

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

January 4, 2007

Advice Letter 2783-G/2937-E

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105Subject: Revisions to Customer Energy Efficiency Adjustment (CEEA) Account – Gas
Preliminary Statement Part Y and Electric Preliminary Statement Part P

Dear Ms. de la Torre:

Advice Letter 2783-G/2937-E is effective December 28, 2006. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division

REGULATORY RELATIONS	
Tariffs Section	
M Brown	D Poster
R Dela Torre	S Ramaiya
B Lam	
JAN 8 2007	
Records	
Return to	File
cc to	



Brian K. Cherry
Vice President
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
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Fax: 415.973.7226
Internet: BKC7@pge.com

November 28, 2006

Advice 2783-G/2937-E
(Pacific Gas and Electric Company ID 39 M)

Public Utilities Commission of the State of California

Subject Revisions to Customer Energy Efficiency Adjustment (CEEA)
Account - Gas Preliminary Statement Part Y and Electric
Preliminary Statement Part P

Purpose

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its Energy Efficiency Balancing Account (EEBA) and Public Purpose Program Energy Efficiency Balancing Account (PPPEEBA) located within the gas and electric CEEA Preliminary Statements Part Y and Part P, respectively. These changes are filed to allow for the transfer of unspent pre-1998 carryover energy efficiency funds from the EEBA to the PPPEEBA, pursuant to California Public Utilities Commission (Commission) Decision (D.) 05-09-043, which adopted PG&E's 2006 – 2008 Energy Efficiency program portfolio and funding requirement.

Background

In its June 1, 2006 application for its 2006 – 2008 Energy Efficiency programs (A.05-06-004), PG&E proposed a budget of \$942,900,260 for the program cycle, including \$6,860,000 in carryover funding from prior program years. Ordering Paragraph 6 of D.05-09-043 authorized PG&E “to use unspent funding authorizations for 2005 and prior program year carryover funding for the program continuity and start-up activities authorized in this decision, without requiring a filing (e.g., petition or motion) for Commission or Administrative Law Judge (ALJ) approval, and shall do so before tapping 2006 program funding budgets.”

In order to allow for the transfer of pre-1998 carryover funding to the gas and electric PPPEEBAs from the respective EEBA, PG&E proposes revisions in this

advice letter to the preliminary statements for the gas and electric EEBA and PPPEEBA.¹

Proposed Tariff Revisions

PG&E proposes revisions to the gas and electric EEBA and PPPEEBA to allow for transfers to and from other accounts, as authorized by the Commission, including the one described in this advice letter.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **December 18, 2006**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjn@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

¹ Unspent carryover funding from 1999 – 2003 is already recorded in the gas and electric PPPEEBA, so no transfer is needed.

Effective Date

PG&E requests that this advice filing become effective on regular notice, **December 28, 2006**, which is 30 calendar days after the date of filing.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached service list and the parties on the service list for Application (A.) 05-06-004.² Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>



Vice President - Regulatory Relations

Attachments

cc: Service List for A.05-06-004

² A.05-06-004, A.05-06-011, A.05-06-015, and A.05-06-016 were consolidated.

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Bernard Lam

Phone #: (415) 973-4878

E-mail: bxlc@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2783-G/2937-E**

Subject of AL: Revisions to Customer Energy Efficiency Adjustment (CEEA) Account - Gas Preliminary Statement Part Y and Electric Preliminary Statement Part P

Keywords (choose from CPUC listing): Balancing Account, Compliance Filing, Energy Efficiency

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.05-09-043.

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: **December 28, 2006**

No. of tariff sheets: 7

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Preliminary Statement Part Y and Electric Preliminary Statement Part P

Service affected and changes proposed¹: See Advice Letter

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

ijnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
Advice 2783-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24491-G	Preliminary Statement Part Y--Customer Energy Efficiency Adjustment	23603-G
24492-G	Preliminary Statement Part Y (Cont.)	New
24493-G	Table of Contents -- Preliminary Statements	24453-G
24494-G	Table of Contents -- Rate Schedules	24452-G

**ATTACHMENT 1
Advice 2937-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
25583-E	Preliminary Statement Part P--Customer Energy Efficiency Adjustment	24033-E
25584-E	Table of Contents -- Preliminary Statements	25349-E
25585-E	Table of Contents -- Rate Schedules	25459-E



