

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



March 26, 2007

Advice Letter 2946-E-A

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Revisions to PG&E's Proposal for Smart Air Conditioning Program for
Summer 2007 in Compliance with Resolution E-4061

Dear Ms. de la Torre:

Advice Letter 2946-E-A is effective February 23, 2007. A copy of the advice letter and resolution
are returned herewith for your records.

Sincerely,

Sean H. Gallagher, Director
Energy Division

REGULATORY RELATIONS	
M Brown Tariffs Section	D Poster
R Dela Torre	M Hughes
B Lam	
MAR 28 2007	
Return to _____	Records _____
cc: to _____	File _____



Brian K. Cherry
Vice President
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Internal: 223.4977
Fax: 415.973.7226
Internet: BKC7@pge.com

February 23, 2007

Advice 2946-E-A

(Pacific Gas and Electric Company U 39 E)

Public Utilities Commission of the State of California

Subject: Revisions to PG&E's Proposal for Smart Air Conditioning Program for Summer 2007 in Compliance with Resolution E-4061

In compliance with Resolution E-4061, Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to the Smart Air Conditioning Program (AC Program) for Summer 2007. The affected tariff sheets are enclosed as Attachment 1.

This Advice supersedes Advice 2946-E

Purpose

Resolution E-4061 (the Resolution) approved, with modifications, PG&E's proposal to for an AC Program for Summer 2007 filed in Advice 2946-E. Advice 2946-E-A is submitted to comply with the Resolution.

Modifications to Proposed Tariffs

The following modifications proposed by PG&E in Advice 2946-E are included in the enclosed draft tariffs:

- A requirement that participants in the AC Program must remain on the program for 12 months;
- Removal of language barring Critical Peak Pricing (CPP) customer participation in the AC Program; and

- Change the name of the program to Smart Air Conditioning Program to reflect the name of the permanent program.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **March 15 2007**, which is 20 days from the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

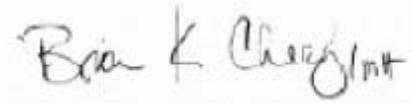
Effective Date

PG&E requests this advice letter be effective upon Commission approval.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this Advice Letter is being sent electronically and via U.S. mail to parties shown on the attached list and to the service list for A.05-06-006. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice Letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

A handwritten signature in black ink, appearing to read "Brian K. Chappell". The signature is written in a cursive style and is positioned above the typed name.

Vice President - Regulatory Relations

Attachments

cc: Service List – A.05-06-006

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Pacific Gas and Electric Company U39M

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Megan Hughes

Phone #: (415) 973-1877

E-mail: MEHr@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2946-E-A

Subject of AL: Revisions to PG&E's Proposal for Smart Air Conditioning Program for Summer 2007 in Compliance with Resolution E-4061

Keywords (choose from CPUC listing): Air Conditioning, Curtailable Service

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution: E-4061

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL

Summarize differences between the AL and the prior withdrawn or rejected AL¹:

Resolution Required? Yes No

Requested effective date: Commission approval

No. of tariff sheets: 8

Estimated system annual revenue effect: (%)

Estimated system average rate effect (%)

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Rate Schedules E-RSAC and E-CSAC

Service affected and changes proposed¹: New Smart AC Program

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

inj@cpuc.ca.gov and mas@cpuc.ca.gov

Utility Info (including e-mail)

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
Advice 2946-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
25963-E	Schedule E-RSAC--Residential Smart A/C Program	25610-E
25964-E	Schedule E-RSAC (Cont.)	25611-E
25965-E	Schedule E-CSAC--Commercial Smart A/C Program	25612-E
25966-E	Schedule E-CSAC (Cont.)	25613-E
25967-E	Schedule E-CPP--Critical Peak Pricing Program	20403-E
25996-E	Table of Contents -- Rate Schedules	25364-E
25997-E	Table of Contents -- Rate Schedules	25619-E
25998-E	Table of Contents -- Title Page	25899-E



SCHEDULE E-RSAC — RESIDENTIAL SMART A/C PROGRAM

APPLICABILITY: This schedule provides customers with an option to supplement the service provided under the customer's otherwise applicable electric rate schedule. Schedule E-RSAC – Residential Smart A/C Program (Program) is a voluntary demand response program where PG&E installs a device at a customer's premise that can temporarily disengage the customer's air-conditioning (A/C) unit or raise the temperature at the thermostat when the device is remotely activated by PG&E. The Program is intended to be a service option for individually metered residential customers with single stage central electric A/C units that generally operate during PG&E's summer peak periods.

