

## PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



January 4, 2007

Advice Letter 2952-E

Rose de la Torre  
Pacific Gas & Electric  
77 Beale Street, Room 1088  
Mail Code B10C  
San Francisco, CA 94105

Subject: Routine Annual Advice Filing for Dedicated Rate Component Series 1 and Series  
2 Charge True-up Mechanism

Dear Ms. de la Torre:

Advice Letter 2952-E is effective January 1, 2007. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director  
Energy Division

<b>REGULATORY RELATIONS</b>	
Tariffs Section	
M Brown	D Poster
R Dela Torre	S Ramaiya
B Lam	
JAN 8 2007	
Records	
Return to	File
cc to	



**Brian K. Cherry**  
Vice President  
Regulatory Relations

77 Beale Street, Room 1087  
San Francisco, CA 94105

*Mailing Address*  
Mail Code B10C  
Pacific Gas and Electric Company  
P.O. Box 770000  
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Internet: BKC7@pge.com

December 13, 2006

**Advice 2952-E**  
**(Pacific Gas and Electric Company ID U 39 E)**

Public Utilities Commission of the State of California

Subject:       **Routine Annual Advice Filing for Dedicated Rate Component**  
                  **Series 1 and Series 2 Charge True-up Mechanism**

Pursuant to California Public Utilities Commission (CPUC) Decision (D.) 04-11-015 (Decision), Pacific Gas and Electric Company (PG&E), as servicer of the Energy Recovery Bonds (ERBs) and on behalf of PG&E Energy Recovery Funding LLC (PERF), hereby applies for adjustment to the Dedicated Rate Component (DRC) Charge for series 2005-1, classes A-1, A-2, A-3, A-4 and A-5 of the ERBs (DRC Series 1 Charge) and series 2005-2, classes A-1, A-2 and A-3 of the ERBs (DRC Series 2 Charge).

**Purpose**

This filing establishes a revised DRC Series 1 Charge and DRC Series 2 Charge for rate schedules for non-exempt consumers, as set forth in D.04-11-015.

**Background**

In D.03-12-035, which approved the plan for PG&E's emergence from bankruptcy, the Commission established a Regulatory Asset pertaining to PG&E liabilities incurred on behalf of its electric ratepayers during the power crisis of 2000 to 2001. The purpose of the Regulatory Asset, along with the other provisions of the bankruptcy-emergence plan approved by the Commission, was to enhance PG&E's fiscal soundness and allow it to emerge from bankruptcy as a creditworthy entity. In D.04-11-015, the Commission granted PG&E authority to issue ERBs to refinance the Regulatory Asset and associated federal and state income and franchise taxes, and consequently to reduce PG&E's electric rates.

ERBs are an asset-backed security; investors rely on the cash flows generated by a specific asset that was sold by PG&E to PERF, a Special Purpose Entity that issued the bonds secured by this asset. The asset that was sold is Recovery Property, a current property right that was created by Senate Bill 772 as a right to receive future revenues from a non-bypassable customer charge (the DRC Charge) that will cover debt service and all related ERB costs.

Series 2005-1 of the ERBs was issued on February 10, 2005; the initial DRC Series 1 Charge went into effect on March 1, 2005. Series 2005-2 of the ERBs was issued on November 9, 2005; the initial DRC Series 2 Charge went into effect on January 1, 2006.

In D.04-11-015, the Commission authorized PG&E to file Routine True-up Mechanism Advice Letters at least annually, and not more than quarterly, at least 15 days before the end of the calendar year for the annual filings and at least 15 days before the end of the quarter for the quarterly filings. These filings are intended to ensure that the actual revenues collected under the DRC Charges are neither more nor less than those required to repay the ERBs as scheduled. Routine True-up Mechanism Advice Letter filings are those where PG&E uses the method found reasonable by the Commission in D.04-11-015 to revise existing DRC Charges.

Using the method approved by the Commission in D.04-11-015, this filing modifies the variables used in the DRC Charge calculations and provides the resulting modified DRC Charges.

Table 1 shows the revised assumptions for each of the variables used in calculating the DRC Series 1 Charge and the DRC Series 2 Charge for non-exempt consumers. The assumptions underlying the current DRC Series 1 Charge were filed on December 13, 2005, in Advice 2748-E, a Routine Annual True-Up Advice Filing, as authorized by D.04-11-015. The assumptions underlying the current DRC Series 2 Charge were filed in Advice 2736-E, an Issuance Advice Letter, as authorized by D.04-11-015.

<b>TABLE 1</b> <b>Input Values For Revised DRC Series 1 Charge and DRC Series 2 Charge</b>	
Average monthly kWh sales to non-exempt consumers in 2007	7,033 GWh
Percent of revenue requirement allocated to non-exempt consumers	100% (NC)
Percent of non-exempt consumers' revenue written off	0% (NC)
Percent of non-exempt consumers' billed amounts expected to be uncollected <sup>1</sup>	0.26%
Percent of billed amounts collected in current month	37.27%
Percent of billed amounts collected in second month after billing	56.69%
Percent of billed amounts collected in third month after billing	3.86%
Percent of billed amounts collected in fourth month after billing	0.85%
Percent of billed amounts collected in fifth month after billing	0.46%
Percent of billed amounts collected in sixth month after billing	0.61%
Percent of billed amounts remaining less uncollectibles	99.74%
<b>ERB Series 2005-1</b>	
Monthly ongoing transaction expenses	\$14,583 (NC)
Expected ERB Series 2005-1 outstanding balance as of 12/25/07	\$1,296,884,926
Over- or undercollection of principal from previous DRC collections to be reflected in the new DRC charges	\$0.00
Reserve Subaccount balance to be reflected in the new DRC Series 1 Charge	\$10,231,802
Shortfalls in Required Subaccount Levels forecast as of 12/25/06:	
Overcollateralization Subaccount	\$0
Capital Subaccount	\$0
<b>ERB Series 2005-2</b>	
Monthly ongoing transaction expenses	\$2,917 (NC)
Expected ERB Series 2005-2 outstanding balance as of 12/25/07	\$639,782,390
Over- or undercollection of principal from previous DRC collections to be reflected in the new DRC charges	\$0.00
Reserve Subaccount balance to be reflected in the new DRC Series 2 Charge	\$2,730,105
Shortfalls in Required Subaccount Levels forecast as of 12/25/06:	
Overcollateralization Subaccount	\$0
Capital Subaccount	\$0

Table 2 shows the revised DRC Series 1 Charge and DRC Series 2 Charge calculated for non-exempt consumers. The DRC Series 1 Charge is an increase over that in effect on January 1, 2006, 0.336 ¢/kWh. The DRC Series 2 Charge is a decrease from that in effect on January 1 2006, 0.209 ¢/kWh. The information used to calculate both the DRC Series 1 Charge and DRC Series 2 Charge is shown in Attachment 2.

