

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



January 5, 2007

Advice Letter 2951-E

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Adjustment of the Fixed Transition Amount Charges for 2007

Dear Ms. de la Torre:

Advice Letter 2951-E is effective January 1, 2007. A copy of the advice letter is returned herewith for your records.

Sincerely,

Sean H. Gallagher, Director
Energy Division

REGULATORY RELATIONS	
Tariffs Section	
M Brown	D Poster
R De la Torre	S Ramaiya
B Lam	
JAN 9 2007	

Records _____	
Return to _____	File _____
cc to _____	



Brian K. Cherry
Vice President
Regulatory Relations

77 Beale Street, Room 1087
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December 13, 2006

Advice 2951-E
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Adjustment of the Fixed Transition Amount Charges for 2007

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariff sheets. The affected tariff sheets are listed on the enclosed Attachment I.

Pursuant to Ordering Paragraph 14 of Decision (D.) 97-09-055, PG&E, as servicer of the Rate Reduction Bonds (RRBs) and on behalf of PG&E Funding LLC, is required to apply for adjustment to Fixed Transition Amount (FTA) charges at least 15 days before the end of each calendar year.

Purpose

This filing establishes revised FTA charges for rate schedules for residential and eligible small commercial customers.

Background

In D.97-09-055, the Commission authorized PG&E to file routine True-Up Mechanism Advice Letters on an annual basis, at least 15 days before the end of the calendar year. Routine advice letter filings are those where PG&E uses the methodology found reasonable by the Commission in D.97-09-055 to revise existing FTA charges.

Using the methodology approved by the Commission in D.97-09-055, this filing modifies the variables used in the FTA charge calculation and provides the resulting modified FTA charges. Table I shows the revised assumptions for each of the variables used in calculating the FTA charges for residential and small commercial customers. The assumptions underlying the current FTA charges were filed in Advice 2746-E, PG&E's most recent routine advice

letter filing, as authorized by D.97-09-055. Attachment II shows the FTA charge calculation for 2007 and the revised payment schedule, Attachment III shows the revised collections curves study results, and Attachment IV shows the 2007 end-of-year forecast of the balances of the Reserve Subaccount, the Overcollateralization Subaccount, and the Capital Subaccount.

TABLE I		
Input Values For Revised FTA Charges		
	Residential Customers	Eligible Small Commercial Customers
Monthly MWh sales:		
December 2006	2,780,866	795,596
January 2007	2,813,000	745,239
February 2007	2,593,129	751,409
March 2007	2,390,177	727,740
April 2007	2,308,426	737,255
May 2007	2,316,896	788,560
June 2007	2,515,936	846,176
July 2007	2,884,095	885,380
August 2007	2,839,258	889,296
September 2007	2,558,410	858,624
October 2007	2,367,499	786,084
November 2007	2,548,634	772,023
December 2007	2,890,769	772,751
Residential and eligible small commercial bill charge June 1996	11.92 ¢/kWh	12.46 ¢/kWh
Percent of residential customers' and eligible small commercial customers' billed amounts expected to be uncollected <small>*Uncollectible factor proposed in the 2007 General Rate Case (GRC) Settlement expected to be adopted by end of February 2007. If factor changes, PG&E will adjust collection curves to new factor.</small>	0.26 %*	0.26 %*
Percent of billed amounts collected in current month	40.15 %	37.37 %
Percent of billed amounts collected in second month after billing	51.85 %	55.66%
Percent of billed amounts collected in third month after billing	5.90 %	3.88 %
Percent of billed amounts collected in fourth month after billing	0.87 %	1.47 %
Percent of billed amounts collected in fifth month after billing	0.48 %	0.87 %
Percent of billed amounts collected in sixth month after billing	0.49 %	0.49 %

	For Series
Quarterly Overcollateralization amount	\$362,625.00
Quarterly Servicing Fee as percent of outstanding balance	0.0625 %
Quarterly ongoing transaction expenses	\$31,250.00
Expected RRB outstanding balance as of 12/31/2007	\$0
Undercollection of principal to be reflected in the new FTA charges	\$0
Reserve Subaccount balance to be reflected in the new FTA charges	\$42,537,521
Difference between Overcollateralization Subaccount balance and Required Overcollateralization Level to be reflected in the new FTA charges	\$0
Difference between Capital Subaccount balance and Required Capital Level to be reflected in the new FTA charges	\$0

Table II shows the revised FTA charges calculated for residential and eligible small commercial customers. The FTA calculations are shown in Attachment II.

TABLE II	
Residential Customer FTA Charge	0.632 ¢/kWh
Eligible Small Commercial Customer FTA Charge	0.661 ¢/kWh

Attached are proposed changes to electric Preliminary Statement Part AS – *Fixed Transition Amount Charge* to show FTA charges to be effective January 1, 2007.

Rate tables that show the FTA rate component with the affected rate schedules are normally included as Attachment V. However, rate tables are not provided in anticipation that other rates will change on January 1, 2007. PG&E will consolidate all rate changes to be implemented on January 1, 2007, in PG&E's Annual Electric True-up supplemental filing.

Effective Date

In accordance with D.97-09-055, Routine True-Up Mechanism Advice Letters for required annual FTA charge adjustments shall be filed at least 15 days before the end of each calendar year and these adjustments to FTA charges shall be effective at the beginning of the next calendar year. No Commission resolution is required. Therefore, these FTA charges shall be effective **January 1, 2007**, through December 31, 2007.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. The attachments were not mailed to parties on the electronic service list; however, copies are available upon request. Address changes to the General Order 96-A service list should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>



Vice President, Regulatory Relations

cc: Sean Gallagher, Energy Division
Dana Appling, Office of Ratepayer Advocates
Don Lafrenz, Energy Division

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Bernard Lam

Phone #: (415) 973-4878

E-mail: bxlc@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2951-E**

Subject of AL: Adjustment of the Fixed Transition Amount Charges for 2007

Keywords (choose from CPUC listing): Compliance Filing, Preliminary Statement

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.97-09-055

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: **January 1, 2007**

No. of tariff sheets: 3

Estimated system annual revenue effect (%): To be reflected in Annual Electric True-up supplement

Estimated system average rate effect (%): To be reflected in Annual Electric True-up supplement

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement AS

Service affected and changes proposed¹: Revised FTA charges

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
Advice 2951-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
25662-E	Preliminary Statement Part AS--Fixed Transition Amount Charge	24018-E
25663-E	Table of Contents -- Preliminary Statements	23659-E
25664-E	Table of Contents -- Title Page	25658-E



PRELIMINARY STATEMENT
(Continued)

AS. FIXED TRANSITION AMOUNT CHARGE (Cont'd.)

- 5. FTA CHARGE ADJUSTMENTS: As provided for in P.U. Code §841(c), PG&E will file a True-Up Mechanism Advice Letter one or more times per year to adjust the FTA charge. The adjustment will be based on the following: (1) the most recent test-year sales forecast; (2) the test-year projected amortization schedule; and (3) changes to projected uncollectibles. The adjustment will be applied such that both the residential and commercial FTA charges will be adjusted by the same percentage increase or decrease.

In addition to the annual revisions, PG&E may also make changes to the FTA charge based on changes to the cash flow model not specified above. In this case, PG&E will file a True-Up Mechanism Advice Letter no later than 90 days before the end of any calendar quarter and request that the revised FTA charge become effective the beginning of the next calendar quarter.

In addition to the routine and non-routine true-ups stated above, AB 1890 has stipulated that the Commission shall determine, on each Finance Order issuance anniversary, whether adjustments to the FTA charge are required, with any resulting adjustments to the FTA charge to be implemented within 90 days of the issuance anniversary (P.U. Code §841(e)). PG&E expects to comply with the statute by filing a True-Up Mechanism Advice Letter 15 days before each Finance Order issuance anniversary but expects to state that these true-ups are unnecessary given the annual true-up mechanisms.

