$45,191</u>	<u>\$30,936,211</u>
TOTAL E-20	\$106,277,041	\$25,458,851	\$58,889	-\$2,780,800	-\$166,018	\$161,186	\$29,358,906	\$23,286,785	\$1,203,206	\$0	\$0	\$17,318,058	\$362,638	\$13,730,459	-\$184,395	\$107,807,765
<b>SYSTEM</b>	\$255,989,429	\$47,036,471	\$104,359	-\$4,927,932	-\$325,561	\$309,230	\$110,364,300	\$45,050,011	\$2,058,084	\$1,109,658	-\$416,807	\$31,891,141	\$764,815	\$24,530,209	-\$449,869	\$257,098,110

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2975-E-A  
 Attachment 2  
 Table 2

DA RESULTS	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	PCIA Rates	Total Proposed Rates	Percent Change
<b>RESIDENTIAL</b>																		
E-1	39,261,298	\$0.08397	\$0.00949	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.05802	\$0.00795	\$0.00027	\$0.00632	-\$0.00238	\$0.00022	\$0.00014	\$0.00337	\$0.00000	\$0.08276	-1.4%
EL-1	7,753,653	\$0.05066	\$0.00949	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.02811	\$0.00591	\$0.00027	\$0.00632	-\$0.00238	\$0.00000	\$0.00014	\$0.00337	\$0.00000	\$0.05058	-0.1%
E-7	3,422,478	\$0.07331	\$0.00949	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.04817	\$0.00709	\$0.00027	\$0.00632	-\$0.00238	\$0.00068	\$0.00014	\$0.00337	-\$0.00001	\$0.07249	-1.1%
E-8	2,940,038	\$0.06448	\$0.00949	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.03975	\$0.00724	\$0.00027	\$0.00632	-\$0.00238	\$0.00046	\$0.00014	\$0.00337	-\$0.00001	\$0.06401	-0.7%
EL-8	581,217	\$0.04044	\$0.00949	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.01913	\$0.00520	\$0.00027	\$0.00632	-\$0.00238	\$0.00000	\$0.00014	\$0.00337	\$0.00000	\$0.04089	1.1%
<b>TOTAL RES</b>	<b>53,958,684</b>	<b>\$0.07697</b>	<b>\$0.00949</b>	<b>\$0.00001</b>	<b>-\$0.00067</b>	<b>-\$0.00005</b>	<b>\$0.00007</b>	<b>\$0.05169</b>	<b>\$0.00753</b>	<b>\$0.00027</b>	<b>\$0.00632</b>	<b>-\$0.00238</b>	<b>\$0.00023</b>	<b>\$0.00014</b>	<b>\$0.00337</b>	<b>\$0.00000</b>	<b>\$0.07601</b>	<b>-1.2%</b>
<b>SMALL L&amp;P</b>																		
A-1	32,322,780	\$0.08740	\$0.00936	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.05593	\$0.00878	\$0.00027	\$0.00661	-\$0.00248	\$0.00459	\$0.00014	\$0.00337	-\$0.00010	\$0.08584	-1.8%
A-6	52,582,076	\$0.05965	\$0.00936	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.03135	\$0.00700	\$0.00027	\$0.00661	-\$0.00248	\$0.00429	\$0.00014	\$0.00337	-\$0.00009	\$0.05918	-0.8%
A-15	2,499	\$0.19366	\$0.00936	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.17085	\$0.00878	\$0.00027	\$0.00000	\$0.00000	\$0.00000	\$0.00014	\$0.00337	\$0.00000	\$0.19213	-0.8%
TC-1																		
<b>TOTAL SMALL</b>	<b>84,907,355</b>	<b>\$0.07022</b>	<b>\$0.00936</b>	<b>\$0.00001</b>	<b>-\$0.00067</b>	<b>-\$0.00005</b>	<b>\$0.00007</b>	<b>\$0.04071</b>	<b>\$0.00768</b>	<b>\$0.00027</b>	<b>\$0.00661</b>	<b>-\$0.00248</b>	<b>\$0.00440</b>	<b>\$0.00014</b>	<b>\$0.00337</b>	<b>-\$0.00009</b>	<b>\$0.06934</b>	<b>-1.3%</b>