(N)

PURPOSE: PG&E will activate the devices in order to reduce its system peak demand during emergency or near-emergency situations, or during limited program testing. The operation of this program will act as a demand-side resource to PG&E to help maintain service reliability for all electric customers, defer construction of additional generation facilities, and reduce environmental pollutants. This program will be limited to 100 hours per year.

TERRITORY: This schedule applies throughout PG&E's electric service territory.

ELIGIBILITY: This schedule applies to residential electric customers who are otherwise being served on one of the following PG&E rate schedules:

Non-Time-Of-Use (TOU) Rate Schedules: E1, EL-1, E-8, EL-8, EM, EML, ES, ESL, ESR, ESRL, ET, and ETL

TOU Rate Schedules: E-6, E-7, E-A7, EL-7, EL-A7, and E-9

Customers may not participate in the Program if any of the following conditions apply: (1) A/C unit is not compatible with PG&E's device or is located in an area where there is inadequate signal strength to reliably and remotely operate it; (2) A/C equipment is in an unacceptable operating condition in PG&E's sole discretion; (3) A/C system is not a central electric unit, such as window air conditioners or evaporative coolers; (4) A/C unit is generally not used during PG&E's system peak time periods; (5) A/C unit installation does not meet electrical code; (6) Installation of the device would pose a safety risk for the installer of the equipment; (7) Any premise occupant has a medical condition that would prohibit their participation; or (8) Customer does not authorize PG&E to install a device.

(N)

(Continued)



SCHEDULE E-RSAC — RESIDENTIAL SMART A/C PROGRAM
(Continued)

RATES: A customer's monthly electric bill will continue to be calculated in accordance with the otherwise applicable rate schedule. (N)

DEVICE OPTIONS: Customers may elect that PG&E install, free of charge, one of the following two devices at their premise:

1. A/C Cycling Switch: The A/C Cycling switch will generally be installed outdoors, on or adjacent to the customer's A/C unit. When activated by PG&E, the switch will turn off the A/C unit up to 10 minutes over each subsequent 30 minute interval. This is called a "cycle." Program events will be limited to no more than six hours each day. An A/C unit can be cycled no more than 100 hours each year.
2. Programmable Controllable Thermostat (PCT): A PCT is a thermostat that can be programmed and operated or activated remotely by a signal. When activated by PG&E, the thermostat temperature will be incrementally increased up to four degrees. Program events will be limited to no more than six hours each day. A PCT can be activated no more than 100 hours each year.

PG&E understands that there may be times that a temperature increase, however modest, may inconvenience customers. PG&E will provide its customers with a toll free telephone number and/or a dedicated website to override, without penalty, PG&E's control of their device for a program event absent rotating block outages.

DEVICE CALL OPTION: Customers on the SmartRate Program may request PG&E to activate their A/C Cycling switch or PCT when the customer is participating solely in a SmartDay event.

- SPECIAL CONDITIONS:
1. Devices may be activated by PG&E based on system peak loading conditions, or transmission or distribution system loading conditions. PG&E may on a limited basis conduct operational tests on a segment of customer devices.
 2. Program events may occur Monday through Friday, during PG&E's summer season, which runs from May 1 through October 31 each year.
 3. Customers must remain on the Program for 12 months.
 4. PG&E will furnish, install, operate, and maintain an A/C Cycling switch or PCT at no cost to the customer for as long as the customer remains on this Program. Ownership of the installed devices will vest with the property owner. As a condition of participating in this Program, customer and property owner must agree to not deface, remove or otherwise interfere with the device or its operation while the customer is enrolled in this Program.
 5. PG&E will install specialized metering on a small sample of participants' A/C units to facilitate program impact estimates. PG&E will retain ownership of the specialized meters.
 6. Customer participation is limited to equipment and installation availability.
 7. Program participation must be authorized by a property owner at the premise. Renters or lease holders may participate with the owner's written approval.
 8. Customers with multiple air conditioning units at one premise must have all units controlled in order to participate in this program.
 9. The ability to override device may not be available in the event of an extreme emergency, such as a rotating block outage. (N)