<b>TABLE 2</b>	
Non-exempt Consumer DRC Series 1 Charge	0.349 ¢/kWh
Non-exempt Consumer DRC Series 2 Charge	0.166 ¢/kWh

<sup>1</sup> This is the uncollectible factor proposed by PG&E in the 2007 General Rate Case Settlement (expected to be adopted in February 2007) and represents PG&E's most current estimate of uncollectibles.

Attachment 3 includes proposed changes to Part I of PG&E's Preliminary Statement to show the DRC Series 1 Charge and the DRC Series 2 Charge to be effective January 1, 2007. Rate tables that show the DRC Series 1 Charge and the DRC Series 2 Charge rate component with the affected rate schedules are not included in this filing. PG&E will consolidate all electric rate changes to be implemented on January 1, 2007, in final tariff form on or about the first of the year in its Annual Electric True-up Advice Letter.

### **Description of Attachments**

Attachment 1 to this advice filing presents the principal amortization schedule for the DRC Series 1 Charge and the DRC Series 2 Charge, applying the cash flow model specified in Appendix A of A.04-07-032, as modified by D.04-11-015.

Attachment 2 presents the revised DRC Series 1 Charge and DRC Series 2 Charge calculations.

Attachment 3 provides proposed changes to Parts I and DP of PG&E's Preliminary Statement.

### **Effective Date**

In accordance with D.04-11-015, Annual Routine True-Up Mechanism Advice Letters for annual DRC Charge adjustments shall be filed at least 15 days before the end of each year and these adjustments to DRC Charges shall be effective at the beginning of the next quarter. No Commission resolution is required. Therefore, the DRC Series 1 Charge and the DRC Series 2 Charge shall be effective **January 1, 2007**.

### **Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than January 2, 2007, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [jjj@cpuc.ca.gov](mailto:jjj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: PGETariffs@pge.com

### **Notice**

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-A service list should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

**<http://www.pge.com/tariffs>**



Vice President - Regulatory Relations

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Bernard Lam

Phone #: (415) 973-4878

E-mail: bxlc@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2952-E**

Subject of AL: Routine Annual Advice Filing for Dedicated Rate Component Series 1 and Series 2 Charge True-up Mechanism

Keywords (choose from CPUC listing): Compliance Filing, Preliminary Statement

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.04-11-015

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Resolution Required?  Yes  No

Requested effective date: **January 1, 2007**

No. of tariff sheets: 5

Estimated system annual revenue effect (%): To be reflected in Annual Electric True-up supplement

Estimated system average rate effect (%): To be reflected in Annual Electric True-up supplement

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statements Part I and DP

Service affected and changes proposed<sup>1</sup>: Revised DRC

Pending advice letters that revise the same tariff sheets: N/A

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

[ijnj@cpuc.ca.gov](mailto:ijnj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

<sup>1</sup> Discuss in AL if more space is needed.

## Attachment 1

### Expected Principal Amount Amortization for ERB Series 2005-1

Payment Date	Class A-1 Balance	Class A-2 Balance	Class A-3 Balance	Class A-4 Balance	Class A-5 Balance	Total
<u>12/25/2006</u>	-	<u>553,644,681</u>	<u>320,000,000</u>	<u>468,000,000</u>	<u>184,864,000</u>	<u>1,526,508,681</u>
3/25/2007	-	499,124,603	320,000,000	468,000,000	184,864,000	1,471,988,603
6/25/2007	-	446,693,214	320,000,000	468,000,000	184,864,000	1,419,557,214
9/25/2007	-	384,684,147	320,000,000	468,000,000	184,864,000	1,357,548,147
<u>12/25/2007</u>	-	<u>324,020,926</u>	<u>320,000,000</u>	<u>468,000,000</u>	<u>184,864,000</u>	<u>1,296,884,926</u>
3/25/2008	-	266,525,556	320,000,000	468,000,000	184,864,000	1,239,389,556
6/25/2008	-	212,018,305	320,000,000	468,000,000	184,864,000	1,184,882,305
9/25/2008	-	148,035,702	320,000,000	468,000,000	184,864,000	1,120,899,702
<u>12/25/2008</u>	-	<u>85,365,112</u>	<u>320,000,000</u>	<u>468,000,000</u>	<u>184,864,000</u>	<u>1,058,229,112</u>
3/25/2009	-	25,630,899	320,000,000	468,000,000	184,864,000	998,494,899
6/25/2009	-	-	288,758,553	468,000,000	184,864,000	941,622,553
9/25/2009	-	-	222,386,872	468,000,000	184,864,000	875,250,872
<u>12/25/2009</u>	-	-	<u>157,252,479</u>	<u>468,000,000</u>	<u>184,864,000</u>	<u>810,116,479</u>
3/25/2010	-	-	94,936,586	468,000,000	184,864,000	747,800,586
6/25/2010	-	-	35,490,418	468,000,000	184,864,000	688,354,418
9/25/2010	-	-	-	434,534,010	184,864,000	619,398,010
<u>12/25/2010</u>	-	-	-	<u>366,763,472</u>	<u>184,864,000</u>	<u>551,627,472</u>
3/25/2011	-	-	-	301,686,938	184,864,000	486,550,938
6/25/2011	-	-	-	239,441,761	184,864,000	424,305,761
9/25/2011	-	-	-	167,635,746	184,864,000	352,499,746
<u>12/25/2011</u>	-	-	-	<u>96,961,141</u>	<u>184,864,000</u>	<u>281,825,141</u>
3/25/2012	-	-	-	28,896,551	184,864,000	213,760,551
6/25/2012	-	-	-	-	148,543,764	148,543,764
9/25/2012	-	-	-	-	73,742,437	73,742,437
<u>12/25/2012</u>	-	-	-	-	-	<u>0</u>