<b>MEDIUM L&amp;P</b>																		
A-10 T																		
A-10 P	2,294,388	\$0.04134	\$0.00670	\$0.00001	-\$0.00067	-\$0.00005	\$0.00005	\$0.02007	\$0.00681	\$0.00027	\$0.00018	-\$0.00007	\$0.00469	\$0.00014	\$0.00337	-\$0.00010	\$0.04141	0.2%
A-10 S	1,445,207,059	\$0.04640	\$0.00715	\$0.00001	-\$0.00067	-\$0.00005	\$0.00005	\$0.02437	\$0.00710	\$0.00027	\$0.00008	-\$0.00003	\$0.00469	\$0.00014	\$0.00337	-\$0.00010	\$0.04638	0.0%
<b>TOTAL MEDIUM</b>	<b>1,447,501,447</b>	<b>\$0.04639</b>	<b>\$0.00715</b>	<b>\$0.00001</b>	<b>-\$0.00067</b>	<b>-\$0.00005</b>	<b>\$0.00005</b>	<b>\$0.02436</b>	<b>\$0.00710</b>	<b>\$0.00027</b>	<b>\$0.00008</b>	<b>-\$0.00003</b>	<b>\$0.00469</b>	<b>\$0.00014</b>	<b>\$0.00337</b>	<b>-\$0.00010</b>	<b>\$0.04637</b>	<b>0.0%</b>
<b>E-19 CLASS</b>																		
E-19 T	0																	
E-19 P	148,424,655	\$0.03298	\$0.00678	\$0.00001	-\$0.00067	-\$0.00005	\$0.00005	\$0.01290	\$0.00594	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00011	\$0.00337	-\$0.00007	\$0.03333	1.1%
E-19 S	1,400,836,948	\$0.04614	\$0.00602	\$0.00001	-\$0.00067	-\$0.00005	\$0.00004	\$0.02577	\$0.00649	\$0.00027	\$0.00006	-\$0.00002	\$0.00455	\$0.00011	\$0.00337	-\$0.00007	\$0.04588	-0.5%
<b>TOTAL E-19</b>	<b>1,549,261,603</b>	<b>\$0.04487</b>	<b>\$0.00609</b>	<b>\$0.00001</b>	<b>-\$0.00067</b>	<b>-\$0.00005</b>	<b>\$0.00004</b>	<b>\$0.02454</b>	<b>\$0.00644</b>	<b>\$0.00027</b>	<b>\$0.00005</b>	<b>-\$0.00002</b>	<b>\$0.00457</b>	<b>\$0.00011</b>	<b>\$0.00337</b>	<b>-\$0.00007</b>	<b>\$0.04468</b>	<b>-0.4%</b>
<b>AGRICULTURE</b>																		
AG-1A	257,312	\$0.17950	\$0.00707	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.14792	\$0.01240	\$0.00027	\$0.00000	\$0.00000	\$0.00461	\$0.00014	\$0.00337	-\$0.00010	\$0.17504	-2.5%
AG-RA																		
AG-VA	60,411	\$0.17065	\$0.00707	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.14250	\$0.00925	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	-\$0.00010	\$0.16655	-2.4%
AG-4A	191,607	\$0.09045	\$0.00707	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.06588	\$0.00906	\$0.00027	\$0.00000	\$0.00000	\$0.00410	\$0.00014	\$0.00337	-\$0.00009	\$0.08916	-1.4%
AG-5A	67,427	\$0.09838	\$0.00707	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.07449	\$0.00767	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	-\$0.00010	\$0.09696	-1.4%
AG-1B	82,725	\$0.14999	\$0.00707	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.12261	\$0.00976	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	-\$0.00010	\$0.14716	-1.9%
AG-RB																		