- 6. FTA CHARGE:

	<u>(cents/kWh)</u>
Residential Rate Schedules	0.632 (R)
Eligible Small Commercial Rate Schedules.....	0.661 (R)



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(T)



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**Pacific Gas and Electric Company
Attachment II**

Electric Utility Transition Property Securitization Analysis

Pacific Gas and Electric Company

Summary Bond Information

<u>Class</u>	<u>Avg. Life</u>	<u>Size</u>	<u>Approx. Duration</u>	<u>Benchmark Description</u>	<u>Spread to Treasury</u>	<u>Spread to Appropriate Rating</u>	<u>Total Spread</u>	<u>Benchmark Yield</u>	<u>Total Yield</u>	<u>Quarterly Coupons</u>	<u>Beginning Payment Window</u>	<u>Ending Payment Window</u>	<u>Expected Final Maturity</u>
1	-	125,000,000.00	0.54	EDSF	5	0	5	5.936%	5.986%	5.940%	3	9	3/25/1998
2	-	265,000,000.00	1.03	EDSF	5	0	5	6.006%	6.056%	6.010%	9	18	6/25/1999
3	-	280,000,000.00	1.83	5 5/8% of 10/99	48	0	48	5.722%	6.202%	6.150%	18	30	6/25/2000
4	-	300,000,000.00	2.68	5 3/4% of 11/00	48	0	48	5.735%	6.215%	6.160%	30	42	6/25/2001
5	-	290,000,000.00	3.48	5 7/8% of 11/01	48	0	48	5.822%	6.302%	6.250%	42	54	6/25/2002
6	-	375,000,000.00	4.31	5 3/4% of 10/02	58	0	58	5.799%	6.379%	6.320%	54	69	9/25/2003
7	-	866,000,000.00	5.69	7 7/8% of 11/04	60	0	60	5.873%	6.473%	6.420%	69	105	9/25/2006
8	-	400,000,000.00	6.93	6 1/2% of 10/06	63	0	63	5.903%	6.533%	6.480%	105	120	12/25/2007

Summary Tariff Information

<u>Years</u>	<u>Residential FTA Charge Forecast (cents/kWh)</u>	<u>Commercial FTA Charge Forecast (cents/kWh)</u>
1	1.61508	1.68825
2	1.24871	1.30528
3	1.16753	1.22042
4	1.00983	1.05558
5	1.16572	1.21853 *
6	0.96910	1.01300
7	0.89661	0.93723
8	0.77023	0.80551
9	0.68352	0.71449
10	0.63193	0.66056

* Rates as of 1/1/02. Rates as of 10/1/02:
Residential: 1.18400, Commercial: 1.23782

Assumptions

Reserve Sub-Account Balance (12/25/06)	42,537,521.00
Overcollateralization building evenly at the per quarter amount of :	362,625.00
Overcollateralization Target (in Future Dollars) by End Target Month:	14,505,000.00
Initial Deposit in Equity Account:	14,405,000.00
Residential Bill Charge:	0.1192
Commercial Bill Charge:	0.1246
Servicing Fee (per quarter):	0.063%
Trustee and Admin Fees:	31,250.00

Base Case Collections Account Curves

	<u>Residential</u>	<u>Commercial</u>
30 days	40.15%	37.37%
60 days	51.85%	55.66%
90 days	5.90%	3.88%
120 days	0.87%	1.47%
150 days	0.48%	0.87%
180 days	0.49%	0.49%

Pacific Gas and Electric Company
RRBs Series 1997-1
Attachment II

Period	Date	Monthly Revenues	Collection Account	Servicing Fee	BOP OC Account	BOP SPE Account	BOP Liquidity Account	Available Funds	A1 BOP Bal	A2 BOP Bal	A3 BOP Bal	A4 BOP Bal	A5 BOP Bal	A6 BOP Bal	A7 BOP Bal	A8 BOP Bal	Total BOP Bal		
106	10/25/2006	33,468,836.71																	
107	11/25/2006	29,501,219.00																	
108	12/25/2006	27,394,212.85	90,364,268.56	(264,681.49)	12,691,875.00	14,405,000.00	42,537,521.00	159,733,983.07	-	-	-	-	-	-	-	-	366,190,629.00	366,190,629.00	
109	1/25/2007	24,418,753.04			13,054,500.00	14,405,000.00	42,537,521.00		-	-	-	-	-	-	-	-	-	290,100,000.00	290,100,000.00
110	2/25/2007	23,175,930.77			13,054,500.00	14,405,000.00	42,537,521.00		-	-	-	-	-	-	-	-	-	290,100,000.00	290,100,000.00
111	3/25/2007	20,943,501.77	68,538,185.59	(212,562.50)	13,054,500.00	14,405,000.00	42,537,521.00	138,322,644.09	-	-	-	-	-	-	-	-	-	290,100,000.00	290,100,000.00
112	4/25/2007	19,840,112.10			13,417,125.00	14,405,000.00	30,830,975.04		-	-	-	-	-	-	-	-	-	215,130,075.96	215,130,075.96
113	5/25/2007	19,652,079.37			13,417,125.00	14,405,000.00	30,830,975.04		-	-	-	-	-	-	-	-	-	215,130,075.96	215,130,075.96
114	6/25/2007	20,456,728.34	59,948,919.81	(165,706.30)	13,417,125.00	14,405,000.00	30,830,975.04	118,436,313.56	-	-	-	-	-	-	-	-	-	215,130,075.96	215,130,075.96
115	7/25/2007	22,341,123.18			13,779,750.00	14,405,000.00	18,392,123.73		-	-	-	-	-	-	-	-	-	146,755,743.36	146,755,743.36
116	8/25/2007	23,672,901.10			13,779,750.00	14,405,000.00	18,392,123.73		-	-	-	-	-	-	-	-	-	146,755,743.36	146,755,743.36
117	9/25/2007	22,916,939.55	68,930,963.83	(122,972.34)	13,779,750.00	14,405,000.00	18,392,123.73	115,384,865.23	-	-	-	-	-	-	-	-	-	146,755,743.36	146,755,743.36
118	10/25/2007	21,240,119.19			14,142,375.00	14,405,000.00	10,490,992.69		-	-	-	-	-	-	-	-	-	72,786,688.87	72,786,688.87
119	11/25/2007	20,679,541.72			14,142,375.00	14,405,000.00	10,490,992.69		-	-	-	-	-	-	-	-	-	72,786,688.87	72,786,688.87
120	12/25/2007	21,994,546.31	63,914,207.22	(76,741.68)	14,142,375.00	14,405,000.00	10,490,992.69	102,875,833.23	-	-	-	-	-	-	-	-	-	72,786,688.87	72,786,688.87

ANNUAL FTA CHARGE TRUE-UP MECHANISM ADVICE FILING

Monthly Collections Curves Estimates

The following assumptions were used to determine the Monthly Collections Curves for each Collection Period updated for 2007 and thereafter.

ASSUMPTIONS

1. Customer billing is conducted on a daily basis, and each month contains 30 days.
2. The Monthly Collections Curve has not varied materially over the course of the year.
3. The Monthly collections Curve is composed of a summation of historical daily collections receipts curves (“Daily Collections Curves”).
4. The historical daily collections receipts curve was derived from a sample of customer accounts spanning from February 2006 to July 2006.
5. The sampled accounts include 26,704 residential accounts (representing approximately .6699% of all residential accounts) and 1,632 small commercial accounts (representing approximately .4121% of all small commercial accounts).
6. The forecast write-off factor used for residential customers and small commercial customers in 2007 was .26%.
7. The forecast write-off factor is adjusted to actual for the six-month prior period on the Monthly Servicer’s Certificate.

METHODOLOGY

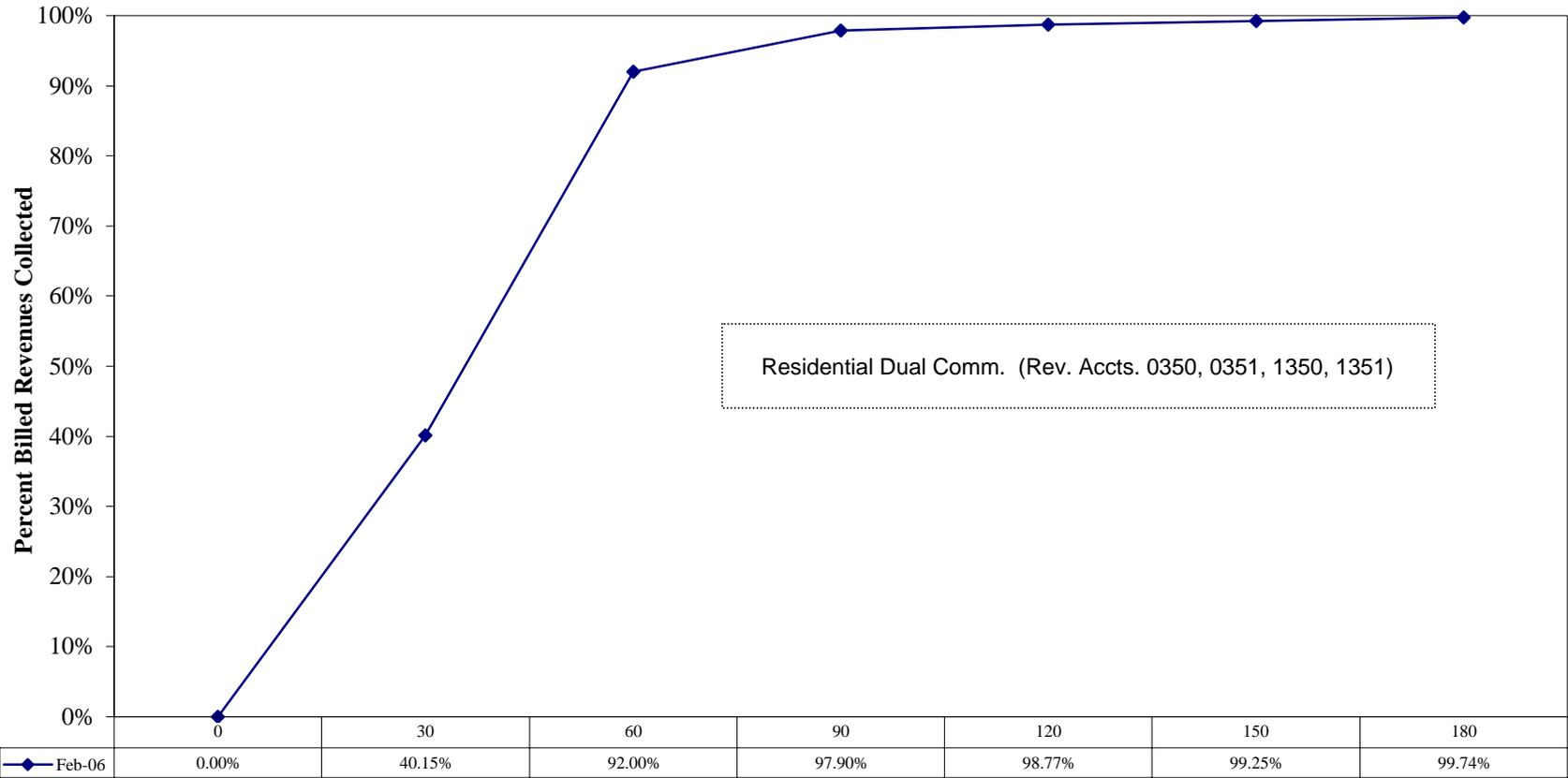
The Monthly Collection Curves plot data points at each of six 30-day intervals. The data used to generate the curves are contained in their companion Microsoft Excel spreadsheets. An understanding of the spreadsheet methodology can be best be obtained by reviewing the following explanations:

<u>Column</u>	<u>Heading</u>	<u>Explanation</u>
A	“Day”	Lists days 1-180 of PG&E’s collections cycle.
B	“Daily Revenue Collections”	Records the sum total of daily revenue collections associated with bills issued to customers in the sample population during a specified calendar month.
C	“Distribute Billed / Uncollected”	These are uncollected revenues at the conclusion of PG&E’s 180-day collections cycle that have been adjusted for write-off and redistributed uniformly over of the 180-day period. This reflects the fact some revenues are recovered beyond PG&E’s 180-day collection cycle.
D	“Total B + C”	This is the sum of columns B and C.

E	“Accumulative”	Calculates a rolling total of the daily revenues recorded in column D.
F	“% of Total Amt. Billed”	Expresses the accumulative daily collections in column E as a percentage of the total revenues billed to the sample customer population.
G	“Column F/30”	To reflect PG&E’s serial billing practices, this column divides each value in column F by 30 to simulate one day’s average collections performance. This is based on the assumption that the daily collections pattern is the same for each day of the month and that the billed amounts for a given month are spread evenly over each day of the month.
H	“Accumulative”	Calculates a rolling total of the daily collections performance.

Tables A below summarize accumulative and net collections performance at each 30-day interval. The tables are used to plot the data points on the Residential and Small Commercial Collection Curves.

Pacific Gas and Electric Company Collections Curve



Elapsed Days Measured from Start of Billing Month

A	B	C	D	E	F	G	H
Day	Daily Revenue Collections	Distribute Billed / Uncollected	Total B + C	Accumulative	% of Total Amt. Billed	Column F / 30	Accumulative
1	16,199.33	152.76	16,352.09	16,352.09	0.68%	0.02%	0.02%
2	16,340.65	152.76	16,493.41	32,845.50	1.38%	0.05%	0.07%
3	14,614.27	152.76	14,767.03	47,612.54	1.99%	0.07%	0.14%
4	17,067.16	152.76	17,219.92	64,832.46	2.72%	0.09%	0.23%
5	21,406.34	152.76	21,559.10	86,391.56	3.62%	0.12%	0.35%
6	37,065.53	152.76	37,218.29	123,609.85	5.18%	0.17%	0.52%
7	48,845.10	152.76	48,997.86	172,607.72	7.23%	0.24%	0.76%
8	73,235.85	152.76	73,388.61	245,996.33	10.30%	0.34%	1.10%
9	82,472.63	152.76	82,625.39	328,621.72	13.77%	0.46%	1.56%
10	71,997.95	152.76	72,150.71	400,772.43	16.79%	0.56%	2.12%
11	76,978.51	152.76	77,131.27	477,903.71	20.02%	0.67%	2.79%
12	88,347.75	152.76	88,500.51	566,404.22	23.73%	0.79%	3.58%
13	111,002.40	152.76	111,155.16	677,559.38	28.38%	0.95%	4.53%
14	120,224.86	152.76	120,377.62	797,937.00	33.42%	1.11%	5.64%
15	106,528.22	152.76	106,680.98	904,617.99	37.89%	1.26%	6.90%
16	90,997.59	152.76	91,150.35	995,768.34	41.71%	1.39%	8.29%
17	80,100.21	152.76	80,252.97	1,076,021.31	45.07%	1.50%	9.80%
18	71,829.19	152.76	71,981.95	1,148,003.26	48.09%	1.60%	11.40%
19	93,905.94	152.76	94,058.70	1,242,061.97	52.03%	1.73%	13.13%
20	127,517.19	152.76	127,669.95	1,369,731.92	57.38%	1.91%	15.05%
21	136,133.88	152.76	136,286.64	1,506,018.56	63.08%	2.10%	17.15%
22	113,070.19	152.76	113,222.95	1,619,241.51	67.83%	2.26%	19.41%
23	64,876.60	152.76	65,029.36	1,684,270.88	70.55%	2.35%	21.76%
24	62,876.82	152.76	63,029.58	1,747,300.46	73.19%	2.44%	24.20%
25	46,909.41	152.76	47,062.17	1,794,362.63	75.16%	2.51%	26.71%
26	43,757.12	152.76	43,909.88	1,838,272.51	77.00%	2.57%	29.27%
27	53,582.52	152.76	53,735.28	1,892,007.79	79.25%	2.64%	31.91%
28	40,001.89	152.76	40,154.65	1,932,162.45	80.93%	2.70%	34.61%
29	35,775.84	152.76	35,928.60	1,968,091.05	82.44%	2.75%	37.36%
30	31,277.99	152.76	31,430.75	1,999,521.80	83.76%	2.79%	40.15%
31	22,386.37	152.76	22,539.13	2,022,060.93	84.70%	2.82%	42.95%
32	22,238.42	152.76	22,391.18	2,044,452.12	85.64%	2.85%	45.76%
33	22,700.25	152.76	22,853.01	2,067,305.13	86.60%	2.89%	48.58%
34	21,009.08	152.76	21,161.84	2,088,466.97	87.48%	2.92%	51.41%
35	17,823.90	152.76	17,976.66	2,106,443.63	88.23%	2.94%	54.23%
36	18,515.01	152.76	18,667.77	2,125,111.41	89.02%	2.97%	57.02%
37	12,159.74	152.76	12,312.50	2,137,423.91	89.53%	2.98%	59.77%
38	9,753.42	152.76	9,906.18	2,147,330.09	89.95%	3.00%	62.42%
39	7,707.07	152.76	7,859.83	2,155,189.92	90.28%	3.01%	64.97%
40	9,459.01	152.76	9,611.77	2,164,801.70	90.68%	3.02%	67.43%
41	11,486.48	152.76	11,639.24	2,176,440.94	91.17%	3.04%	69.81%
42	9,393.77	152.76	9,546.53	2,185,987.47	91.57%	3.05%	72.07%
43	8,373.56	152.76	8,526.32	2,194,513.79	91.92%	3.06%	74.19%
44	4,606.67	152.76	4,759.43	2,199,273.23	92.12%	3.07%	76.14%
45	4,856.09	152.76	5,008.85	2,204,282.08	92.33%	3.08%	77.96%
46	4,832.42	152.76	4,985.18	2,209,267.26	92.54%	3.08%	79.65%
47	11,807.51	152.76	11,960.27	2,221,227.53	93.04%	3.10%	81.25%
48	7,906.93	152.76	8,059.69	2,229,287.23	93.38%	3.11%	82.76%