PRELIMINARY STATEMENT
(Continued)

Y. CUSTOMER ENERGY EFFICIENCY ADJUSTMENT (CEEA) (Cont'd.)

6. Gas Energy Efficiency Balancing Account (EEBA) (Cont'd.):

PG&E shall make the following entries to the EEBA:

- a. A one-time credit equal to the balance as of December 31, 1997 of the pre-1998 gas unspent DSM funds from PG&E's Two-Way Customer Energy Efficiency Resource Balancing Account (CEERPBA) and One-Way DSM Balancing Account;
- b. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the Commission; (N)
(N)
- c. A monthly debit equal to the expenses incurred after January 1, 1998 for the pre-1998 DSM programs during the month; and (T)
- d. A monthly debit or credit, as appropriate, reflecting interest on the average balance during the month at a rate equal to one-twelfth the interest rate on Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release H.15, or its successor. (T)

Since there are long term payment obligations for the pre-1998 programs, the disposition of any balances in this account shall be determined at a later date.

7. Gas Public Purpose Program Energy Efficiency Balancing Account (PPPEEBA): In compliance with Ordering Paragraph 13 of Decision 97-12-103, PG&E created the PPPEEBA to track the Public Purpose Program (PPP) surcharge funds that are allocable to PG&E's energy efficiency programs. The PEEBA will also be used to pay Commission-authorized expenses related to energy efficiency programs.

PG&E shall make the following entries to the PPPEEBA at the end of each month:

- a. A debit equal to the expenses incurred for authorized gas energy efficiency program related activities during the month;
 - b. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the Commission; (N)
(N)
 - c. A credit equal the one-twelfth of the PPP surcharge funds that are allocable to authorized gas energy efficiency programs for the current program year; and (T)
 - d. A debit or credit, as appropriate, reflecting interest on the average balance during the month a rate equal to one-twelfth the interest rate on Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release H.15, or its successor. (T)
- (L)

(Continued)



PRELIMINARY STATEMENT
(Continued)

Y. CUSTOMER ENERGY EFFICIENCY ADJUSTMENT (CEEA) (Cont'd.)

- 8. Gas Public Purpose Program Gas Low-Income Balancing Account (PPPLIBA): PG&E established the PPPLIBA to track the PPP surcharge funds that are allocable to PG&E's gas Low Income Energy Efficiency (LIEE) programs, and will be used to pay Commission-authorized costs related to PG&E's LIEE programs. (L)

PG&E shall make the following entries to the PPPLIBA at the end of each month:

- a. A debit equal to the expenses incurred for authorized LIEE program-related activities during the month;
- b. A credit equal to one-twelfth of the PPP surcharge funds that are allocable to the authorized gas LIEE programs for the current program year; and
- c. A debit or credit, as appropriate, reflecting interest on the average balance during the month at a rate equal to one-twelfth the interest rate on Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release H.15, or its successor. (L)



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Part G	Not Being Used	
Part H	Not Being Used	
Part I	Not Being Used	
Part J	Noncore Customer Class Charge Account	23356,23357,23271-G
Part K	Enhanced Oil Recovery Account.....	23272-G
Part L	Balancing Charge Account.....	23273,23274-G
Part M	Core Subscription Phase-out Account	18456-G
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GSL	Multifamily CARE Program Service.....	24210,24211,23216-G
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PRELIMINARY STATEMENT
(Continued)

P. CUSTOMER ENERGY EFFICIENCY ADJUSTMENT (CEEA) (Cont'd.)

6. Electric Energy Efficiency Balancing Account (EEBA):

In compliance with Ordering Paragraph 13 of Decision 97-12-103, PG&E is authorized to maintain an Electric Energy Efficiency Balancing Account (EEBA) to track pre-1998 electric DSM unspent funds (including the pre-1998 DSM bidding program obligations) and to pay the costs incurred after January 1, 1998 for the pre-1998 electric DSM programs. No public purpose program surcharge funds will be credited to this account.