AG-VB	1,751	\$0.79439	\$0.00707	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.75343	\$0.00874	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	-\$0.00010	\$0.77696	-2.2%
AG-4B	14,338,097	\$0.05554	\$0.00707	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.03241	\$0.00833	\$0.00027	\$0.00000	\$0.00000	\$0.00468	\$0.00014	\$0.00337	-\$0.00010	\$0.05553	0.0%
AG-4C																		
AG-5B	50,853,764	\$0.03649	\$0.00707	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.01632	\$0.00609	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	-\$0.00010	\$0.03720	1.9%
AG-5C	3,191,398	\$0.05630	\$0.00707	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.03545	\$0.00601	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	-\$0.00010	\$0.05626	-0.1%
<b>Total AGRA</b>	<b>576,757</b>	<b>\$0.13951</b>	<b>\$0.00707</b>	<b>\$0.00001</b>	<b>-\$0.00067</b>	<b>-\$0.00004</b>	<b>\$0.00006</b>	<b>\$0.11151</b>	<b>\$0.01041</b>	<b>\$0.00027</b>	<b>\$0.00000</b>	<b>\$0.00000</b>	<b>\$0.00446</b>	<b>\$0.00014</b>	<b>\$0.00337</b>	<b>-\$0.00010</b>	<b>\$0.13649</b>	<b>-2.2%</b>
<b>Total AGRB</b>	<b>68,467,736</b>	<b>\$0.04156</b>	<b>\$0.00707</b>	<b>\$0.00001</b>	<b>-\$0.00067</b>	<b>-\$0.00004</b>	<b>\$0.00006</b>	<b>\$0.02073</b>	<b>\$0.00656</b>	<b>\$0.00027</b>	<b>\$0.00000</b>	<b>\$0.00000</b>	<b>\$0.00469</b>	<b>\$0.00014</b>	<b>\$0.00337</b>	<b>-\$0.00010</b>	<b>\$0.04208</b>	<b>1.3%</b>
<b>TOTAL AGR</b>	<b>69,044,493</b>	<b>\$0.04238</b>	<b>\$0.00707</b>	<b>\$0.00001</b>	<b>-\$0.00067</b>	<b>-\$0.00004</b>	<b>\$0.00006</b>	<b>\$0.02149</b>	<b>\$0.00659</b>	<b>\$0.00027</b>	<b>\$0.00000</b>	<b>\$0.00000</b>	<b>\$0.00468</b>	<b>\$0.00014</b>	<b>\$0.00337</b>	<b>-\$0.00010</b>	<b>\$0.04287</b>	<b>1.2%</b>
<b>E-20 CLASS</b>																		
E-20 T	2,053,578,563	\$0.01140	\$0.00508	\$0.00001	-\$0.00058	-\$0.00003	\$0.00003	-\$0.00312	\$0.00448	\$0.00027	\$0.00000	\$0.00000	\$0.00300	\$0.00007	\$0.00278	-\$0.00003	\$0.01197	5.0%
E-20 P	1,742,208,437	\$0.02970	\$0.00629	\$0.00001	-\$0.00067	-\$0.00004	\$0.00004	\$0.01053	\$0.00553	\$0.00027	\$0.00000	\$0.00000	\$0.00466	\$0.00009	\$0.00335	-\$0.00005	\$0.03002	1.1%
E-20 S	714,661,417	\$0.04355	\$0.00567	\$0.00001	-\$0.00061	-\$0.00004	\$0.00004	\$0.02439	\$0.00623	\$0.00027	\$0.00000	\$0.00000	\$0.00424	\$0.00010	\$0.00304	-\$0.00006	\$0.04329	-0.6%
<b>TOTAL E-20</b>	<b>4,510,448,417</b>	<b>\$0.02356</b>	<b>\$0.00564</b>	<b>\$0.00001</b>	<b>-\$0.00062</b>	<b>-\$0.00004</b>	<b>\$0.00004</b>	<b>\$0.00651</b>	<b>\$0.00516</b>	<b>\$0.00027</b>	<b>\$0.00000</b>	<b>\$0.00000</b>	<b>\$0.00384</b>	<b>\$0.00008</b>	<b>\$0.00304</b>	<b>-\$0.00004</b>	<b>\$0.02390</b>	<b>1.4%</b>
<b>SYSTEM</b>	<b>7,715,122,000</b>	<b>\$0.03318</b>	<b>\$0.00610</b>	<b>\$0.00001</b>	<b>-\$0.00064</b>	<b>-\$0.00004</b>	<b>\$0.00004</b>	<b>\$0.01430</b>	<b>\$0.00584</b>	<b>\$0.00027</b>	<b>\$0.00014</b>	<b>-\$0.00005</b>	<b>\$0.00413</b>	<b>\$0.00010</b>	<b>\$0.00318</b>	<b>-\$0.00006</b>	<b>\$0.03332</b>	<b>0.4%</b>

