

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



February 1, 2007

Advice Letter 2949-E

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

REGULATORY RELATIONS DIVISION

FEB 03 2007

Subject: Recovery of Outstanding Demand Responsiveness Program Memorandum
Account (DRPMA) Costs

Dear Ms. de la Torre:

Advice Letter 2949-E is effective January 11, 2007. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

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December 12, 2006

Advice 2949-E
(Pacific Gas and Electric Company ID 39 E)

Public Utilities Commission of the State of California

**Subject: Recovery of Outstanding Demand Responsiveness Program
Memorandum Account (DRPMA) Costs**

Pacific Gas and Electric Company (PG&E) hereby submits for filing to the California Public Utilities Commission (CPUC or Commission) revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

The purpose of this filing is to request Commission approval for recovery of the remaining Demand Responsiveness Program Memorandum Account (DRPMA) balance and subsequent closure of the account.

Background

The DRPMA, Electric Preliminary Statement BZ, was established by PG&E to track its costs related to the California Energy Connection Website Pilot operated from January 2004 through December 31, 2004. This pilot program was initiated as per AB 970 to promote energy conservation to reduce the demand for electricity. This interactive web site provided customers with information about their energy consumption, costs, historical energy bill information and cost information on common appliances.

In accordance with Decisions (D.) 01-03-073, 01-07-028, 01-09-012 and 02-02-026 and in compliance with AB 970, PG&E operated the DRPMA. On November 5, 2004, PG&E filed Advice Letter (Advice) 2580-E seeking recovery of program costs recorded in the DRPMA through September 30, 2004, then totaling \$475,000. Program costs for the remainder of 2004 (October through December 2004) were not included in Advice 2580-E. In Resolution E-3944 (July 21, 2005), the Commission approved PG&E's request for recovery having found that PG&E had provided sufficient justification for its cost recovery claim. The Resolution

instructed PG&E to seek recovery for the balance through September 30, 2004 in either the 2005 or 2006 Annual Electric True-Up (AET).

On September 1, 2006 PG&E filed Advice Letter 2895-E, the Annual Electric True-Up for 2006 which includes the authorized request for recovery of the DRPMA including interest and FF&U through June, 2006 totaling \$490,148.00. However, because Resolution E-3944 authorized recovery of funds for only the period January 1, 2004 through September, 2004, PG&E was unable to include program end-of-year costs in 2004 in its Annual Electric True-Up for 2006. Therefore, PG&E respectfully requests Commission approval to recover the remaining DRPMA balance and close the account. These costs total to \$140,683.52 and are broken down as follows:

Program Costs:	\$128,342.16
Interest:	\$11,003.36 (Through November 30, 2006)
FF&U:	\$1,338.00
TOTAL:	\$140,683.52

Recovery Mechanism

As per PG&E preliminary statement CZ, the Distribution Revenue Adjustment Mechanism (DRAM), section 5j, PG&E requests Commission approval to transfer the remaining DRPMA balance of \$140,683.52 to the DRAM for recovery in distribution rates.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **January 2, 2007**, which is 21 days after the date of this filing.¹ Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

¹ The 20 day protest period concludes on a holiday. PG&E is hereby moving this date to the following business day.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

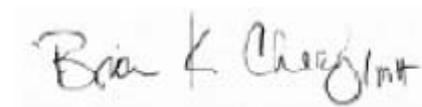
Effective Date

PG&E requests that this advice filing become effective on regular notice, **January 11, 2007**, which is 30 calendar days after the date of filing.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached service list for A.05-06-006. Address changes should be directed to Rose De La Torre (RxDd@pge.com) at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>



Vice President - Regulatory Relations

Attachments

cc: Service List – A.05-06-006

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Pacific Gas and Electric Company U39M

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Megan Hughes

Phone #: (415) 973-1877

E-mail: MEHr@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2949-E

Subject of AL: Recovery of Outstanding Demand Responsiveness Program Memorandum Account (DRPMA) Costs

Keywords (choose from CPUC listing): Memorandum Account

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL

Summarize differences between the AL and the prior withdrawn or rejected AL¹:

Resolution Required? Yes No

Requested effective date: January 11, 2007

No. of tariff sheets: 2

Estimated system annual revenue effect: (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
inj@cpuc.ca.gov

Utility Info (including e-mail)
Attn: Brian K. Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
Advice 2949-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
DELETE	Preliminary Statement Part BZ--Demand- Responsiveness Program Memorandum Account	18778-E
25660-E	Table of Contents -- Rate Schedules	25614-E
25661-E	Table of Contents -- Preliminary Statements	25372-E



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Preliminary Statements	24310,25661,24308,24307-E	(T)
Rules	25588-E	
Maps, Contracts and Deviations.....	23053-E	
Sample Forms	25587,25586,24958,19236,20509,10572,23225-E	