## Attachment 1, Continued

### Expected Principal Amount Amortization For ERB Series 2005-2

Payment Date	Class A1 Balance (\$)	Class A2 Balance (\$)	Class A3 Balance (\$)	Total
12/25/2006	256,590,279	372,000,000	121,461,000	750,051,279
3/25/2007	227,428,748	372,000,000	121,461,000	720,889,748
6/25/2007	203,110,959	372,000,000	121,461,000	696,571,959
9/25/2007	174,088,344	372,000,000	121,461,000	667,549,344
12/25/2007	146,321,390	372,000,000	121,461,000	639,782,390
3/25/2008	119,463,950	372,000,000	121,461,000	612,924,950
6/25/2008	92,724,683	372,000,000	121,461,000	586,185,683
9/25/2008	61,075,974	372,000,000	121,461,000	554,536,974
12/25/2008	30,697,709	372,000,000	121,461,000	524,158,709
3/25/2009	1,834,921	372,000,000	121,461,000	495,295,921
6/25/2009	-	345,832,174	121,461,000	467,293,174
9/25/2009	-	312,958,416	121,461,000	434,419,416
12/25/2009	-	281,309,497	121,461,000	402,770,497
3/25/2010	-	251,008,551	121,461,000	372,469,551
6/25/2010	-	221,427,192	121,461,000	342,888,192
9/25/2010	-	186,973,000	121,461,000	308,434,000
12/25/2010	-	153,716,268	121,461,000	275,177,268
3/25/2011	-	121,780,273	121,461,000	243,241,273
6/25/2011	-	90,575,138	121,461,000	212,036,138
9/25/2011	-	54,497,241	121,461,000	175,958,241
12/25/2011	-	19,582,161	121,461,000	141,043,161
3/25/2012	-	-	107,402,519	107,402,519
6/25/2012	-	-	74,476,859	74,476,859
9/25/2012	-	-	36,671,966	36,671,966
12/25/2012	-	-	-	0

**Attachment 2**  
**Amounts Receivable And Expected Principal Amount Amortization**

**ERB Series 1**

The remaining total amount payable to the owner of the Recovery Property, or its assignee(s), after allocation of moneys held in the Collection Account on December 25, 2006, will be a \$1,526,508,681 principal amount, plus interest accruing on such principal amount from December 25, 2005, plus a forecast \$9,439,320 Capital Subaccount balance in addition to the \$2,131,459 held in the Overcollateralization Subaccount, plus other ongoing costs, less \$10,231,802 that then will be held in the Reserve Subaccount, to be obtained from the DRC Series 1 Charge calculated in accordance with D.04-11-015.

The DRC Series 1 Charge shall be adjusted from time to time, at least annually, via the DRC Charge True-Up Mechanism in accordance with D.04-11-015.

The following pages show the amounts scheduled to be paid by the Trustee from DRC Series 1 Charge revenues it has received. These payment amounts include principal plus interest, overcollateralization, and other ongoing costs.

**ERB Series 2**

The remaining total amount payable to the owner of the Recovery Property, or its assignee(s), after allocation of moneys held in the Collection Account on December 25, 2006, will be a \$750,051,279 principal amount, plus interest accruing on such principal amount from December 25, 2006, plus a forecast \$4,222,305 Capital Subaccount balance in addition to the \$469,145 held in the Overcollateralization Subaccount, plus other ongoing costs, less \$2,730,105 that then will be held in the Reserve Subaccount, to be obtained from the DRC Series 2 Charge calculated in accordance with D.04-11-015.

The DRC Series 2 Charge shall be adjusted from time to time, at least annually, via the DRC Charge True-Up Mechanism in accordance with D.04-11-015.

The following pages show the amounts scheduled to be paid by the Trustee from DRC Series 2 Charge revenues it has received. These payment amounts include principal plus interest, overcollateralization, and other ongoing costs.

Pacific Gas and Electric Company  
Attachment 2  
Page 2 of 5

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**Energy Recovery Bond Property Securitization Analysis**  
**Series 1**

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**Summary Bond Information**

<u>Class</u>	<u>Avg. Life</u>	<u>Size</u>	<u>Approx. Duration</u>	<u>Benchmark Description</u>	<u>Total Spread</u>	<u>Benchmark Yield</u>	<u>Total Yield</u>	<u>Quarterly Coupons</u>	<u>Expected Final Maturity</u>
1	-	-	-	EDSF	-1	3.358%	3.348%	3.320%	-
2	3.0810	610,651,144.61	2.88	Swaps	1	3.885%	3.895%	3.870%	6/25/2009
3	4.9991	320,000,000.00	4.51	Swaps	3	4.139%	4.169%	4.140%	9/25/2010
4	6.4989	468,000,000.00	5.66	Swaps	11	4.284%	4.394%	4.370%	6/25/2012
5	7.6756	184,864,000.00	6.51	Swaps	11	4.385%	4.495%	4.470%	12/25/2012

**Assumptions**

Expected Final Month Billing Period	95
Overcollateralization building evenly at the per quarter amount of :	304,494.19
Overcollateralization Target (in Future Dollars) by End Target Month:	9,439,320.00
Initial Deposit in Equity Account:	9,439,320.00
Servicing Fee (per annum):	0.090%
Trustee and Admin Fees (per annum):	105,000.00

**Base Case Collections Account Curves**

Collection Period	Overall
30 days	37.27%
60 days	56.69%
90 days	3.86%
120 days	0.85%
150 days	0.46%
180 days	0.61%
Uncollectible	0.260%