49	7,663.56	152.76	7,816.32	2,237,103.55	93.71%	3.12%	84.15%
50	5,859.29	152.76	6,012.05	2,243,115.60	93.96%	3.13%	85.37%
51	6,230.66	152.76	6,383.42	2,249,499.02	94.23%	3.14%	86.41%
52	3,675.74	152.76	3,828.50	2,253,327.52	94.39%	3.15%	87.29%
53	6,185.06	152.76	6,337.82	2,259,665.35	94.65%	3.16%	88.10%
54	5,179.09	152.76	5,331.85	2,264,997.20	94.88%	3.16%	88.82%
55	4,669.05	152.76	4,821.81	2,269,819.01	95.08%	3.17%	89.48%
56	5,812.67	152.76	5,965.43	2,275,784.44	95.33%	3.18%	90.09%
57	4,800.68	152.76	4,953.44	2,280,737.89	95.54%	3.18%	90.64%
58	5,270.77	152.76	5,423.53	2,286,161.42	95.76%	3.19%	91.13%
59	6,473.46	152.76	6,626.22	2,292,787.64	96.04%	3.20%	91.58%
60	6,814.22	152.76	6,966.98	2,299,754.62	96.33%	3.21%	92.00%
61	6,999.39	152.76	7,152.15	2,306,906.78	96.63%	3.22%	92.40%
62	6,246.59	152.76	6,399.35	2,313,306.13	96.90%	3.23%	92.78%
63	5,419.66	152.76	5,572.42	2,318,878.55	97.13%	3.24%	93.13%
64	4,112.92	152.76	4,265.68	2,323,144.23	97.31%	3.24%	93.45%
65	2,160.46	152.76	2,313.22	2,325,457.46	97.41%	3.25%	93.76%
66	1,399.93	152.76	1,552.69	2,327,010.15	97.47%	3.25%	94.04%
67	1,551.01	152.76	1,703.77	2,328,713.92	97.55%	3.25%	94.31%
68	2,039.16	152.76	2,191.92	2,330,905.84	97.64%	3.25%	94.57%
69	1,666.79	152.76	1,819.55	2,332,725.40	97.71%	3.26%	94.81%
70	1,658.68	152.76	1,811.44	2,334,536.84	97.79%	3.26%	95.05%
71	1,215.16	152.76	1,367.92	2,335,904.76	97.85%	3.26%	95.27%
72	1,068.32	152.76	1,221.08	2,337,125.84	97.90%	3.26%	95.48%
73	416.39	152.76	569.15	2,337,695.00	97.92%	3.26%	95.68%
74	946.16	152.76	1,098.92	2,338,793.92	97.97%	3.27%	95.88%
75	480.56	152.76	633.32	2,339,427.24	97.99%	3.27%	96.07%
76	1,213.46	152.76	1,366.22	2,340,793.46	98.05%	3.27%	96.25%
77	1,227.84	152.76	1,380.60	2,342,174.06	98.11%	3.27%	96.42%
78	404.39	152.76	557.15	2,342,731.22	98.13%	3.27%	96.58%
79	436.73	152.76	589.49	2,343,320.71	98.16%	3.27%	96.73%
80	1,161.59	152.76	1,314.35	2,344,635.06	98.21%	3.27%	96.87%
81	123.08	152.76	275.84	2,344,910.90	98.22%	3.27%	97.00%
82	430.53	152.76	583.29	2,345,494.20	98.25%	3.27%	97.13%
83	401.29	152.76	554.05	2,346,048.25	98.27%	3.28%	97.25%
84	598.53	152.76	751.29	2,346,799.54	98.30%	3.28%	97.37%
85	140.27	152.76	293.03	2,347,092.57	98.32%	3.28%	97.47%
86	514.86	152.76	667.62	2,347,760.20	98.34%	3.28%	97.57%
87	218.85	152.76	371.61	2,348,131.81	98.36%	3.28%	97.67%
88	180.45	152.76	333.21	2,348,465.02	98.37%	3.28%	97.75%
89	394.30	152.76	547.06	2,349,012.08	98.40%	3.28%	97.83%
90	774.96	152.76	927.72	2,349,939.81	98.43%	3.28%	97.90%
91	425.10	152.76	577.86	2,350,517.67	98.46%	3.28%	97.96%
92	404.92	152.76	557.68	2,351,075.35	98.48%	3.28%	98.02%
93	644.90	152.76	797.66	2,351,873.01	98.52%	3.28%	98.06%
94	203.09	152.76	355.85	2,352,228.87	98.53%	3.28%	98.10%
95	235.31	152.76	388.07	2,352,616.94	98.55%	3.28%	98.14%
96	46.87	152.76	199.63	2,352,816.57	98.56%	3.29%	98.18%
97	368.09	152.76	520.85	2,353,337.42	98.58%	3.29%	98.21%
98	482.80	152.76	635.56	2,353,972.99	98.60%	3.29%	98.24%
99	779.26	152.76	932.02	2,354,905.01	98.64%	3.29%	98.28%
100	663.05	152.76	815.81	2,355,720.82	98.68%	3.29%	98.30%

101	124.72	152.76	277.48	2,355,998.30	98.69%	3.29%	98.33%
102	439.17	152.76	591.93	2,356,590.23	98.71%	3.29%	98.36%
103	287.75	152.76	440.51	2,357,030.75	98.73%	3.29%	98.39%
104	370.74	152.76	523.50	2,357,554.25	98.75%	3.29%	98.41%
105	448.66	152.76	601.42	2,358,155.67	98.78%	3.29%	98.44%
106	586.29	152.76	739.05	2,358,894.72	98.81%	3.29%	98.46%
107	381.70	152.76	534.46	2,359,429.19	98.83%	3.29%	98.49%
108	53.00	152.76	205.76	2,359,634.95	98.84%	3.29%	98.51%
109	103.47	152.76	256.23	2,359,891.18	98.85%	3.30%	98.54%
110	68.99	152.76	221.75	2,360,112.93	98.86%	3.30%	98.56%
111	444.12	152.76	596.88	2,360,709.82	98.89%	3.30%	98.58%
112	259.50	152.76	412.26	2,361,122.08	98.90%	3.30%	98.60%
113	258.28	152.76	411.04	2,361,533.12	98.92%	3.30%	98.62%
114	135.00	152.76	287.76	2,361,820.88	98.93%	3.30%	98.64%
115	196.37	152.76	349.13	2,362,170.02	98.95%	3.30%	98.66%
116	291.03	152.76	443.79	2,362,613.81	98.97%	3.30%	98.69%
117	98.30	152.76	251.06	2,362,864.87	98.98%	3.30%	98.71%
118	64.33	152.76	217.09	2,363,081.96	98.99%	3.30%	98.73%
119	443.79	152.76	596.55	2,363,678.52	99.01%	3.30%	98.75%
120	189.65	152.76	342.41	2,364,020.93	99.02%	3.30%	98.77%
121	366.16	152.76	518.92	2,364,539.85	99.05%	3.30%	98.79%
122	331.07	152.76	483.83	2,365,023.68	99.07%	3.30%	98.81%
123	257.91	152.76	410.67	2,365,434.36	99.08%	3.30%	98.82%
124	77.34	152.76	230.10	2,365,664.46	99.09%	3.30%	98.84%
125	397.45	152.76	550.21	2,366,214.67	99.12%	3.30%	98.86%
126	465.60	152.76	618.36	2,366,833.03	99.14%	3.30%	98.88%
127	23.31	152.76	176.07	2,367,009.10	99.15%	3.30%	98.90%
128	136.08	152.76	288.84	2,367,297.95	99.16%	3.31%	98.92%
129	168.72	152.76	321.48	2,367,619.43	99.18%	3.31%	98.94%
130	67.14	152.76	219.90	2,367,839.33	99.18%	3.31%	98.95%
131	122.80	152.76	275.56	2,368,114.89	99.20%	3.31%	98.97%
132	445.91	152.76	598.67	2,368,713.57	99.22%	3.31%	98.99%
133	216.20	152.76	368.96	2,369,082.53	99.24%	3.31%	99.00%
134	81.71	152.76	234.47	2,369,317.00	99.25%	3.31%	99.02%
135	262.01	152.76	414.77	2,369,731.77	99.26%	3.31%	99.04%
136	204.31	152.76	357.07	2,370,088.85	99.28%	3.31%	99.05%
137	23.37	152.76	176.13	2,370,264.98	99.29%	3.31%	99.07%
138	5.95	152.76	158.71	2,370,423.69	99.29%	3.31%	99.08%
139	79.20	152.76	231.96	2,370,655.65	99.30%	3.31%	99.10%
140	517.67	152.76	670.43	2,371,326.09	99.33%	3.31%	99.11%
141	4.26	152.76	157.02	2,371,483.11	99.34%	3.31%	99.13%
142	40.72	152.76	193.48	2,371,676.59	99.35%	3.31%	99.14%
143	72.04	152.76	224.80	2,371,901.39	99.35%	3.31%	99.16%
144	40.07	152.76	192.83	2,372,094.23	99.36%	3.31%	99.17%
145	56.75	152.76	209.51	2,372,303.74	99.37%	3.31%	99.19%
146	40.67	152.76	193.43	2,372,497.17	99.38%	3.31%	99.20%
147	99.39	152.76	252.15	2,372,749.32	99.39%	3.31%	99.21%
148	91.90	152.76	244.66	2,372,993.99	99.40%	3.31%	99.23%
149	89.25	152.76	242.01	2,373,236.00	99.41%	3.31%	99.24%
150	52.00	152.76	204.76	2,373,440.76	99.42%	3.31%	99.25%
151	106.69	152.76	259.45	2,373,700.21	99.43%	3.31%	99.27%
152	76.39	152.76	229.15	2,373,929.36	99.44%	3.31%	99.28%