(Continued)



SCHEDULE E-CSAC — COMMERCIAL SMART A/C PROGRAM

APPLICABILITY: This schedule provides customers with an option to supplement the electric service provided under the customer's otherwise applicable rate schedule. Schedule E-CSAC – Commercial Smart A/C Program (Program) is a voluntary demand response program where PG&E installs a device at a customer's premise that can temporarily disengage the customer's air-conditioning (A/C) unit or raise the temperature at the thermostat when the device is remotely activated by PG&E. The Program is intended to be a service option for individually metered small commercial customers with single stage central electric A/C units that generally operate during PG&E's summer peak periods.

(N)

PURPOSE: PG&E will activate the devices in order to reduce its system peak demand during emergency or near-emergency situations, or during limited program testing. The operation of this program will act as a demand side resource to PG&E to help maintain service reliability for all electric customers, defer construction of additional generation facilities, and reduce environmental pollutants. This program will be limited to 100 hours per year.

TERRITORY: This schedule applies throughout PG&E's electric service territory.

ELIGIBILITY: This schedule applies to small electric commercial customers who are being served on one of the following PG&E rate schedules:

Non-Time-Of-Use (TOU) Rate Schedules: A-1 and A-10

TOU Rate Schedules: A-6 and E-19V

Customers may not participate in the Program if any of the following conditions apply: (1) A/C unit is not compatible with PG&E's device or is located in an area where there is inadequate signal strength to reliably and remotely operate it; (2) A/C equipment is in an unacceptable operating condition in PG&E's sole discretion; (3) A/C system is not a central electric unit, such as window air conditioners or evaporative coolers; (4) A/C unit is generally not used during PG&E's system peak time periods; (5) A/C unit installation does not meet electrical code; (6) Installation of the device would pose a safety risk for the installer of the equipment; (7) Any premise occupant has a medical condition that would prohibit their participation; (8) Customer's electrical demand exceeds 200 kW; or (9) Customer does not authorize PG&E to install a device.

(N)

(Continued)



SCHEDULE E-CSAC — COMMERCIAL SMART A/C PROGRAM
(Continued)

RATES: A customer's monthly electric bill will continue to be calculated in accordance with the otherwise applicable rate schedule. (N)

DEVICE OPTIONS: Customers may elect that PG&E install, free of charge, one of the following two devices at their premise:

1. A/C Cycling Switch: The A/C Cycling switch will generally be installed outdoors, on or adjacent to the customer's A/C unit. When activated by PG&E, the switch will turn off the A/C unit up to 10 minutes over each subsequent 30 minute interval. This is called a "cycle." Program events will be limited to no more than six hours each day. An A/C unit can be cycled no more than 100 hours each year.
2. Programmable Controllable Thermostat (PCT): A PCT is a thermostat that can be programmed and operated or activated remotely by a signal. When activated by PG&E, the thermostat temperature will be incrementally increased up to four degrees. Program events will be limited to no more than six hours each day. A PCT can be activated no more than 100 hours each year.

PG&E understands that there may be times that a temperature increase, however modest, may inconvenience customers. PG&E will provide its customers with a toll free telephone number and/or a dedicated website to override, without penalty, PG&E's control of their device for a program event absent rotating block outages.

DEVICE CALL OPTION: Customers on the SmartRate Program may request PG&E to activate their A/C Cycling switch or PCT when the customer is participating solely in a SmartDay event.