**Summary DRC Information**

Years	Overall DRC Charge Forecast (cents/kWh)
3/1/05 1	0.39312
10/1/05 1	0.45446
1/1/06 2	0.33628
1/1/07 3	0.34916
4	0.34380
5	0.33980
6	0.33621
7	0.33254
8	0.33255
9	0.00000
10	0.00000

**Pacific Gas and Electric Company**  
**Attachment 2**  
**Page 3 of 5**  
**Energy Recovery Bond Series 1**

Period	Date	Monthly Revenues	Collection Account	Servicing Fee	BOP OC Account	BOP SPE Account	Available Funds	A1 BOP Bal	A2 BOP Bal	A3 BOP Bal	A4 BOP Bal	A5 BOP Bal	Total BOP Bal
23	12/25/2006	22,329,282	75,189,253	424,769	1,826,965	9,439,320	74,720,734	-	610,651,145	320,000,000	468,000,000	184,864,000	1,583,515,145
24	1/25/2007	22,634,362	-	-	2,131,459	9,439,320	23,645,333	-	553,644,681	320,000,000	468,000,000	184,864,000	1,526,508,681
25	2/25/2007	23,046,698	-	-	2,131,459	9,439,320	46,692,031	-	553,644,681	320,000,000	468,000,000	184,864,000	1,526,508,681
26	3/25/2007	23,161,881	69,853,912	424,769	2,131,459	9,439,320	69,385,393	-	553,644,681	320,000,000	468,000,000	184,864,000	1,526,508,681
27	4/25/2007	22,758,071	-	-	1,149,507	9,439,320	22,758,071	-	499,124,603	320,000,000	468,000,000	184,864,000	1,471,988,603
28	5/25/2007	22,625,876	-	-	1,149,507	9,439,320	45,383,947	-	499,124,603	320,000,000	468,000,000	184,864,000	1,471,988,603
29	6/25/2007	23,281,622	68,665,570	424,769	1,149,507	9,439,320	68,197,050	-	499,124,603	320,000,000	468,000,000	184,864,000	1,471,988,603
30	7/25/2007	24,610,067	-	-	1,595,382	9,439,320	24,610,067	-	446,693,214	320,000,000	468,000,000	184,864,000	1,419,557,214
31	8/25/2007	26,393,448	-	-	1,595,382	9,439,320	51,003,515	-	446,693,214	320,000,000	468,000,000	184,864,000	1,419,557,214
32	9/25/2007	27,603,329	78,606,844	424,769	1,595,382	9,439,320	78,138,325	-	446,693,214	320,000,000	468,000,000	184,864,000	1,419,557,214
33	10/25/2007	26,905,521	-	-	2,912,128	9,439,320	26,905,521	-	384,684,147	320,000,000	468,000,000	184,864,000	1,357,548,147
34	11/25/2007	25,117,956	-	-	2,912,128	9,439,320	52,023,477	-	384,684,147	320,000,000	468,000,000	184,864,000	1,357,548,147
35	12/25/2007	23,758,146	75,781,623	424,769	2,912,128	9,439,320	75,313,104	-	384,684,147	320,000,000	468,000,000	184,864,000	1,357,548,147
36	1/25/2008	23,781,097	-	-	3,349,436	9,439,320	23,781,097	-	324,020,926	320,000,000	468,000,000	184,864,000	1,296,884,926
37	2/25/2008	23,746,067	-	-	3,349,436	9,439,320	47,527,164	-	324,020,926	320,000,000	468,000,000	184,864,000	1,296,884,926
38	3/25/2008	23,145,118	70,672,282	424,769	3,349,436	9,439,320	70,203,762	-	324,020,926	320,000,000	468,000,000	184,864,000	1,296,884,926
39	4/25/2008	22,711,615	-	-	2,432,170	9,439,320	22,711,615	-	266,525,556	320,000,000	468,000,000	184,864,000	1,239,389,556
40	5/25/2008	22,573,783	-	-	2,432,170	9,439,320	45,285,397	-	266,525,556	320,000,000	468,000,000	184,864,000	1,239,389,556
41	6/25/2008	23,223,611	68,509,009	424,769	2,432,170	9,439,320	68,040,489	-	266,525,556	320,000,000	468,000,000	184,864,000	1,239,389,556
42	7/25/2008	24,536,432	-	-	2,896,019	9,439,320	24,536,432	-	212,018,305	320,000,000	468,000,000	184,864,000	1,184,882,305
43	8/25/2008	26,269,861	-	-	2,896,019	9,439,320	50,806,293	-	212,018,305	320,000,000	468,000,000	184,864,000	1,184,882,305
44	9/25/2008	27,429,222	78,235,516	424,769	2,896,019	9,439,320	77,766,996	-	212,018,305	320,000,000	468,000,000	184,864,000	1,184,882,305
45	10/25/2008	26,778,966	-	-	4,138,380	9,439,320	26,778,966	-	148,035,702	320,000,000	468,000,000	184,864,000	1,120,899,702
46	11/25/2008	25,032,793	-	-	4,138,380	9,439,320	51,811,760	-	148,035,702	320,000,000	468,000,000	184,864,000	1,120,899,702
47	12/25/2008	23,679,383	75,491,143	424,769	4,138,380	9,439,320	75,022,624	-	148,035,702	320,000,000	468,000,000	184,864,000	1,120,899,702
48	1/25/2009	23,718,645	-	-	4,567,413	9,439,320	23,718,645	-	85,365,112	320,000,000	468,000,000	184,864,000	1,058,229,112
49	2/25/2009	23,720,359	-	-	4,567,413	9,439,320	47,439,004	-	85,365,112	320,000,000	468,000,000	184,864,000	1,058,229,112
50	3/25/2009	23,166,107	70,605,111	424,769	4,567,413	9,439,320	70,136,592	-	85,365,112	320,000,000	468,000,000	184,864,000	1,058,229,112
51	4/25/2009	22,742,909	-	-	3,653,130	9,439,320	22,742,909	-	25,630,899	320,000,000	468,000,000	184,864,000	998,494,899
52	5/25/2009	22,598,855	-	-	3,653,130	9,439,320	45,341,764	-	25,630,899	320,000,000	468,000,000	184,864,000	998,494,899