PG&E shall make the following entries to the EEBA:

- a. A one-time credit equal to the balance as of December 31, 1997 of the pre-1998 electric unspent DSM funds from PG&E's Two-Way Customer Energy Efficiency Resource Balancing Account (CEERPBA) and One-Way DSM Balancing Account;
- b. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the Commission; (N)
(N)
- c. A monthly debit equal to the expenses incurred after January 1, 1998 for the pre-1998 DSM programs during the month; and (T)
- d. A monthly debit or credit, as appropriate, reflecting interest on the average balance during the month at a rate equal to one-twelfth the interest rate on Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release H.15, or its successor. (T)

Since there are long term payment obligations for the pre-1998 programs, the disposition of any balances in this account shall be determined at a later date.

7. Electric Public Purpose Program Energy Efficiency Balancing Account (PPPEEBA):

In compliance with Ordering Paragraph 13 of Decision 97-12-103, PG&E created the PPPEEBA to track the Public Goods Charge (PGC) surcharge funds that are allocable to PG&E's energy efficiency programs. The PPPEEBA will also be used to pay Commission-authorized expenses related to energy efficiency programs.

PG&E is authorized to maintain a Public Purpose Program Energy Efficiency Balancing Account (PPPEEBA). PG&E shall make the following entries to the PPPEEBA at the end of each month:

- a. A debit equal to the expenses incurred for authorized electric energy efficiency program related activities during the month;
- b. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the Commission; (N)
(N)
- c. A credit equal to one-twelfth of the PGC funds that are allocable to authorized electric energy efficiency programs for the current program year; and (T)
- d. A debit or credit, as appropriate, reflecting interest on the average balance during the month at a rate equal to one-twelfth the interest rate on Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release H.15, or its successor. (T)

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RATE SCHEDULES

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**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	PITCO
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Kahl	Dutcher, John	Praxair, Inc.
Ancillary Services Coalition	Dynegy Inc.	Price, Roy
Anderson Donovan & Poole P.C.	Ellison Schneider	Product Development Dept
Applied Power Technologies	Energy Law Group LLP	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Management Services, LLC	R. W. Beck & Associates
Arter & Hadden LLP	Exelon Energy Ohio, Inc	Recon Research
Avista Corp	Exeter Associates	Regional Cogeneration Service
Barkovich & Yap, Inc.	Foster Farms	RMC Lonestar
BART	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Bartle Wells Associates	Franciscan Mobilehome	SCD Energy Solutions
Blue Ridge Gas	Future Resources Associates, Inc	Seattle City Light
Bohannon Development Co	G. A. Krause & Assoc	Sempra
BP Energy Company	Gas Transmission Northwest Corporation	Sempra Energy
Braun & Associates	GLJ Energy Publications	Sequoia Union HS Dist
C & H Sugar Co.	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA Bldg Industry Association	Hanna & Morton	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Silicon Valley Power
CA League of Food Processors	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
CA Water Service Group	Hogan Manufacturing, Inc	Southern California Edison
California Energy Commission	House, Lon	SPURR
California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Stanford University
California ISO	International Power Technology	Sutherland, Asbill & Brennan
Calpine	Interstate Gas Services, Inc.	Tabors Caramanis & Associates
Calpine Corp	IUCG/Sunshine Design LLC	Tecogen, Inc
Calpine Gilroy Cogen	J. R. Wood, Inc	TFS Energy
Cambridge Energy Research Assoc	JTM, Inc	Transcanada
Cameron McKenna	Luce, Forward, Hamilton & Scripps	Turlock Irrigation District
Cardinal Cogen	Manatt, Phelps & Phillips	U S Borax, Inc
Cellnet Data Systems	Marcus, David	United Cogen Inc.
Chevron Texaco	Matthew V. Brady & Associates	URM Groups
Chevron USA Production Co.	Maynor, Donald H.	Utility Cost Management LLC
City of Glendale	MBMC, Inc.	Utility Resource Network
City of Healdsburg	McKenzie & Assoc	Wellhead Electric Company
City of Palo Alto	McKenzie & Associates	Western Hub Properties, LLC
City of Redding	Meek, Daniel W.	White & Case
CLECA Law Office	Mirant California, LLC	WMA
Commerce Energy	Modesto Irrigation Dist	
Constellation New Energy	Morrison & Foerster	
CPUC	Morse Richard Weisenmiller & Assoc.	
Cross Border Inc	Navigant Consulting	
Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	
DGS Natural Gas Services	Palo Alto Muni Utilities	