RATE SCHEDULES

<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>
RESIDENTIAL RATES		
E-1	Residential Service	25246,25247,24770,19910,25461,24772-E
E-3	Experimental Residential Critical Peak Pricing Service.....	22429,25248,25249,25250, 25251,24087,25252,24089,25253,23082,22501,21243,24779,22437,24780-E
EE	Service to Company Employees	24091-E
EM	Master-Metered Multifamily Service	25254,25255,24783,20648,25462,24785-E
ES	Multifamily Service	25256,25257,24788,23640,25463,24790-E
ESR	Residential RV Park and Residential Marina Service	25258,25259,24793,20657,25464,24795-E
ET	Mobilehome Park Service	25260,25261,24343,24798,25465,24800-E
E-6	Residential Time-of-Use Service.....	24801,25262,25263,24804,24805,24806-E
E-7	Residential Time-of-Use Service.....	24808,25264,25265,24811,25466,24812-E
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E-8	Residential Seasonal Service Option	25268,25269, 25468,24819-E
E-9	Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers	24820,25270,25271,25272,25273,24825,21289,25469,24827-E
EL-1	Residential CARE Program Service.....	24118,25274,24829,25470,24830-E
EML	Master-Metered Multifamily CARE Program Service	25471,25275,21299,25472,22170-E
ESL	Multifamily CARE Program Service.....	24668,24669,25276,25277,24352,21307-E
ESRL	Residential RV Park and Residential Marina CARE Program Service	24670,25278,25279,25475,25476,21313-E
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EL-6	Residential CARE Program Time-of-Use Service	24849,25282,25283,24852,25478,24854-E
EL-7	Residential CARE Program Time-of-Use Service	21320,25478,25285,21601,25479,21325-E
EL-A7	Experimental Residential CARE Program Alternate Peak Time-of-Use Service	21326,25480,24675,19783,25481,21330-E
EL-8	Residential Seasonal CARE Program Service Option	25482,24676,25483,22190-E
E-FERA	Family Electric Rate Assistance	23963,23964,21643-E
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A-10	Medium General Demand-Metered Service	24148,25291,25293,25294,22757,22874,25487,24365,25488,21355-E
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Part AQ	Not Being Used	
Part AR	Not Being Used	
Part AS	Fixed Transition Amount Charge	14794,24018-E
Part AT	Rate Reduction Bond Memorandum Account	25365,21109-E
Part AU	Direct Access Discretionary Cost/Revenue Memorandum Account.....	14837-E
Part AV	Not Being Used	
Part AW	Not Being Used	
Part AX	Not Being Used	
Part AY	Not Being Used	
Part AZ	Not Being Used	
Part BA	Not Being Used	
Part BB	Competition Transition Charge Responsibility for All Customers and CTC Procedure for Departing Loads	24070,19906,19907,16400,14960, 14961,16229,16230,16231,24071,14964,14965,14966,14967,14968,14969,16401,16402-E
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Part BD	Not Being Used	
Part BE	Not Being Used	
Part BF	Streamlining Residual Account	22714-E
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Part BT	Not Being Used	
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Part BY	Self-Generation Program Memorandum Account	18777-E

(D)

(Continued)

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	PITCO
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Kahl	Dutcher, John	Praxair, Inc.
Ancillary Services Coalition	Dynergy Inc.	Price, Roy
Anderson Donovan & Poole P.C.	Ellison Schneider	Product Development Dept
Applied Power Technologies	Energy Law Group LLP	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Management Services, LLC	R. W. Beck & Associates
Arter & Hadden LLP	Exelon Energy Ohio, Inc	Recon Research
Avista Corp	Exeter Associates	Regional Cogeneration Service
Barkovich & Yap, Inc.	Foster Farms	RMC Lonestar
BART	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Bartle Wells Associates	Franciscan Mobilehome	SCD Energy Solutions
Blue Ridge Gas	Future Resources Associates, Inc	Seattle City Light
Bohannon Development Co	G. A. Krause & Assoc	Sempra
BP Energy Company	Gas Transmission Northwest Corporation	Sempra Energy
Braun & Associates	GLJ Energy Publications	Sequoia Union HS Dist
C & H Sugar Co.	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA Bldg Industry Association	Hanna & Morton	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Silicon Valley Power
CA League of Food Processors	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
CA Water Service Group	Hogan Manufacturing, Inc	Southern California Edison
California Energy Commission	House, Lon	SPURR
California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Stanford University
California ISO	International Power Technology	Sutherland, Asbill & Brennan
Calpine	Interstate Gas Services, Inc.	Tabors Caramanis & Associates
Calpine Corp	IUCG/Sunshine Design LLC	Tecogen, Inc
Calpine Gilroy Cogen	J. R. Wood, Inc	TFS Energy
Cambridge Energy Research Assoc	JTM, Inc	Transcanada
Cameron McKenna	Luce, Forward, Hamilton & Scripps	Turlock Irrigation District
Cardinal Cogen	Manatt, Phelps & Phillips	U S Borax, Inc
Cellnet Data Systems	Marcus, David	United Cogen Inc.
Chevron Texaco	Matthew V. Brady & Associates	URM Groups
Chevron USA Production Co.	Maynor, Donald H.	Utility Cost Management LLC
City of Glendale	MBMC, Inc.	Utility Resource Network
City of Healdsburg	McKenzie & Assoc	Wellhead Electric Company
City of Palo Alto	McKenzie & Associates	Western Hub Properties, LLC
City of Redding	Meek, Daniel W.	White & Case
CLECA Law Office	Mirant California, LLC	WMA
Commerce Energy	Modesto Irrigation Dist	
Constellation New Energy	Morrison & Foerster	
CPUC	Morse Richard Weisenmiller & Assoc.	
Cross Border Inc	Navigant Consulting	
Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	
DGS Natural Gas Services	Palo Alto Muni Utilities	