53	6/25/2009	23,247,059	68,588,823	424,769	3,653,130	9,439,320	68,120,304	-	25,630,899	320,000,000	468,000,000	184,864,000	998,494,899
54	7/25/2009	24,554,577	-	-	4,162,353	9,439,320	24,554,577	-	288,758,553	468,000,000	468,000,000	184,864,000	941,622,553
55	8/25/2009	26,262,917	-	-	4,162,353	9,439,320	50,817,494	-	288,758,553	468,000,000	468,000,000	184,864,000	941,622,553
56	9/25/2009	27,404,753	78,222,247	424,769	4,162,353	9,439,320	77,753,727	-	288,758,553	468,000,000	468,000,000	184,864,000	941,622,553
57	10/25/2009	26,773,340	-	-	5,376,993	9,439,320	26,773,340	-	222,386,872	468,000,000	468,000,000	184,864,000	875,250,872
58	11/25/2009	25,035,498	-	-	5,376,993	9,439,320	51,808,838	-	222,386,872	468,000,000	468,000,000	184,864,000	875,250,872
59	12/25/2009	23,682,930	75,491,768	424,769	5,376,993	9,439,320	75,023,248	-	222,386,872	468,000,000	468,000,000	184,864,000	875,250,872
60	1/25/2010	23,727,557	-	-	5,785,390	9,439,320	23,727,557	-	157,252,479	468,000,000	468,000,000	184,864,000	810,116,479
61	2/25/2010	23,736,793	-	-	5,785,390	9,439,320	47,644,349	-	157,252,479	468,000,000	468,000,000	184,864,000	810,116,479
62	3/25/2010	23,203,707	70,668,057	424,769	5,785,390	9,439,320	70,199,537	-	157,252,479	468,000,000	468,000,000	184,864,000	810,116,479
63	4/25/2010	22,771,136	-	-	4,862,715	9,439,320	22,771,136	-	94,936,586	468,000,000	468,000,000	184,864,000	747,800,586
64	5/25/2010	22,807,188	-	-	4,862,715	9,439,320	45,378,324	-	94,936,586	468,000,000	468,000,000	184,864,000	747,800,586
65	6/25/2010	23,251,899	68,630,223	424,769	4,862,715	9,439,320	68,161,704	-	94,936,586	468,000,000	468,000,000	184,864,000	747,800,586
66	7/25/2010	24,550,014	-	-	5,416,902	9,439,320	24,550,014	-	35,490,418	468,000,000	468,000,000	184,864,000	688,354,418
67	8/25/2010	26,241,623	-	-	5,416,902	9,439,320	50,791,637	-	35,490,418	468,000,000	468,000,000	184,864,000	688,354,418
68	9/25/2010	27,375,167	78,166,804	424,769	5,416,902	9,439,320	77,698,285	-	35,490,418	468,000,000	468,000,000	184,864,000	688,354,418
69	10/25/2010	26,751,074	-	-	6,612,697	9,439,320	26,751,074	-	-	434,534,010	468,000,000	184,864,000	619,398,010
70	11/25/2010	25,021,963	-	-	6,612,697	9,439,320	51,773,037	-	-	434,534,010	468,000,000	184,864,000	619,398,010
71	12/25/2010	23,668,828	75,442,865	424,769	6,612,697	9,439,320	74,974,346	-	-	434,534,010	468,000,000	184,864,000	619,398,010
72	1/25/2011	23,722,510	-	-	7,003,366	9,439,320	23,722,510	-	-	366,763,472	468,000,000	184,864,000	551,627,472
73	2/25/2011	23,749,753	-	-	7,003,366	9,439,320	47,472,263	-	-	366,763,472	468,000,000	184,864,000	551,627,472
74	3/25/2011	23,212,811	70,685,074	424,769	7,003,366	9,439,320	70,216,554	-	-	366,763,472	468,000,000	184,864,000	551,627,472
75	4/25/2011	22,772,305	-	-	6,070,640	9,439,320	22,772,305	-	-	301,686,938	468,000,000	184,864,000	486,550,938
76	5/25/2011	22,605,693	-	-	6,070,640	9,439,320	45,377,998	-	-	301,686,938	468,000,000	184,864,000	486,550,938
77	6/25/2011	23,247,204	68,625,202	424,769	6,070,640	9,439,320	68,156,683	-	-	301,686,938	468,000,000	184,864,000	486,550,938
78	7/25/2011	24,538,709	-	-	6,620,360	9,439,320	24,538,709	-	-	239,441,761	468,000,000	184,864,000	424,305,761
79	8/25/2011	26,230,764	-	-	6,620,360	9,439,320	50,769,473	-	-	239,441,761	468,000,000	184,864,000	424,305,761
80	9/25/2011	27,360,106	78,129,579	424,769	6,620,360	9,439,320	77,661,059	-	-	239,441,761	468,000,000	184,864,000	424,305,761
81	10/25/2011	26,747,911	-	-	7,793,648	9,439,320	26,747,911	-	-	167,635,746	468,000,000	184,864,000	352,499,746
82	11/25/2011	25,032,530	-	-	7,793,648	9,439,320	51,780,442	-	-	167,635,746	468,000,000	184,864,000	352,499,746
83	12/25/2011	23,687,653	75,468,095	424,769	7,793,648	9,439,320	74,999,575	-	-	167,635,746	468,000,000	184,864,000	352,499,746
84	1/25/2012	23,753,766	-	-	8,221,343	9,439,320	23,753,766	-	-	96,961,141	468,000,000	184,864,000	281,825,141
85	2/25/2012	23,869,949	-	-	8,221,343	9,439,320	47,623,716	-	-	96,961,141	468,000,000	184,864,000	281,825,141
86	3/25/2012	23,445,343	71,069,058	424,769	8,221,343	9,439,320	70,600,539	-	-	96,961,141	468,000,000	184,864,000	281,825,141
87	4/25/2012	22,946,349	-	-	7,632,136	9,439,320	22,946,349	-	-	28,896,551	468,000,000	184,864,000	213,760,551
88	5/25/2012	22,675,993	-	-	7,632,136	9,439,320	45,622,342	-	-	28,896,551	468,000,000	184,864,000	213,760,551
89	6/25/2012	23,238,808	68,861,149	424,769	7,632,136	9,439,320							