**PG&E Gas and Electric Advice  
Filing List  
General Order 96-A, Section III(G)**

ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	PITCO
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Kahl	Dutcher, John	Praxair, Inc.
Ancillary Services Coalition	Dynegy Inc.	Price, Roy
Anderson Donovan & Poole P.C.	Ellison Schneider	Product Development Dept
Applied Power Technologies	Energy Law Group LLP	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Management Services, LLC	R. W. Beck & Associates
Arter & Hadden LLP	Exelon Energy Ohio, Inc	Recon Research
Avista Corp	Exeter Associates	Regional Cogeneration Service
Barkovich & Yap, Inc.	Foster Farms	RMC Lonestar
BART	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Bartle Wells Associates	Franciscan Mobilehome	SCD Energy Solutions
Blue Ridge Gas	Future Resources Associates, Inc	Seattle City Light
Bohannon Development Co	G. A. Krause & Assoc	Sempra
BP Energy Company	Gas Transmission Northwest Corporation	Sempra Energy
Braun & Associates	GLJ Energy Publications	Sequoia Union HS Dist
C & H Sugar Co.	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA Bldg Industry Association	Hanna & Morton	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Silicon Valley Power
CA League of Food Processors	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
CA Water Service Group	Hogan Manufacturing, Inc	Southern California Edison
California Energy Commission	House, Lon	SPURR
California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
California ISO	International Power Technology	Tabors Caramanis & Associates
Calpine	Interstate Gas Services, Inc.	Tecogen, Inc
Calpine Corp	IUCG/Sunshine Design LLC	TFS Energy
Calpine Gilroy Cogen	J. R. Wood, Inc	Transcanada
Cambridge Energy Research Assoc	JTM, Inc	Turlock Irrigation District
Cameron McKenna	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Cardinal Cogen	Manatt, Phelps & Phillips	United Cogen Inc.
Cellnet Data Systems	Marcus, David	URM Groups
Chevron Texaco	Matthew V. Brady & Associates	Utility Cost Management LLC
Chevron USA Production Co.	Maynor, Donald H.	Utility Resource Network
City of Glendale	MBMC, Inc.	Wellhead Electric Company
City of Healdsburg	McKenzie & Assoc	Western Hub Properties, LLC
City of Palo Alto	McKenzie & Associates	White & Case
City of Redding	Meek, Daniel W.	WMA
CLECA Law Office	Mirant California, LLC	
Commerce Energy	Modesto Irrigation Dist	
Constellation New Energy	Morrison & Foerster	
CPUC	Morse Richard Weisenmiller & Assoc.	
Cross Border Inc	Navigant Consulting	
Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	
DGS Natural Gas Services	Palo Alto Muni Utilities	