153	451.13	152.76	603.89	2,374,533.26	99.46%	3.32%	99.29%
154	249.29	152.76	402.05	2,374,935.31	99.48%	3.32%	99.31%
155	16.19	152.76	168.95	2,375,104.26	99.49%	3.32%	99.32%
156	86.10	152.76	238.86	2,375,343.12	99.50%	3.32%	99.33%
157	56.88	152.76	209.64	2,375,552.77	99.51%	3.32%	99.34%
158	34.07	152.76	186.83	2,375,739.60	99.52%	3.32%	99.35%
159	46.58	152.76	199.34	2,375,938.94	99.52%	3.32%	99.37%
160	85.74	152.76	238.50	2,376,177.44	99.53%	3.32%	99.38%
161	170.89	152.76	323.65	2,376,501.10	99.55%	3.32%	99.39%
162	175.46	152.76	328.22	2,376,829.32	99.56%	3.32%	99.40%
163	349.27	152.76	502.03	2,377,331.35	99.58%	3.32%	99.41%
164	53.31	152.76	206.07	2,377,537.42	99.59%	3.32%	99.42%
165	50.44	152.76	203.20	2,377,740.63	99.60%	3.32%	99.43%
166	7.05	152.76	159.81	2,377,900.44	99.61%	3.32%	99.44%
167	45.11	152.76	197.87	2,378,098.31	99.61%	3.32%	99.46%
168	136.87	152.76	289.63	2,378,387.94	99.63%	3.32%	99.47%
169	41.26	152.76	194.02	2,378,581.97	99.63%	3.32%	99.48%
170	3.06	152.76	155.82	2,378,737.79	99.64%	3.32%	99.49%
171	67.82	152.76	220.58	2,378,958.37	99.65%	3.32%	99.50%
172	138.93	152.76	291.69	2,379,250.06	99.66%	3.32%	99.51%
173	344.67	152.76	497.43	2,379,747.50	99.68%	3.32%	99.52%
174	1.26	152.76	154.02	2,379,901.52	99.69%	3.32%	99.53%
175	1.23	152.76	153.99	2,380,055.51	99.70%	3.32%	99.54%
176	18.92	152.76	171.68	2,380,227.19	99.70%	3.32%	99.55%
177	207.55	152.76	360.31	2,380,587.50	99.72%	3.32%	99.56%
178	25.40	152.76	178.16	2,380,765.67	99.73%	3.32%	99.57%
179	21.85	152.76	174.61	2,380,940.28	99.73%	3.32%	99.59%
180	45.11	152.76	197.87	2,381,138.15	99.74%	3.32%	99.74%
<hr/>							
	2,353,640.92	27,497.23	2,381,138.15				

2,387,311.74	total amount billed to sample population in tracking month
<u>(2,353,640.92)</u>	less amount actually collected days 1-180
33,670.82	equals amount unpaid after day 180
<u>(6,173.59)</u>	less CPUC-approved write-off factor applied to total amount billed
<u>27,497.23</u>	equals net amount distributed in column C above

TABLE A

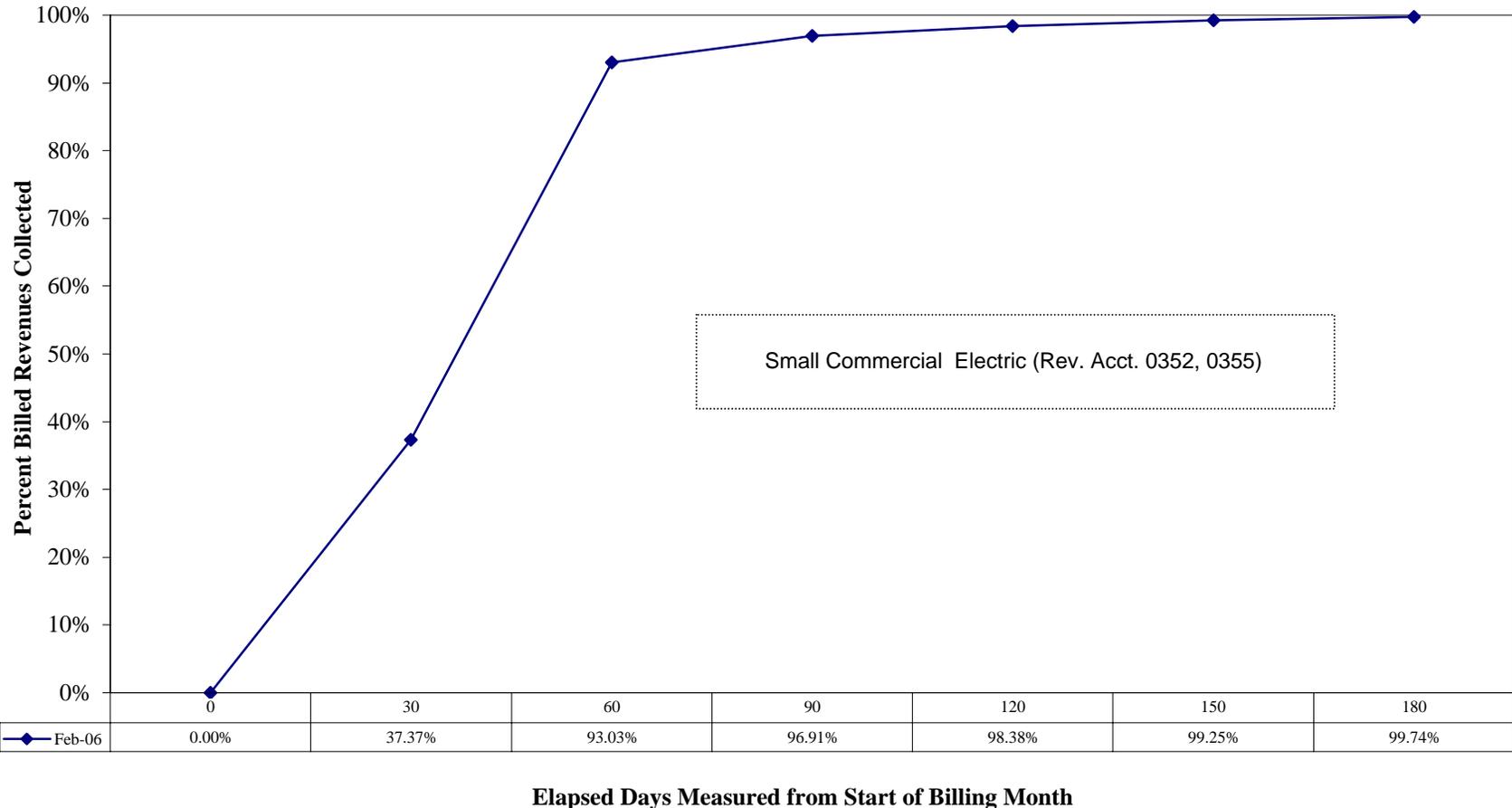
Day	Feb-06	Net
0	0.00%	
30	40.15%	40.15%
60	92.00%	51.85%
90	97.90%	5.90%
120	98.77%	0.87%
150	99.25%	0.48%
180	99.74%	0.49%

check 99.74%

Write-off factor

0.002586

Pacific Gas and Electric Company Collections Curve



A	B	C	D	E	F	G	H
Day	Daily Revenue Collections	Distribute Billed / Uncollected	Total B + C	Accumulative	% of Total Amt. Billed	Column F / 30	Accumulative
1	1,147.37	0.65	1,148.02	1,148.02	0.34%	0.01%	0.01%
2	113.36	0.65	114.01	1,262.02	0.38%	0.01%	0.02%
3	2,155.33	0.65	2,155.98	3,418.00	1.02%	0.03%	0.06%
4	3,051.37	0.65	3,052.02	6,470.01	1.94%	0.06%	0.12%
5	2,632.11	0.65	2,632.76	9,102.77	2.73%	0.09%	0.21%
6	6,556.66	0.65	6,557.31	15,660.07	4.69%	0.16%	0.37%
7	1,092.34	0.65	1,092.99	16,753.06	5.02%	0.17%	0.54%
8	4,480.10	0.65	4,480.75	21,233.80	6.36%	0.21%	0.75%
9	3,495.09	0.65	3,495.74	24,729.54	7.41%	0.25%	1.00%
10	3,389.14	0.65	3,389.79	28,119.32	8.42%	0.28%	1.28%
11	5,911.72	0.65	5,912.37	34,031.69	10.19%	0.34%	1.62%
12	8,993.59	0.65	8,994.24	43,025.92	12.88%	0.43%	2.05%
13	18,280.07	0.65	18,280.72	61,306.64	18.36%	0.61%	2.66%
14	18,697.37	0.65	18,698.02	80,004.65	23.96%	0.80%	3.46%
15	19,710.86	0.65	19,711.51	99,716.16	29.86%	1.00%	4.45%
16	18,439.29	0.65	18,439.94	118,156.09	35.38%	1.18%	5.63%
17	13,873.06	0.65	13,873.71	132,029.80	39.54%	1.32%	6.95%
18	17,125.21	0.65	17,125.86	149,155.66	44.66%	1.49%	8.44%
19	15,333.02	0.65	15,333.67	164,489.32	49.26%	1.64%	10.08%
20	17,278.64	0.65	17,279.29	181,768.61	54.43%	1.81%	11.89%
21	12,695.22	0.65	12,695.87	194,464.47	58.23%	1.94%	13.83%
22	12,049.96	0.65	12,050.61	206,515.08	61.84%	2.06%	15.90%
23	22,055.85	0.65	22,056.50	228,571.57	68.44%	2.28%	18.18%
24	25,355.85	0.65	25,356.50	253,928.07	76.04%	2.53%	20.71%
25	5,731.45	0.65	5,732.10	259,660.16	77.75%	2.59%	23.30%
26	9,099.52	0.65	9,100.17	268,760.33	80.48%	2.68%	25.99%
27	5,291.24	0.65	5,291.89	274,052.21	82.06%	2.74%	28.72%
28	12,118.33	0.65	12,118.98	286,171.19	85.69%	2.86%	31.58%
29	1,943.52	0.65	1,944.17	288,115.35	86.27%	2.88%	34.45%
30	3,611.31	0.65	3,611.96	291,727.31	87.36%	2.91%	37.37%
31	1,590.71	0.65	1,591.36	293,318.66	87.83%	2.93%	40.28%
32	1,266.18	0.65	1,266.83	294,585.49	88.21%	2.94%	43.21%
33	6,093.59	0.65	6,094.24	300,679.73	90.04%	3.00%	46.18%
34	1,099.07	0.65	1,099.72	301,779.44	90.37%	3.01%	49.12%
35	1,320.42	0.65	1,321.07	303,100.51	90.76%	3.03%	52.06%
36	1,573.58	0.65	1,574.23	304,674.73	91.23%	3.04%	54.94%
37	1,217.42	0.65	1,218.07	305,892.80	91.60%	3.05%	57.83%
38	2,155.42	0.65	2,156.07	308,048.86	92.24%	3.07%	60.69%
39	421.40	0.65	422.05	308,470.91	92.37%	3.08%	63.52%
40	2,275.62	0.65	2,276.27	310,747.17	93.05%	3.10%	66.35%
41	55.59	0.65	56.24	310,803.41	93.07%	3.10%	69.11%
42	440.31	0.65	440.96	311,244.36	93.20%	3.11%	71.79%
43	406.83	0.65	407.48	311,651.84	93.32%	3.11%	74.28%
44	344.19	0.65	344.84	311,996.67	93.43%	3.11%	76.60%
45	64.60	0.65	65.25	312,061.92	93.44%	3.11%	78.72%
46	192.74	0.65	193.39	312,255.30	93.50%	3.12%	80.66%
47	147.24	0.65	147.89	312,403.19	93.55%	3.12%	82.46%
48	207.90	0.65	208.55	312,611.73	93.61%	3.12%	84.09%