**Pacific Gas and Electric Company**  
**Attachment 2**  
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**Energy Recovery Bond Property Securitization Analysis**  
**Series 2**

**Summary Bond Information**

<u>Class</u>	<u>Avg. Life</u>	<u>Size</u>	<u>Approx. Duration</u>	<u>Benchmark Description</u>	<u>Total Spread</u>	<u>Benchmark Yield</u>	<u>Total Yield</u>	<u>Quarterly Coupons</u>	<u>Expected Final Maturity</u>
1	2.0031	290,911,106.00	1.86	Swaps	-3	4.898%	4.868%	4.850%	6/25/2009
2	4.9985	372,000,000.00	4.33	Swaps	2	5.038%	5.058%	5.030%	3/25/2012
3	6.8276	121,461,000.00	5.67	Swaps	6	5.091%	5.151%	5.120%	12/25/2012

**Assumptions**

Expected Final Month Billing Period	84
Overcollateralization building evenly at the per quarter amount of :	156,381.67
Overcollateralization Target (in Future Dollars) by End Target Month:	4,222,305.00
Initial Deposit in Equity Account:	4,222,305.00
Servicing Fee (per annum):	0.090%
Trustee and Admin Fees (per annum):	35,000.00

**Base Case Collections Account Curves**

Collection Period	Overall
30 days	37.27%
60 days	56.69%
90 days	3.86%
120 days	0.85%
150 days	0.46%
180 days	0.61%
Uncollectible	0.260%

**Summary DRC Information**

Years	Overall DRC Charge Forecast (cents/kWh)
1/1/06	1 0.20915
1/1/07	2 0.16613
	3 0.17409
	4 0.17037
	5 0.16884
	6 0.16695
	7 0.16697
	8 0.00000
	9 0.00000
	10 0.00000

Pacific Gas and Electric Company

Attachment 2

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Energy Recovery Bond Series 2