- SPECIAL CONDITIONS:
1. Devices may be activated by PG&E based on system peak loading conditions, or transmission or distribution system loading conditions. PG&E may on a limited basis conduct operational tests on a segment of customer devices.
 2. Program events may occur Monday through Friday, during PG&E's summer season, which runs from May 1 through October 31 each year.
 3. Customers must remain on the Program for 12 months.
 4. PG&E will furnish, install, operate, and maintain an A/C Cycling switch or PCT at no cost to the customer for as long as the customer remains on this Program. Ownership of the installed devices will vest with the property owner. As a condition of participating in this Program, customer and property owner must agree to not deface, remove or otherwise interfere with the device or its operation while the customer is enrolled in this Program.
 5. PG&E will install specialized metering on a small sample of participants' A/C units to facilitate program impact estimates. PG&E will retain ownership of the specialized meters.
 6. Customer participation is limited to equipment and installation availability.
 7. Program participation must be authorized by a property owner at the premise. Renters or lease holders may participate with the owner's written approval.
 8. Customers with multiple air conditioning units at one premise must have all units controlled in order to participate in this program.
 9. The ability to override device may not be available in the event of an extreme emergency, such as a rotating block outage. (N)

(Continued)



SCHEDULE E-CPP—CRITICAL PEAK PRICING PROGRAM
(Continued)

INTERACTION
WITH OTHER
DEMAND
REDUCTION
PROGRAMS:

Participants in the CPP program may also participate in the Demand Bidding Program (Schedule E-DBP) but shall not receive energy payment for performance under the program during CPP event hours. In addition, CPP program participants may participate in a PG&E air conditioning program if they meet this program's eligibility requirements. Customers who participate in a third-party sponsored interruptible load program must immediately notify PG&E of such activity. CPP participants shall not participate in the Non-Firm Program, Base Interruptible Program (Schedule E-BIP), the Optional Binding Mandatory Curtailment Program (Schedule E-OBMC), the Pilot Optional Binding Mandatory Curtailment Program (Schedule E-POBMC), or the Scheduled Load Reduction Program (Schedule E-SLRP) while on the CPP program.

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**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	PITCO
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Kahl	Dutcher, John	Praxair, Inc.
Ancillary Services Coalition	Dynergy Inc.	Price, Roy
Anderson Donovan & Poole P.C.	Ellison Schneider	Product Development Dept
Applied Power Technologies	Energy Law Group LLP	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Management Services, LLC	R. W. Beck & Associates
Arter & Hadden LLP	Exelon Energy Ohio, Inc	Recon Research
Avista Corp	Exeter Associates	Regional Cogeneration Service
Barkovich & Yap, Inc.	Foster Farms	RMC Lonestar
BART	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Bartle Wells Associates	Franciscan Mobilehome	SCD Energy Solutions
Blue Ridge Gas	Future Resources Associates, Inc	Seattle City Light
Bohannon Development Co	G. A. Krause & Assoc	Sempra
BP Energy Company	Gas Transmission Northwest Corporation	Sempra Energy
Braun & Associates	GLJ Energy Publications	Sequoia Union HS Dist
C & H Sugar Co.	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA Bldg Industry Association	Hanna & Morton	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Silicon Valley Power
CA League of Food Processors	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
CA Water Service Group	Hogan Manufacturing, Inc	Southern California Edison
California Energy Commission	House, Lon	SPURR
California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Stanford University
California ISO	International Power Technology	Sutherland, Asbill & Brennan
Calpine	Interstate Gas Services, Inc.	Tabors Caramanis & Associates
Calpine Corp	IUCG/Sunshine Design LLC	Tecogen, Inc
Calpine Gilroy Cogen	J. R. Wood, Inc	TFS Energy
Cambridge Energy Research Assoc	JTM, Inc	Transcanada
Cameron McKenna	Luce, Forward, Hamilton & Scripps	Turlock Irrigation District
Cardinal Cogen	Manatt, Phelps & Phillips	U S Borax, Inc
Cellnet Data Systems	Marcus, David	United Cogen Inc.
Chevron Texaco	Matthew V. Brady & Associates	URM Groups
Chevron USA Production Co.	Maynor, Donald H.	Utility Cost Management LLC
City of Glendale	MBMC, Inc.	Utility Resource Network
City of Healdsburg	McKenzie & Assoc	Wellhead Electric Company
City of Palo Alto	McKenzie & Associates	Western Hub Properties, LLC
City of Redding	Meek, Daniel W.	White & Case
CLECA Law Office	Mirant California, LLC	WMA
Commerce Energy	Modesto Irrigation Dist	
Constellation New Energy	Morrison & Foerster	
CPUC	Morse Richard Weisenmiller & Assoc.	
Cross Border Inc	Navigant Consulting	
Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	
DGS Natural Gas Services	Palo Alto Muni Utilities	