49	409.70	0.65	410.35	313,022.08	93.73%	3.12%	85.57%
50	565.97	0.65	566.62	313,588.70	93.90%	3.13%	86.89%
51	392.60	0.65	393.25	313,981.94	94.02%	3.13%	88.08%
52	271.96	0.65	272.61	314,254.55	94.10%	3.14%	89.16%
53	43.51	0.65	44.16	314,298.70	94.11%	3.14%	90.01%
54	-263.86	0.65	(263.21)	314,035.49	94.04%	3.13%	90.61%
55	383.94	0.65	384.59	314,420.07	94.15%	3.14%	91.16%
56	4,914.23	0.65	4,914.88	319,334.95	95.62%	3.19%	91.66%
57	-52.77	0.65	(52.12)	319,282.82	95.61%	3.19%	92.11%
58	139.57	0.65	140.22	319,423.04	95.65%	3.19%	92.45%
59	-132.37	0.65	(131.72)	319,291.31	95.61%	3.19%	92.76%
60	38.91	0.65	39.56	319,330.87	95.62%	3.19%	93.03%
61	243.27	0.65	243.92	319,574.78	95.69%	3.19%	93.29%
62	242.49	0.65	243.14	319,817.92	95.77%	3.19%	93.55%
63	707.01	0.65	707.66	320,525.57	95.98%	3.20%	93.74%
64	0.00	0.65	0.65	320,526.22	95.98%	3.20%	93.93%
65	0.00	0.65	0.65	320,526.87	95.98%	3.20%	94.11%
66	368.72	0.65	369.37	320,896.23	96.09%	3.20%	94.27%
67	45.40	0.65	46.05	320,942.28	96.10%	3.20%	94.42%
68	121.15	0.65	121.80	321,064.07	96.14%	3.20%	94.55%
69	49.08	0.65	49.73	321,113.80	96.16%	3.21%	94.67%
70	608.46	0.65	609.11	321,722.90	96.34%	3.21%	94.78%
71	71.11	0.65	71.76	321,794.66	96.36%	3.21%	94.89%
72	0.00	0.65	0.65	321,795.30	96.36%	3.21%	95.00%
73	80.92	0.65	81.57	321,876.87	96.38%	3.21%	95.10%
74	16.82	0.65	17.47	321,894.33	96.39%	3.21%	95.20%
75	2,456.60	0.65	2,457.25	324,351.58	97.12%	3.24%	95.32%
76	75.20	0.65	75.85	324,427.42	97.15%	3.24%	95.44%
77	157.98	0.65	158.63	324,586.05	97.19%	3.24%	95.57%
78	677.64	0.65	678.29	325,264.33	97.40%	3.25%	95.69%
79	152.42	0.65	153.07	325,417.40	97.44%	3.25%	95.82%
80	62.01	0.65	62.66	325,480.05	97.46%	3.25%	95.93%
81	33.74	0.65	34.39	325,514.44	97.47%	3.25%	96.05%
82	168.80	0.65	169.45	325,683.89	97.52%	3.25%	96.16%
83	0.00	0.65	0.65	325,684.53	97.52%	3.25%	96.28%
84	20.08	0.65	20.73	325,705.26	97.53%	3.25%	96.39%
85	305.62	0.65	306.27	326,011.52	97.62%	3.25%	96.51%
86	1,263.47	0.65	1,264.12	327,275.64	98.00%	3.27%	96.59%
87	0.00	0.65	0.65	327,276.28	98.00%	3.27%	96.67%
88	36.26	0.65	36.91	327,313.19	98.01%	3.27%	96.75%
89	15.11	0.65	15.76	327,328.94	98.02%	3.27%	96.83%
90	0.00	0.65	0.65	327,329.59	98.02%	3.27%	96.91%
91	36.46	0.65	37.11	327,366.69	98.03%	3.27%	96.98%
92	0.00	0.65	0.65	327,367.34	98.03%	3.27%	97.06%
93	0.00	0.65	0.65	327,367.98	98.03%	3.27%	97.13%
94	0.00	0.65	0.65	327,368.63	98.03%	3.27%	97.20%
95	16.61	0.65	17.26	327,385.88	98.03%	3.27%	97.27%
96	0.00	0.65	0.65	327,386.53	98.03%	3.27%	97.33%
97	94.98	0.65	95.63	327,482.15	98.06%	3.27%	97.40%
98	23.10	0.65	23.75	327,505.90	98.07%	3.27%	97.46%
99	0.00	0.65	0.65	327,506.55	98.07%	3.27%	97.52%

100	453.55	0.65	454.20	327,960.74	98.21%	3.27%	97.59%
101	26.14	0.65	26.79	327,987.53	98.21%	3.27%	97.65%
102	8.25	0.65	8.90	327,996.42	98.22%	3.27%	97.71%
103	15.99	0.65	16.64	328,013.06	98.22%	3.27%	97.77%
104	0.00	0.65	0.65	328,013.70	98.22%	3.27%	97.83%
105	0.00	0.65	0.65	328,014.35	98.22%	3.27%	97.87%
106	120.50	0.65	121.15	328,135.49	98.26%	3.28%	97.91%
107	0.00	0.65	0.65	328,136.14	98.26%	3.28%	97.94%
108	7.64	0.65	8.29	328,144.42	98.26%	3.28%	97.97%
109	168.01	0.65	168.66	328,313.08	98.31%	3.28%	98.00%
110	0.00	0.65	0.65	328,313.72	98.31%	3.28%	98.03%
111	29.48	0.65	30.13	328,343.85	98.32%	3.28%	98.05%
112	45.84	0.65	46.49	328,390.33	98.33%	3.28%	98.08%
113	29.36	0.65	30.01	328,420.34	98.34%	3.28%	98.11%
114	2,155.92	0.65	2,156.57	330,576.91	98.99%	3.30%	98.16%
115	0.00	0.65	0.65	330,577.55	98.99%	3.30%	98.20%
116	0.00	0.65	0.65	330,578.20	98.99%	3.30%	98.24%
117	270.87	0.65	271.52	330,849.71	99.07%	3.30%	98.27%
118	123.64	0.65	124.29	330,974.00	99.11%	3.30%	98.31%
119	27.29	0.65	27.94	331,001.93	99.12%	3.30%	98.35%
120	12.24	0.65	12.89	331,014.82	99.12%	3.30%	98.38%
121	55.79	0.65	56.44	331,071.25	99.14%	3.30%	98.42%
122	0.00	0.65	0.65	331,071.90	99.14%	3.30%	98.46%
123	0.00	0.65	0.65	331,072.54	99.14%	3.30%	98.49%
124	15.02	0.65	15.67	331,088.21	99.14%	3.30%	98.53%
125	0.00	0.65	0.65	331,088.85	99.14%	3.30%	98.57%
126	0.00	0.65	0.65	331,089.50	99.14%	3.30%	98.60%
127	0.00	0.65	0.65	331,090.14	99.14%	3.30%	98.64%
128	0.00	0.65	0.65	331,090.79	99.14%	3.30%	98.68%
129	0.00	0.65	0.65	331,091.43	99.14%	3.30%	98.71%
130	0.00	0.65	0.65	331,092.08	99.14%	3.30%	98.74%
131	0.00	0.65	0.65	331,092.73	99.14%	3.30%	98.77%
132	0.00	0.65	0.65	331,093.37	99.14%	3.30%	98.80%
133	129.27	0.65	129.92	331,223.29	99.18%	3.31%	98.84%
134	12.25	0.65	12.90	331,236.18	99.19%	3.31%	98.87%
135	131.55	0.65	132.20	331,368.38	99.23%	3.31%	98.90%
136	189.13	0.65	189.78	331,558.15	99.28%	3.31%	98.94%
137	19.81	0.65	20.46	331,578.61	99.29%	3.31%	98.97%
138	12.97	0.65	13.62	331,592.22	99.29%	3.31%	99.01%
139	97.11	0.65	97.76	331,689.98	99.32%	3.31%	99.04%
140	0.00	0.65	0.65	331,690.62	99.32%	3.31%	99.07%
141	62.40	0.65	63.05	331,753.67	99.34%	3.31%	99.11%
142	0.00	0.65	0.65	331,754.31	99.34%	3.31%	99.14%
143	104.64	0.65	105.29	331,859.60	99.37%	3.31%	99.17%
144	8.30	0.65	8.95	331,868.54	99.38%	3.31%	99.19%
145	13.24	0.65	13.89	331,882.43	99.38%	3.31%	99.20%
146	12.18	0.65	12.83	331,895.26	99.38%	3.31%	99.21%
147	5.07	0.65	5.72	331,900.97	99.39%	3.31%	99.22%
148	0.00	0.65	0.65	331,901.62	99.39%	3.31%	99.23%
149	0.00	0.65	0.65	331,902.26	99.39%	3.31%	99.24%
150	0.00	0.65	0.65	331,902.91	99.39%	3.31%	99.25%