Period	Date	Monthly Revenues	Collection Account	Servicing Fee	BOP OC Account	BOP SPE Account	Available Funds	A1 BOP Bal	A2 BOP Bal	A3 BOP Bal	Total BOP Bal
12	12/25/2006	14,104,619	46,662,995	190,004	312,763	4,222,305	46,464,241	290,911,106	372,000,000	121,461,000	784,372,106
13	1/25/2007	14,203,566	-	-	469,145	4,222,305	16,430,700	256,590,279	372,000,000	121,461,000	750,051,279
14	2/25/2007	13,158,901	-	-	469,145	4,222,305	29,589,601	256,590,279	372,000,000	121,461,000	750,051,279
15	3/25/2007	11,222,155	40,811,756	190,004	469,145	4,222,305	40,613,003	256,590,279	372,000,000	121,461,000	750,051,279
16	4/25/2007	10,894,282	-	-	625,527	4,222,305	12,845,614	227,428,748	372,000,000	121,461,000	720,889,748
17	5/25/2007	10,801,897	-	-	625,527	4,222,305	23,647,511	227,428,748	372,000,000	121,461,000	720,889,748
18	6/25/2007	11,098,504	34,746,015	190,004	625,527	4,222,305	34,547,261	227,428,748	372,000,000	121,461,000	720,889,748
19	7/25/2007	11,709,093	-	-	781,908	4,222,305	12,792,009	203,110,959	372,000,000	121,461,000	696,571,959
20	8/25/2007	12,557,598	-	-	781,908	4,222,305	25,349,607	203,110,959	372,000,000	121,461,000	696,571,959
21	9/25/2007	13,133,241	38,482,847	190,004	781,908	4,222,305	38,284,094	203,110,959	372,000,000	121,461,000	696,571,959
22	10/25/2007	12,801,234	-	-	938,290	4,222,305	13,211,011	174,088,344	372,000,000	121,461,000	667,549,344
23	11/25/2007	11,950,739	-	-	938,290	4,222,305	25,161,750	174,088,344	372,000,000	121,461,000	667,549,344
24	12/25/2007	11,303,762	36,465,512	190,004	938,290	4,222,305	36,266,758	174,088,344	372,000,000	121,461,000	667,549,344
25	1/25/2008	11,314,682	-	-	1,094,672	4,222,305	11,314,682	146,321,390	372,000,000	121,461,000	639,782,390
26	2/25/2008	11,563,641	-	-	1,094,672	4,222,305	22,878,322	146,321,390	372,000,000	121,461,000	639,782,390
27	3/25/2008	11,677,181	34,555,503	190,004	1,094,672	4,222,305	34,356,749	146,321,390	372,000,000	121,461,000	639,782,390
28	4/25/2008	11,486,414	-	-	587,234	4,222,305	11,486,414	119,463,950	372,000,000	121,461,000	612,924,950
29	5/25/2008	11,422,839	-	-	587,234	4,222,305	22,909,253	119,463,950	372,000,000	121,461,000	612,924,950
30	6/25/2008	11,755,184	34,664,437	190,004	587,234	4,222,305	34,465,683	119,463,950	372,000,000	121,461,000	612,924,950
31	7/25/2008	12,424,449	-	-	632,548	4,222,305	12,424,449	92,724,683	372,000,000	121,461,000	586,185,683
32	8/25/2008	13,302,201	-	-	632,548	4,222,305	25,726,650	92,724,683	372,000,000	121,461,000	586,185,683
33	9/25/2008	13,889,264	39,615,913	190,004	632,548	4,222,305	39,417,160	92,724,683	372,000,000	121,461,000	586,185,683
34	10/25/2008	13,559,995	-	-	1,044,112	4,222,305	13,559,995	61,075,974	372,000,000	121,461,000	554,536,974
35	11/25/2008	12,675,790	-	-	1,044,112	4,222,305	26,235,785	61,075,974	372,000,000	121,461,000	554,536,974
36	12/25/2008	11,990,467	38,226,253	190,004	1,044,112	4,222,305	38,027,499	61,075,974	372,000,000	121,461,000	554,536,974
37	1/25/2009	12,010,348	-	-	1,720,198	4,222,305	12,010,348	30,697,709	372,000,000	121,461,000	524,158,709
38	2/25/2009	11,967,846	-	-	1,720,198	4,222,305	23,978,194	30,697,709	372,000,000	121,461,000	524,158,709
39	3/25/2009	11,621,930	35,600,124	190,004	1,720,198	4,222,305	35,401,371	30,697,709	372,000,000	121,461,000	524,158,709
40	4/25/2009	11,405,068	-	-	1,653,970	4,222,305	11,405,068	1,834,921	372,000,000	121,461,000	495,295,921
41	5/25/2009	11,331,831	-	-	1,653,970	4,222,305	22,736,900	1,834,921	372,000,000	121,461,000	495,295,921
42	6/25/2009	11,656,291	34,393,190	190,004	1,653,970	4,222,305	34,194,437	1,834,921	372,000,000	121,461,000	495,295,921
43	7/25/2009	12,311,119	-	-	1,590,811	4,222,305	12,311,119	-	345,832,174	121,461,000	467,293,174
44	8/25/2009	13,167,643	-	-	1,590,811	4,222,305	25,478,762	-	345,832,174	121,461,000	467,293,174
45	9/25/2009	13,740,134	39,218,896	190,004	1,590,811	4,222,305	39,020,143	-	345,832,174	121,461,000	467,293,174
46	10/25/2009	13,423,558	-	-	1,833,655	4,222,305	13,423,558	-	312,958,416	121,461,000	434,419,416
47	11/25/2009	12,552,243	-	-	1,833,655	4,222,305	25,975,800	-	312,958,416	121,461,000	434,419,416
48	12/25/2009	11,874,095	37,849,895	190,004	1,833,655	4,222,305	37,651,141	-	312,958,416	121,461,000	434,419,416
49	1/25/2010	11,896,470	-	-	2,345,725	4,222,305	11,896,470	-	281,309,497	121,461,000	402,770,497
50	2/25/2010	11,908,171	-	-	2,345,725	4,222,305	23,804,641	-	281,309,497	121,461,000	402,770,497
51	3/25/2010	11,651,534	35,456,175	190,004	2,345,725	4,222,305	35,257,421	-	281,309,497	121,461,000	402,770,497
52	4/25/2010	11,435,063	-	-	2,210,032	4,222,305	11,435,063	-	251,008,551	121,461,000	372,469,551
53	5/25/2010	11,352,895	-	-	2,210,032	4,222,305	22,787,958	-	251,008,551	121,461,000	372,469,551
54	6/25/2010	11,676,749	34,464,708	190,004	2,210,032	4,222,305	34,265,954	-	251,008,551	121,461,000	372,469,551
55	7/25/2010	12,328,769	-	-	2,183,494	4,222,305	12,328,769	-	221,427,192	121,461,000	342,888,192
56	8/25/2010	13,178,278	-	-	2,183,494	4,222,305	25,507,047	-	221,427,192	121,461,000	342,888,192
57	9/25/2010	13,747,532	39,254,579	190,004	2,183,494	4,222,305	39,055,825	-	221,427,192	121,461,000	342,888,192
58	10/25/2010	13,434,119	-	-	2,445,979	4,222,305	13,434,119	-	186,973,000	121,461,000	308,434,000
59	11/25/2010	12,565,777	-	-	2,445,979	4,222,305	25,999,896	-	186,973,000	121,461,000	308,434,000
60	12/25/2010	11,886,748	37,886,644	190,004	2,445,979	4,222,305	37,687,891	-	186,973,000	121,461,000	308,434,000
61	1/25/2011	11,913,205	-	-	2,971,252	4,222,305	11,913,205	-	153,716,268	121,461,000	275,177,268
62	2/25/2011	11,925,734	-	-	2,971,252	4,222,305	23,838,939	-	153,716,268	121,461,000	275,177,268
63	3/25/2011	11,654,354	35,493,293	190,004	2,971,252	4,222,305	35,294,539	-	153,716,268	121,461,000	275,177,268
64	4/25/2011	11,433,071	-	-	2,842,113	4,222,305	11,433,071	-	121,780,273	121,461,000	243,241,273
65	5/25/2011	11,349,395	-	-	2,842,113	4,222,305	22,782,466	-	121,780,273	121,461,000	243,241,273
66	6/25/2011	11,671,456	34,453,923	190,004	2,842,113	4,222,305	34,255,169	-	121,780,273	121,461,000	243,241,273
67	7/25/2011	12,319,847	-	-	2,806,059	4,222,305	12,319,847	-	90,575,138	121,461,000	212,036,138
68	8/25/2011	13,169,356	-	-	2,806,059	4,222,305	25,489,204	-	90,575,138	121,461,000	212,036,138
69	9/25/2011	13,736,351	39,225,555	190,004	2,806,059	4,222,305	39,026,801	-	90,575,138	121,461,000	212,036,138
70	10/25/2011	13,428,994	-	-	3,061,280	4,222,305	13,428,994	-	54,497,241	121,461,000	175,958,241
71	11/25/2011	12,567,774	-	-	3,061,280	4,222,305	25,996,768	-	54,497,241	121,461,000	175,958,241
72	12/25/2011	11,892,568	37,889,336	190,004	3,061,280	4,222,305	37,690,582	-	54,497,241	121,461,000	175,958,241
73	1/25/2012	11,925,761	-	-	3,596,778	4,222,305	11,925,761	-	19,582,161	121,461,000	141,043,161
74	2/25/2012	11,984,281	-	-	3,596,778	4,222,305	23,910,042	-	19,582,161	121,461,000	141,043,161
75	3/25/2012	11,771,389	35,681,430	190,004	3,596,778	4,222,305	35,482,677	-	19,582,161	121,461,000	141,043,161
76	4/25/2012	11,520,875	-	-	3,637,867	4,222,305	11,520,875	-	-	107,402,519	107,402,519
77	5/25/2012	11,385,139	-	-	3,637,867	4,222,305	22,906,014	-	-	107,402,519	107,402,519
78	6/25/2012	11,667,719	34,573,733	190,004	3,637,867	4,222,305	34,374,979	-	-	107,402,519	107,402,519
79	7/25/2012	12,301,458	-	-	3,712,433	4,222,305	12,301,458	-	-	74,476,859	74,476,859
80	8/25/2012	13,125,299	-	-	3,712,433	4,222,305	25,426,757	-	-	74,476,859	74,476,859
81	9/25/2012	13,618,982	39,045,738	190,004	3,712,433	4,222,305	38,846,985	-	-	74,476,859	74,476,859
82	10/25/2012	13,285,282	-	-	3,801,222	4,222,305	13,285,282	-	-	36,671,966	36,671,966
83	11/25/2012	12,501,831	-	-	3,801,222	4,222,305	25,787,113	-	-	36,671,966	36,671,966
84	12/25/2012	11,974,092	37,761,205	190,004	3,801,222	4,222,305	37,562,451	-	-	36,671,966	36,671,966