151	0.00	0.65	0.65	331,903.55	99.39%	3.31%	99.26%
152	0.00	0.65	0.65	331,904.20	99.39%	3.31%	99.27%
153	19.90	0.65	20.55	331,924.74	99.39%	3.31%	99.28%
154	0.00	0.65	0.65	331,925.39	99.39%	3.31%	99.28%
155	0.00	0.65	0.65	331,926.03	99.39%	3.31%	99.29%
156	0.00	0.65	0.65	331,926.68	99.39%	3.31%	99.30%
157	0.00	0.65	0.65	331,927.32	99.39%	3.31%	99.31%
158	0.00	0.65	0.65	331,927.97	99.39%	3.31%	99.32%
159	8.87	0.65	9.52	331,937.48	99.40%	3.31%	99.33%
160	30.00	0.65	30.65	331,968.13	99.41%	3.31%	99.34%
161	0.00	0.65	0.65	331,968.77	99.41%	3.31%	99.34%
162	0.00	0.65	0.65	331,969.42	99.41%	3.31%	99.35%
163	0.00	0.65	0.65	331,970.07	99.41%	3.31%	99.36%
164	0.00	0.65	0.65	331,970.71	99.41%	3.31%	99.37%
165	0.00	0.65	0.65	331,971.36	99.41%	3.31%	99.37%
166	0.00	0.65	0.65	331,972.00	99.41%	3.31%	99.38%
167	0.00	0.65	0.65	331,972.65	99.41%	3.31%	99.38%
168	0.00	0.65	0.65	331,973.29	99.41%	3.31%	99.39%
169	0.00	0.65	0.65	331,973.94	99.41%	3.31%	99.39%
170	24.10	0.65	24.75	331,998.68	99.41%	3.31%	99.39%
171	149.89	0.65	150.54	332,149.22	99.46%	3.32%	99.40%
172	0.00	0.65	0.65	332,149.86	99.46%	3.32%	99.40%
173	0.00	0.65	0.65	332,150.51	99.46%	3.32%	99.40%
174	0.00	0.65	0.65	332,151.15	99.46%	3.32%	99.40%
175	0.00	0.65	0.65	332,151.80	99.46%	3.32%	99.41%
176	0.00	0.65	0.65	332,152.44	99.46%	3.32%	99.41%
177	21.93	0.65	22.58	332,175.02	99.47%	3.32%	99.41%
178	113.91	0.65	114.56	332,289.57	99.50%	3.32%	99.42%
179	0.00	0.65	0.65	332,290.22	99.50%	3.32%	99.42%
180	799.29	0.65	799.94	333,090.16	99.74%	3.32%	99.74%
	332,974.00	116.16	333,090.16				

333,953.76 total amount billed to sample population in tracking month
(332,974.00) less amount actually collected days 1-180
 979.76 equals amount unpaid after day 180
(863.60) less CPUC-approved write-off factor applied to total amount billed
116.16 equals net amount distributed in column C above

TABLE A

Day	Feb-06	Net
0	0.00%	
30	37.37%	37.37%
60	93.03%	55.66%
90	96.91%	3.88%
120	98.38%	1.47%
150	99.25%	0.87%
180	99.74%	0.49%

check 99.74%

Write-off factor

Quarterly Servicer's Certificate

**California Infrastructure and Economic Development Bank Special Purpose Trust PG&E-1
\$2,901,000,000 Rate Reduction Certificates, Series 1997-1**

Pursuant to Section 4.01(d)(ii) of the Transition Property Servicing Agreement dated as of December 8, 1997 (the "Transition Property Servicing Agreement") between Pacific Gas and Electric Company, as Servicer and PG&E Funding LLC, as Note Issuer, the Servicer does hereby certify as follows:

Capitalized terms used in the Quarterly Servicer's Certificate (the "Quarterly Certificate") have their respective meanings as set forth in the Agreement. References herein to certain sections and subsections are references to the respective sections of the Agreement.

PROJECTION 4th QUARTER 2006

Collection Periods: September 2006 (Actual), October 2006 (Actual), November 2006 (Projection)

Distribution Date: December 25, 2006

1. Collections Allocable and Aggregate Amounts Available for the Current Distribution Date:

i.	Remittances for the <u>September '06</u> Collection Period	\$29,875,885.00
ii.	Remittances for the <u>October '06</u> Collection Period	\$25,880,839.00
iii.	Remittances for the <u>November '06</u> Collection Period	\$24,063,497.00
iv.	(a) Net earnings of General Sub-account	\$638,201.77
	(b) Net earnings of Capital Sub-account	\$177,789.64
	(c) Net earnings of Overcollateralization Sub-account	\$148,799.97
	(d) Net earnings of Reserve Sub-account	\$524,098.87
iv.	Net Earnings on Collection Account	<u>\$1,488,890.24</u>
v.	General Sub-Account Balance	\$81,309,111.24
vi.	Reserve Sub-Account Balance	\$43,878,633.32
vii.	Overcollateralization Sub-Account Balance	\$12,691,875.00
viii.	Capital Sub-Account Balance (less \$100K)	<u>\$14,405,000.00</u>
ix.	Collection Account Balance	\$152,284,619.56

2. Outstanding Principal Balance and Collection Account Balance as of Prior Distribution Date:

i.	Class A-1 Principal Balance	\$0.00
ii.	Class A-2 Principal Balance	\$0.00
iii.	Class A-3 Principal Balance	\$0.00
iv.	Class A-4 Principal Balance	\$0.00
v.	Class A-5 Principal Balance	\$0.00
vi.	Class A-6 Principal Balance	\$0.00
vii.	Class A-7 Principal Balance	\$0.00
viii.	Class A-8 Principal Balance	<u>\$366,190,629.00</u>
ix.	Rate Reduction Certificate Principal Balance	\$366,190,629.00
x.	Reserve Sub-Account Balance	\$43,878,633.32
xi.	Overcollateralization Sub-Account Balance	\$12,691,875.00
xii.	Capital Sub-Account Balance	\$14,405,000.00

3. Required Funding/Payments as of Current Distribution Date:

i.	Projected Class A-1 Certificate Balance	\$0.00
ii.	Projected Class A-2 Certificate Balance	\$0.00
iii.	Projected Class A-3 Certificate Balance	\$0.00
iv.	Projected Class A-4 Certificate Balance	\$0.00
v.	Projected Class A-5 Certificate Balance	\$0.00
vi.	Projected Class A-6 Certificate Balance	\$0.00
vii.	Projected Class A-7 Certificate Balance	\$0.00
viii.	Projected Class A-8 Certificate Balance	<u>\$290,100,000.00</u>
ix.	Projected Class A Certificate Balance	\$290,100,000.00
x.	Required Class A-1 Coupon	\$0.00
xi.	Required Class A-2 Coupon	\$0.00
xii.	Required Class A-3 Coupon	\$0.00
xiii.	Required Class A-4 Coupon	\$0.00
xiv.	Required Class A-5 Coupon	\$0.00
xv.	Required Class A-6 Coupon	\$0.00
xvi.	Required Class A-7 Coupon	\$0.00
xvii.	Required Class A-8 Coupon	\$5,932,288.19

xviii. Required Overcollateralization Funding	\$362,625.00
xix. Required Capital Sub-Account Funding	\$0.00
4. Allocation of Remittances as of Current Distribution Date Pursuant to 8.02(d) of Indenture:	
i. Note, Delaware and Certificate Trustee Fees	\$1,083.33
ii. Quarterly Servicing Fee	\$228,869.14
iii. Quarterly Administration Fee	\$25,000.00
iv. Operating Expenses (subject to \$100,000 annual cap)	\$9,729.02
v. Quarterly Interest	\$5,932,288.19
1. Class A-1 Certificate Coupon Payment	\$0.00
2. Class A-2 Certificate Coupon Payment	\$0.00
3. Class A-3 Certificate Coupon Payment	\$0.00
4. Class A-4 Certificate Coupon Payment	\$0.00
5. Class A-5 Certificate Coupon Payment	\$0.00
6. Class A-6 Certificate Coupon Payment	\$0.00
7. Class A-7 Certificate Coupon Payment	\$0.00
8. Class A-8 Certificate Coupon Payment	\$5,932,288.19
vi. Principal Due and Payable	\$0.00
vii. Quarterly Principal	\$76,090,629.00
1. Class A-1 Certificate Principal Payment	\$0.00
2. Class A-2 Certificate Principal Payment	\$0.00
3. Class A-3 Certificate Principal Payment	\$0.00
4. Class A-4 Certificate Principal Payment	\$0.00
5. Class A-5 Certificate Principal Payment	\$0.00
6. Class A-6 Certificate Principal Payment	\$0.00
7. Class A-7 Certificate Principal Payment	\$0.00
8. Class A-8 Certificate Principal Payment	\$76,090,629.00
viii. Operating Expenses (in excess of \$100,000)	\$0.00
ix. Funding of Overcollateralization Sub-Account (to required level)	\$362,625.00
x. Funding of Capital Sub-Account (to required level)	\$0.00
xi. Net Earnings Released to Note Issuer	\$0.00
xii. Released to Note Issuer upon Series Retirement: Overcollateralization Sub-Account	\$0.00
xiii. Released to Note Issuer upon Series Retirement: Capital Sub-Account	\$0.00
xiv. Deposits to Reserve Sub-Account	\$0.00
xv. Released to Note Issuer upon Series Retirement: Collection Account	\$0.00
5. Outstanding Principal Balance and Collection Account Balance as of current distribution date: (after giving effect to payments to be made on such distribution date):	
i. Class A-1 Principal Balance	\$0.00
ii. Class A-2 Principal Balance	\$0.00
iii. Class A-3 Principal Balance	\$0.00
iv. Class A-4 Principal Balance	\$0.00
v. Class A-5 Principal Balance	\$0.00
vi. Class A-6 Principal Balance	\$0.00
vii. Class A-7 Principal Balance	\$0.00
viii. Class A-8 Principal Balance	\$290,100,000.00
ix. Rate Reduction Certificate Principal Balance	\$290,100,000.00
x. Reserve Sub-Account Balance	\$42,537,520.88
xi. Overcollateralization Sub-Account Balance	\$13,054,500.00
xii. Capital Sub-Account Balance	\$14,405,000.00
6. Sub-Account Draws as of Current Distribution Date (if applicable, pursuant to Section 8.02(e) of Indenture):	
i. Reserve Sub-Account	\$1,341,112.44
ii. Overcollateralization Sub-Account	\$0.00
iii. Capital Sub-Account	\$0.00
iv. Total Draws	\$1,341,112.44
7. Shortfalls In Interest and Principal Payments as of Current Distribution Date:	
i. Quarterly Interest	\$0.00
1. Class A-1 Certificate Coupon Payment	\$0.00
2. Class A-2 Certificate Coupon Payment	\$0.00
3. Class A-3 Certificate Coupon Payment	\$0.00

4. Class A-4 Certificate Coupon Payment	\$0.00
5. Class A-5 Certificate Coupon Payment	\$0.00
6. Class A-6 Certificate Coupon Payment	\$0.00
7. Class A-7 Certificate Coupon Payment	\$0.00
8. Class A-8 Certificate Coupon Payment	\$0.00
ii. Quarterly Principal	\$0.00
1. Class A-1 Certificate Principal Payment	\$0.00
2. Class A-2 Certificate Principal Payment	\$0.00
3. Class A-3 Certificate Principal Payment	\$0.00
4. Class A-4 Certificate Principal Payment	\$0.00
5. Class A-5 Certificate Principal Payment	\$0.00
6. Class A-6 Certificate Principal Payment	\$0.00
7. Class A-7 Certificate Principal Payment	\$0.00
8. Class A-8 Certificate Principal Payment	\$0.00
8. Shortfalls in Required Sub-Account Levels as of Current Distribution Date:	
i. Overcollateralization Sub-Account	\$0.00
ii. Capital Sub-Account	\$0.00

9 Distributions of Principal per \$1,000 of Original Principal Amount as of Current Distribution Date:

	Original Principal [A]	Outstanding Balance [B]	Principal Payment [C]	Principal Payment per \$1,000 of Orig. Principal Amt. [C/A x 1,000]
i. Class A-1	\$0.00	\$0.00	\$0.00	\$0.000000
ii. Class A-2	\$0.00	\$0.00	\$0.00	\$0.000000
iii. Class A-3	\$0.00	\$0.00	\$0.00	\$0.000000
iv. Class A-4	\$0.00	\$0.00	\$0.00	\$0.000000
v. Class A-5	\$0.00	\$0.00	\$0.00	\$0.000000
vi. Class A-6	\$0.00	\$0.00	\$0.00	\$0.000000
vii. Class A-7	\$866,000,000.00	\$0.00	\$0.00	\$0.000000
viii. Class A-8	\$400,000,000.00	\$366,190,629.00	\$76,090,629.00	\$190.226573
	\$1,266,000,000.00	\$366,190,629.00	\$76,090,629.00	

10. Distributions of Interest per \$1,000 of Original Principal Amount as of Current Distribution date:

	Original Principal [A]	Outstanding Balance [B]	Interest Payment [C]	Interest Payment per \$1,000 of Orig. Principal Amt. [C/A x 1,000]
i. Class A-1	\$0.00	\$0.00	\$0.00	\$0.000000
ii. Class A-2	\$0.00	\$0.00	\$0.00	\$0.000000
iii. Class A-3	\$0.00	\$0.00	\$0.00	\$0.000000
iv. Class A-4	\$0.00	\$0.00	\$0.00	\$0.000000
v. Class A-5	\$0.00	\$0.00	\$0.00	\$0.000000
vi. Class A-6	\$0.00	\$0.00	\$0.00	\$0.000000
vii. Class A-7	\$866,000,000.00	\$0.00	\$0.00	\$0.000000
viii. Class A-8	\$400,000,000.00	\$366,190,629.00	\$5,932,288.19	\$14.830720
	\$1,266,000,000.00	\$366,190,629.00	\$5,932,288.19	

IN WITNESS HEREOF, the undersigned has duly executed and delivered this Quarterly Servicer's Certificate this xxnd day of December 2006.

PACIFIC GAS AND ELECTRIC COMPANY, as Servicer

by: _____
Nicholas M. Bijur
Assistant Treasurer

Attachment V

In anticipation that other rates will change on January 1, 2007, PG&E will consolidate all rate changes to be implemented on January 1, 2007, in PG&E's Annual Electric True-up supplemental filing.

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	PITCO
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Kahl	Dutcher, John	Praxair, Inc.
Ancillary Services Coalition	Dynegy Inc.	Price, Roy
Anderson Donovan & Poole P.C.	Ellison Schneider	Product Development Dept
Applied Power Technologies	Energy Law Group LLP	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Management Services, LLC	R. W. Beck & Associates
Arter & Hadden LLP	Exelon Energy Ohio, Inc	Recon Research
Avista Corp	Exeter Associates	Regional Cogeneration Service
Barkovich & Yap, Inc.	Foster Farms	RMC Lonestar
BART	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Bartle Wells Associates	Franciscan Mobilehome	SCD Energy Solutions
Blue Ridge Gas	Future Resources Associates, Inc	Seattle City Light
Bohannon Development Co	G. A. Krause & Assoc	Sempra
BP Energy Company	Gas Transmission Northwest Corporation	Sempra Energy
Braun & Associates	GLJ Energy Publications	Sequoia Union HS Dist
C & H Sugar Co.	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA Bldg Industry Association	Hanna & Morton	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Silicon Valley Power
CA League of Food Processors	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
CA Water Service Group	Hogan Manufacturing, Inc	Southern California Edison
California Energy Commission	House, Lon	SPURR
California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Stanford University
California ISO	International Power Technology	Sutherland, Asbill & Brennan
Calpine	Interstate Gas Services, Inc.	Tabors Caramanis & Associates
Calpine Corp	IUCG/Sunshine Design LLC	Tecogen, Inc
Calpine Gilroy Cogen	J. R. Wood, Inc	TFS Energy
Cambridge Energy Research Assoc	JTM, Inc	Transcanada
Cameron McKenna	Luce, Forward, Hamilton & Scripps	Turlock Irrigation District
Cardinal Cogen	Manatt, Phelps & Phillips	U S Borax, Inc
Cellnet Data Systems	Marcus, David	United Cogen Inc.
Chevron Texaco	Matthew V. Brady & Associates	URM Groups
Chevron USA Production Co.	Maynor, Donald H.	Utility Cost Management LLC
City of Glendale	MBMC, Inc.	Utility Resource Network
City of Healdsburg	McKenzie & Assoc	Wellhead Electric Company
City of Palo Alto	McKenzie & Associates	Western Hub Properties, LLC
City of Redding	Meek, Daniel W.	White & Case
CLECA Law Office	Mirant California, LLC	WMA
Commerce Energy	Modesto Irrigation Dist	
Constellation New Energy	Morrison & Foerster	
CPUC	Morse Richard Weisenmiller & Assoc.	
Cross Border Inc	Navigant Consulting	
Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	
DGS Natural Gas Services	Palo Alto Muni Utilities	