**ATTACHMENT 3  
Advice 2952-E**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
25665-E	Preliminary Statement Part I--Rate Schedule Summary	25245-E
25666-E	Preliminary Statement Part DP--Dedicated Rate Component (DRC)	24022-E
25667-E	Table of Contents -- Preliminary Statements	23659-E
25668-E	Table of Contents -- Preliminary Statements	24752-E
25669-E	Table of Contents -- Title Page	25658-E



PRELIMINARY STATEMENT  
(Continued)

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

<u>Billed Component</u>	<u>Subcomponent</u>	<u>Applicability</u>	<u>Rate (per kWh)</u>
Generation	Power Charge Collection Balancing Account (PCCBA)	Noncore rate schedules: all remaining schedules, all bundled service customers.	\$0.01564
Generation	Energy Resource Recovery Account (ERRA)	All rate schedules, all bundled service customers.	\$0.03367
Generation	DWR Franchise Fees and Uncollectibles	All rate schedules, all bundled service customers.	\$0.00022
Generation	Regulatory Asset Tax Balancing Account (RATBA)	All rate schedules, all bundled service customers.	\$0.00000
Generation	Headroom Account (HA)	All rate schedules, all bundled service customers.	(\$0.00016)
Energy Cost Recovery Amount	Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 1	All rate schedules, all customers.	\$0.00349 (I)
Energy Cost Recovery Amount	Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 2	All rate schedules, all customers.	\$0.00166 (R)
Energy Cost Recovery Amount	Energy Recovery Bond Balancing Account	All rate schedules, all customers.	(\$0.00108)
Power Charge Indifference Adjustment	DWR Franchise Fees	Non-bundled customers, where applicable	\$0.00004



PRELIMINARY STATEMENT  
(Continued)

DP. DEDICATED RATE COMPONENT (DRC) (Cont'd.)

- 4. DRC CHARGE ADJUSTMENTS: PG&E will file a Routine True-Up Mechanism Advice Letter one or more times per year as identified in the IAL and the Financing Order to adjust the DRC charge for each series of ERBs. The purpose of the adjustment is to ensure that DRC charge revenues are sufficient to make remittances of DRC charge collections to the Bond Trustee in amounts sufficient to make scheduled payments and deposits required under the indenture pursuant to which the series of ERBs is issued. The adjustment will be based on the following: (1) the most recent test-year sales; (2) the test-year projected amortization schedule; (3) estimated administrative fees and expenses; (4) an adjustment to reflect collections from the prior period; and (5) changes to projected uncollectibles. The advice letter will be filed at least 15 days before the end of the quarter and will adjust the DRC charge for each series of ERBs issued and become effective on the 1st day of the following calendar quarter.

In addition to the routine revisions to be effective on January 1 each year, PG&E may also make changes to the DRC charge based on changes to the cash flow model not specified above. In this case, PG&E will file a Non-Routine True-Up Mechanism Advice Letter no later than 90 days before the end of any calendar quarter and request that the revised DRC charge become effective in 90 days at the beginning of the next calendar quarter.

- 5. DRC CHARGE:

	<u>(cents/kWh)</u>
ERB Series 1 .....	0.349 (I)
ERB Series 2.....	0.166 (R)



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**PG&E Gas and Electric Advice  
Filing List  
General Order 96-A, Section III(G)**

ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
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Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Kahl	Dutcher, John	Praxair, Inc.
Ancillary Services Coalition	Dynegy Inc.	Price, Roy
Anderson Donovan & Poole P.C.	Ellison Schneider	Product Development Dept
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APS Energy Services Co Inc	Energy Management Services, LLC	R. W. Beck & Associates
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Avista Corp	Exeter Associates	Regional Cogeneration Service
Barkovich & Yap, Inc.	Foster Farms	RMC Lonestar
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Bartle Wells Associates	Franciscan Mobilehome	SCD Energy Solutions
Blue Ridge Gas	Future Resources Associates, Inc	Seattle City Light
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BP Energy Company	Gas Transmission Northwest Corporation	Sempra Energy
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CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Silicon Valley Power
CA League of Food Processors	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
CA Water Service Group	Hogan Manufacturing, Inc	Southern California Edison
California Energy Commission	House, Lon	SPURR
California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Stanford University
California ISO	International Power Technology	Sutherland, Asbill & Brennan
Calpine	Interstate Gas Services, Inc.	Tabors Caramanis & Associates
Calpine Corp	IUCG/Sunshine Design LLC	Tecogen, Inc
Calpine Gilroy Cogen	J. R. Wood, Inc	TFS Energy
Cambridge Energy Research Assoc	JTM, Inc	Transcanada
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Cellnet Data Systems	Marcus, David	United Cogen Inc.
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Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	
DGS Natural Gas Services	Palo Alto Muni Utilities	